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February 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2018, to the following:

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By: s/Maria J. Moncada

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE MONTH OF: January 2018

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
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⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	(0.2235)	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	248,030,093	248,228,505	(198,412)	(0.1%)	9,217,628	9,334,161	(116,533)	(1.2%)	2.6908	2.6594	0.0315	1.2%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁶⁾	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Cost of Economy/OS Purchases (A9)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4.0959	2.1773	1.9187	88.1%
10	Energy Payments to Qualifying Facilities (A8)	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
11	TOTAL COST OF PURCHASED POWER	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
12	TOTAL AVAILABLE (LINE 7+11)	251,494,672	252,902,577	(1,407,905)	(0.6%)	9,368,400	9,536,569	(168,169)	(1.8%)	2.6845	2.6519	0.0326	1.2%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4311	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0114	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(497,021)	(627,222)	130,201	(20.8%)	4.8371	2.7096	2.1275	78.5%
18	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	227,759,359	236,313,438	(8,554,079)	(3.6%)	8,871,379	8,909,347	(37,968)	(0.4%)	2.5674	2.6524	(0.0850)	(3.2%)
24													
25	Net Unbilled Sales ⁽³⁾	(4,160,075)	1,355,333	(5,515,408)	(406.9%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0480)	0.0154	(0.0634)	(411.4%)
26	T & D Losses ⁽³⁾	9,258,061	1,572,038	7,686,023	488.9%	360,601	59,269	301,332	508.4%	0.1069	0.0179	0.0890	497.4%
27	Company Use ⁽³⁾	226,090	259,931	(33,841)	(13.0%)	8,806	9,800	(994)	(10.1%)	0.0026	0.0030	(0.0003)	(11.8%)
28	SYSTEM SALES KWH	227,759,359	236,313,438	(8,554,079)	(3.6%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	2.6288	2.6887	(0.0599)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	10,542,662	9,095,964	1,446,698	15.9%	401,044,771	338,305,249	62,739,522	18.5%	2.6288	2.6887	(0.0599)	(2.2%)
30	Jurisdictional KWH Sales	217,216,697	227,217,474	(10,000,777)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6288	2.6887	(0.0599)	(2.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,505,595	227,519,673	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6323	2.6923	(0.0600)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,106,230	226,120,308	(10,014,078)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6154	2.6757	(0.0603)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6172	2.6776	(0.0604)	(2.3%)
37	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.3%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	0.0002	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6366	2.6966	(0.0600)	(2.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001									2.6366	2.6966	(0.0600)	(2.2%)
41	CENTS/KWH									2.6366	2.6966	(0.0600)	(2.2%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
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⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	243,085,192	246,541,541	(3,456,349)	(1.4%)	243,085,192	246,541,541	(3,456,349)	(1.4%)
3	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	5,042,460	3,436,627	1,605,833	46.7%
4	Rail Car Lease (Cedar Bay/Indiantown)	649,217	158,895	490,322	308.6%	649,217	158,895	490,322	308.6%
