

February 19, 2018

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2018

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						SCHEDULE A-1 (REVISED 6/08/94)	
		CURRENT MONTH: 01/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,951	8,951	100.00	-	8,951	8,951	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,734,136	1,747,869	13,733	0.79	1,734,136	1,747,869	13,733	0.79
5	DEMAND (Line 32 A-1 support detail)	1,376,380	1,376,404	24	0.00	1,376,380	1,376,404	24	0.00
6	OTHER (Line 40 A-1 support detail)	254,930	42,313	(212,617)	(502.49)	254,930	42,313	(212,617)	(502.49)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,365,446	3,175,537	(189,909)	(5.98)	3,365,446	3,175,537	(189,909)	(5.98)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(504)	1,433	1,937	135.17	(504)	1,433	1,937	135.17
14	TOTAL THERM SALES	2,327,018	3,176,970	849,952	26.75	2,327,018	3,176,970	849,952	26.75
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,369,274	4,431,095	61,821	1.40	4,369,274	4,431,095	61,821	1.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,533,984	4,390,195	(143,789)	(3.28)	4,533,984	4,390,195	(143,789)	(3.28)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	25,007,350	21,376,050	(3,631,300)	(16.99)	25,007,350	21,376,050	(3,631,300)	(16.99)
20	OTHER Commodity (Line 40 A-1 support detail)	584,692	42,900	(541,792)	(1,262.92)	584,692	42,900	(541,792)	(1,262.92)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,118,676	4,433,095	(685,581)	(15.47)	5,118,676	4,433,095	(685,581)	(15.47)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,096)	2,000	3,096	154.78	(1,096)	2,000	3,096	154.78
27	TOTAL THERM SALES (24-26 Estimated only)	4,295,606	4,435,095	139,489	3.15	4,295,606	4,435,095	139,489	3.15
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.38248	0.39813	0.01565	3.93	0.38248	0.39813	0.01565	3.93
32	DEMAND (5/19)	0.05504	0.06439	0.00935	14.52	0.05504	0.06439	0.00935	14.52
33	OTHER (6/20)	0.43601	0.98632	0.55031	55.79	0.43601	0.98632	0.55031	55.79
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65748	0.71633	0.05885	8.21	0.65748	0.71633	0.05885	8.22
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71650	0.25650	35.80	0.46000	0.71650	0.25650	35.80
40	TOTAL THERM SALES (11/27)	0.78346	0.71600	(0.06746)	(9.42)	0.78346	0.71600	(0.06746)	(9.42)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.78742	0.71996	(0.06746)	(9.37)	0.78742	0.71996	(0.06746)	(9.37)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79138	0.72358	(0.06780)	(9.37)	0.79138	0.72358	(0.06780)	(9.37)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.791	0.72400	(0.067)	(9.25)	0.791	0.724	(0.067)	(9.25)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 01/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,015	24,015	100.00	-	24,015	24,015	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,734,136	1,186,453	(547,683)	(46.16)	1,734,136	1,186,453	(547,683)	(46.16)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,376,380	1,007,192	(369,188)	(36.66)	1,376,380	1,007,192	(369,188)	(36.66)
6	OTHER (Line 40 A-1 support detail)	254,930	42,312	(212,618)	(502.50)	254,930	42,312	(212,618)	(502.50)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,365,446	2,259,972	(1,105,474)	(48.92)	3,365,446	2,259,972	(1,105,474)	(48.92)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(504)	(1,067)	(563)	52.75	(504)	(1,067)	(563)	52.75
14	TOTAL THERM SALES	2,327,018	2,258,906	(68,112)	(3.02)	2,327,018	2,258,906	(68,112)	(3.02)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,369,274	4,196,430	(172,844)	(4.12)	4,369,274	4,196,430	(172,844)	(4.12)
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,533,984	4,196,430	(337,554)	(8.04)	4,533,984	4,196,430	(337,554)	(8.04)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	25,007,350	16,785,880	(8,221,470)	(48.98)	25,007,350	16,785,880	(8,221,470)	(48.98)
20	OTHER Commodity (Line 40 A-1 support detail)	584,692	42,900	(541,792)	(1,262.92)	584,692	42,900	(541,792)	(1,262.92)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,118,676	4,239,330	(879,346)	(20.74)	5,118,676	4,239,330	(879,346)	(20.74)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,096)	(2,000)	(904)	-	(1,096)	(2,000)	(904)	45.22
27	TOTAL THERM SALES (24-26 Estimated only)	4,295,606	4,237,330	(58,276)	(1.38)	4,295,606	4,237,330	(58,276)	(1.38)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00572	0.00572	100.00	-	0.00572	0.00572	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.38248	0.28273	(0.09975)	(35.28)	0.38248	0.28273	(0.09975)	(35.28)
32	DEMAND (5/19)	0.05504	0.06000	0.00496	8.27	0.05504	0.06000	0.00496	8.27
33	OTHER (6/20)	0.43601	0.98630	0.55029	55.79	0.43601	0.98630	0.55029	55.79
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.65748	0.53310	(0.12438)	(23.33)	0.65748	0.53310	(0.12438)	(23.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53335	0.07335	13.75	0.46000	0.53335	0.07335	13.75
40	TOTAL THERM SALES (11/27)	0.78346	0.53335	(0.25011)	(46.89)	0.78346	0.53335	(0.25011)	(46.89)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.78742	0.53731	-0.25011	(46.55)	0.78742	0.53731	(0.25011)	(46.55)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.79138	0.54001	(0.25137)	(46.55)	0.79138	0.54001	(0.25137)	(46.55)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.791	0.540	(0.251)	(46.48)	0.791	0.540	(0.251)	(46.48)



FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 01/18

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,673,930	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(303,560)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,096)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,369,274	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,370,370	1,793,194.77	0.41031
18 Bay Gas Storage	0	856.01	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	18,557.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	164,710	23,038.90	
22 Other Shippers (Line 85 Page 10)	0.00	(101,006.88)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,096)	(504.00)	0.46000
24 TOTAL COMMODITY (Other)	4,533,984	1,734,135.80	0.38248
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	23,178,700	1,272,629.64	0.05491
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,828,650	33,750.00	
32 TOTAL DEMAND	25,007,350	1,376,379.64	0.05504
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,692	45,516.62	1.06617
34 Storage Purchases	0	95,914.43	
35 Storage withdrawal	542,000	1,472.69	
36 Storage Activity	0	112,026.52	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	584,692	254,930.26	0.43601
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

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	CURRENT MONTH: 01/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,989,066	1,228,765	(760,301)	-61.88%	1,989,066	1,228,765	(760,301)	-61.88%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,376,380	1,031,207	(345,173)	-33.47%	1,376,380	1,031,207	(345,173)	-33.47%
3	TOTAL	3,365,446	2,259,972	(1,105,474)	-48.92%	3,365,446	2,259,972	(1,105,474)	-48.92%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,327,018	2,258,906	(68,112)	-3.02%	2,327,018	2,258,906	(68,112)	-3.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(13,449)	(13,449)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,313,569	2,245,457	(68,112)	-3.03%	2,313,569	2,245,457	(68,112)	-3.03%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,051,877)	(14,516)	1,037,362	-7146.48%	(1,051,877)	(14,516)	1,037,362	-7146.48%
8	INTEREST PROVISION-THIS PERIOD (21)	599	(686)	(1,285)	187.32%	599	(686)	(1,285)	187.32%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	998,211	(548,540)	(1,546,751)	281.98%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	13,449	13,449	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(39,618)	(550,293)	(510,674)	92.80%	(39,618)	(550,293)	(510,674)	92.80%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	998,211	(548,540)	(1,546,751)	281.98%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(40,217)	(549,607)	(509,389)	92.68%				
14	TOTAL (12+13)	957,994	(1,098,147)	(2,056,140)	187.24%				
15	AVERAGE (50% OF 14)	478,997	(549,073)	(1,028,070)	187.24%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01490	0.01490	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01500	0.01500	-	0.00%				
18	TOTAL (16+17)	0.02990	0.02990	-	0.00%				
19	AVERAGE (50% OF 18)	0.01495	0.01495	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00125	0.00125	-	0.00%				
21	INTEREST PROVISION (15x20)	599	(686)	(1,285)	187.32%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 01/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,297,442.04		27.88
2	Sequent Energy Management	System Supply	FTS	4,673,930		4,673,930	1,793,194.77			5,608.72	38.37
