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> (850) 521-1706 bkeating@gunster.com

February 16, 2018

BY E-PORTAL

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: DOCKET NO. 20170179-GU - Petition for rate increase and approval of depreciation study by Florida City Gas.

Dear Ms. Stauffer:

Attached, for electronic filing, please find the testimony and exhibits of Florida City Gas' rebuttal witness Gregory Becker. (Document 8 of 10)

Sincerely,

Reit

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

ATTACHMENTS

cc:// Office of Public Counsel FEA

1		Before the Florida Public Service Commission
2	Doc	ket No. 20170179-GU: Petition for rate increase by Florida City Gas.
3		Prepared Rebuttal Testimony of Gregory Becker
4		Date of Filing: February 16, 2018
5		
6	Q.	Please state your name, business address, and occupation.
7	Α.	My name is Gregory Becker. My business address is Ten Peachtree
8		Place, Atlanta, Georgia 30309. I am employed by Southern Company
9		Gas as Director of Capacity Planning.
10		
11	Q.	Have you previously filed testimony in this proceeding?
12	Α.	Yes.
13		
14	Q.	What is the purpose of your rebuttal testimony?
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 15 16 17 18 19 20 21 22 23 	A. Q.	The purpose of my testimony is to address the testimony of Office of Public Counsel (OPC) Witness David Dismukes in which he, among other things, misunderstands the operation of the Florida City Gas (FCG) distribution system and consequently incorrectly characterizes the available capacity and the potential alternatives to the additive capacity options put forward by FCG. Are you sponsoring any rebuttal exhibits? Yes. I am sponsoring six exhibits. Exhibits GB-4 – FCG System Map;

Exhibit GB – 8 – Index of Customers; Exhibit GB-9 – Operational Capacity
 by Delivery Meter and Exhibit GB – 10 – Curtailment Examples. The
 information contained in the schedules is true and correct to the best of
 my knowledge and belief.

- 5
- 6
- 6 Q. Can you please provide an overview of your concerns with Witness7 Dismukes's testimony?

8 Α. Yes. Overall, the fundamental flaws in his testimony are threefold. First, 9 he fails to recognize that there are no traffic cops sitting at each meter. In 10 other words, when there is gas entering into FCG's distribution system, 11 there is no means of directing it to a particular customer any more than 12 there is a way of preventing it from reaching any particular customer. The 13 only alternative available is to physically visit the unintended recipient and 14 manually close the valve at their gas meter prior to them taking gas. 15 Second, he seems to believe that gas delivered to one part of FCG's 16 distribution system, in Palm Bay for example, can be delivered to another 17 part of FCG's system, in Miami. As I explain in more detail later and as 18 shown in Exhibit GB-4 – FCG System Map, FCG's distribution system is 19 not wholly interconnected in a meaningful way. Physical delivery of gas 20 supply by Florida Gas Transmission (FGT) in one part of the system 21 cannot be used in another area of the system. Moreover, FGT, the 22 interstate pipeline making that physical delivery is capacity constrained, 23 particularly farther south on the pipeline. Third, as will be discussed by 24 Witness Bermudez in her rebuttal testimony, Dr. Dismukes fails to 25 recognize that every customer of FCG, whether a sales customer, an 1 essential use transportation customer, or a non-essential use 2 transportation customer is still a firm delivery customer of FCG and 3 entitled to reliable service. For FCG, the customer is at the center of all 4 we do and for purposes of ensuring safe and reliable service, all 5 customers are treated equally.

- 6
- 7

I. There Are No Traffic Cops at the Meters

8

9 Q. What do you mean that there are no traffic cops at the meters and why is10 this important?

11 Α. I can explain that but it is important to first understand what "capacity" is. 12 Capacity is a general term and it can refer to any number of things in the 13 natural gas industry. As I describe it in my testimony here I am only 14 referring to the capacity in or on an interstate pipeline such as FFGT. 15 Capacity is simply space inside that physical pipeline that a shipper (i.e. a 16 FGT customer) like Florida City Gas can subscribe to and move natural 17 gas from one point to another point with certainty. Think of it as a single 18 lane on a 4 lane southbound highway.

19

That simple highway example conveys a lot of information. First, in order for the capacity to be useful, it needs to move gas where it is needed – the highway needs to lead you to where you need to go. FCG subscribes to Firm Transportation capacity on FGT to get gas where we need it to go. Exhibit GB - 5 - FCG System + FGT shows all the points where FGT's capacity can deliver gas to our system. The blue dots on the map are 1 2 where FCG needs the gas to show up to supply gas into its distribution system to meet the needs of all our customers.

3

4 It is important to have this general understanding because natural gas is 5 not "intelligent." It cannot be taught or told where to go. As I described in 6 my direct testimony on Page 4 beginning on line 17, it flows based on 7 On a design-day, or any day for that matter, there is no pressure. 8 practical means of keeping any one particular customer, whether they are 9 essential use, non-essential use, or sales, from taking gas off FCG's 10 distribution system short of shutting them off at their meter. Another 11 important point to remember is that, whether we serve them as 12 transportation essential use, non-essential use, or sales, these are all 13 current FCG customers and they are all physically connected to the 14 distribution system. As they consume gas off the distribution system it 15 lowers the pressure in that immediate area. Added gas will flow into that 16 area to equalize the pressure. The problem occurs when there is more 17 gas being consumed by customers than there is being delivered to the 18 FCG system where it is needed, at the nearest blue dot or delivery point 19 off of FGT. These blue dots are where our customers need gas to show 20 up for FCG's system to operate safely and reliably every day of the year.

21

Q. What parts of Witness Dismukes's testimony are undermined by his failure
to understand that there is no quickly available means of shutting off
supply, i.e., that there are no traffic cops at the meters?

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- A. In general, his conclusions are unsound anywhere he suggests that in the
 event of a gas shortage on a design day, or any day, delivery to some
 transportation customers, whether essential use or non-essential use,
 could simply be cut-off. Specific examples include:
- Dismukes 19:5-12 regarding FGT pipeline customers lacking firm
 transmission rights impacting the company's retail sales customer's
 service quality.
- Dismukes 20:10-21:2 regarding scheduling priority in conditions
 where the pipeline does not have sufficient capabilities to satisfy all
 requested nominations;
 - Dismukes 23:14-24:3 regarding curtailment of delivery by FGT;
- Dismukes 28:1-22 regarding capacity deficiency and backup
 capacity;
- Dismukes 34:13-35:4 regarding capacity for system requirements;
 and
 - Dismukes 35:5-18 regarding procuring additional capacity.

In each case Witness Dismukes fails to address the fact that a customer
can still consume gas off of the FCG distribution system even if a Marketer
or third party supplier fails to deliver gas to the Company's system.

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16

11

Q. Witness Dismukes says it is not possible for FGT pipeline customers
 lacking firm transmission rights to impact the Company's retail sales
 customer's service quality.¹ Do you agree?

¹ Direct Testimony of David Dismuke, 19:5-12.

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1 Α. No. His understanding, as explained above, misses the point that short of 2 physically visiting each transportation customer, FCG cannot prevent them 3 from taking delivery of gas off of FCG's distribution system during any 4 given day including a design day. Consequently, without a demonstration 5 of adequate firm transportation capacity to meet the needs of a large 6 percentage of transportation customers' gas supply requirements on a 7 design day, FCG would not be able to supply all of its firm retail sales 8 customers. As explained more fully by Witness Bermudez, this capacity 9 shortfall would have serious safety. reliability. and economic 10 consequences.

11

Q. Does Witness Dismukes's Exhibit DED-4 provide any further indication of
 Witness Dismukes misunderstanding of how FGT delivers and, if
 necessary, curtails gas delivery?

15 Α. Yes. There are two significant errors in Witness Dismukes's Exhibit DED-16 4. First, he fails to recognize that FCG's contractual delivery rights are 17 much lower than the design and operating capacity. Second, he does not 18 realize that FCG will be directed by FGT to stay within its contracted firm 19 transportation delivery entitlements at each of these points or be subject 20 to amounts of flowing gas supply being cut by FGT at the delivery point 21 (i.e., the "blue dot"). That means that FCG would be in violation of an 22 operational flow order (OFO) if it took more than it should have taken off of 23 the interstate pipeline and may be subject to penalty charges and flow 24 curtailments.

25

1 This simply means that FCG has much less capacity available at the 2 delivery points than Witness Dismukes shares in his testimony and his 3 Exhibit DED - 4. The meter may be able to flow more gas but that does 4 not mean that the interstate pipeline has the ability to flow that amount as 5 a firm delivery to a customer. FGT is fully subscribed. Any attempt to 6 exceed our contracted limits could result in FGT taking steps to safeguard 7 their system's operations and the loss of service to any one or more 8 delivery points off of the interstate pipeline. While we are sometimes 9 allowed to exceed our contracted amount, we simply cannot plan to be 10 allowed to do so on a design day when we should expect all other FGT 11 shippers to be delivering amounts near their full contractual entitlements, 12 as would almost surely happen on a such a cold day.

13

Q. Witness Dismukes suggests that under the FGT scheduling and
nomination process that in situations in which the pipeline does not have
sufficient capabilities to satisfy all requested nominations, priority is given
to firm transportation customers before "interruptible" transportation
service customers.² Is this correct?

A. Yes, but priority is not the same as service. Similar to the problem
identified above, in the event of a pending shortfall of available capacity on
the interstate pipeline, priority has no bearing on how an FCG customer
will take gas delivery from the Company's distribution system on a day.
The only means of giving certainty to the "priority" in the physical operation
of the distribution system is for FCG to proactively visit each customer's

² Direct Testimony of David Dismukes, 20:10-21:2.

1 premise and turn off their gas flow at their meter's valve. The priority of 2 service on an interstate pipeline simply does not translate to the physical 3 operations of a gas utility's operations or our customer's behaviors: 4 therefore, it does not mitigate our capacity concerns, as Witness 5 Dismukes seems to suggest. If Marketers do not hold firm transport rights 6 on the FGT pipeline, they will not have access to the capacity their 7 customers need. This significant shortfall would put FCG's pipeline 8 system and all customers at risk.

9

Q. Witness Dismukes suggests that FCG has not provided examples of
 curtailments to third party suppliers or marketers and suggests that FCG's
 capacity needs are overstated.³

- A. FCG has provided examples of curtailment or cuts to flowing gas on FGT.
 It was included in our response to OPC's Interrogatory 9-184 that I
 prepared. It is included here again for convenience as Exhibit GB 10 –
 Curtailment Examples .
- 17

18 Q. Who requires that there be curtailment plan?

A. The Federal Energy Regulatory Commission (FERC) requires that FGT
 has a curtailment plan for all its shippers. FCG is a shipper on the
 interstate pipeline. As a prudent system operator FCG develops
 curtailment plans for the safe and reliable operation of its system. I am
 aware of curtailment plans for FCG but I am not responsible for
 developing, maintaining or executing them.

³ Direct Testimony of David Dismukes, 21:4-5.

- 1
- 2
- Q. Witness Dismukes says FCG has not provided any examples of any
 curtailments to marketers from 2007 to 2016.⁴ Is this significant?

5 Α. No, for two reasons. First, there have been examples of gas cuts or 6 curtailments of gas supply across FGT provided in my Exhibit GB – 10, 7 which was also provided in response to recent discovery requests. The 8 second important distinction is that a design day has not occurred since 2007. The method that FCG uses to calculate its design day requirements 9 10 and the temperature criteria that are used to establish the amount of 11 natural gas our customers may use on a design day were discussed in my 12 direct testimony on Page 6: 1-25 continuing on Page 7: 1-2. There has 13 been no design day level temperature since December 24, 1998, but this 14 does not mean that FCG is not responsible for planning for design days. 15 FCG experienced a significant cold weather event on January 4, 2018. 16 On that day the system total load for all customers was around 60,000 Dth 17 compared to a design day capacity of 68,955 Dth FCG currently holds, 18 and the area temperatures were 44 degrees in Brevard and Vero Beach 19 and 53 in Miami. While, that is much warmer than the 28, 31 and 36 20 degree design day planning criteria for these areas, this was still guite cold 21 for the area and thus the demand for natural gas was guite significant that 22 day.

⁴ Direct Testimony of David Dismukes, 21:3-7.

- 1 It is also important to note that there are many more customers on the 2 system today than at any point in the past. The impact of a curtailment 3 outage would be much greater as a result.
- 4

5 Q. Is FCG's curtailment plan sufficient to effectuate the prioritization 6 suggested by Witness Dismukes?

- 7 Α. FCG's curtailment plan, is sufficient for the way FCG's system is designed 8 and is currently operated ,but it isn't sufficient to accomplish the 9 "prioritizing" suggested by Witness Dismukes because the FCG's plan 10 approaches a curtailment event proactively. The position taken by 11 Witness Dismukes would have FCG be more reactionary. We cannot do 12 that nor would the Commission want us to do that. FCG could not wait to 13 see if there is enough gas supply to go around on a very cold day; a day colder than January 4th of 2018 or even a design day and then go out to 14 15 visit countless numbers of customers to valve off their ability to take 16 natural gas. An effective curtailment plan would be acted on in advance of 17 the lack of ability to serve. That means the Company will be forced to 18 make the decision of who receives gas on a very cold day and who does 19 not. Witness Bermudez speaks more to the aspects of this critical 20 decision.
- 21

Q. Based on your review of the testimony filed by Witness Dismukes, do you
believe he understands your curtailment plan or what it means to curtail a
customer?

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1 Α. No. I do not believe he has worked with a natural gas distribution company 2 nor is he familiar with our curtailment plans or their purpose. It does not 3 appear that he fully understands what is involved in exercising a 4 curtailment. FCG has a plan for curtailing service in an area during a cold 5 weather event and reviews them at the start of each heating season. 6 Generally, what will happen when the Company knows it will not be able 7 to serve all its customers' needs, it will approach the curtailment in a way 8 that minimizes impact to the greatest number of customers possible. FCG 9 will have to visit each affected service address at least 2 times. First the 10 Company will visit the premise to turn off gas service at the location and if 11 possible secure any interior gas appliances. Once gas service can be 12 restored after the cold weather event has passed the company will have to 13 return to the affected service addresses to restore service. On this visit 14 they must gain access to the premise to make sure gas service can be 15 restored safely. It may take several visits to the location to restore service 16 if the owner or occupant is not home for any reason. It can be a very time-17 consuming process to curtail customers in this manner.