5	Fuel Cost of Power Sold (Per A6)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)
6	Gains from Off-System Sales (Per A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	(12,786,865)	(3,767,052)	(9,019,813)	239.4%
7	Fuel Cost of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(826,924)	(1,908,558)	1,081,633	(56.7%)
8	Fuel Cost of Purchased Power (Per A7) ⁽⁶⁾	3,007,258	3,317,446	(310,189)	(9.4%)	3,007,258	3,317,446	(310,188)	(9.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	443,260	1,073,579	(630,320)	(58.7%)	443,260	1,073,579	(630,319)	(58.7%)
10	Energy Cost of Economy Purchases (Per A9)	14,131	283,047	(268,916)	(95.0%)	14,131	283,047	(268,916)	(95.0%)
11	Total Fuel Costs & Net Power Transactions	\$227,373,109	\$235,907,543	(\$8,534,434)	(3.6%)	\$227,373,109	\$235,907,543	(\$8,534,434)	(3.6%)
12									
13	Incremental Optimization Costs⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	42,272	41,390	882	2.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	264,122	372,580	(108,458)	(29.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	(224)	(8,450)	8,226	(97.3%)
17	Total	306,170	405,520	(99,349)	(24.5%)	306,170	405,520	(99,350)	(24.5%)
18									
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	375	(375)	(100.0%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,028)	0	(40,028)	N/A	(40,028)	0	(40,028)	N/A
23	Inventory Adjustments	120,176	0	120,176	N/A	120,176	0	120,176	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$227,759,427	\$236,313,438	(\$8,554,011)	(3.6%)	\$227,759,427	\$236,313,438	(\$8,554,011)	(3.6%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)
29	Sale for Resale (excluding Stratified Sales)	401,044,771	338,305,249	62,739,522	18.5%	401,044,771	338,305,249	62,739,522	18.5%
30	Sub-Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
31	Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.37114%	96.15089%	(0.77975%)	(0.8%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	215,083,204	223,786,940	(8,703,736)	(3.9%)	215,083,204	223,786,940	(8,703,736)	(3.9%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	1,399,365	1,399,365	0	0.0%
39	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,090)	(0)	0.0%	(804,090)	(804,090)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(793,849)	(793,849)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	227,759,427	236,313,438	(8,554,011)	(3.6%)	227,759,427	236,313,438	(8,554,011)	(3.6%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	227,759,427	236,313,438	(8,554,011)	(3.6%)	227,759,427	236,313,438	(8,554,011)	(3.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.37114%	96.15089%	(0.77975%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$217,505,661	\$227,519,673	(\$10,014,012)	(4.4%)	\$217,505,661	\$227,519,673	(\$10,014,012)	(4.4%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(2,621,031)	(3,931,308)	1,310,277	(33.3%)	(2,621,031)	(3,931,308)	1,310,277	(33.3%)
8	Interest Provision for the Month (Line 26)	(11,210)	12,714	(23,924)	(188.2%)	(11,210)	12,714	(23,924)	(188.2%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	16,792,378	16,792,378	0	0.0%	16,792,378	16,792,378	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(1,399,365)	(1,399,365)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$10,871,495)	\$11,474,419	(\$22,345,914)	(194.7%)	(\$10,871,495)	\$11,474,419	(\$22,345,914)	(194.7%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$6,839,889)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$10,860,285)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$17,700,174)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$8,850,087)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 21+22)	3.