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,673,930</b>	<b>-</b>	<b>4,673,930</b>	<b>1,793,195</b>	<b>-</b>	<b>1,297,442</b>	<b>5,609</b>	<b>66.25</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018								
	CURRENT MONTH: 01/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	2,161,801	2,056,884	(104,917)	-4.85%	2,161,801	2,056,884	(104,917)	-4.85%	
2 GAS LIGHTS	1,288	1,242	(46)	-3.59%	1,288	1,242	(46)	-3.59%	
3 COMMERCIAL	2,082,628	2,351,840	269,212	12.93%	2,082,628	2,351,840	269,212	12.93%	
4 LARGE COMMERCIAL	49,889	21,129	(28,760)	-57.65%	49,889	21,129	(28,760)	-57.65%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>6 TOTAL FIRM</b>	<b>4,295,606</b>	<b>4,431,095</b>	<b>135,489</b>	<b>3.15%</b>	<b>4,295,606</b>	<b>4,431,095</b>	<b>135,489</b>	<b>3.15%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	5,548,607	5,061,709	(486,898)	-8.78%	5,548,607	5,061,709	(486,898)	-8.78%	
11 SMALL COMMERCIAL TRANSP. FIRM	3,024,553	3,203,470	178,917	5.92%	3,024,553	3,203,470	178,917	5.92%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,262,967	1,892,073	629,106	49.81%	1,262,967	1,892,073	629,106	49.81%	
<b>19 TOTAL TRANSPORTATION</b>	<b>9,836,126</b>	<b>10,157,252</b>	<b>321,126</b>	<b>3.26%</b>	<b>9,836,126</b>	<b>10,157,252</b>	<b>321,126</b>	<b>3.26%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>14,131,732</b>	<b>14,588,347</b>	<b>456,615</b>	<b>3.23%</b>	<b>14,131,732</b>	<b>14,588,347</b>	<b>456,615</b>	<b>3.23%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
20 RESIDENTIAL	101,468	101,427	(41)	-0.04%	101,468	101,427	(41)	-0.04%	
21 GAS LIGHTS	12	194	182	1516.67%	12	194	182	1516.67%	
22 COMMERCIAL	4,585	5,180	595	12.98%	4,585	5,180	595	12.98%	
23 LARGE COMMERCIAL	401	1	(400)	-99.75%	401	1	(400)	-99.75%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>106,466</b>	<b>106,802</b>	<b>336</b>	<b>0.32%</b>	<b>106,466</b>	<b>106,802</b>	<b>336</b>	<b>0.32%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>									
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>									
29 COMMERCIAL TRANSP.	96	98	2	2.08%	96	98	2	2.08%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,733	2,576	(157)	-5.74%	2,733	2,576	(157)	-5.74%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	3	2	(1)	-33.33%	3	2	(1)	-33.33%	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,832</b>	<b>2,676</b>	<b>(156)</b>	<b>-5.51%</b>	<b>2,832</b>	<b>2,676</b>	<b>(156)</b>	<b>-5.51%</b>	
<b>TOTAL CUSTOMERS</b>	<b>109,298</b>	<b>109,478</b>	<b>180</b>	<b>0.16%</b>	<b>109,298</b>	<b>109,478</b>	<b>180</b>	<b>0.16%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	21	20	(1)	-4.76%	21	20	(1)	-4.76%	
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%	
41 COMMERCIAL	454	454	-	0.00%	454	454	-	0.00%	
42 LARGE COMMERCIAL	124	21,129	21,005	16939.52%	124	21,129	21,005	16939.52%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	57,798	51,650	(6,148)	-10.64%	57,798	51,650	(6,148)	-10.64%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,107	1,244	137	12.38%	1,107	1,244	137	12.38%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	420,989	946,037	525,048	124.72%	420,989	946,037	525,048	124.72%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 01/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	4,673,930	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>4,673,930</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05518	406,946.98 ( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05518	18,268.99 ( )
8	" System supply	Brevard	4,360,150	0.24000387	0.05518	240,593.08 ( )