By way of contrast, restoring power after an outage is generally less complicated from the customer's perspective. In most cases the restoration of service happens by correcting some issue that is located somewhere other than the actual affected premise. Once power is restored, the customer's service is back on too. It is rare that a power company would have to enter the premise as a part of restoring service.

24

- Q. What is the significance of Witness Dismukes's statement that, as part of
 FCG's curtailment plan, FCG would endeavor to provide adequate notice
 of any curtailments impacting a medical use and that "[p]resumably, this
 would include hospitals"?⁵
- 5 Α. I don't know. It seems inconceivable to leave hospitals without natural gas 6 service when they have been identified as an entity with a very high 7 priority of service, but that is what he appears to suggest. In any event, 8 FCG's essential use customers also include schools, water treatment 9 facilities, and nursing homes. FCG does not desire to leave any of our 10 customers without gas on a cold winter day or especially a design day. We 11 are particularly concerned about leaving any of these essential use 12 customers without gas, even if Witness Dismukes is correct that some 13 facilities may receive advance notice of curtailment.
- 14
- Q. Do you agree with Witness Dismukes's statement that FCG is currently
 able to meet its design day load analysis in the Miami Dade region,
 including essential use customers⁶?
- A. I only agree with that statement in as much as the utility would have to
 curtail 8,545 Dth of customer load to allow that to happen. My Exhibit GB3 filed with my direct testimony shows an available level of gas supply
 being 31,065 Dth for the Miami area today. The projected design day load
 of 39,610 Dth is made up of 12,583 Dth for our Sales customers, an
 additional 17,121 Dth of design day load for Essential Use Transportation

⁵ Direct Testimony of David Dismukes, 24:8-10

⁶ Direct Testimony of David Dismukes, 26:8-12

1 customer load and Transportation load of 9,906 Dth for a total Design Day 2 load forecast of 39,610 Dth. FCG is short of meeting its projected design 3 day need in Miami and keeping all customers on the system. If FCG were 4 to prospectively curtail almost every transportation customer by visiting 5 their premise and physically closing their valves at their meter to prevent 6 the delivery of natural gas and nothing else disrupts the available supply 7 to that area of the FCG system then there could be enough to meet the 8 Sales and Essential Use Transportation customer loads in that area.

9

Q. On pages 30 through 31 of his testimony, Witness Dismukes appears to
 suggest that the company's planning is not correct as the design days are
 infrequent. Can you please address this?

13 Α. It is not clear what he intends with that assessment. FCG must plan for 14 even the most infrequent occurrence. We are talking about the supply of 15 natural gas here. We do not have the luxury of being reactionary to 16 events or shortages. Failure to plan for a design day, even if infrequent, 17 would be no different than a utility failing to plan for some other infrequent 18 event. It is like buying car insurance. Just because you do not have an 19 accident today does not mean it is good idea to not have appropriate 20 coverage. Eventually you will have a car accident. There is no way to 21 cover the damages retroactively. In a similar way, FCG takes its 22 obligation to plan for and to serve all our customers in a safe and reliable 23 manner very seriously. The Commission expects that of us and so do our 24 customers.

25

1		II. FCG's Distribution System is not Wholly Interconnected
2		and FGT is Constrained
3		
4	Q.	What did you mean that FCG's system is not wholly interconnected?
5	Α.	As shown in Exhibit GB-4 - FCG System, FCG's distribution system in
6		Florida has multiple parts. Gas is delivered off of the FGT pipeline at the
7		blue dots or city gates. The pink lines surrounding each of those points is
8		our distribution system operating between 1 and 60 pounds of pressure
9		per square inch. You can see that there isn't any connectivity between
10		Palm Bay and the Vero Beach areas or Port Saint Lucie and the Pioneer
11		gate. This lack of interconnectedness in the distribution system means
12		that the company relies on the interstate pipeline, Florida Gas
13		Transmission, to provide delivery of gas to all points on our system as gas
14		flows from the north end of the state to the south end on FGT. Exhibit GB-
15		5 – FCG System + FGT makes that more clear.
16		
17	Q.	Why is this important to understand?
18	Α.	It is very important to understand because gas delivered to one regional
19		area is not available to another area of FCG's distribution system in
20		Florida without use of the FGT. The Jet Fuel Line in Miami's Homestead
21		area is an exception. The Company bought and converted an old jet fuel
22		line to natural gas service some time ago. It is now used to connect up
23		several distribution gates off of the FGT system and offers some limited

24 regional connectivity. This infrastructure can be leveraged when we talk

- about LNG sendout. Other than that exception gas needs to show up at
 the blue dots to move it to any of FCG's customers.
- 3
- 4 Q. You said that FGT's pipeline is constrained in its delivery capacity. In
 5 which two ways is it so constrained?
- Α. 6 I introduced the highway analogy earlier. Let me expand on that a bit. lf 7 the FGT pipeline is a highway it does just like most highways do when 8 they come to their end. It funnels down to local state route with just 1 or 2 9 lanes, FGT's pipeline does the same thing. The ability of the pipelines to 10 deliver gas as you approach its southern most end in Miami-Dade also 11 decreases. FCG's Miami-Dade area is at the very southern end of the 12 FGT pipeline. Capacity in this part of the state is the most constrained 13 and limited. This area of their pipeline arguably has the greatest potential 14 to be negatively impacted by the actions of shippers that are upstream or 15 north of FCG in the state.
- 16

17 When we talk about FGT being fully subscribed that means if it were a 18 highway then all its lanes are already full of cars. There is no more room 19 for additional cars. Additionally the highway narrows near the southern 20 end so fewer and fewer cars will fit on it in the first place. This is important 21 because it speaks to the limitations of getting incremental capacity for 22 customers in this area of the state. FGT can only move about another 23 4,000 Dth/d of incremental FT Capacity through its Compressor Station 21 24 in the Miami area without under taking system expansions. Based on

- where the pipeline is and the commercial development around it any
 expansion would be extremely expensive to undertake.
- 3

Q. Witness Dismukes dismisses FCG's testimony that third party suppliers
and marketers may not be able to provide service on a design day as
anecdotal.⁷ Is this accurate?

A. No. FCG has reviewed the pipeline's Informational Postings page which
 lists an index of customers. This information is found using this link http://fgttransfer.energytransfer.com/ipost/FGT/index-of-customers

10

11 The listing shows the shipper's name, how much capacity they subscribe 12 to and what the firm receipt and delivery points are for the capacity they 13 hold among other things. This information was downloaded to a 14 spreadsheet for Rebuttal Exhibit GB- 8 - Index of Customers.xls. An 15 analysis of this information shows there is only 1 shipper who is a 16 Marketer serving transportation customer needs on the FCG system as 17 having any firm capacity in their own name with a firm delivery right to an 18 FCG delivery point or one of our blue dots. And that shipper only holds 19 300 Dth/d of capacity against a total forecasted Transportation load of 20 26,801 Dth/d of Essential use transportation load and an additional 35,292 21 Dth/d of Transportation load. This clearly illustrates FCG's concern that 22 Marketers may not in fact be able to deliver the needed gas supply in a 23 cold weather event like a design day.

⁷ Direct Testimony of David Dismukes, 18:17-23.

- 1 This index of customers list is information that is open for the public to 2 review.
- 3

Q. Witness Dismukes discusses Capacity Release and offers an exhibit on it
as well. Can you describe what a Capacity Release is?

Α. 6 Yes, I can. A capacity release is a transaction on an interstate pipeline 7 where one shipper, the contracting shipper, assigns its firm capacity rights The other shipper is usually referred to as the 8 to another shipper. 9 replacement shipper. The replacement shipper is bound by all the same 10 rights and obligations as the contracting shipper. These transactions are 11 completed on the pipelines Electronic Bulletin Board or EBB so any 12 market participant can review the activity that is going on.

13

14 Q. Has Florida City Gas reviewed recent Capacity Release activity?

15 Α. Yes. Florida City Gas has reviewed the capacity releases in the month of 16 January 2018 because it was a cold month with a couple of very cold days 17 in it. It is summarized in Exhibit GB - 7 - January 2018 capacity releases. 18 A review of the information shows that there were no capacity releases to 19 Marketers or third party suppliers to the FCG system. This leaves FCG to 20 wonder what capacity is being used to deliver gas supply to the FCG 21 system when our customers would rely on it the most – a cold winter day 22 that would be far colder than January 4, 2018.

23

Q. Is the information that the company reviewed consistent with what wasoffered by Witness Dismukes and his Exhibit DED-3?

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1 Α. No it is not. First of all there is no context to the figures in his Exhibit 2 DED-3. Capacity release total amounts by day summed over an entire 3 year really is an irrelevant piece of information. The figures shown give no 4 detail as to where the releases were on the FGT system or what specific 5 delivery point(s) they were able to reach. If the released capacity isn't 6 available for delivery at one of FCG's city gates or those blue dots, it is 7 irrelevant to the conversation. And the shippers with firm capacity are not 8 likely to release capacity on a cold day - that is why they hold firm 9 capacity – to use it when it is needed.

10

11 Q. You mentioned a cold day in January, 2018. Was there any evidence that12 marketers could not make capacity releases?

13 Α. The company downloaded all of the Capacity Release records from FGT's 14 EBB for the month of January 2018. We selected that month because the 15 southern part of Florida experienced some cold weather in that time. It 16 was cold but it was not a design day level of cold. A review of the capacity 17 release transactions, posted day by day, shows that NO capacity was 18 released in the open market to a replacement shipper having firm rights to 19 FCG's delivery points. This information is shared in Rebuttal Exhibit GB – 20 7 – January 2018 capacity releases.

21

This is important because it demonstrates that in one of the coldest months in several years there was no capacity releases transacted that resulted in the replacement shipper having firm delivery rights to the FCG system on FGT. That is consistent with what has been filed in this case.

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- Q. What part of Witness Dismukes's testimony is undermined by his failure to
 understand that FCG's system is not interconnected and his failure to
 understand the means by which the FGT is constrained?
- A. In general, his conclusions are unsound anywhere throughout his
 testimony where he suggests that additional capacity could be simply
 connected to the FGT pipeline or to any one part of the FCG distribution
 system to effectuate a delivery to other regions of FCG's distribution
- 8 system. This simply is not the case. Specific examples include:
- 9 Dismukes 34:2-10 regarding available capacity,
- 10 Dismukes 37:12-44:2 regarding pipeline expansions,
- 11 Dismukes 45:1-6 regarding additional capacity available,
- 12 Dismukes 49:1-3 regarding LNG facilities,
- 13 Dismukes 50:18-51:1 regarding Gulfstream,
- 14 *especially* Dismukes 52:14-53:4 regarding the rough estimate,
- 15 Dismukes 58:15-17 regarding costs of pipeline connections, and
- 16 Dismukes 59:18-60:4 regarding cost effectiveness.
- 17
- Q. Witness Dismukes criticizes FCG for making "no attempt to investigate
 whether purchases from the Gulfstream system would be economical with
 the installation of the needed infrastructure."⁸ Do you agree?
- A. No. It is a false choice. Gulfstream only has November through March
 seasonal FT capacity available today. The pipeline's own representative
 confirmed that in an email to the Company, which was provided in
 response to OPC's Request for Production 3-74. In that email the

⁸ Direct Testimony of David Dismukes, 59:12-15

Gulfstream representative also states that the capacity is only available year to year. FCG cannot justify building infrastructure to connect to an interstate pipeline to use available FT capacity one year with no certainty that it be available to use the next year.

- 5
- Q. Witness Dismukes suggests you haven't discussed the potential with
 Gulfstream for many years.⁹ Do you agree?

A. No, I do not agree. My job as the Director of Capacity Planning for FCG
has me talking with capacity providers like Gulfstream and looking for
new, different or better capacity options all the time. Gulfstream is in the
business to sell customers capacity on their pipeline. To say that neither
party reached out to the other, without any basis for the statement, is
simply not true.

14

Q. Witness Dismukes disagrees with FCG's statement that such a pipeline
 connection to FPL's Martin County Clean Energy Center would be cost prohibitive.¹⁰ Based on your understanding of operating a natural gas
 utility, do you think it is cost-prohibitive?

A. Yes. What Witness Dismukes fails to recognize is that simply connecting
 Gulfstream to FGT's pipeline does not provide incremental capacity to
 FCG. FCG would have to contract for firm capacity on Gulfstream, which
 is only available on a year to year basis, and for added capacity on FGT,
 which is capacity constrained and needs expansion projects to move

⁹ Direct Testimony of David Dismukes, 51:8-9.

¹⁰ Direct Testimony of David Dismukes, 52:14-15.

1 incremental capacity. This pairing up of capacity is often called pancaking 2 of rates. That means FCG would have to pay the Gulfstream FT tariff rate 3 of \$21.5837 plus a rate of at least \$19.8278 to FGT (this FGT rate ignores 4 their need for expansion to create capacity to sell to a shipper). He seems 5 to be suggesting that subscribing to capacity that would cost no less than 6 \$41.3665 would be better than the FT option that the Company is 7 attempting to negotiate with FGT directly. This approach also ignores the 8 shortcomings described about the Gulfstream capacity.

9

10 Q. Witness Dismukes also states FCG has not demonstrated why the Florida 11 Southeast Connector (FSC) pipeline could not support additional pipeline 12 capacity needs in the Company's Brevard County and Vero Beach regions.¹¹ Is this possible? 13

14 Α. No. In addition to being more expensive, as stated above, it is also not possible without pancaking of rates. The FSC capacity would need to be 15 16 paired up with complimenting FGT capacity to make the delivery to the 17 Company's system or FCG would have to build out redundant 18 infrastructure to make the capacity at points on the FCG system. It is the This would be an 19 same as the Gulfstream option I just discussed. 20 expensive option for consumers.