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	1.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.12667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,210)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2013-0023-S-EI, Docket No. 20120015-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is $(\$9,656,036 / 12) \times 99.9280\%$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$9,533,057/12) \times 99.9280\%$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00133.

⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
Fuel Cost of System Net Generation (\$)									
1	Heavy Oil ⁽¹⁾	6,224,602	0	6,224,602	N/A	6,224,602	0	6,224,602	0.0%
2	Light Oil ⁽¹⁾	2,522,369	265,604	2,256,765	849.7%	2,522,369	265,604	2,256,765	849.7%
3	Coal	8,156,400	6,786,086	1,370,314	20.2%	8,156,400	6,786,086	1,370,314	20.2%
4	Gas ⁽²⁾	208,429,439	221,626,609	(13,197,169)	(6.0%)	208,429,439	221,626,609	(13,197,169)	(6.0%)
5	Nuclear	17,752,389	17,863,243	(110,853)	(0.6%)	17,752,389	17,863,243	(110,853)	(0.6%)
6	Total	243,085,200	246,541,541	(3,456,341)	(1.4%)	243,085,200	246,541,541	(3,456,341)	(1.4%)
System Net Generation (MWh)									
7	Heavy Oil	47,384	0	47,384	N/A	47,384	0	47,384	0.0%
8	Light Oil	19,888	2,062	17,826	864.5%	19,888	2,062	17,826	864.5%
9	Coal	307,298	252,597	54,701	21.7%	307,298	252,597	54,701	21.7%
10	Gas	6,097,914	6,398,189	(300,275)	(4.7%)	6,097,914	6,398,189	(300,275)	(4.7%)
11	Nuclear	2,659,060	2,575,445	83,615	3.2%	2,659,060	2,575,445	83,615	3.2%
12	Solar ⁽⁴⁾	121,059	105,868	15,191	14.3%	121,059	105,868	15,191	14.3%
13	Total	9,252,603	9,334,161	(81,558)	(0.9%)	9,252,603	9,334,161	(81,558)	(0.9%)
Units of Fuel Burned (Unit)⁽³⁾									
14	Heavy Oil ⁽¹⁾	82,848	0	82,848	N/A	82,848	0	82,848	0.0%
15	Light Oil ⁽¹⁾	32,535	2,707	29,828	1,101.7%	32,535	2,707	29,828	1,101.7%
16	Coal	201,524	161,858	39,666	24.5%	201,524	161,858	39,666	24.5%
17	Gas ⁽²⁾	43,073,130	44,312,265	(1,239,135)	(2.8%)	43,073,130	44,312,265	(1,239,135)	(2.8%)
18	Nuclear	28,738,549	28,427,280	311,269	1.1%	28,738,549	28,427,280	311,269	1.1%
BTU Burned (MMBTU)									
19	Heavy Oil	524,298	0	524,298	N/A	524,298	0	524,298	0.0%
20	Light Oil	187,593	15,784	171,809	1,088.5%	187,593	15,784	171,809	1,088.5%
21	Coal	3,357,795	2,778,468	579,327	20.9%	3,357,795	2,778,468	579,327	20.9%
22	Gas	44,075,190	44,312,265	(237,075)	(0.5%)	44,075,190	44,312,265	(237,075)	(0.5%)
23	Nuclear	28,738,549	28,427,280	311,269	1.1%	28,738,549	28,427,280	311,269	1.1%
24	Total	76,883,425	75,533,797	1,349,628	1.8%	76,883,425	75,533,797	1,349,628	1.8%
Generation Mix (%)									
25	Heavy Oil	0.51%	0.00%	0.51%	N/A	0.51%	0.00%	0.51%	0.0%
26	Light Oil	0.21%	0.02%	0.19%	873.0%	0.21%	0.02%	0.19%	873.0%
27	Coal	3.32%	2.71%	0.62%	22.7%	3.32%	2.71%	0.62%	22.7%
28	Gas	65.90%	68.55%	(2.64%)	(3.9%)	65.90%	68.55%	(2.64%)	(3.9%)
29	Nuclear	28.74%	27.59%	1.15%	4.2%	28.74%	27.59%	1.15%	4.2%
30	Solar ⁽⁴⁾	1.31%	1.13%	0.17%	15.4%	1.31%	1.13%	0.17%	15.4%
31	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
Fuel Cost per Unit (\$/Unit)									
32	Heavy Oil ⁽¹⁾	75.1326	0.0000	75.1326	N/A	75.1326	0.0000	75.1326	0.0%
33	Light Oil ⁽¹⁾	77.5267	98.1038	-20.5771	(21.0%)	77.5267	98.1038	-20.5771	(21.0%)
34	Coal	40.4736	41.9262	(1.4526)	(3.5%)	40.4736	41.9262	(1.4526)	(3.5%)
35	Gas ⁽²⁾	4.8390	5.0015	(0.1625)	(3.2%)	4.8390	5.0015	(0.1625)	(3.2%)
36	Nuclear	0.6177	0.6284	(0.0107)	(1.7%)	0.6177	0.6284	(0.0107)	(1.7%)
Fuel Cost per MMBTU (\$/MMBTU)									
