



February 20, 2018

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 180003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: January 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$203,145	\$31,410	(\$171,735)	(546.75)	\$203,145	\$31,410	(\$171,735)	(546.75)		
2	NO NOTICE SERVICE	\$49,640	\$31,859	(\$17,781)	(55.81)	\$49,640	\$31,859	(\$17,781)	(55.81)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$16,580,682	\$5,240,689	(\$11,339,994)	(216.38)	\$16,580,682	\$5,240,689	(\$11,339,994)	(216.38)		
5	DEMAND	\$6,007,747	\$6,614,114	\$606,367	9.17	\$6,007,747	\$6,614,114	\$606,367	9.17		
6	OTHER	\$254,161	\$335,407	\$81,245	24.22	\$254,161	\$335,407	\$81,245	24.22		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$686,671	\$511,725	(\$174,946)	(34.19)	\$686,671	\$511,725	(\$174,946)	(34.19)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,408,705	\$11,741,754	(\$10,666,952)	(90.85)	\$22,408,705	\$11,741,754	(\$10,666,952)	(90.85)		
12	NET UNBILLED	\$3,320,457	\$0	(\$3,320,457)	0.00	\$3,320,457	\$0	(\$3,320,457)	0.00		
13	COMPANY USE	(\$8,945)	\$0	\$8,945	0.00	(\$8,945)	\$0	\$8,945	0.00		
14	TOTAL THERM SALES (11)	\$27,636,666	\$11,741,754	(\$15,894,912)	(135.37)	\$27,636,666	\$11,741,754	(\$15,894,912)	(135.37)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	37,137,060	21,674,780	(15,462,280)	(71.34)	37,137,060	21,674,780	(15,462,280)	(71.34)		
16	NO NOTICE SERVICE	10,385,000	6,665,000	(3,720,000)	(55.81)	10,385,000	6,665,000	(3,720,000)	(55.81)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	42,247,645	11,819,059	(30,428,586)	(257.45)	42,247,645	11,819,059	(30,428,586)	(257.45)		
19	DEMAND	105,688,530	197,466,590	91,778,060	46.48	105,688,530	197,466,590	91,778,060	46.48		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	42,247,645	11,819,059	(30,428,586)	(257.45)	42,247,645	11,819,059	(30,428,586)	(257.45)		
25	NET UNBILLED	3,080,258	0	(3,080,258)	0.00	3,080,258	0	(3,080,258)	0.00		
26	COMPANY USE	18,798	0	(18,798)	0.00	18,798	0	(18,798)	0.00		
27	TOTAL THERM SALES (24)	34,125,373	11,819,059	(22,306,315)	(188.73)	34,125,373	11,819,059	(22,306,315)	(188.73)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00547	0.00145	(0.00402)	(277.47)	0.00547	0.00145	(0.00402)	(277.47)		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.39246	0.44341	0.05095	11.49	0.39246	0.44341	0.05095	11.49		
32	DEMAND (5/19)	0.05684	0.03349	(0.02335)	(69.71)	0.05684	0.03349	(0.02335)	(69.71)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.53041	0.99346	0.46305	46.61	0.53041	0.99346	0.46305	46.61		
38	NET UNBILLED (12/25)	1.07798	0.00000	(1.07798)	0.00	1.07798	0.00000	(1.07798)	0.00		
39	COMPANY USE (13/26)	(0.47584)	0.00000	0.47584	0.00	(0.47584)	0.00000	0.47584	0.00		
40	TOTAL THERM SALES (11/27)	0.65666	0.99346	0.33680	33.90	0.65666	0.99346	0.33680	33.90		
41	TRUE-UP (E-4)	(0.03069)	(0.03069)	0.00000	0.00	(0.03069)	(0.00906)	0.02163	(238.74)		
42	TOTAL COST OF GAS (40+41)	0.62597	0.96277	0.33680	34.98	0.62597	0.98440	0.35843	36.41		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62912	0.96761	0.33850	34.98	0.62912	0.98935	0.36023	36.41		
45	PGA FACTOR ROUNDED TO NEAREST .001	62.912	96.761	33.84900	34.98	62.912	98.935	36.02300	36.41		