21

22 Witness Dismukes criticizes FCG for locating the LNG Facility in the Q. 23 Miami-Dade region because FCG possesses enough capacity to serve its

¹¹ Direct Testimony of David Dismukes, 52:21-53:2.

design day load in the Miami-Dade region,¹² but concedes the potential 1 need for additional capacity further north.¹³ Does the location of the LNG 2 3 Facility provide capacity to both regions?

Yes. I already discussed how the Jet Fuel line is beneficial in physically 4 Α. 5 connecting a few key delivery points together in south Florida. By adding 6 gas supply on the FCG distribution system from an LNG facility in the 7 Miami-Dade area, specifically tied to the Jet Fuel Line, it creates an 8 opportunity for displacement. Displacement simply means that gas supply 9 or capacity on the FGT system that would ordinarily be used in Miami can 10 be used in other areas of the system because the LNG supply will serve 11 some of the local need in the Miami area. LNG can supply 10,000 Dth/d 12 of gas supply which displaces 10,000 Dth/d of pipeline capacity to other 13 areas to the North which are served by FGT. This reinforces that fact that 14 it is critical to have pipeline capacity that can deliver to blue dots.

15

16 Q. Witness Dismuke states that his analysis of average scheduled delivery 17 quantities at each delivery location on the Company's system compared to operating capacity of the location shows "that there exists significant 18 operationally available capacity on the system."¹⁴ What is your opinion of 19 20 this statement?

21 Α. This statement again shows Witness Dismukes's lack of understanding of 22 gas operations. Meters or the delivery points off of FGT are designed and 23 built to have a physical capability to move an amount of natural gas. This

 ¹² Direct Testimony of David Dismukes, 36:6-13
 ¹³ Direct Testimony of David Dismukes, 29:18-22

¹⁴ Direct Testimony of David Dismukes, 34:6-7.

1 ability to move an amount of natural gas is not relevant to anything other 2 than that. It is a physical limit of how much gas can flow through that 3 meter station and be accurately measured. FGT does not have 4 incremental capacity to sell for delivery to these meters without some type 5 of expansion project. This available meter station capacity is only relevant 6 to moving added volumes through the meters. The pipeline will not sell 7 more capacity to be delivered at a point than that point can safely and 8 accurately measure. That is what Exhibit GB-9 shows.

9

Q. Do you agree that "the Company's analysis also shows that it is possible
 service from other pipeline systems may be less expensive than
 acquisition of incremental capacity on the FGT system?"¹⁵

13 Α. No. You need to factor in the cost of getting that incremental capacity 14 from the other pipeline to a meaningful number of FCG's current delivery 15 points. That means building redundant pipeline infrastructure to parallel 16 FGT and get the added capacity delivered close to our existing blue dots 17 or meter stations. Or it means that FCG needs to pancake rates and pay 18 for service on two or three interstate pipes to get incremental capacity. 19 Contracting directly with FGT and developing the LNG project are the 20 better economical options for all our customers.

21

Q. Is Witness Dismukes correct that the LNG facility will be used as apeaking supply resource?

¹⁵ Direct Testimony of David Dismukes, 60:2-4.

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- A. The Company would plan to use the LNG facility as a peaking supply for
 cold days. Once it is built and operational it can be used as a gas supply
 resource any time that system operations could benefit from its use,
 including non-weather-related, unexpected outages.
- 5
- Q. To the extent the LNG facility will be used as a peaking supply resource, is
 it correct that FCG would have other capacity available to it on design day?
- 9 A. Yes. The LNG facility will create added gas supply capability for the
 10 system. Therefore, FCG would have more gas supply capability on a
 11 design day.
- 12

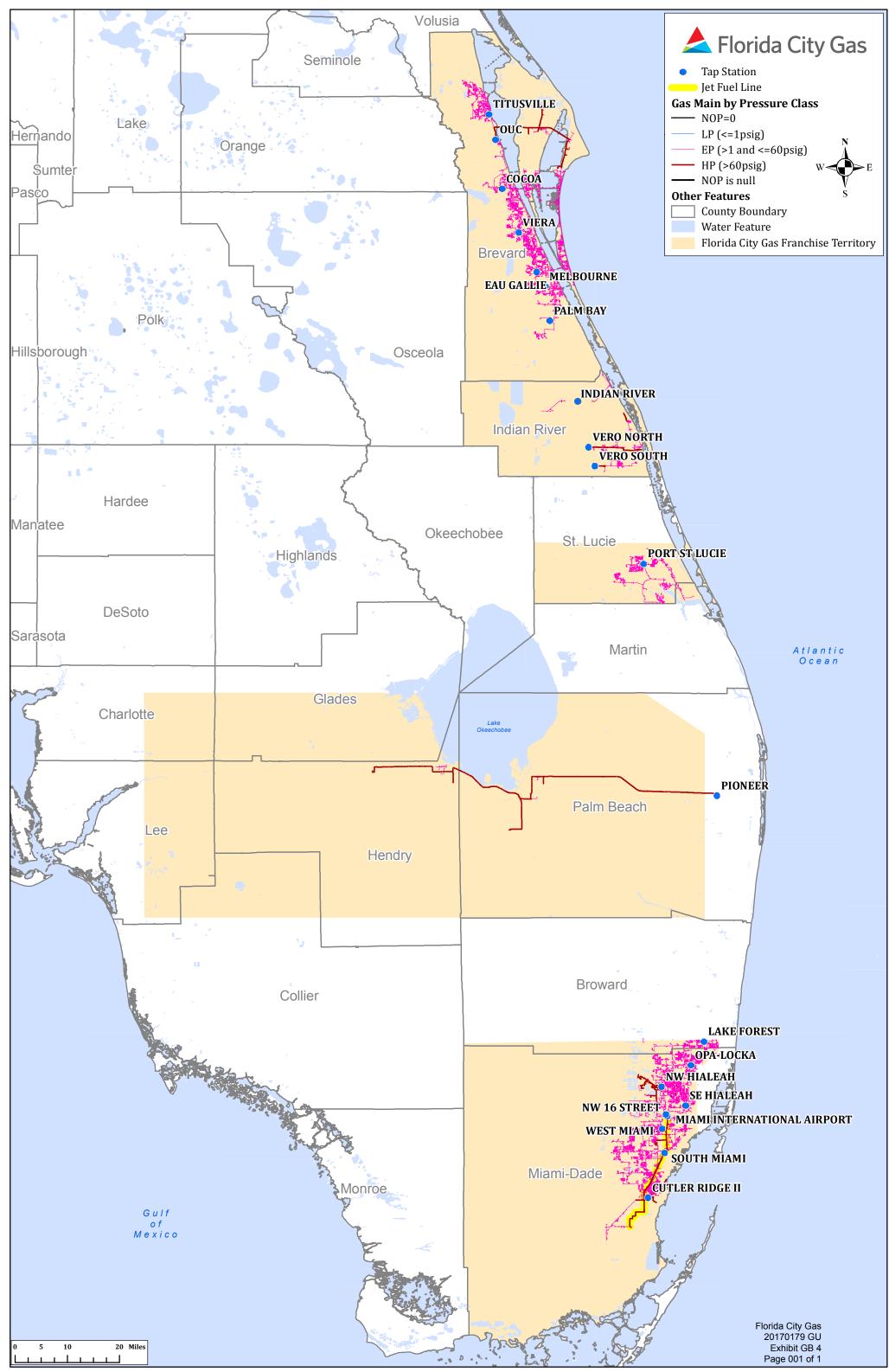
Q. Overall, Witness Dismukes suggests that FCG didn't do a thorough
evaluation before selecting two options for meeting its capacity needs.
Please describe the steps you took and the factors you considered in
arriving at the proposed plan to obtain additional incremental capacity
from FGT and constructing an LNG facility.

18 Α. The Company needs incremental capacity to delivery gas supply at the 19 blue dots or FCG's delivery points. Our design day analysis has shown 20 this for the past several years. Since 2015, the Company has evaluated 21 Capacity options on Sabal Trail, Southeast Connection, Gulfstream, FGT 22 and purchasing or building an LNG facility. Sabal Trail and Southeast 23 Connection were eliminated because they do not provide incremental 24 service to the FCG system without redundant infrastructure build out or 25 contracting for pancaked capacity on FGT to get it where the capacity

1 delivered where it is needed. Gulfstream was evaluated and eliminated 2 because it also does not provide incremental service directly to FCGs 3 system without redundant infrastructure build out or contracting for 4 pancaked capacity on FGT. Further, Gulfstream only has winter capacity 5 available that it is only able to contract or sell to a shipper on a year to 6 year basis. FCG would not invest in infrastructure to move capacity to its 7 system if it wasn't sure to have it for many years into the future. FGT 8 directly connects to the FCG system at those points on the map. The 9 unique synergy of dealing with an interstate pipeline that is currently 10 providing capacity is easy to further leverage. That is why FCG been 11 trying to secure incremental capacity on FGT rather than plan and 12 construct redundant facilities to make use of an additional interstate 13 pipelines.

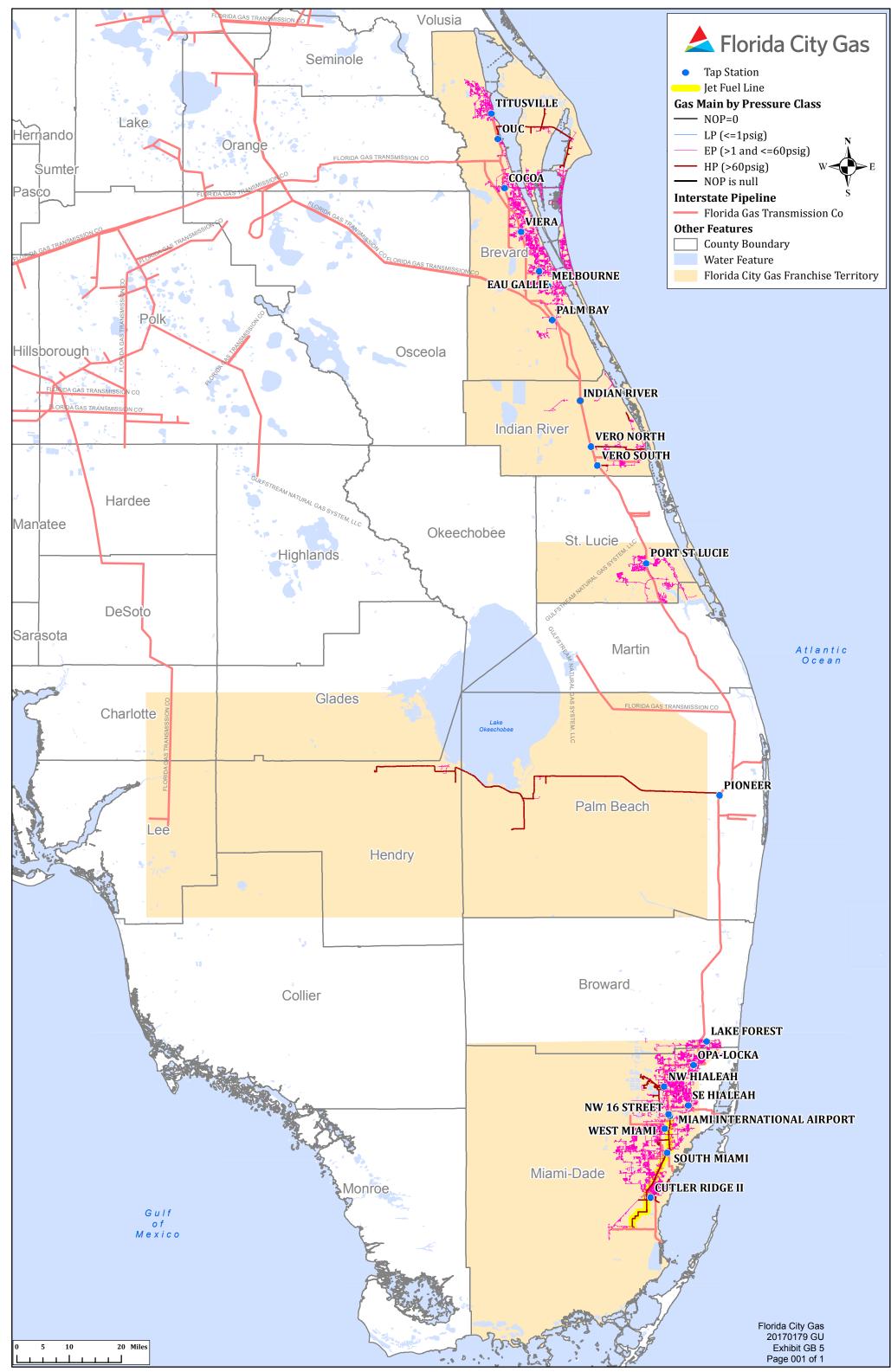
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- 15 Q. Does this conclude your testimony?
- 16 A. Yes.