37	Heavy Oil ⁽¹⁾	11.8723	0.0000	11.8723	N/A	11.8723	0.0000	11.8723	0.0%
38	Light Oil ⁽¹⁾	13.4460	16.8274	-3.3814	(20.1%)	13.4460	16.8274	-3.3814	(20.1%)
39	Coal	2.4291	2.4424	(0.0133)	(0.5%)	2.4291	2.4424	(0.0133)	(0.5%)
40	Gas ⁽²⁾	4.7290	5.0015	(0.2725)	(5.4%)	4.7290	5.0015	(0.2725)	(5.4%)
41	Nuclear	0.6177	0.6284	(0.0107)	(1.7%)	0.6177	0.6284	(0.0107)	(1.7%)
42	Total	3.1617	3.2640	(0.1023)	(3.1%)	3.1617	3.2640	(0.1023)	(3.1%)
BTU Burned per KWH (BTU/KWH)									
43	Heavy Oil	11,065	0	11,065	N/A	11,065	0	11,065	0.0%
44	Light Oil	9,432	7,654	1,778	23.2%	9,432	7,654	1,778	23.2%
45	Coal	10,927	11,000	(73)	(0.7%)	10,927	11,000	(73)	(0.7%)
46	Gas	7,228	6,926	302	4.4%	7,228	6,926	302	4.4%
47	Nuclear	10,808	11,038	(230)	(2.1%)	10,808	11,038	(230)	(2.1%)
48	Total	8,309	8,092	217	2.7%	8,309	8,092	217	2.7%
Generated Fuel Cost per KWH (cents/KWH)									
49	Heavy Oil ⁽¹⁾	13.1366	N/A	13.1366	N/A	13.1366	N/A	13.1366	0.0%
50	Light Oil ⁽¹⁾	12.6827	12.8805	(0.1978)	(1.5%)	12.6827	12.8805	(0.1978)	(1.5%)
51	Coal	2.6542	2.6865	(0.0323)	(1.2%)	2.6542	2.6865	(0.0323)	(1.2%)
52	Gas ⁽²⁾	3.4180	3.4639	(0.0459)	(1.3%)	3.4180	3.4639	(0.0459)	(1.3%)
53	Nuclear	0.6676	0.6936	(0.0260)	(3.7%)	0.6676	0.6936	(0.0260)	(3.7%)
54	Total	2.6272	2.6413	(0.0141)	(0.5%)	2.6272	2.6413	(0.0141)	(0.5%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		11,887					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		21.5	N/A	21.5	N/A						
4	<u>Barefoot Bay PV Solar</u> ⁽⁶⁾												
5	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7	<u>Blue Cypress PV Solar</u> ⁽⁶⁾												
8	Solar		7,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		734,720					4,685,572	1.025	4,802,711	22,711,788	3.0912	4.85
13	Plant Unit Info	1,241		77.5	99.4	77.5	6,537						
14	<u>Coral Farms PV Solar</u>												
15	Solar		11,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		N/A	N/A	N/A	N/A						
17	<u>Indiantown FPL</u> ⁽⁶⁾												
18	Coal		(1,161)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	330		(0.5)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		21.3	N/A	21.3	N/A						
24	<u>Desoto Solar</u>												
25	Solar		2,923					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		15.7	N/A	15.7	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					14	5.804	81	1,364	0.0000	97.41
29	Plant Unit Info	99		0.0	60.4	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		686,615					4,948,242	1.021	5,054,134	23,900,755	3.4810	4.83
32	Plant Unit Info	1,681		62.8	99.1	62.8	7,361						
33	<u>Fort Myers 3A</u>												
34	Light Oil		0					2	5.767	12	195	0.0000	97.41
35	Gas		353					3,750	1.021	3,830	18,112	5.1308	4.83
36	Plant Unit Info	193		0.3	98.8	84.8	10,884						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		0					1	5.767	6	97	0.0000	97.41
3	Gas		1,913					19,458	1.021	19,874	93,983	4.9129	4.83
4	Plant Unit Info	193		1.5	100.0	93.3	10,392						
5	<u>Fort Myers 3C</u>												
6	Light Oil		0					3	5.776	17	292	0.0000	97.41
7	Gas		1,927					21,218	1.021	21,672	102,486	5.3184	4.83
8	Plant Unit Info	221		1.2	100.0	72.5	11,255						
9	<u>Fort Myers 3D</u>												
10	Light Oil		0					15	5.776	87	1,461	0.0000	97.41
11	Gas		3,145					32,474	1.021	33,169	156,855	4.9874	4.83
12	Plant Unit Info	221		2.0	100.00	90.4	10,574						
13	<u>Hammock PV Solar</u> ⁽⁶⁾												
14	Solar		9,398					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	<u>Horizon PV Solar</u>												
17	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		N/A	N/A	N/A	N/A						
19	<u>Indian River PV Solar</u>												