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1	
		COST RECOVERY CLAUSE CALCULATION			
		SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: January 2018			
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	27,908,550	25,955.02		\$0.00093	
2 Commodity Pipeline (SNG)	1,098,320	5,215.51		\$0.00475	
3 Commodity Pipeline (Gulfstream)	8,030,430	17,104.79		\$0.00213	
4 Commodity Pipeline (FGT) -December'17 Accrual Adj.	3,610	(51.35)		(\$0.01422)	
5 Commodity Pipeline (SNG) -December'17 Accrual Adj.	(7,000)	(43.96)		\$0.00628	
6 Commodity Pipeline (Gulfstream) -December'17 Accrual Adj.	(160)	(0.01)		\$0.00006	
7 Penalties from Pipeline	103,310	154,965.00		\$1.50000	
8 TOTAL COMMODITY (Pipeline)	37,137,060	203,145.00		\$0.00547	
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000	
10 TOTAL SWING SERVICE	0	0.00		\$0.00000	
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
11 Purchases from 3rd Party Suppliers	43,063,710	16,778,052.24		\$0.38961	
12 Purchases from 3rd Party Suppliers -December'17 Accrual Adj.	0	(250.12)		\$0.00000	
13 Imbalance Cashout (FGT)	40,070	(15,988.99)		(\$0.39903)	
14 Imbalance Cashout (FGT)-December'17 Accrual Adj.	(1,373,070)	(384,459.60)		\$0.28000	
15 Imbalance Cashout (SNG)	(250,040)	(67,010.72)		\$0.26800	
16 Imbalance Cashout (SNG)-December'17 Accrual Adj.	(7,000)	(2,490.73)		\$0.35582	
17 Imbalance Cashout (Gulfstream)	135,020	70,256.21		\$0.52034	
18 Imbalance Cashout (Gulfstream)-December'17 Accrual Adj.	22,130	6,867.67		\$0.31033	
19	20,420	10,625.33		\$0.52034	
20	49,403	68,341.59		\$1.38335	
21	0	(0.04)		\$0.00000	
22	24,702	10,942.79		\$0.44299	
23	232,500	32,550.00		\$0.14000	
24	21,270	1,615.56		\$0.07595	
25 SEACOAST Cashout	78,376	21,239.90		\$0.27100	
26 SEACOAST Cashout -December'17 Accrual Adj.	0	(92.15)		\$0.00000	
27	18,280	9,753.77		\$0.53358	
28 Cashouts-Peoples' Transportation Customers	170,653	40,395.94		\$0.23671	
29 Cashouts-NCTS Program	1,221	333.65		\$0.27328	
30 TOTAL COMMODITY (Other)	42,247,645	16,580,682.30		\$0.39246	
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
31 Demand (SNG)	28,873,090	1,352,146.23		\$0.04683	
32 Demand (SNG) - Capacity Release	(23,944,400)	(765,223.24)		\$0.03196	
33 Demand (SNG) -December'17 Accrual Adj.	0	3.14		\$0.00000	
34 Demand Seacoast	1,178,000	32,984.00		\$0.02800	
35 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572	
36 Demand (Gulfstream) - Capacity Release	(50,000)	(2,786.00)		\$0.05572	
37 Demand (FGT)	153,465,500	9,534,447.76		\$0.06213	
38 Temporary Relinquishment Credit - (FGT)	(77,359,660)	(5,286,085.20)		\$0.06833	
39 Temporary Acquisition (FGT)	7,750,000	427,645.00		\$0.05518	
40 FGT-December'17 Accrual Adj.	0	0.12		\$0.00000	
41	0	34,385.00		\$0.00000	
42 Capacity Sales Reclass SONAT	216,000	38,776.49		\$0.17952	
43 Capacity Sales Reclass FGT	1,550,000	23,265.50		\$0.01501	
44 Capacity Sales Reclass- December'17 Accrual Adj.	0	(82,221.30)		\$0.00000	
45 Capacity Sales Reclass SONAT - December'17 Accrual Adj.	260,000	42,582.80		\$0.16378	
46 Capacity Sales Reclass FGT - December'17 Accrual Adj.	2,900,000	39,638.50		\$0.01367	
47 Option Reservation Fees	0	13,626.36		\$0.00000	
48 TOTAL DEMAND	105,688,530	6,007,747.16		\$0.05684	
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
49 Administrative Costs	0	200,071.31		\$0.00000	
50 Legal	0	(17,000.00)		\$0.00000	
51 LNG/CNG	0	45,588.00		\$0.00000	
52 Odorant	0	25,502.15		\$0.00000	
53 TOTAL OTHER	0	254,161.46		\$0.00000	