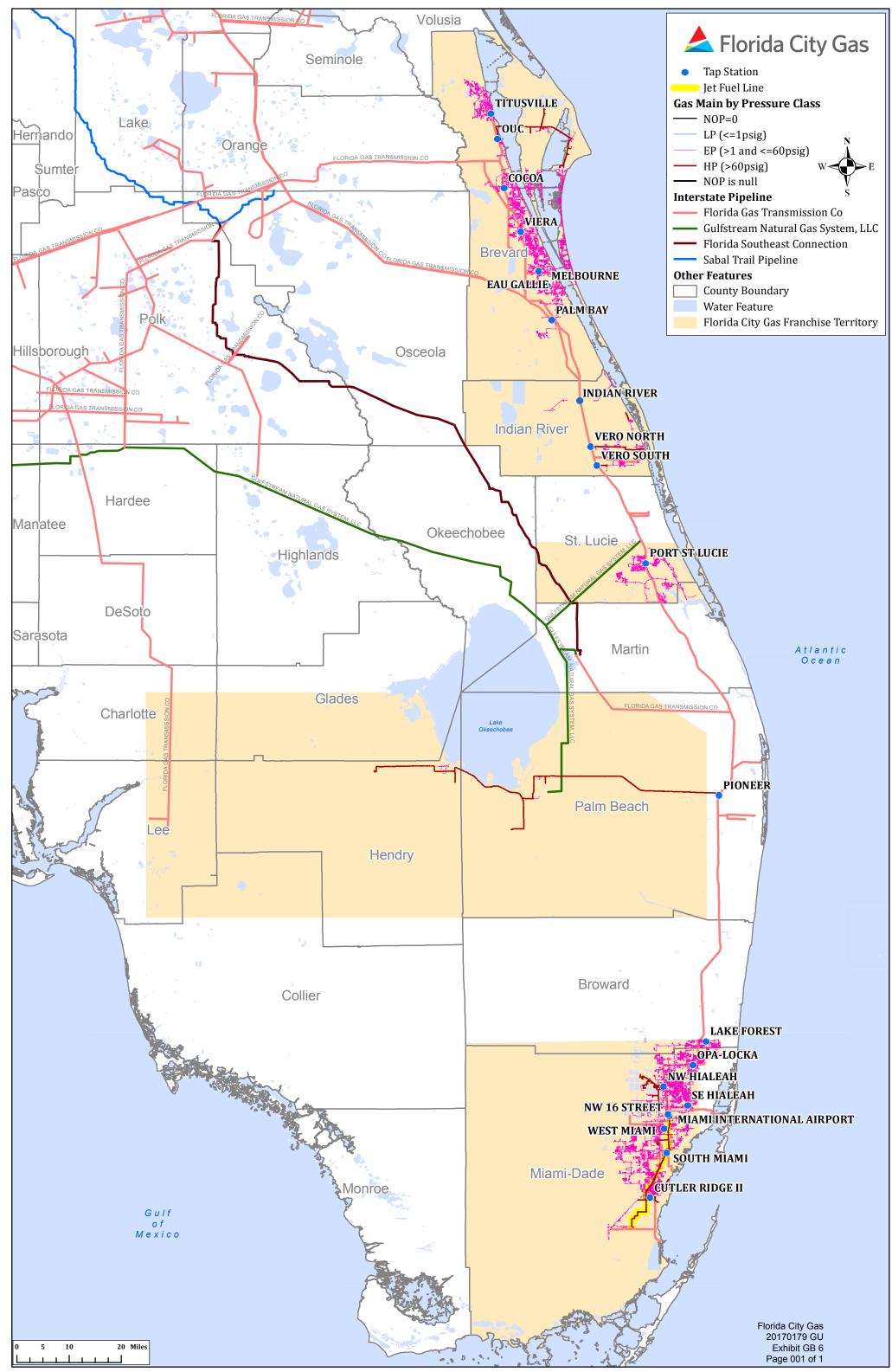
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110 110	610707522 NNM FLOREA PLEUC UTLITES COMPANY 610707522 NNM FLOREA PLEUC UTLITES COMPANY	6024427 121764 Refer to Location Quantity Column 6024427 121764 Refer to Location Quantity Column 6024427 121765 170	65541 3624 65541 3624 01/01/2018 01/01/2018 65876 5009	09:00 AM 09:00 AM 01:01:2018 09:00 AM 01	9:00 AM 9:00 AM (31(2018 9:00 AM	RES	T T T 100.0000	FTS-2 FTS-2 1 FTS-1	N N DA	1	1 3 2 1 3 2	W Pain Beach-FPU 16105 W Pain Beach-FPU 16105	M 2 M 28	RR Yes	No No	No	No No	N RCP	2 1	1U 2 Y	
LLC LLC	61007502 NONE FLORIDA PUBLIC UTILITIES COMPANY 61007502 NONE FLORIDA PUBLIC UTILITIES COMPANY 61007502 NONE FLORIDA PUBLIC UTILITIES COMPANY	6024427 121765 Parler to Location Quarkity Column	65876 5009 65876 5009 65876 5009	02:00 AM 02:00 AM 02:00 AM	9:00 AM 9:00 AM 9:00 AM		T T	FTS-1 FTS-1 FTS-1			1 2 1 1 1 1	Barbas B-CUC 60023 GSPL SLandry 10102 NZPL Jahrson 10040 Relacio-Crossien Construction 10040 Relacio-Crossien Construction 10040 TRANSCO 20 Heims 10114	M 170 W 37 W 36								
	61003502 NONE FLORIDA PUBLIC UTILITIES COMPANY 61003502 NONE FLORIDA PUBLIC UTILITIES COMPANY 61003502 NONE FLORIDA PUBLIC UTILITIES COMPANY	6524427 121765 Refer to Location Quartity Column 6524427 121765 Refer to Location Quartity Column 6524427 121765 Refer to Location Quartity Column	65876 5009 65876 5009 65876 5009	09:00 AM 09:00 AM 09:00 AM	9:00 AM 9:00 AM 9:00 AM		r r	FTS-1 FTS-1 FTS-1				Relugio-Crossiex Energy 78349 Sobine Pass Plant 282 TRANSCO Ditronelle FGT Capacity 82132	W 17 W 13 W 38								
110 110	610707502 NONE FLORIDA PUBLIC UTILITIES COMPANY 610707502 NONE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 610707502 NONE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	6824427 121765 Refer to Location Quantity Column 6822736 121781 1770 6822736 121781 Refer to Location Quantity Column	65576 5009 0101/2018 01/31/2018 65913 5047 65913 5047	01/01/2018 00:00 AM 01/ 01/01/2018 00:00 AM 01/ 00:00 AM	200 AM (31/2018 200 AM Click for Detail 200 AM	RES	0.7232	FTS-1 1 FTS-1 FTS-1	N N DA	1 11	1 1	TRANSCO SI Helena 10114 Destin PL 71268 Mami-PGS 16119 NGPL Vermilion 57391	W 9 W 470	RR Yes	Yes Yes	No	No No	N RCP	2 1	ND 2 Y	
10	610707502 NOME PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 610707502 NOME PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 610707502 NOME PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	604427 121705 Refer to Location Quartity Column 604427 121705 Refer to Location Quartity Column 602427 121705 Refer to Location Quartity Column 602427 12178 Refer to Location Quartity Column 6022736 12178 Refer to Location Quartity Column	65913 5047 65913 5047 01/01/2018 01/31/2018 65914 5319	09:00 AM 09:00 AM 01/01/2018 09:00 AM 01	200 AM 200 AM /31/2018 2:00 AM Click for Detail	RES	r r 0.7232		N N DA	11	1 3 2	Datin PL 71258 Marti-PGS 16119 NGPL Vernilon 57391	W 470 M 1,770 W 1,300	RR Yes	Yes Yes	No	No No	N RCP	2 1	ND 2 Y	K N . K N K N
LLC LLC RGY, INC.	610707502 NOME PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 610707502 NOME PEOPLES GAS SYSTEM, A DIVISION OF TAMPA S62704749 NOME LAKE APOPRA NATURAL GAS DISTRICT	6822736 121782 Refer to Location Quantity Column 6822736 121782 Refer to Location Quantity Column 73559644 121501 0	65914 5319 65914 5319 01/01/2018 01/31/2018 65559 6099	09:00 AM 09:00 AM 01/01/2018 09:00 AM 01	200 AM 200 AM (31/2018 2:00 AM	RES	T T 100.0000	FTS-2 FTS-2 1 FTS-2	N N DA	11	1 3 2	Oneco-TECO/PGS 16195 TRANSCO Citronelle PGT Capacity 62132	M 780 W 780	RR Yes	No No	No	No No	Y RCP	2 1	1U 2 Y	K N . K N K N
GY, INC. GY, INC. GY, INC.	SEPERAN NONE LAKE APOPKA NATURAL GAS DISTRICT SEPERAN NONE LAKE APOPKA NATURAL GAS DISTRICT SEPERAN NONE LAKE APOPKA NATURAL GAS DISTRICT	W22044 1-11-01	6008 6003 6008 6003 6008 6003	02:00 AM 02:00 AM 02:00 AM	9:00 AM 9:00 AM 9:00 AM			FTS-2 FTS-2 FTS-2		1	1 1	TBABECO Cliverals (FCT Cognicity C6112) Explic Gen (First, Strange C234 GSTL St Heims 1019 GSTL St Heims 1019 Castri, St Heims 1012 Lake Applies-Applia 1618 Lake Applies-Morphia 1618 Lake Applies-Morphia 1617 Lark Applies-Morphia 1617 Lake Applies-Morphia 1617 Lake Applies-Morphia 1232 TBABECO St Heims 1014	W 185 W 143 M 1,462 M 1,462 M 1,462 M 741 M 741 M 25 W 635 W 635 W 480 W 480 W 148								K N J K N K N
GY, INC. GY, INC. GY, INC.	SETINGFAG NEINE LAKE APOPKA NATURAL GAS DISTRICT SETINGFAG NEINE LAKE APOPKA NATURAL GAS DISTRICT SETINGFAG NEINE LAKE APOPKA NATURAL GAS DISTRICT	72559644 121501 Refer to Location Quantity Column 72559644 121501 Refer to Location Quantity Column 72559644 121501 Refer to Location Quantity Column	6008 60028 6008 60028 6009 6003	09:00 AM 09:00 AM 09:00 AM	9:00 AM 9:00 AM 9:00 AM		r r	FTS-2 FTS-2 FTS-2			1 2 1 2 1 2	Laka Apopka-Apopka 16163 Laka Apopka-Plymouth 16165 Laka Apopka-Winter Garden 16171	M 1,462 M 1,100 M 741								K N K K N
AY, INC. AY, INC. AY, INC.	SETISTIKY NOME LAKE APOPKA NATURAL GAS DISTRICT SERISTIKY NOME LAKE APOPKA NATURAL GAS DISTRICT SERISTIKY NOME LAKE APOPKA NATURAL GAS DISTRICT	72509644 121501 Refer to Location Quartity Column 72509644 121501 Refer to Location Quartity Column 72509644 121501 Refer to Location Quartity Column	8008 8005 8008 8005 8009	00:00 AM 00:00 AM 00:00 AM	200 AM 200 AM 200 AM		T.	FTS-2 FTS-2 FTS-2		1	1 2 1 1 1 1	Lang Woodemene 57636 LRC White Casele 664000 NGPL Vermilion 57391	W 635 W 860								
r, INC. r, INC. r, INC.	SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SEETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SEETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT	72509644 121501 Refer to Location Quartity Column 72509644 121501 Refer to Location Quartity Column 72509644 121501 Refer to Location Quantity Column	6009 6009 6009 6009 6009 6009	02:00 AM 02:00 AM 02:00 AM 01:01:2018 02:00 AM 01	2:00 AM 2:00 AM 2:00 AM /31/2018 2:00 AM		T T 100.0000	FTS-2 FTS-2 FTS-2	N N DA	1		Sabine Pass Plant 282 TRANSCO Ditronelle PGT Capacity 62132 TRANSCO St Helena 10114	W 425 W 480 W 145								
Y, INC. Y, INC. Y, INC.	SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SEETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SEETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT	72509644 121503 3341 72559644 121503 Refer to Location Quantity Column 72559644 121503 2341	01012018 01312018 65568 6099 65558 6099 01012018 01312018 65568 6099	01/01/2018 00:00 AM 01/ 02:00 AM 01/01/2018 00:00 AM 01/	20.2018 9:00 AM 9:00 AM /31/2018 9:00 AM	RES	T 100.0000 T 100.0000	1 FTS-2 FTS-2 1 FTS-2	N N DA	1 1	1 1		W 1,744	RR Yes RR Yes	No No No No	No	No No No No	Y RCP Y RCP	2 1	10 2 Y 10 2 Y	K A . K A K N
r, INC. r, INC. r, INC.	SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT	72529644 121503 Refer to Location Quartity Column 72559644 121503 Refer to Location Quartity Column 72529644 121503 Refer to Location Quartity Column	6558 6099 6558 6099	OS:00 AM OS:00 AM OS:00 AM	9:00 AM 9:00 AM 9:00 AM		T T	FTS-2 FTS-2 FTS-2		1	1 1	Landmits Lub - Laling Value Laling Value Bing Case (File): Strange C2248 CG2F S & Halman 10130 Lable Applies Physics. 10150 Lable Applies Physics. 0150 Title Applies Physics. 0150 Lable Applies Physics. 0150 Title Applies Applies Physics. 0151	W 185 W 148 M 1,421 M 1,421 M 1,421 M 1,421 M 2,105 M 740 W 435 W 855 W 480 W 480 W 480 W 448								
GY, INC. GY, INC. GY, INC.	SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET4S NOME LAKE APOPKA NATURAL GAS DISTRICT	T20004 11033 Riter to Location Caustry Calum 7200040 10103 Riter to Location Caustry Calum 7200040 10109 Riter to Location Caustry Calum	6558 6099 6558 6099	OS:00 AM OS:00 AM OS:00 AM	9:00 AM 9:00 AM 9:00 AM		T T	FTS-2 FTS-2 FTS-2		1	1 2 1 2 1 2	Laka Apopia-Apopia 16163 Laka Apopia-Plymouth 16165 Laka Apopia-Winter Garden 16171	M 1,461 M 1,105 M 740								
PY, INC. PY, INC. PY, INC.	SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT	72503644 121503 Refer to Location Quartity Column 72503644 121503 Refer to Location Quartity Column 72503644 121503 Refer to Location Quartity Column	6558 6099 6558 6099 6558 6099	OS:00 AM OS:00 AM OS:00 AM	2:00 AM 2:00 AM 2:00 AM		r r	FTS-2 FTS-2 FTS-2			1 2 1 1 1 1	Lang Woodamene 57676 LRC White Castle 664000 NGPL Vermilion 57291	M 34 W 635 W 855								
IY, INC. IY, INC. IY, INC.	SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT SETNET49 NOME LAKE APOPKA NATURAL GAS DISTRICT	72503644 121503 Refer to Location Quartity Column 72503644 121503 Refer to Location Quartity Column 72509644 121503 Refer to Location Quartity Column	6009 6009 6009 6009	09:00 AM 09:00 AM 09:00 AM	2:00 AM 2:00 AM 2:00 AM		T T	FTS-2 FTS-2 FTS-2		1		Sabine Pass Plant 282 TRANSCO Citronelle FGT Capacity 62132 TRANSCO St Helena 10114	W 425 W 450 W 545								
Y, INC. Y, INC. Y, INC.	SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF	20221073 121769 5522 20221073 121769 Refer to Location Quantity Column 20221073 121769 Refer to Location Quantity Column	01/01/2018 01/01/2018 65885 3636 65885 3636 65885 3636	01/01/2018 09:00 AM 01 09:00 AM 09:00 AM	200 AM (31/2018 2:00 AM Click for Detail 2:00 AM 2:00 AM	RES	0.0000	1 FT5-2 FT5-2 FT5-2	N N DA	1	1 3 2 1 3 1	Lake Worth South-FPU 15105 LRC White Castle 654000 SNS Franklinion (Rec) 10005 TRANSCO Citronels FGT Capacity 62112	M 9,592 W 1,040 W 983 W 6,769	ND				Y AMA	2 1	1U 2 Y	
SY, INC. SY, INC. SY, INC.	SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF	500221073 1211989 Refer to Location Quartity Column 500221073 121198 Refer to Location Quartity Column 500221073 121198 Refer to Location Quartity Column 500221073 121170 Refer to Location Quartity Column 500221073 121170 Refer to Location Quartity Column 500221073 121770 Refer to Location Quartity Column 500221073 121770 Refer to Location Quartity Column	65885 3636 65885 3636 01/01/2018 01/01/2018 65884 5080	09:00 AM 09:00 AM 01/01/2018 09:00 AM 01	2:00 AM 2:00 AM /31/2018 9:00 AM Click for Detail	RES	T 0.0000	152 1 152 152 152 152 152 155 155 1 155 1 155 1 155	N N DA	1	1 3 1	SNG Franklinion (Rec) 10065 TRANSCO Citronelle FGT Capacity 62132	W 983 W 6,769	ND				Y AMA	2 1	1U 2 Y	
SY, INC. SY, INC. SY, INC.	SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF SETNETAS NOME TALLAMASSEE, CITY OF	200221073 121770 Refer to Location Quantity Column 200221073 121770 Refer to Location Quantity Column 200221073 121770 Refer to Location Quantity Column	65884 5080 65884 5080 65884 5080	CS:00 AM CS:00 AM CS:00 AM	2:00 AM 2:00 AM 2:00 AM		T T	FTS-1 FTS-1 FTS-1		1	1 2 1 2 1 2	Buckeye Celulose 16229 Lauderthis B-FPL 53369 Martin FPL 78525 SNE Franklinton (Rec) 10005 Tejas Calhour Co ITE 71444	M 2,500 M 2,500 M 408 W 2,575 W 2,833								
2Y, INC. 2Y, INC. 2Y, INC.	SERVETAS NOME TALLAMASSEE, CITY OF SERVETAS NOME TALLAMASSEE, CITY OF SERVETAS NOME FLORIDA PUBLIC UTILITIES COMPANY	20201070 21770 Refer to Location Caustry Column 20201070 21770 Refer to Location Caustry Column 20201070 21770 Refer to Location Caustry Column 20201070 21777 Refer to Location Caustry Column 20201070 21777 Refer to Location Caustry Column 20201071 71777 Refer to Location Caustry Column 20201717 Refer to Location Caustry Column 2020171 Refer to Location Caustry Column 20201777 Refer to Location Caustry Column 20201777 Refer to Location Caustry Column 20201777 Refer to Location Caustry Column	65884 5080 65884 5080 01/01/2018 01/01/2018 65856 5009	09:00 AM 09:00 AM 01/01/2018 09:00 AM 01	2:00 AM 2:00 AM /31/2018 2:00 AM	RES	T T 100.0000		N N DA	1		SNG Franklinton (Rec) 10065 Tejax Calhoun Co ITE 71444	W 2,575 W 2,033	FR Yes	No No	No	No No	N RCP	2 1	ND 2 Y	
GY, INC. GY, INC. GY, INC.	SERVERA NONE FLORIDA PLEUC UTILITIES COMPANY SERVERAN NONE FLORIDA PLEUC UTILITIES COMPANY SERVERAN NONE FLORIDA PLEUC UTILITIES COMPANY	6824427 121771 Refer to Location Quantity Column 6824427 121771 Refer to Location Quantity Column 6824427 121771 Refer to Location Quantity Column	65855 5009 65855 5009 65855 5009	09:00 AM 09:00 AM 09:00 AM	2:00 AM 2:00 AM 2:00 AM			FTS-1 FTS-1 FTS-1		1	1 2 1 2	Boca Rator-FPU 16109 Boynton CTG-FPU 78329 Columbia Guil-Lafavete 62410	M 419 M 163 W 364								
IGY, INC. IGY, INC. IGY, INC.	SERVERS NONE FLORIDA PLEUC UTILITIES COMPANY SERVERS NONE FLORIDA PLEUC UTILITIES COMPANY SERVERS NONE FLORIDA PLEUC UTILITIES COMPANY	6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column	65855 5009 65855 5009 65855 5009	09:00 AM 09:00 AM 09:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1 FTS-1		1	1 2 1 2	Deland South-FPU 62992 Deland-FPU 16158 Destin PL 71298	M 72 M 72 W 13								
RGY, INC. RGY, INC. RGY, INC.	SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY	6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column	65856 5009 65856 5009 65856 5009	09:00 AM 09:00 AM 09:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1 FTS-1		1		GSPL St Helena 10109 GSPL St Landry 10102 HPL Macret Withers 8576	W 61 W 35 W 11								
RGY, INC. RGY, INC. RGY, INC.	SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY SEPERT NONE FLORIDA PLELIC UTILITIES COMPANY	6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column	65856 5009 65856 5009 65856 5009	09:00 AM 09:00 AM 09:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1 FTS-1		1	1 2 1 2 1 2	Lake Worth South-FPU 16105 Lake Worth-FPU 16107 New Smithar-FPU 16107	M 73 M 119 M 223								
IGY, INC. IGY, INC.	SEPARTAG NONE FLORIDA PUBLIC UTILITIES COMPANY SEPARTAG NONE FLORIDA PUBLIC UTILITIES COMPANY OFFICIAL OFFICIAL OFFICIALO OFFICIAL OFFICIALO OFFICI	6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column 6924427 121771 Refer to Location Quantity Column	65856 5009 65856 5009	09:00 AM 09:00 AM	2:00 AM 2:00 AM			FTS-1 FTS-1			1 1	NGPL Vermilon 57291 Religio-Crosslex Energy 78349 Religio-Costlex Energy 78349	W 433 W 631								K N K N
Pr, INC. Pr, INC.	SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY	6024427 121771 Refer to Location Querty Column 6024427 121771 Refer to Location Querty Column 6024427 121771 Refer to Location Querty Column	65856 5009 65856 5009	CE:00 AM CE:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1			1 1	Box Share-TD (193) Box Parter Colf TV (203) Box Starter Colf TV (202) Box Starter Colf TV (202) <td>M 73 M 119 M 223 W 433 W 631 M 186 M 104 M 108 M 64 W 18 W 281 W 291</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>K N S</td>	M 73 M 119 M 223 W 433 W 631 M 186 M 104 M 108 M 64 W 18 W 281 W 291								K N S
Pr, INC. Pr, INC.	SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY SEPERATE NONE FLORIDA PLEUC UTILITIES COMPANY	6024427 121771 Refer to Location Querty Column 6024427 121771 Refer to Location Querty Column 6024427 121771 Refer to Location Querty Column	65856 5009 65856 5009	CE:00 AM CE:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1				SNG Franklinion (Rec) 1006 TRVASCO Citronelle FGT Capacity 62132 True Delocine Fuerces (Rec) 78478	W 15 W 291								K N S
Pr, INC. Pr, INC.	SETTERY NONE FLORIDA PLEUC UTILITIES COMPANY SETTERY NONE FLORIDA PLEUC UTILITIES COMPANY SETTERY NONE FLORIDA PLEUC UTILITIES COMPANY		65855 5009 65855 5009	CELCO AM CELCO AM CELCO AM	200 AM 200 AM					. 1	1 2		M 68 M 545		1- 1-			N 859			K N . K N
r, INC. r, INC.	SETENTIA NONE FLORIDA PLEUC UTILITIES COMPANY SETENTIA NONE FLORIDA PLEUC UTILITIES COMPANY SETENTIA NONE FLORIDA PLEUC UTILITIES COMPANY	6024427 121772 Refer to Location Quantity Column 6024427 121772 Refer to Location Quantity Column 6024427 121772 Refer to Location Quantity Column	65880 5009 65880 5009	CE:00 AM CE:00 AM	200 AM 200 AM			FTS-1		1	1 2	Bank PGC 0022 CMP, Landwick 0022 CMP, Landwick 0028 Daniel CMP, Charlow 0028 <td>M 85 W 224 W 222 M 950 W 275</td> <td></td> <td>NU 10</td> <td>12</td> <td>10 NO</td> <td>14 N.J.F</td> <td></td> <td>10 2 1</td> <td></td>	M 85 W 224 W 222 M 950 W 275		NU 10	12	10 NO	14 N.J.F		10 2 1	
r, INC. r, INC. r, INC.	SEPERAN NONE FLOREDA FLERE UTILITIES COMPANY SEPERAN NONE FLOREDA FLERE UTILITIES COMPANY	6024427 121772 Heler to Location Quarty Column 6024427 121772 Refer to Location Quartity Column 6024427 121772 Refer to Location Quartity Column	6580 5009 6580 5009 6580 5009	CD:00 AM CD:00 AM CD:00 AM	2:00 AM 2:00 AM 2:00 AM			FTS-1 FTS-1			1 1 1	Nu+C Jametion 10240 Plant City-CUC 16199 Religio-Crosslex Energy 70349	M 950 W 225								K N K N
GY, INC. GY, INC. GY, INC.	SEPERAN NONE FLOREDA PLEILE UTILITIES COMPANY SEPERAN NONE FLOREDA PLEILE UTILITIES COMPANY	6024427 121772 Hele to Location Quarty Column 6024427 121772 Refer to Location Quartity Column 6924427 121772 Refer to Location Quartity Column	65880 5009 65880 5009	CD:00 AM CD:00 AM CD:00 AM	200 AM 200 AM 200 AM			FTS-1 FTS-1 FTS-1		1	1 1	TRANSCO Circnels PGT Capacity 62132 TRANSCO St Helena 10114	W 229 W 57								K N K N
GY, INC. GY, INC. GY, INC.	SEPERTAR NONE FLORIDA PLEUC UTILITES COMPANY SEPERTAR NONE FLORIDA PLEUC UTILITES COMPANY SEPERTAR NONE FLORIDA PLEUC UTILITES COMPANY	6024427 121773 1749 6024427 121773 Refer to Location Quantity Column 6924427 121773 Refer to Location Quantity Column	0101/2018 0101/2018 65857 3624 65857 3624 65857 3624	01/01/2018 09:00 AM 01 09:00 AM 01 09:00 AM	200 AM 200 AM 200 AM	RES	T 100.0000	1 FTS-2 FTS-2 FTS-2	N N DA	1 11	1 3 2 1 3 2	TRACEO S Heave 1014 Race Base-TV 4019 Bayer CC PPY 1000 Dated FU 4019 Dated FU 4019 <td< td=""><td>M 237 M 116</td><td>RR Yes</td><td>No No</td><td>No</td><td>No No</td><td>N RCP</td><td>2 1</td><td>ND 2 Y</td><td></td></td<>	M 237 M 116	RR Yes	No No	No	No No	N RCP	2 1	ND 2 Y	
ar, INC. ar, INC. ar, INC.	SEPERAR NONE FLORIDA PLEUC UTILITIES COMPANY SEPERAR NONE FLORIDA PLEUC UTILITIES COMPANY SEPERAR NONE FLORIDA PLEUC UTILITIES COMPANY	6924427 121773 Refer to Location Quartity Column 6924427 121773 Refer to Location Quartity Column 6924427 121773 Refer to Location Quartity Column	65857 3624 65857 3624 65857 3624	00:00 AM 00:00 AM 00:00 AM	200 AM 200 AM 200 AM		T.	FTS-2 FTS-2 FTS-2		11 11 11	1 3 2 1 3 2 1 3 1	Deland South-FPU 62922 Deland-FPU 16158 Deatin PL 7128	M 138 M 136 W 76								
27, INC. 27, INC. 27, INC.	SERVICES NONE FLORED VIELD UTILITIES COMPANY SERVICES NONE FLOREDA PLEILD UTILITIES COMPANY	6024427 121773 Heler to Location Quarty Column 6024427 121773 Refer to Location Quartity Column 6924427 121773 Refer to Location Quartity Column	65857 3624 65857 3624 65857 3624	OD:00 AM OD:00 AM OD:00 AM	200 AM 200 AM 200 AM	:		FTS-2 FTS-2 FTS-2		11 11	1 3 1 1 3 1 1 3 2	GSPL St Landry 10102 Lake Worth South-FPU 16106	W 402 M 52								K N K
GY, INC. GY, INC. GY, INC.	SEPARTAS NOME FLORIDA PLEUC UTILITIES COMPANY SEPARTAS NOME FLORIDA PLEUC UTILITIES COMPANY SEPARTAS NOME FLORIDA PLEUC UTILITIES COMPANY	6924427 121773 Refer to Location Quartity Column 6924427 121773 Refer to Location Quartity Column 6924427 121773 Refer to Location Quartity Column	65857 3624 65857 3624 65857 3624	05:00 AM 05:00 AM 05:00 AM	9:00 AM 9:00 AM 9:00 AM			FTS-2 FTS-2 FTS-2		11 11	1 3 2 1 3 2 1 3 1	Lake Worth-FPU 16107 New Smjma-FPU 16100 NGPL Vermilon 57391	M 65 W 385								
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RY, INC. RY, INC. RY, INC.	SERVERA NONE FLORIDA PLEUC UTILITIES COMPANY SERVERA NONE FLORIDA PLEUC UTILITIES COMPANY SERVERAS NONE FLORIDA PLEUC UTILITIES COMPANY	6824427 121775 Refer to Location Quantity Column 6824427 121775 Refer to Location Quantity Column 6824427 121775 Refer to Location Quantity Column	65882 120607 65882 120607 65882 120607	r 00:00 AM r 00:00 AM	200 AM 200 AM 200 AM		T T	1522 1532 1532 1533 1532 1532 1534 1534 1534 1534 1534 1534 1534 1534		1	1 2 1 2 1 2	10 Path Blackbert-01 1015 200 Path Blackbert-01 7152 200 Path Blackbert-01 7152 200 Path Blackbert-01 7152 200 Path Blackbert-01 7152 201 Path Blackbert-01 7152 202 Path Blackbert-01 7152 203 Path Blackbert-01 7152 204 Path Blackbert-01 7152 205 Path Blackbert-01 7152 204 Path Blackbert-02 7152 205 Path Blackbert-02 7152	W 15 M 177 M 203 W 63 M 456 W 22 W 237 W 237 W 241 M 441 M 4241 M 4241 M 64 M 455 M 654								
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RY, INC. RY, INC. RY, INC.	SETSET4G NONE AND/HOR GLASS CONTAINER CORPORATION SETSET4G NONE AND/HOR GLASS CONTAINER CORPORATION SETSET46 NONE AND/HOR GLASS CONTAINER CORPORATION	All Display=0 All Display=0 Trime Bit Display=0 Display=0 Bit Dit Dit <t< td=""><td>65828 120142 65828 120142 65828 120142</td><td>AMA 00:00 AMA 00:00 AMA 00:00 AMA 00:00</td><td>9:00 AM 9:00 AM 9:00 AM</td><td></td><td></td><td>FIS-1 FIS-1 FIS-1</td><td></td><td>11</td><td>1 3 2 1 3 1 1 3 1</td><td>Jackson/Be-PGS 16151 NGPL Vermilion 57391 TRANSCO Circonelle PGT Capacity 62132</td><td>M 2,400 W 1,724 W 675</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>K N K N K N</td></t<>	65828 120142 65828 120142 65828 120142	AMA 00:00 AMA 00:00 AMA 00:00 AMA 00:00	9:00 AM 9:00 AM 9:00 AM			FIS-1 FIS-1 FIS-1		11	1 3 2 1 3 1 1 3 1	Jackson/Be-PGS 16151 NGPL Vermilion 57391 TRANSCO Circonelle PGT Capacity 62132	M 2,400 W 1,724 W 675								K N K N K N
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AY, INC.	SERVICE NONE ARIZONA CHEMICAL COMPANY SERVICE NONE ELOBALA CITY OF	120205197 121734 Refer to Location Quantity Column 1200004 121735 200	65000 120078 01/01/2018 01/01/2018 65001 111609	0 0101/2018 09:00 AM	2:00 AM 2:00 AM /31/2018 2:00 AM Click for Detail	RES	T 100.0000	FTS-1	N N DA			SNG Franklinion (Rac) 76349 10005	W 354	FR Yes	No No	No	No No	v ama	2 1	YU 2 Y	K N S