9	" " "	Merritt Sq.	0		0.05518	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>			<b>665,809</b>
11						
12	FTS-2 Demand - System supply	Miami	4,719,750		0.07185	307,633 ( )
13	FTS-2 Demand		6,392,820	---		324,000
14						
15	<b>Total FTS-2 demand</b>		<b>11,112,570</b>			<b>631,632.99</b>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						( )
21	<b>Total fixed charges</b>		<b>23,178,700</b>			<b>1,297,442.04</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		4,673,930		1,793,194.77	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>4,673,930</b>		<b>1,793,194.77</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,090,636.81</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 01/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/18		4,673,930.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 12/17		(3,389,880.0)		-	-		
3	FTS-1 & FTS-2 Commodity 12/17		3,086,320.0		-	-		
4			4,370,370.0					
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/18	23,178,700.0			1,297,442.04	1,297,442.04		
7	Reverse FTS-1 & FTS-2 Demand accr 12/17	(21,376,050.0)			(1,297,442.04)	(1,297,442.04)		
8	FTS-1 & FTS-2 Demand 12/17	21,376,050.0		1,272,629.64		1,272,629.64	<b>B1 (1)</b>	
9								
10	TOTAL FGT DEMAND	23,178,700.0				1,272,629.64		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		7,426	8,362.64		8,362.64	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		35,266	37,153.98		37,153.98	<b>B4</b>	
24	Reverse Sequent - 12/17	(3,389,880.0)			(1,050,745.23)	(1,050,745.23)		
25								
26	Sequent - 01/18	3,168,680.0		949,738.35		949,738.35	<b>B1 (2)</b>	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			170,532.67		170,532.67		
31	Bay Gas Storage Activity			(96,229.64)		(96,229.64)		
32	Bay Gas Storage Activity			(170,756.29)		(170,756.29)		
33	Bay Gas Storage Activity			98,252.13		98,252.13		
34	Bay Gas Storage Activity			298,612.26		298,612.26		
35	Bay Gas Storage Activity			(188,384.61)		(188,384.61)		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	<b>Net Activity</b>	(221,200.00)				11,019.64		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,673,930.0			1,793,194.77	1,793,194.77		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>4,413,061.9</b>	<b>2,449,911.13</b>	<b>742,449.54</b>	<b>3,192,360.67</b>		

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs		164,710.0	23,038.90	23,038.90	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>164,710.0</b>	<b>23,038.90</b>	<b>0.00</b>	<b>23,038.90</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout		-	0.00	-	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation		-	18,557.00	18,557.00	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>18,557.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	328,850		95,914.43	95,914.43	B1 (9)		
33	Storage Injections Purch. - Bay Gas	315,210		315.21	315.21	B1 (4)		
34	Storage Injections Transp. - Bay Gas	320,000		540.80	540.80	B1 (5)		
35	Storage Withdrawals - Bay Gas	871,920		556.71	556.71	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		542,000	915.98	915.98	B1 (7)		
37	<b>Total storage costs</b>	<b>3,335,780.0</b>		<b>131,993.13</b>	<b>0.00</b>	<b>131,993.13</b>		
38								
39			<b>5,119,771.9</b>	<b>2,623,500.16</b>	<b>742,449.54</b>	<b>3,347,392.70</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>3,365,949.70</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(1,095.7)	(504.00)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>5,118,676.25</b>	<b>3,365,445.70</b>				