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1					
		CURRENT MONTH: January 2018		PERIOD TO DATE		ACTUAL		ESTIMATE		DIFFERENCE	
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$16,589,627	5,240,689	(\$11,348,939)	(\$2.16554)	\$16,589,627	\$5,240,689	(\$11,348,939)	(\$2.16554)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,828,023	6,501,065	673,042	\$0.10353	\$5,828,023	\$6,501,065	673,042	0.10353		
3	TOTAL	22,417,650	11,741,754	(10,675,897)	(\$0.90923)	\$22,417,650	\$11,741,754	(10,675,897)	(0.90923)		
4	FUEL REVENUES (NET OF REVENUE TAX)	27,636,666	11,741,754	(15,894,912)	(\$1.35371)	\$27,636,666	\$11,741,754	(15,894,912)	(1.35371)		
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	90,558	382,590	\$4.22481	(\$292,032)	\$90,558	382,590	4.22481		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	27,344,634	11,832,312	(15,512,322)	(\$1.31101)	\$27,344,634	\$11,832,312	(15,512,322)	(1.31101)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	4,926,984	90,558	(4,836,426)	(\$53.40694)	\$4,926,984	\$90,558	(4,836,426)	(53.40694)		
8	INTEREST PROVISION-THIS PERIOD (21)	(285)	(2,786)	(2,501)	\$0.89769	(\$285)	(\$2,786)	(2,501)	0.89769		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,834,666)	(2,199,274)	635,392	(\$0.28891)	(\$2,834,666)	(\$2,199,274)	635,392	(0.28891)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	(90,558)	(382,590)	\$4.22481	\$292,032	(\$90,558)	(382,590)	4.22481		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,384,065	(2,202,060)	(4,586,125)	\$2.08265	\$2,384,065	(\$2,202,060)	(4,586,125)	2.08265		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$2,384,065	(2,202,060)	(4,586,125)	2.08265	\$2,384,065	(\$2,202,060)	(\$4,586,125)	\$2.08265		
<b>INTEREST PROVISION</b>											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,834,666)	(2,199,274)	635,392	(0.28891)						
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,384,350	(2,199,274)	(4,583,624)	2.08415						
15	TOTAL (13+14)	(450,315)	(4,398,548)	(3,948,233)	0.89762						
16	AVERAGE (50% OF 15)	(225,158)	(2,199,274)	(1,974,116)	0.89762						
17	INTEREST RATE - FIRST DAY OF MONTH	1.58	1.58	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.46	1.46	0	0.00000						
19	TOTAL (17+18)	3.040	3.040	0	0.00000						
20	AVERAGE (50% OF 19)	1.520	1.520	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.12667	0.12667	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$285)	(\$2,786)	(\$2,501)	\$0.89769						