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	SERVER'S NONE CITY OF MADISON SERVER'S NONE CITY OF MADISON SERVER'S NONE CITY OF MADISON SERVER'S NONE CENTY A COUNTY GAS DISTRICT	8775664 121795 Refer to Location Quantity Column 8775664 121795 Refer to Location Quantity Column 8755664 121795 Refer to Location Quantity Column 8120429 121797 964	65822 60 65822 60 0101/2018 0101/2018 65823 44	114 02:00 / 114 02:00 / 114 02:00 / 11531 01:01:02:01 02:00 /	AM SED AM AM 2:00 AM AM 2:00 AM AM 01/31/2018 2:00 AM Click for Detail	RES T	103.0000	1		DA 1		1 Sabine-Kaplan 22062 1 TENN Carries (Rec) 10258	W 98 W 48	Yes	No No	No No	No	Y AMA	2 1	1U 2 Y
	SERVICIA NORE GENEVA COUNTY GAS DISTINCT SERVICES NORE GENEVA COUNTY GAS DISTINCT SERVICES NORE GENEVA COUNTY GAS DISTINCT	8130404 121797 964 8130402 121797 Refer to Location Quantity Column 8130402 121797 Refer to Location Quantity Column	65033 11 65033 11 65033 11	1631 09:00 J 1631 09:00 J 1631 09:00 J	AM 920 AM AM 01/31/2018 920 AM Click for Detail AM 920 AM AM 920 AM AM 920 AM	7 T				1		2 General Co Gas District 16131 1 GSPL St Helena 10109 1 Religio-Constant Energy 78349 1 Sabira-Kopian 20062 1 TENN Carries (Rec) 10258	M 964 W 61 W 347			No				
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	SEPECTED NONE NATIONAL GYPSUM COMPANY SEPECTED NONE NATIONAL GYPSUM COMPANY SEPECTED NONE NATIONAL GYPSUM COMPANY	80883694 121798 Refer to Location Quantity Column 80883694 121798 324 80883694 121798 324	61012018 01012018 62824 10 01/01/2018 01/01/2018 62824 10 65824 10	1412 0101/2018 08:00 / 1413 01/01/2018 08:00 /	Add Constraint	RES T	100.0000	1	FTS-2 FTS-2 N N FTS-2 N N	DA 1	11 3			Yes	No No	No No	No	Y AMA	2 1	10 2 1 10 2 Y
	SERVICE NONE INTONNE GYTSLIM COMPANY SERVICEN NONE INTONNE GYTSLIM COMPANY SERVICEN NONE INTONNE GYTSLIM COMPANY	80833894 121738 Parts to Location Querty Column 8083894 121738 Refer to Location Querty Column 8083894 121738 Refer to Location Querty Column 8083994 121739 2800	6101/2018 01/01/2018 65025 10 65024 10	1413 02:00 / 1413 02:00 / 1413 02:00 / 4689 01/01/2018 02:00 /	AM 900 AM AM 900 AM AM 9200 AM AM 01/31/2018 900 AM Click for Detail	RES T	100.0000		FTS-2 FTS-2 FTS-2 FTS-2 N N	D4 1	11 3	1 LRC White Castle 654000 2 National Gypsum Company 16285 1 NGPL Vermilion 57301	M 224 W 129	Yes	No No	No. No.	No	Y 4141	2 1	Y11 2 Y
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	SEPERTS AND INTERACTORS OF SUCCESSION COMPANY SEPERTS AND NATIONAL GYPSIM COMPANY SEPERTS NONE NATIONAL GYPSIM COMPANY SEPERTS NONE NATIONAL GYPSIM COMPANY	80883694 121739 Partie to Location Quantity Column 80883694 121739 Refer to Location Quantity Column 80883694 121739 Refer to Location Quantity Column 72559644 121800 5334	0101/2018 01/21/2018 05225 10 0101/2018 01/21/2018 05225 00	HG29 02:00 / HG29 02:00 / HG29 01/01/2018 02:00 /	AM 9:00 AM AM 9:00 AM AM 9:00 AM AM 01/31/2018 9:00 AM Click for Detail	ers T	103.0000		FT5-2 FT5-2 FT5-2 FT5-2 N N	D4 1	11 a 11 a	1 Religio-Crossier Energy 78349 1 SNG Pranklinton (Rec) 10055	W 540 W 202 W 1,422	Yes	No No	No. No.	No	Y 4141	2 1	YIL 2 Y
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1	AB785749 NONE CIKALOOSA GAS DISTRICT BERTREYA9 NONE CIKALOOSA GAS DISTRICT SERTREYA9 NONE CIKALOOSA GAS DISTRICT	10387272 121801 Refer to Location Quantity Column 10387272 121801 Refer to Location Quantity Column 10387272 121801 Refer to Location Quantity Column	65637 11 65637 11 65637 11	1256 09:00 / 1256 09:00 / 1256 09:00 /	AM 9:00 AM AM 9:00 AM AM 9:00 AM	Į			FTS-WD FTS-WD FTS-WD			1 ANR St Landry Parish 78303 1 GSPL St Helena 10109 1 GSPL St Landry 10102	W 434 W 729 W 729							
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	SEPARTAS NONE CIKALODSA GAS DISTRICT SEPARTAS NONE CIKALODSA GAS DISTRICT SEPARTAS NONE CIKALODSA GAS DISTRICT SEPARTAS NONE CIKALODSA GAS DISTRICT	10387272 121801 Pafer to Location Quantity Column 10387272 121802 2597 10387272 121802 Pafer to Location Quantity Column	0101/2018 0131/2018 65538 11 65538 11	1256 09:00 J 1257 01/01/2018 09:00 J 1257 09:00 J	AM SCO AM AM SCO AM AM 01/31/2018 SCO AM Click for Detail AM 01/31/2018 SCO AM	REST	100.0000	1	FTS-WD FTS-WD N N FTS-WD	DA 1	1 1	1 TRANSCO St Helena 10114 1 ANR St Landy Parish 78100	W 263 RR	Yes	No No	No No	No	Y AMA	2 1	YU 2 Y
	SEPERATE NONE CHALOCSA GAS DISTRICT SEPERATE NONE CHALOCSA GAS DISTRICT SEPERATE NONE CHALOCSA GAS DISTRICT	10387272 121802 Refer to Location Quantity Column 10387272 121802 Refer to Location Quantity Column 10387272 121802 Refer to Location Quantity Column	65038 11 65038 11 65038 11	1257 09:00 J 1257 09:00 J 1257 09:00 J	AM 9:00 AM AM 9:00 AM AM 9:00 AM	ţ			FTS-WD FTS-WD FTS-WD			1 GSPL 51 Helena 10109 1 GSPL 51 Landry 10102 1 NGPL St Landry 10102	W 214 W 44 W 8 ⁶							
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1	REPAIRING NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME REPAIRING NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME MEMORY AND STATE OF FLORIDA, DEPARTMENT OF MANAGEME	809396925 121803 Refer to Location Quantity Column 809396925 121803 Refer to Location Quantity Column 809396925 121803 Refer to Location Quantity Column	65829 50 65829 50 65829 50	85 09:00/ 85 09:00/	AM 2:00 AM AM 2:00 AM	Ţ			FTS-1 FTS-1		11 3 11 3	1 GSPL St Helena 10109 1 HPL Magnet Withers 8576 2 Medium 16139	W 95 W 296 M 900							
	SEPARTIES NONE STATE OF FLORIDA, DEPARTMENT OF MAAGEME SERVICES NONE STATE OF FLORIDA, DEPARTMENT OF MAAGEME SERVICES NONE STATE OF FLORIDA, DEPARTMENT OF MAAGEME	80039025 121803 Refer to Location Querity Column 80039025 121803 Refer to Location Querity Column 80039025 121803 Refer to Location Querity Column	65829 50 65829 50	15 0900/ 15 0900/	AM 200 AM AM 200 AM	Ť			FTS-1 FTS-1 FTS-1		11 3	1 NGPL Jefferson 10240 1 NGPL Vermilion 57391 2 Patret State Driven 10250	W 162 W 123 M 822							
	REPAIRING NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME REPAIRING NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME METMORY AND STATE OF ILDRIAL DEPARTMENT OF MANAGEME	80039025 121803 Refer to Location Querity Column 80039025 121803 Refer to Location Querity Column 80039025 121803 Refer to Location Querity Column	65829 50 65829 50	15 0900/ 15 0900/	AM 200 AM AM 200 AM	Ť			FTS-1 FTS-1 FTS-1		11 3	1 GDT, Strikkman 60103 1 HE, Nagaray Tillhama 6012 2 Madisari 15123 1 ND2L, Lefferon 15024 1 ND2L, Vermision 57241 2 Radiac Silas Phasen 15235 3 Radiac Silas Phasen 15256 1 Salara-Naphan 12056 1 Salara-Naphan 10056 1 TENCArwang (Nex) 10026 1 TENCArwang (Nex) 10027 1 TENCArwang (Nex) 10026 1 TENCArwang (Nex) 10026 1 TENCArwang (Nex) 10027	W 162 W 123 W 173							
963	INSTAG NOME STATE OF FLORIDA, DEPARTMENT OF MANAGEME INSTAG NOME STATE OF FLORIDA, DEPARTMENT OF MANAGEME INSTAG NOME STATE OF FLORIDA, DEPARTMENT OF MANAGEME	805239525 121803 Refer to Location Quantity Column 805239525 121803 Refer to Location Quantity Column 805239525 121803 Refer to Location Quantity Column	65039 50 65039 50 65039 50	15 02:00 / 15 02:00 /	AM 9:00 AM AM 9:00 AM AM 01/31(2018 9:00 AM Click for Detail	T PES T	500.0000		FTS-1 FTS-1 ETS-2 N N	D4 1	11 3 11 3	1 TENN Carnes (Rec) 10258 1 TETCO-Atchafalaya (Rec) 10147	W 95 W 353	Yes	No No	No. No.	No	Y 4141	2 1	MI 2 Y
963 963	VISUAL NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME 1785749 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME 1785749 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME 1785749 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME	805298055 121804 Refer to Location Quantity Column 805298055 121804 Refer to Location Quantity Column 805298055 121804 Refer to Location Quantity Column	65940 50 65940 50 65940 50	26 0200 26 0200	AM 2:00 AM AM 2:00 AM AM 2:00 AM	T T			FTS-2 FTS-2 FTS-2	'	11 3 11 3	1 NZPL Vermition 57391 1 Relapio-Croates Energy 73349 2 Sci. Joc Countinest 73727 1 TRVAECO-Dimensis FGT Capacity 67132 2 Lalwacod Rench. "ECOPOS 7440 1 TENNCarross (Renc) 10258	W 105 W 57 M 300			No	-			
961	INST49 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME INST49 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME INST49 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME	800390005 121814 243 800390005 121814 243	0101/2018 0101/2018 65940 102	26 09:00 / 26 09:00 / 1789 01/01/2018 09:00 / 1789 09:00 /	AM SED AM AM SED AM AM 01/31/2018 SED AM Click for Detail AM SED AM	RES T	100.0000	1	FTS-2 FTS-2 N N FTS-2	DA 1	11 S	1 TRANSCO Circrelle PGT Capacity 62122 2 Lakesood Ranch-TEICHORCE 74479	W 138 PR	Yes	No No	No No	No	N AMA	2 1	י ו טי
963 121 122	INST49 NONE STATE OF FLORIDA, DEPARTMENT OF MANAGEME 201500 NONE FLORIDA PUBLIC UTILITIES COMPANY 201500 NONE FLORIDA PUBLIC UTILITIES COMPANY	806296055 121814 Refer to Location Quantity Column 66294027 121750 1541 6629427 121750 Refer to Location Quantity Column	0101/2018 0101/2018 05561 12 0101/2018 0101/2018 05560 50	1789 08:00 / 1789 09:00 / 09 01/01/2018 09:00 / 09 09:00 /	AM SED AM AM SED AM AM 01/31(2018 SED AM AM SED AM	RES Ţ	100.0000	1	FTS-2 FTS-1 N N FTS-1	DA 1	ii 1	2 Lakewood Ranch-TECO/PGS 71400 1 TENN Cannes (Rec) 10258 2 Boce Rater-FPU 16109	W 243	Yes	No No	No No	No	N RCP	2 1	ND 2 Y
12	ALGENO NUME FLORIDA PUBLIC UTILITIES COMPANY 2020/00 NUME FLORIDA PUBLIC UTILITIES COMPANY	6004427 121750 Pafer to Location Quantity Column 6004427 121750 Pafer to Location Quantity Column 6004427 121750 Pafer to Location Quantity Column	65800 50 65800 50 65800 50	02.00 J 09 02.00 J 09 02.00 J	AM 200 AM AM 200 AM	Ť			FTS-1 FTS-1			TORNER USB 2 Restance/Res USB 2 Restance/Res GE 2 Restance/Res GE 3 Colors Sci Ashan GE 3 Colors Sci Ashan GE 3 Colors Sci Ashan GE 4 GE Res GE 4 Res GE Res GE 4 Res Res GE GE 5 Res Res GE GE 4 Res Res GE GE 5 Res Res GE GE 6 Res <td>M 160 W 266</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	M 160 W 266							
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12	925400 NONE FLORIDA PUBLIC UTILITIES COMPANY 925400 NONE FLORIDA PUBLIC UTILITIES COMPANY	6024427 121750 Refer to Location Quantity Column 6024427 121750 Refer to Location Quantity Column	65860 50 65860 50	09 09:00 J	AM 200 AM AM 200 AM	ţ			FTS-1 FTS-1			1 GSPL St Landry 10102 1 HPL Mignet Withers 8576	W 26 W 8							
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DUTH, LLC	610707502 NDNE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 610707502 NDNE PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	602726 124175 Pair to Location Querkly Column 602726 124175 Refer to Location Querkly Column 602726 124171 Refer to Location Querkly Column 6027276 124175 Moler to Location Querkly Column 6027276 124175 Refer to Location Querkly Column 6027276 124175 Moler to Location Querkly Column 6027276 124175 Refer to Location Querkly Column 6027276 124175 Refer to Location Querkly Column	65084 5047 65084 5047	09:00 AM 09:00 AM	SEDU AM SEDU AM	Ŧ		FTS-1 FTS-1		11 3 11 3	2 Orlando-PGS 16169 M 1 TRANSCO Citronelle PGT Capacity 62132 W	550						ĸ
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Shipper Name			Contract Number				Max Daily Quantity Max Storage Qua	ntity FootNotes	Agents Points
PIVOTAL UTILITY HOLDINGS, INC.	56711344 N	FTS-2	3608	03/01/1995	02/28/2025	0 N	2,570		Y Y
	56711344 N	FTS-1	5034	11/01/1993	07/31/2020	0 N	38,923	X7	Y Y
PIVOTAL UTILITY HOLDINGS, INC.	56711344 N	FTS-2	5364	03/01/1995	02/28/2025	0 N	12,655		Y Y
PIVOTAL UTILITY HOLDINGS, INC. PIVOTAL UTILITY HOLDINGS, INC.	56711344 N 56711344 N	FTS-2 FTS-2	113811 116747	10/01/2012 03/01/2015	03/31/2020 02/28/2025	365 N 0 N	12,000 2,807		Y Y Y Y
ALABAMA POWER COMPANY	6900120 N	FTS-WD	5895	12/01/1998	11/30/2018	0 N	2,807		Y Y
ANGOLA LNG SUPPLY SERVICES, LLC	830935180 N	FTS-WD	111870	09/30/2011	09/29/2031	0 N 0 Y	342,610	X7	N Y
ASCEND PERFORMANCE MATERIALS INC.	78749159 N	FTS-WD	120831	10/01/2017	09/30/2042	0 Y	10,000	AI .	N Y
BP ENERGY COMPANY	625275755 N	FTS-1	105778	09/01/2006	01/31/2022	365 N	500		N Y
BP ENERGY COMPANY	625275755 N	FTS-1	121532	11/01/2017	11/30/2021	0 N	120		N Y
CENTERPOINT ENERGY ENTEX	46700779 N	FTS-WD	5628	07/01/1996	06/30/2022	0 N	30		N Y
CHATTAHOOCHEE, CITY OF	782620629 N	FTS-1	111608	06/01/2011	01/31/2027	0 N	315		Ý Ý
CITY OF BREWTON, ALABAMA	1383801 N	FTS-WD	118548	10/01/2015	09/30/2020	0 N	7,000		Ý Ý
CITY OF MADISON	87756664 N	FTS-1	6014	11/01/1999	01/31/2027	0 N	456		Y Y
City of Pensacola dba Pensacola Energy	73131559 N	FTS-WD	121837	01/01/2018	09/30/2042	0 Y	28,500		N Y
CLARKE-MOBILE COUNTIES GAS DISTRICT	71948723 N	FTS-WD	5762	01/01/1998	12/31/2020	0 N	12,000		N Y
CUTRALE CITRUS JUICES USA, INC.	958547432 N	FTS-2	3612	03/01/1995	06/30/2026	0 N	3,415		Y Y
CUTRALE CITRUS JUICES USA, INC.	958547432 N	FTS-2	102761	12/01/2003	03/31/2026	0 N	1,000		Y Y
CUTRALE CITRUS JUICES USA, INC.	958547432 N	FTS-2	102772	04/01/2004	06/30/2026	0 N	0	X6	N N
CUTRALE CITRUS JUICES USA, INC.	958547432 N	FTS-2	113156	12/01/2012	04/30/2026	0 N	1,000		Y Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	5295	03/01/1995	07/31/2025	0 N	22,400		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	5815	04/01/1998	07/31/2025	0 N	44,666		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	5816	04/01/1998	07/31/2025	0 N	9,452		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	5935	05/01/2001	07/31/2025	0 N	10,000	X7	N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	106522	05/01/2007	04/30/2027	0 N	0	X6/X7	N N
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	106598	10/01/2007	04/30/2027	0 N	50,000	X7	N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	110394	08/01/2010	07/31/2050	0 N	6,980	×7	N Y N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-3	111144	04/01/2011	03/31/2036	0 Y	75,000	X7	
DUKE ENERGY FLORIDA, LLC DUKE ENERGY FLORIDA, LLC	6923700 N 6923700 N	FTS-1 FTS-3	111982 113000	04/01/2012 04/01/2013	03/31/2026 10/31/2021	0 N 0 N	2,410 30,000	X7	N Y N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	114929	11/01/2013	12/31/2019	0 N	30,000	~//	N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	114929	11/01/2013	12/31/2019	0 N	341		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	114931	11/01/2013	02/28/2019	0 N	3,555		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	114931	11/01/2013	02/28/2019	0 N	2,103		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-2	114933	11/01/2013	02/28/2025	0 N	2,103		N Y
DUKE ENERGY FLORIDA, LLC	6923700 N	FTS-1	114934	11/01/2013	02/28/2019	0 N	3,555		N Y
ENTERPRISE PRODUCTS OPERATING LLC	48210686 N	FTS-WD	115932	04/01/2014	03/31/2019	0 N	1,750		N Y
FLORALA, CITY OF	1288604 N	FTS-1	111609	06/01/2011	01/31/2027	0 N	200		Y Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630	03/01/1995	05/31/2023	0 N	69.154	X5/X7	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-5934	05/01/2001	04/30/2021	0 N	12,500	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-5938	05/01/2001	04/30/2021	0 N	10,000	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-6096	10/01/2000	02/28/2025	0 N	1,781	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-101949	06/01/2003	05/31/2023	0 N	500	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-107324	03/01/1995	02/28/2026	0 N	6,000	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-107346	03/01/1995	04/30/2021	0 N	23,484	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-107696	11/01/2016	04/30/2028	0 N	10,000	X5/X7	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-107895	06/01/2008	02/28/2025	0 N	289	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-108031	08/01/2008	02/28/2025	0 N	400	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-2	3630-111700	11/01/2016	05/31/2023	0 N	4,200	X5/X7	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141	10/01/1993	07/31/2030	0 N	56,111	X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-5761	01/01/1998	01/31/2027	0 N	400	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-6068	06/01/2000	01/31/2027	0 N	430	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-6162	07/01/2001	01/31/2027	0 N	3,333	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-104358	06/01/2005	07/31/2020	0 N	3,540	X5	N Y N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-104359	06/01/2005	01/31/2027	0 N 0 N	790	X5 X5	N Y N Y
FLORIDA GAS UTILITY FLORIDA GAS UTILITY	966335010 N 966335010 N	FTS-1 FTS-1	5141-104360 5141-104361	06/01/2005 06/01/2005	07/31/2020 02/28/2021	0 N	1,820 1,700	X5 X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-104362	06/01/2005	07/31/2025	0 N	490	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-104678	09/01/2005	11/30/2072	0 N	7,909	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107349	10/01/1993	07/31/2020	0 N	2,235	X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107350	10/01/1993	07/31/2020	0 N	3,340	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107352	10/01/1993	01/31/2027	0 N	10.219	X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107354	10/01/1993	01/31/2027	0 N	2,100	X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107358	10/01/1993	01/31/2027	0 N	6,500	X2/X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107360	10/01/1993	07/31/2020	0 N	490	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-107362	10/01/1993	01/31/2027	0 N	8,965	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-110125	05/01/2010	12/31/2026	0 N	950	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-119256	04/01/2016	09/30/2020	0 N	490	X5	N Y
FLORIDA GAS UTILITY	966335010 N	FTS-1	5141-119257	04/01/2016	09/30/2023	0 N	410	X5	N Y
FLORIDA POWER & LIGHT COMPANY	6922371 N	FTS-1	3247	11/01/1989	07/31/2025	0 N	255,000	X7	N Y
FLORIDA POWER & LIGHT COMPANY	6922371 N	FTS-2	3623	03/01/1995	02/28/2025	0 N	200,000	X4/X7	N N
FLORIDA POWER & LIGHT COMPANY	6922371 N	FTS-2	3623-5936	10/01/2000	04/30/2021	0 N	255,000	X4/X7	N N
FLORIDA POWER & LIGHT COMPANY	6922371 N	FTS-2	3623-6003	04/01/2002	03/31/2022	0 N	40,000	X4/X7	N Y
FLORIDA POWER & LIGHT COMPANY	6922371 N	FTS-3	111145	04/01/2011	03/31/2036	0 Y	400,000	X7	N Y
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624	03/01/1995	02/28/2025	0 N	11,564	X4	N N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-102048	06/01/2003	05/31/2023	0 N	600	X4	N N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-107033	11/01/2007	02/28/2026	0 N	822	X4	N N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-107034	11/01/2007	03/31/2022	0 N	115	X4	N N