20	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		N/A	N/A	N/A	N/A						
22	<u>Lauderdale 1-12</u>												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		6					123	1.026	126	596	9.9308	4.85
25	Plant Unit Info	59		0.0	66.7	7.5	21,000						
26	<u>Lauderdale 4</u>												
27	Light Oil ⁽⁷⁾		51					85	5.537	471	6,124	12.1264	72.05
28	Gas		41,068					375,216	1.026	384,972	1,820,514	4.4329	4.85
29	Plant Unit Info	448		12.8	94.8	53.2	9,374						
30	<u>Lauderdale 5</u>												
31	Light Oil		7					13	5.537	72	937	13.3798	72.05
32	Gas		15,201					153,192	1.026	157,175	743,273	4.8896	4.85
33	Plant Unit Info	448		4.7	84.7	43.7	10,340						
34	<u>Lauderdale 6A</u>												
35	Light Oil		3,564					6,254	5.764	36,050	450,747	12.6469	72.07
36	Gas		2,288					25,656	1.026	26,323	124,480	5.4408	4.85
37	Plant Unit Info	217		3.8	100.0	80.9	10,658						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	115,384
3	MCF	43,073,130
4	MMBTU (Coal - Scherer)	3,357,795
5	Tons (Coal - SJRPP)	
6	MMBTU (Nuclear)	28,738,549
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,309
9	Fuel Cost Per KWH (Cents/KWH)	2.6272
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MONTH OF JANUARY 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	82,847	-	82,847	100	82,847	-	82,847	100
7 UNIT COST (\$/BBL)	75.1327	-	75.1327	100.0000	75.1327	-	75.1327	100.0000
8 AMOUNT (\$)	6,224,519	-	6,224,519	100	6,224,519	-	6,224,519	100
9 ENDING INVENTORY								
10 UNITS (BBL)	2,052,699	2,286,350	(233,651)	(10)	2,052,699	2,286,350	(233,651)	(10)
11 UNIT COST (\$/BBL)	74.9127	75.0539	(0.1412)	(0.2000)	74.9127	75.0539	(0.1412)	(0.2000)
12 AMOUNT (\$)	153,773,178	171,599,528	(17,826,350)	(10)	153,773,178	171,599,528	(17,826,350)	(10)
13 OTHER USAGE (\$)	(156,418)				(156,418)			
14 DAYS SUPPLY	768							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	282	26,224	(25,942)	(99)	282	26,224	(25,942)	(99)
17 UNIT COST (\$/BBL)	125.1596	74.1336	51.0260	68.8000	125.1596	74.1336	51.0260	68.8000
18 AMOUNT (\$)	35,295	1,944,079	(1,908,784)	(98)	35,295	1,944,079	(1,908,784)	(98)
19 BURNED								
20 UNITS (BBL)	32,530	2,707	29,823	>100.0	32,530	2,707	29,823	>100.0
21 UNIT COST (\$/BBL)	77.5077	98.1175	(20.6098)	(0.2100)	77.5077	98.1175	(20.6098)	(0.2100)
22 AMOUNT (\$)	2,521,325	265,604	2,255,721	>100.0	2,521,325	265,604	2,255,721	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,149,705	1,217,692	(67,987)	(6)	1,149,705	1,217,692	(67,987)	(6)
25 UNIT COST (\$/BBL)	96.7877	94.7095	2.0782	2.2000	96.7877	94.7095	2.0782	2.2000
26 AMOUNT (\$)	111,277,344	115,327,024	(4,049,680)	(4)	111,277,344	115,327,024	(4,049,680)	(4)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP AND INDIANTOWN					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	224,622	-	224,622	100	224,622	-	224,622	100
33 BURNED								
34 UNITS (TON)	-	5,377	(5,377)	-	-	5,377	(5,377)	-
35 UNIT COST (\$/TON)	-	74.9092	(74.9092)	-	-	74.9092	-	-
36 AMOUNT (\$)	224,622	402,787	(178,165)	(44)	224,622	402,787	(178,165)	(44)
37 ENDING INVENTORY								
38 UNITS (TON)	-	104,199	(104,199)	-	-	104,199	(104,199)	-
39 UNIT COST (\$/TON)	-	74.9081	(74.9081)	-	-	74.9081	(74.9081)	-
40 AMOUNT (\$)	-	7,805,353	(7,805,353)	-	-	7,805,353	(7,805,353)	-
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF JANUARY 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,135,847	2,202,065	(66,218)	(3)	2,135,847	2,202,065	(66,218)	(3)
45 U. COST (\$/MMBTU)	2.3484	2.4036	(0.0552)	(2.3000)	2.3484	2.4036	(0.0552)	(2.3000)
46 AMOUNT (\$)	5,015,916	5,292,884	(276,968)	(5)	5,015,916	5,292,884	(276,968)	(5)
47 BURNED								