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 18 through DECEMBER 18										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jan'18	FGT	PGS	FTS-1 COMM. PIPELINE		22,249,630					\$0.09	
2	Jan'18	FGT	PGS	FTS-2 COMM. PIPELINE	5,658,920		5,658,920		5,262.85		\$0.09	
3	Jan'18	FGT	PGS	FTS-1 DEMAND	56,916,550		56,916,550			2,654,304.01	\$4.66	
4	Jan'18	FGT	PGS	FTS-2 DEMAND	17,639,290		17,639,290			970,819.05	\$5.50	
5	Jan'18	FGT	PGS	FTS-3 DEMAND	9,300,000		9,300,000			1,050,884.50	\$11.30	
6	Jan'18	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30	\$0.48	
7	Jan'18	FGT - Capacity Sales Reclass	PGS	DEMAND	1,550,000		1,550,000			23,265.50	\$1.50	
8	Jan'18	SONAT	PGS	COMM. PIPELINE	1,098,320		1,098,320		5,215.51		\$0.47	
9	Jan'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,146.23	\$4.68	
10	Jan'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(23,944,400)		(23,944,400)			(765,223.24)	\$3.20	
11	Jan'18	SONAT - Capacity Sales Reclass	PGS	DEMAND	216,000		216,000			38,776.49	\$0.00	
12	Jan'18	SONAT	PGS	COMM. OTHER	(250,040)		(250,040)	(67,010.72)			\$26.80	
13	Jan'18	SONAT	PGS	COMM. PPLN-OTHER	103,310		103,310		154,965.00		\$150.00	
14	Jan'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
15	Jan'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,030,430		8,030,430		17,104.79		\$0.21	
16	Jan'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
17	Jan'18	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	(50,000)		(50,000)			(2,786.00)	\$5.57	
18	Jan'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	135,020		135,020	70,256.21			\$52.03	
19	Jan'18		PGS	DEMAND	216,000					13,626.36	\$0.00	
20	Jan'18		PGS	COMM. OTHER	49,403		49,403	68,341.59			\$0.00	
21	Jan'18		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
22	Jan'18		PGS	COMM. OTHER	18,280		18,280	9,753.77			\$53.36	
23	Jan'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	170,653		170,653	40,395.94			\$23.67	
24	Jan'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,221		1,221	333.65			\$27.33	
25	Jan'18		PGS	COMM. OTHER	3,600,000		3,600,000	1,106,205.01			\$30.73	
26	Jan'18		PGS	COMM. OTHER	961,920		961,920	456,416.60			\$47.45	
27	Jan'18		PGS	COMM. OTHER	750,200		750,200	197,677.70			\$26.35	
28	Jan'18		PGS	COMM. OTHER	169,810		169,810	115,470.80			\$68.00	
29	Jan'18		PGS	COMM. OTHER	1,379,560		1,379,560	387,575.34			\$28.09	
30	Jan'18		PGS	COMM. OTHER	1,971,190		1,971,190	812,464.31			\$41.22	
31	Jan'18		PGS	COMM. OTHER	70,740		70,740	45,591.93			\$64.45	
32	Jan'18		PGS	COMM. OTHER	2,528,340		2,528,340	682,676.11			\$27.00	
33	Jan'18		PGS	COMM. OTHER	25,680		25,680	8,602.80			\$33.50	
34	Jan'18		PGS	COMM. OTHER	69,150		69,150	21,851.40			\$31.60	
35	Jan'18		PGS	COMM. OTHER	2,013,560		2,013,560	966,808.80			\$48.01	
36	Jan'18		PGS	COMM. OTHER	1,532,200		1,532,200	609,393.68			\$39.77	
37	Jan'18		PGS	COMM. OTHER	5,884,140		5,884,140	1,932,620.44			\$32.84	
38	Jan'18		PGS	COMM. OTHER	3,100,590		3,100,590	1,257,689.74			\$40.56	
39	Jan'18		PGS	COMM. OTHER	500,000		500,000	245,000.00			\$49.00	
40	Jan'18		PGS	COMM. OTHER	1,144,000		1,144,000	422,351.01			\$36.92	
41	Jan'18		PGS	COMM. OTHER	240,000		240,000	93,000.00			\$38.75	
42	Jan'18		PGS	COMM. OTHER	2,320,540		2,320,540	1,041,445.48			\$44.88	
43	Jan'18		PGS	COMM. OTHER	3,567,300		3,567,300	1,053,706.80			\$29.54	
44	Jan'18		PGS	COMM. OTHER	1,021,930		1,021,930	455,033.45			\$44.53	
45	Jan'18		PGS	COMM. OTHER	6,316,050		6,316,050	2,962,245.46			\$46.90	
46	Jan'18		PGS	COMM. OTHER	363,620		363,620	221,580.00			\$60.94	
47	Jan'18		PGS	COMM. OTHER	68,750		68,750	26,812.50			\$39.00	
48	Jan'18		PGS	COMM. OTHER	770,340		770,340	322,258.90			\$41.83	
49	Jan'18		PGS	COMM. OTHER	1,494,100		1,494,100	576,398.98			\$38.58	
50	Jan'18		PGS	COMM. OTHER	400,000		400,000	201,075.00			\$50.27	
51	Jan'18		PGS	COMM. OTHER	800,000		800,000	478,000.00			\$59.75	
52	Jan'18		PGS	COMM. OTHER	0		0	22,120.00			\$0.00	
53	Jan'18		PGS	COMM. OTHER	0		0	6,620.00			\$0.00	
54	Jan'18		PGS	COMM. OTHER	0		0	49,360.00			\$0.00	
55	Total	**This report excludes prior month/period adjustments.			193,690,887	0	193,474,887	16,932,672.68	203,240.32	6,022,999.20	\$11.97	

4

PEOPLES GAS SYSTEM  
DOCKET NO. 180003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2018