Exhibit GB 8 Page 002 of 5 FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-2 3624-107035 11/01/2007 02/28/2026 285 0 N Χ4 Ν FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-2 3624-118690 11/01/2015 02/28/2025 X4/X6 0 N Ν FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-1 5009 11/01/1993 07/31/2020 0 N 27,216 X4/X7 Ν N 5009-100740 FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-1 12/15/2001 07/31/2020 0 N 2,205 X4 N Ν FLORIDA PUBLIC UTILITIES COMPANY 6024427 N FTS-1 FTS-1 5000-115782 01/01/2014 07/31/2025 0 N 650 ¥4 N N 5009-118707 11/01/2015 07/31/2020 17.639 FLORIDA PUBLIC UTILITIES COMPANY 6924427 N 0 N X4 N FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-2 120697 10/01/2017 09/30/2041 0 N 4.221 X7 Ν Y FLORIDA PUBLIC UTILITIES COMPANY 6924427 N FTS-3 120703 05/01/2017 09/30/2041 0 Y 8,000 X7 N FPL ENERGY SERVICES, INC. 197177678 N FTS-3 117580 01/01/2017 12/31/2018 0 N 12,500 N GAINESVILLE REGIONAL UTILITIES 82635004 N FTS-5884 10/01/1998 07/31/2020 0 N 24,260 X7 GAINESVILLE REGIONAL UTILITIES 82635004 N FTS-2 5885 10/01/1998 02/28/2021 0 N 0 X6/X7 Ν Ν GENEVA COUNTY GAS DISTRICT 81390429 N FTS-1 111631 06/01/2011 01/31/2027 0 N 964 GEORGIA-PACIFIC LLC 9020777 N FTS-1 5107 11/01/1993 07/31/2023 0 N 2.000 GEORGIA-PACIFIC LLC 9020777 N FTS-2 5937 05/01/2001 04/30/2021 0 N 275 Y INFINITE ENERGY INC FTS-1 968786749 N 108220 02/01/2009 03/31/2039 2 100 0 N N INFINITE ENERGY, INC 968786749 N FTS-3 119388 12/01/2017 03/31/2018 15,000 0 N N INFINITE ENERGY, INC 968786749 N FTS-2 119389 12/01/2017 03/31/2018 0 N 10,000 N INFINITE ENERGY, INC 968786749 N FTS-3 120952 11/01/2017 03/31/2018 0 N 22,500 Х3 N INFINITE ENERGY, INC 968786749 N FTS-2 121622 12/01/2017 03/31/2018 0 N 10,000 Ν INFINITE ENERGY, INC. 968786749 N FTS-2 121813 01/01/2018 03/15/2018 0 N 7,500 Ν .IEA 77580223 N FTS-1 5405-5103 11/01/1993 07/31/2020 0 N 5.000 Χ4 01/01/1995 JEA 77580223 N FTS-1 5405 07/31/2020 0 N 20.000 Χ4 Ν Ν 77580223 N FTS-2 6034 04/01/2002 03/31/2022 JEA 0 N 14,000 LAKE APOPKA NATURAL GAS DISTRICT 72559644 N FTS-1 10/01/2000 01/31/2027 X6/X7 6098 0 N 0 Ν Ν LAKE APOPKA NATURAL GAS DISTRICT 72559644 N FTS-2 6099 10/01/2000 02/28/2025 0 N 9,688 LAKELAND, CITY OF 959116302 N FTS-2 3620 03/01/1995 02/28/2027 0 N 13,444 X7 Ν LAKELAND, CITY OF 959116302 N 5025 11/01/1993 07/31/2020 FTS-1 0 N 3.261 Χ7 Ν LAKELAND, CITY OF 959116302 N FTS-1 5787 03/01/1998 04/30/2020 0 N 8,224 N LAKELAND, CITY OF 959116302 N FTS-2 5788 03/01/1998 03/31/2025 0 N X6 Ν 0 Ν FTS-1 FTS-1 MOSAIC FERTILIZER, LLC 602503976 N 5054 11/01/1003 07/31/2025 0 N 1,500 MOSAIC FERTILIZER, LLC 01/31/2027 X6 602503976 N 5326 04/01/1994 0 N 0 N N MOSAIC FERTILIZER, LLC 12/01/1995 07/31/2025 602503976 N FTS-1 5539 365 N 900 MOSAIC FERTILIZER, LLC 102665 11/01/2003 10/31/2026 602503976 N FTS-1 365 N 216 NATIONAL GYPSUM COMPANY 808836894 N 101413 09/01/2002 02/28/2025 FTS-2 0 N 324 NATIONAL GYPSUM COMPANY 808836894 N FTS-2 104689 09/01/2005 02/28/2025 0 N 2,800 NFH MANAGEMENT CORPORATION 967019803 N FTS-2 5365 03/01/1995 02/28/2025 0 N 10 Ν OCI BEAUMONT, LLC FTS-WD 115803 02/01/2014 01/31/2024 25,000 6900772 N 0 N OKALOOSA GAS DISTRICT 10387272 N FTS-WD 111256 04/01/2011 07/31/2025 0 N 5.880 OKALOOSA GAS DISTRICT 10387272 N FTS-WD 111257 04/01/2011 01/31/2027 0 N 2 5 9 7 V ORANGE COGENERATION LIMITED PARTNERSHIP 101093706 N FTS-2 5480 07/01/1995 12/31/2025 0 N 9 850 ORLANDO COGEN LIMITED, L.P. 189942985 N 115673 01/01/2014 12/31/2023 11,800 FTS-2 0 N N ORLANDO COGEN LIMITED, L.P. 189942985 N FTS-2 115674 01/01/2014 12/31/2023 0 N 10,700 N ORLANDO UTILITIES COMMISSION 4076071 N FTS-2 09/01/1997 02/28/2025 7,793 X7 5721 0 N Ν ORLANDO UTILITIES COMMISSION 4076071 N FTS-2 101950 11/01/2003 10/31/2023 0 N 22,400 X7 N ORLANDO UTILITIES COMMISSION 4076071 N FTS-2 104345 11/01/2006 03/31/2023 0 N 45,000 X7 Ν ORLANDO UTILITIES COMMISSION 4076071 N FTS-2 106037 11/01/2006 02/28/2021 0 N 1,400 N v ORLANDO UTILITIES COMMISSION 01/01/2010 4076071 N FTS-2 109805 02/28/2026 0 N 8.000 N ORLANDO UTILITIES COMMISSION 01/01/2010 4076071 N FTS-1 109806 07/31/2030 0 N 5.156 Ν V ORLANDO UTILITIES COMMISSION 4076071 N FTS-3 111148 04/01/2011 03/31/2036 0 Y 15,000 X7 N ORLANDO UTILITIES COMMISSION 4076071 N FTS-2 115703 01/01/2014 02/28/2026 0 N X6/X7 0 N Ν ORLANDO UTILITIES COMMISSION 4076071 N FTS-1 115720 01/01/2014 07/31/2020 0 N X6 Ν N ORLANDO UTILITIES COMMISSION 05/31/2023 4076071 N FTS-2 117727 04/01/2015 0 N 7,000 X7 Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA FTS-1 11/01/1993 07/31/2020 0 N 280,757 X4/X7 6922736 N 5047 N Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-1 5047-5846 07/01/1998 01/31/2027 0 N 2,000 X4 N Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-1 5047-5890 10/01/1998 07/31/2023 0 N 7,200 X4 N PEOPLES GAS SYSTEM A DIVISION OF TAMPA 6922736 N FTS-2 5319-3619 03/01/1995 02/28/2025 0 N 3 400 Χ4 N N PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-2 03/01/1995 02/28/2025 30,000 0 N Χ4 5319 N N PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-2 5319-5909 11/01/1998 02/28/2025 0 N 10.000 X4 N Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N 5319-5940 05/01/2001 04/30/2021 15.000 FTS-2 0 N X4 Ν Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-2 5319-6148 05/01/2001 04/30/2021 0 N 3,500 Χ4 N PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-2 6035 04/01/2002 03/31/2022 0 N 1.000 Ν PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-1 105988 11/01/2006 07/31/2020 0 N 4,000 PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-1 113708 11/01/2013 07/31/2024 365 N 3,193 N PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-3 117299 01/01/2015 12/31/2039 0 Y 75.000 X7 Ν v PEOPLES GAS SYSTEM, A DIVISION OF TAMPA 6922736 N FTS-2 117300 11/01/2015 12/31/2039 0 N 60 000 X7 Ν PERRY, CITY OF SETS 117311 01/01/2015 65907537 N 02/28/2022 0 N 2.880 POLK POWER PARTNERS, L.P 825740475 N FTS-2 3637 03/01/1995 08/08/2024 0 N 9.860 POWERSOUTH ENERGY COOPERATIVE 6900005 N FTS-WD 5538 11/01/1995 10/31/2030 X6 0 N 0 Ν Ν POWERSOUTH ENERGY COOPERATIVE FTS-WD 6011 365 N 80,000 6900005 N 12/01/2001 11/30/2023 REEDY CREEK IMPROVEMENT DISTRICT 91306597 N FTS-2 3631 03/01/1995 02/28/2025 1,535 0 N Ν REEDY CREEK IMPROVEMENT DISTRICT 91306597 N FTS-1 5114 11/01/1993 07/31/2025 0 N 15,776 Ν v SEMINOLE ELECTRIC COOPERATIVE, INC 78332657 N FTS-1 6136 01/01/2002 12/31/2021 365 N 3,121 N SEMINOLE ELECTRIC COOPERATIVE, INC 78332657 N FTS-2 6137 01/01/2002 11/30/2028 0 N 21.879 Ν V SEMINOLE ELECTRIC COOPERATIVE, INC 78332657 N 111150 04/01/2011 03/31/2036 60.000 X7 FTS-3 0 Y N SHELL ENERGY NORTH AMERICA (US), L.P. 837565548 N FTS-2 121580 11/01/2017 03/31/2018 0 N 52,000 Ν Y SOUTHEAST ALABAMA GAS DISTRICT 9850058 N FTS-WD 6059 11/01/2000 10/31/2020 365 N 22,349 SOUTHERN COMPANY SERVICES, INC. 75463174 N FTS-WD 5977 06/01/2000 05/31/2020 365 N 25,000 Ν SOUTHERN COMPANY SERVICES, INC. 24,000 75463174 N FTS-2 5997 12/19/2001 03/31/2022 0 Y Ν SOUTHERN COMPANY SERVICES, INC. 75463174 N FTS-2 101502 11/01/2002 10/31/2022 0 N 63,000