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 5	
FOR THE PERIOD OF: PRESENT MONTH:		January-18 Jan'18		Through December-18				
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	62410-Columbia Gulf-Lafayette FGT	9,358	9,111	290,098	282,439	2.73800	2.81224
2	FGT	62410-Columbia Gulf-Lafayette FGT	642	642	19,902	19,902	2.73800	2.73800
3	FGT	25309-Cs #11 Mt Vernon Zone 3	548	533	16,981	16,533	6.80000	6.98439
4	FGT	10147-Tetco-Atchafalaya FGT (Rec)	225	219	6,978	6,794	3.48000	3.57436
5	FGT	16077-Amoco-Judge Digby	225	219	6,978	6,794	3.55000	3.64626
6	FGT	62410-Columbia Gulf-Lafayette FGT	4,000	3,894	124,000	120,726	2.73000	2.80403
7	FGT	25309-Cs #11 Mt Vernon Zone 3	335	326	10,378	10,104	6.80000	6.98439
8	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	5,000	4,868	3.70000	3.80033
9	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,604	4.20000	4.31389
10	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,736	4.65000	4.77609
11	FGT	78303-Anrr/FGT St Landry Parish Exchng	248	242	7,703	7,500	3.04500	3.12757
12	FGT	78303-Anrr/FGT St Landry Parish Exchng	161	157	5,000	4,868	3.32000	3.41002
13	FGT	78303-Anrr/FGT St Landry Parish Exchng	1,071	1,043	33,200	32,324	3.86000	3.96467
14	FGT	78303-Anrr/FGT St Landry Parish Exchng	225	219	6,984	6,800	4.35000	4.46795
15	FGT	78303-Anrr/FGT St Landry Parish Exchng	129	126	4,000	3,894	4.45000	4.57077
16	FGT	78303-Anrr/FGT St Landry Parish Exchng	225	219	6,984	6,800	6.80000	6.98439
17	FGT	78303-Anrr/FGT St Landry Parish Exchng	225	219	6,984	6,800	7.40000	7.60066
18	FGT	62410-Columbia Gulf-Lafayette FGT	114	111	3,537	3,444	6.30000	6.47083
19	FGT	62410-Columbia Gulf-Lafayette FGT	114	111	3,537	3,444	6.59000	6.76869
20	FGT	10258-Carnes Tn FGT (Rec)	242	236	7,500	7,302	3.75000	3.85168
21	FGT	78303-Anrr/FGT St Landry Parish Exchng	7,914	7,705	245,334	238,857	2.66800	2.74035
22	FGT	78499-Enbridge-Orange Co	83	81	2,568	2,500	3.35000	3.44084
23	FGT	282-Sabine Pass Plt	223	217	6,915	6,732	3.16000	3.24569
24	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	3.47000	3.56409
25	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	4.17500	4.28821
26	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,884	60,000	58,416	4.34000	4.45768
27	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	4.44000	4.56039
28	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	4.83000	4.96097
29	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	6.55500	6.73274
30	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	7.19000	7.38496
31	FGT	78460-Southern Pines Citronelle (Rec)	1,657	1,613	51,356	50,000	4.80000	4.93016
32	FGT	78533-Frisco Acadian	1,608	1,565	49,845	48,529	2.88000	2.95809
33	FGT	78533-Frisco Acadian	190	185	5,898	5,742	3.18500	3.27136
34	FGT	78533-Frisco Acadian	514	501	15,947	15,526	3.30000	3.38948
35	FGT	78533-Frisco Acadian	536	522	16,615	16,176	3.70000	3.80033
36		SUBTOTAL	36,620	35,670	1,135,222	1,105,778	3.87540	3.97860

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 586,076 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 5	
FOR THE PERIOD OF: PRESENT MONTH:		January-18 Jan'18		Through	December-18			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
37	FGT	78533-Frisco Acadian	595	580	18,460	17,973	3.91000	4.01602
38	FGT	78533-Frisco Acadian	536	522	16,615	16,176	4.65000	4.77609
39	FGT	78533-Frisco Acadian	481	469	14,920	14,526	5.25000	5.39236
40	FGT	78533-Frisco Acadian	481	469	14,920	14,526	7.05000	7.24117
41	FGT	25309-Cs #11 Mt Vernon Zone 3	145	141	4,500	4,381	4.20000	4.31389
42	FGT	25309-Cs #11 Mt Vernon Zone 3	500	487	15,500	15,091	4.25000	4.36524
43	FGT	25309-Cs #11 Mt Vernon Zone 3	480	467	14,876	14,483	4.35000	4.46795
44	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	4.75000	4.87880
45	FGT	71298-Destin P/L/FGT	35	35	1,100	1,071	7.00000	7.18981
46	FGT	78533-Frisco Acadian	1,548	1,508	48,000	46,733	3.91000	4.01602
47	FGT	78523-Golden Triangle Storage (Rec)	1,935	1,884	60,000	58,416	2.88000	2.95809
48	FGT	78523-Golden Triangle Storage (Rec)	166	161	5,136	5,000	3.18000	3.26623
49	FGT	78523-Golden Triangle Storage (Rec)	1,613	1,570	50,000	48,680	3.87500	3.98007
50	FGT	78523-Golden Triangle Storage (Rec)	3,871	3,769	120,000	116,832	3.95000	4.05711
51	FGT	78523-Golden Triangle Storage (Rec)	806	785	25,000	24,340	4.55000	4.67338
52	FGT	78523-Golden Triangle Storage (Rec)	1,610	1,568	49,923	48,605	5.75000	5.90592
53	FGT	62248-Bay Gas (Rec) Storage Company	1,613	1,570	50,000	48,680	4.90000	5.03287
54	FGT	62410-Columbia Gulf-Lafayette FGT	225	219	6,978	6,794	3.32000	3.41002
55	FGT	62410-Columbia Gulf-Lafayette FGT	447	435	13,866	13,500	3.42500	3.51787
56	FGT	62410-Columbia Gulf-Lafayette FGT	710	691	22,000	21,419	3.66000	3.75924
57	FGT	62410-Columbia Gulf-Lafayette FGT	225	219	6,978	6,794	3.75000	3.85168
58	FGT	62410-Columbia Gulf-Lafayette FGT	890	867	27,600	26,871	3.95000	4.05711
59	FGT	62410-Columbia Gulf-Lafayette FGT	225	219	6,978	6,794	4.75000	4.87880
60	FGT	78303-Anrr/FGT St Landry Parish Exchng	581	565	18,000	17,525	2.88000	2.95809
61	FGT	78303-Anrr/FGT St Landry Parish Exchng	194	188	6,000	5,842	3.75000	3.85168
62	FGT	78303-Anrr/FGT St Landry Parish Exchng	194	188	6,000	5,842	4.75000	4.87880
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	628	20,000	19,472	3.90000	4.00575
64	FGT	78303-Anrr/FGT St Landry Parish Exchng	129	126	4,000	3,894	3.75000	3.85168
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	935	910	28,972	28,207	3.55000	3.64626
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,102	1,073	34,164	33,262	3.92000	4.02629
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	3,191	3,107	98,918	96,307	4.00000	4.10846
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	942	30,000	29,208	5.30000	5.44371
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,290	1,256	40,000	38,944	6.25000	6.41947