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ST. JOE NATURAL GAS COMPANY	8803884 N	FTS-1	5109	11/01/1993	02/28/2019	0 N	1,590		N	Y
STATE OF FLORIDA, DEPARTMENT OF MANAGEME	809396955 N	FTS-1	5085	11/01/1993	09/30/2023	0 N	1,722		Y	Y
STATE OF FLORIDA, DEPARTMENT OF MANAGEME	809396955 N	FTS-2	5626	02/01/1997	02/28/2025	365 N	300		Y	Y
TALLAHASSEE, CITY OF	930321073 N	FTS-2	3636	03/01/1995	02/28/2025	0 N	25,925	X7	N	Y
TALLAHASSEE, CITY OF	930321073 N	FTS-1	5080	11/01/1993	07/31/2020	0 N	38,554	X7	N	Y
TALLAHASSEE, CITY OF	930321073 N	FTS-2	6036	04/01/2002	03/31/2022	0 N	1,000	X7	N	Y
TALLAHASSEE, CITY OF	930321073 N	FTS-3	111147	04/01/2011	03/31/2036	0 Y	6,000		N	Y
TAMPA ELECTRIC COMPANY	6924286 N	FTS-2	6088	04/01/2002	04/30/2023	0 N	70,000	X7	N	Y
TAMPA ELECTRIC COMPANY	6924286 N	FTS-1	101716	12/01/2002	07/31/2020	0 N	11,107	X4	N	N
TAMPA ELECTRIC COMPANY	6924286 N	FTS-1	101716-105189	02/08/2006	01/31/2027	0 N	1,000	X4	N	Y
TAMPA ELECTRIC COMPANY	6924286 N	FTS-2	109631	11/01/2010	04/30/2035	0 N	30,000	X7	N	Y
TAMPA ELECTRIC COMPANY	6924286 N	FTS-3	111146	04/01/2011	03/31/2036	0 Y	50,000	X7	N	Y
TOWN OF JAY	25205980 N	FTS-WD	119015	02/01/2016	07/31/2020	0 N	558		Y	Y
UNITED TECHNOLOGIES, PRATT & WHITNEY	1447952 N	SFTS	5072	11/01/1993	09/30/2024	0 N	1,364		Y	Y