70		SUBTOTAL	28,690.452	27,933	889,404	865,924	3.87540	3.98049

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 586,076 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 Jan'18	Through	December-18		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
71	FGT	25405-Trunkline-Vermilion FGT	10,000	9,736	310,000	301,816	2.73800	2.81224
72	FGT	57391-Ngpl Vermilion	1,212	1,180	37,574	36,582	4.00000	4.10846
73	FGT	57391-Ngpl Vermilion	98	96	3,052	2,971	4.50000	4.62202
74	FGT	57391-Ngpl Vermilion	98	96	3,052	2,971	6.50000	6.67625
75	FGT	57391-Ngpl Vermilion	98	96	3,052	2,971	6.90000	7.08710
76	FGT	25309-Cs #11 Mt Vernon Zone 3	627	611	19,445	18,932	3.65000	3.74897
77	FGT	25309-Cs #11 Mt Vernon Zone 3	645	628	20,000	19,472	3.80000	3.90304
78	FGT	25309-Cs #11 Mt Vernon Zone 3	97	94	3,000	2,921	4.20000	4.31389
79	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	4.25000	4.36524
80	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,868	4.35000	4.46795
81	FGT	25309-Cs #11 Mt Vernon Zone 3	645	628	20,000	19,472	4.50000	4.62202
82	FGT	25309-Cs #11 Mt Vernon Zone 3	317	308	9,815	9,556	4.75000	4.87880
83	FGT	25309-Cs #11 Mt Vernon Zone 3	320	312	9,933	9,671	6.15000	6.31676
84	FGT	62248-Bay Gas (Rec) Storage Company	161	157	5,000	4,868	6.70000	6.88168
85	FGT	25309-Cs #11 Mt Vernon Zone 3	355	345	11,000	10,710	4.90000	5.03287
86	FGT	25309-Cs #11 Mt Vernon Zone 3	968	942	30,000	29,208	5.00000	5.13558
87	FGT	25309-Cs #11 Mt Vernon Zone 3	322	313	9,975	9,712	7.65000	7.85744
88	FGT	282-Sabine Pass Pit	581	565	18,000	17,525	3.16000	3.24569
89	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	942	30,000	29,208	3.85000	3.95440
90	FGT	78299-Egan Hub (Rec)/FGT Acadia	323	314	10,000	9,736	3.90000	4.00575
91	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,604	4.15000	4.26253
92	FGT	78456-Pine Prairie Storage (Rec)	2,352	2,290	72,909	70,984	7.00000	7.18981
93	FGT	78467-Bobcat Gas Storage (Rec)	332	323	10,288	10,016	3.95000	4.05711
94	FGT	78467-Bobcat Gas Storage (Rec)	1,290	1,256	40,000	38,944	4.15000	4.26253
95	FGT	78523-Golden Triangle Storage (Rec)	2,903	2,827	90,000	87,624	2.85000	2.92728
96	FGT	78523-Golden Triangle Storage (Rec)	166	161	5,136	5,000	2.86000	2.93755
97	FGT	78523-Golden Triangle Storage (Rec)	3,127	3,045	96,944	94,385	3.85000	3.95440
98	FGT	78523-Golden Triangle Storage (Rec)	1,935	1,884	60,000	58,416	4.15000	4.26253
99	FGT	78523-Golden Triangle Storage (Rec)	1,452	1,413	45,000	43,812	4.45000	4.57067
100	FGT	78523-Golden Triangle Storage (Rec)	1,592	1,550	49,353	48,050	6.75000	6.93303
101	FGT	78523-Golden Triangle Storage (Rec)	968	942	30,000	29,208	7.70000	7.90879
102	FGT	78533-Frisco Acadian	258	251	8,000	7,789	4.20000	4.31389
103	FGT	25309-Cs #11 Mt Vernon Zone 3	641	625	19,885	19,360	7.00000	7.18981
104	FGT	78460-Southern Pines Citronelle (Rec)	532	517	16,477	16,042	5.00000	5.13558
105		SUBTOTAL	36,351	35,392	1,126,890	1,097,140	3.87540	3.98049