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Shipper Name	Shipper Id Affiliate Ind	Rate Schedule	Contract Number	Contract Effective Date	Contract Expiration Date	Days Until Expire Neg Rate Ind	Max Daily Quantity	Max Storage Quantity	FootNotes	Age	nts Points
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624	03/01/1995	02/28/2025	0 N	11,564		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-102048	06/01/2003	05/31/2023	0 N	600		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-107033	11/01/2007	02/28/2026	0 N	822		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-107034	11/01/2007	03/31/2022	0 N	115		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-107035	11/01/2007	02/28/2026	0 N	285		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	3624-118690	11/01/2015	02/28/2025	0 N	0		X4/X6	N	Y
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-1	5009	11/01/1993	07/31/2020	0 N	27,216		X4/X7	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-1	5009-100740	12/15/2001	07/31/2020	0 N	2,205		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-1	5009-115782	01/01/2014	07/31/2025	0 N	650		X4	N	N
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-1	5009-118707	11/01/2015	07/31/2020	0 N	17,639		X4	N	Y
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-2	120697	10/01/2017	09/30/2041	0 N	4,221		X7	N	Y
FLORIDA PUBLIC UTILITIES COMPANY	6924427 N	FTS-3	120703	05/01/2017	09/30/2041	0 Y	8,000		X7	N	Y
FPL ENERGY SERVICES, INC.	197177678 N	FTS-3	117580	01/01/2017	12/31/2018	0 N	12,500			N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-1	108220	02/01/2009	03/31/2039	0 N	2,100			N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-3	119388	12/01/2017	03/31/2018	0 N	15,000			N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-2	119389	12/01/2017	03/31/2018	0 N	10,000			N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-3	120952	11/01/2017	03/31/2018	0 N	22,500		X3	N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-2	121622	12/01/2017	03/31/2018	0 N	10,000			N	Y
INFINITE ENERGY, INC.	968786749 N	FTS-2	121813	01/01/2018	03/15/2018	0 N	7,500			N	Y

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Shipper Name FLORIDA PUBLIC UTILITIES COMPANY - 300 Dth/d at Pioneer Gate	Shipper ld Affiliate Ind Rate Schedu 6924427 N FTS-2	le Contract Number Contract Effective Dat 3624-118690 11/01/2015	e Contract Expiration Date 02/28/2025	Days Until Expire Neg Rate Ind 0 N	Max Daily Quantity Max Storage Quantity 0	FootNotes X4/X6	Agents Points N Y

Values in Dth			
	Design Capacity	Florida City Gas Contractual Delivery Rights	Florida City Gas Total System Load * Jan 4, 2018
Indian River	9,000	6,507	3,007
Melbourne	3,000	2,018	1,623
Eau Gallie	7,700	6,193	4,174
Сосоа	10,600	6,000	3,990
Vero Beach North	4,900	2,315	604
Vero Beach South	4,900	2,315	257
Port St. Lucie	2,400	2,338	1,225
Lake Forest	7,400	2,708	996
Opa Locka	16,100	4,529	2,875
NW Hialeah	19,200	7,031	8,039
SE Hialeah	15,000	5,031	3,128
West Miami	7,300	3,549	3,248
Cutler Ridge	7,800	3,007	839
South Miami	7,800	3,889	3,412
Titusville	not listed	3,254	2,232
Pioneer	50,000	597	10,058
Palm Bay	not listed	200	1,117
Indian River PPC	not listed	750	637
Miami Airport	not listed	724	3,230
Viera	not listed	6,000	4,435
Total	173,100	68,955	59,126

* Total System Load represents total deliveries for all of FCG's customers.