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 586,076 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3



COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5	
FOR THE PERIOD OF: PRESENT MONTH:		January-18 Jan'18		Through December-18				
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
106	FGT 78533-Frisco Acadian	222	216	6,875	6,694	3.90000	4.00575	
107	FGT 62248-Bay Gas (Rec) Storage Company	828	806	25,678	25,000	3.55000	3.64626	
108	FGT 62248-Bay Gas (Rec) Storage Company	1,657	1,613	51,356	50,000	4.50000	4.62202	
109	FGT 78475-Tres Palacios Storage (Rec)	323	314	10,000	9,736	4.25000	4.36524	
110	FGT 78475-Tres Palacios Storage (Rec)	323	314	10,000	9,736	6.30000	6.47083	
111	FGT 78523-Golden Triangle Storage (Rec)	968	942	30,000	29,208	3.30000	3.38948	
112	FGT 78533-Frisco Acadian	223	217	6,920	6,737	4.25000	4.36524	
113	FGT 10258-Carnes Tn FGT (Rec)	645	628	20,000	19,472	4.32000	4.43714	
114	FGT 10258-Carnes Tn FGT (Rec)	161	157	5,000	4,868	4.42000	4.53985	
115	FGT 10258-Carnes Tn FGT (Rec)	161	157	5,000	4,868	4.81000	4.94043	
116	FGT 10258-Carnes Tn FGT (Rec)	161	157	5,000	4,868	6.53500	6.71220	
117	FGT 10258-Carnes Tn FGT (Rec)	161	157	5,000	4,868	7.17000	7.36442	
118	FGT 25309-Cs #11 Mt Vernon Zone 3	968	942	30,000	29,208	4.35000	4.46795	
119	FGT 25309-Cs #11 Mt Vernon Zone 3	1,613	1,570	50,000	48,680	6.95000	7.13846	
120	Gulfstream 8205175-Destin	1,290	1,265	40,000	39,220	4.70000	4.79347	
121	Gulfstream 8205175-Destin	161	158	5,000	4,903	6.59500	6.72616	
122	Gulfstream 8205175-Destin	161	158	5,000	4,903	7.29000	7.43498	
123	Gulfstream 8205171-Williams Mobile Bay	471	462	14,597	14,312	2.93000	2.98827	
124	Gulfstream 8205171-Williams Mobile Bay	484	474	15,000	14,708	3.58000	3.65120	
125	Gulfstream 8205171-Williams Mobile Bay	287	281	8,900	8,726	4.51000	4.59969	
126	Gulfstream 8205171-Williams Mobile Bay	335	329	10,398	10,195	7.00000	7.13921	
127	Gulfstream 8205179-Defs Mobile Bay	1,187	1,164	36,800	36,082	4.80000	4.89546	
128	Gulfstream 8205179-Defs Mobile Bay	339	332	10,497	10,292	6.70500	6.83835	
129	Gulfstream 8205177-Gulfsouth	164	161	5,099	5,000	2.93000	2.98827	
130	Gulfstream 8205177-Gulfsouth	977	958	30,290	29,699	2.94000	2.99847	
131	Gulfstream 8205177-Gulfsouth	484	474	15,000	14,708	3.08000	3.14125	
132	Gulfstream 8205177-Gulfsouth	822	806	25,497	25,000	3.20000	3.26364	
133	Gulfstream 8205177-Gulfsouth	323	316	10,000	9,805	6.65500	6.78735	
134	Gulfstream 8205175-Destin	1,819	1,784	56,400	55,300	2.94000	2.99847	
135	Gulfstream 8205175-Destin	822	806	25,497	25,000	3.52000	3.59001	
136	Gulfstream 8205175-Destin	968	949	30,000	29,415	3.58000	3.65120	
137	Gulfstream 8205175-Destin	822	806	25,497	25,000	4.00000	4.07955	
138	Gulfstream 8205175-Destin	535	525	16,597	16,273	4.35000	4.43651	
139	Gulfstream 8205175-Destin	822	806	25,497	25,000	5.05000	5.15043	
140	Gulfstream 8205175-Destin	161	158	5,000	4,903	7.00000	7.13921	
141	SUBTOTAL	21,851	21,367	677,395	662,386	3.87540	3.96322	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 586,076 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 5 of 5	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 Jan'18	Through	December-18		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
142	Gulfstream	9004282-Sesh Coden Gngs In - 095	9,998	9,803	309,950	303,906	2.70800	2.76186
143	Gulfstream	9002960-Coden - Tgpl In	352	345	10,900	10,687	2.93000	2.98827
144	Gulfstream	9002960-Coden - Tgpl In	822	806	25,497	25,000	4.05000	4.13055
145	Gulfstream	9004282-Sesh Coden Gngs In - 095	822	806	25,497	25,000	3.69000	3.76339
146	Gulfstream	9004282-Sesh Coden Gngs In - 095	987	968	30,596	29,999	3.70000	3.77358
147	SONAT	651370-COKENRG/SNG UDP LOGANSPORT-COTTON V	2,420	2,373	75,020	73,565	2.63500	2.68713
148		SUBTOTAL	15,401.9	15,102	477,460	468,157	3.87540	3.95241
149		TOTAL	138,915	135,464	4,306,371	4,199,384	3.87540	3.97414

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 586,076 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 16,502,582											\$ 16,502,582
2	Transportation Costs	\$ 5,573,862											\$ 5,573,862
3	Hedging Costs (settlement)	\$ 78,100											\$ 78,100
4	Company Use	\$ 8,945											\$ 8,945
5	Administrative Costs	\$ 245,659											\$ 245,659
6	Odorant Charges	\$ 25,502											\$ 25,502
7	Legal	\$ (17,000)											\$ (17,000)
8	<b>Total</b>	\$ 22,417,650											\$ 22,417,650
<b>PGA THERM SALES</b>													
9	Residential	12,064,405											12,064,405
10	Commercial	4,862,307											4,862,307
11	Off System Sales	17,198,660											17,198,660
12	<b>Total</b>	34,125,373											34,125,373
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.96761											\$0.96761
14	Commercial	\$0.96761											\$0.96761
<b>PGA REVENUES</b>													
15	Residential	\$ 11,615,248											\$ 11,615,248
16	Commercial	\$ 4,555,056											\$ 4,555,056
17	Off System Sales	\$ 8,120,234											\$ 8,120,234
18	Cash Outs-Transportation Customers	\$ 139,005											\$ 139,005
19	Swing Charges-Transportation Customers	\$ (113,333)											\$ (113,333)
20	Unbilled Revenues-Residential	\$ 2,874,301											\$ 2,874,301
21	Unbilled Revenues-Commercial	\$ 446,156											\$ 446,156
22	<b>Total</b>	\$ 27,636,666											\$ 27,636,666
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	343,399											343,399
24	Commercial	13,708											13,708
25	Off System Sales	12											12
26	<b>Total</b>	357,119											357,119

10

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											

11

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041											
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD    p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040											
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18													Page 5 of 5	
PANAMA CITY:		JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0213												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046												
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0266												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044												
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0217												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039												

15