48 UNITS (MMBTU)	3,357,795	2,660,172	697,623	26	3,357,795	2,660,172	697,623	26
49 U. COST (\$/MMBTU)	2.3622	2.3996	(0.0374)	(1.6000)	2.3622	2.3996	(0.0374)	(1.6000)
50 AMOUNT (\$)	7,931,778	6,383,299	1,548,479	24	7,931,778	6,383,299	1,548,479	24
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,892,889	6,752,020	1,140,869	17	7,892,889	6,752,020	1,140,869	17
53 U. COST (\$/MMBTU)	2.3623	2.3996	(0.0373)	(1.6000)	2.3623	2.3996	(0.0373)	(1.6000)
54 AMOUNT (\$)	18,645,342	16,202,021	2,443,321	15	18,645,342	16,202,021	2,443,321	15
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	42,850,229	-	42,850,229	100	42,850,229	-	42,850,229	100
59 U. COST (\$/MMBTU)	5.3767	-	5.3767	100.0000	5.3767	-	5.3767	100.0000
60 AMOUNT (\$)	230,394,714	-	230,394,714	100	230,394,714	-	230,394,714	100
61 BURNED								
62 UNITS (MMBTU)	44,075,190	44,312,265	(237,075)	(1)	44,075,190	44,312,265	(237,075)	(1)
63 U. COST (\$/MMBTU)	5.3049	5.0015	0.3034	6.1000	5.3049	5.0015	0.3034	6.1000
64 AMOUNT (\$)	233,814,872	221,626,609	12,188,263	6	233,814,872	221,626,609	12,188,263	6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,467,040	-	1,467,040	100	1,467,040	-	1,467,040	100
67 U. COST (\$/MMBTU)	3.1164	-	3.1164	100.0000	3.1164	-	3.1164	100.0000
68 AMOUNT (\$)	4,571,834	-	4,571,834	100	4,571,834	-	4,571,834	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,738,549	28,427,280	311,269	1	28,738,549	28,427,280	311,269	1
73 U. COST (\$/MMBTU)	0.6177	0.6284	(0.0107)	(1.7000)	0.6177	0.6284	(0.0107)	(1.7000)
74 AMOUNT (\$)	17,752,389	17,863,243	(110,854)	(1)	17,752,389	17,863,243	(110,854)	(1)
75 BURNED	PROPANE							
76 UNITS (GAL)	280	-	280	100	280	-	280	100
77 UNIT COST (\$/GAL)	3.9929	-	3.9929	100.0000	3.9929	-	3.9929	100.0000
78 AMOUNT (\$)	1,118	-	1,118	100	1,118	-	1,118	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.

**SCHEDULE A - NOTES
JANUARY 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(3,120)	(\$228,654.34)	
945	\$72,235.87	
(2,175)	(\$156,418.47)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (2,175)	(\$156,418.47)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	573,200	573,200	2.243	3.143	12,858,277	18,018,277	3,767,052
4	St Lucie Reliability Sales	OS	54,022	54,022	0.684	0.684	369,705	369,705	0
5	Total OS/FCBBS		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
6									
7	Total Estimated		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,932	32,932	0.668	0.668	220,109	220,109	0
12	OUC (SL 1)	St. L.	22,772	22,772	0.735	0.735	167,434	167,434	0
13	Total St. Lucie Participation		55,704	55,704	0.696	0.696	387,543	387,543	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	38,827	38,827	2.286	3.503	887,662	1,360,162	366,543
17	Energy Authority, The OS	OS	77,963	77,963	3.175	7.370	2,475,304	5,745,501	3,089,514
18	Exelon Generation Company, LLC. OS	OS	46,571	46,571	2.139	5.714	996,342	2,661,283	1,541,420
19	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	22,512	0
20	City of Homestead, FL OS	OS	128	128	2.200	17.286	2,816	22,126	1,385
21	Jacksonville OS	OS	0	0	0.000	0.000	0	62,712	0
22	Morgan Stanley Capital Group, Inc. OS	OS	87,843	87,843	2.302	3.877	2,022,219	3,405,270	1,136,391
23	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,280	1,280	2.410	4.151	30,842	53,135	22,293
24	Oglethorpe Power Corporation OS	OS	340	340	2.434	4.176	8,275	14,200	4,839
25	Orlando Utilities Commission OS	OS	400	400	2.864	5.175	11,456	20,700	7,744
26	Powersouth Energy Cooperative OS	OS	19,483	19,483	2.265	4.864	441,242	947,578	449,232
27	Rainbow Energy Marketing Corp. OS	OS	1,150	1,150	2.326	3.800	26,747	43,700	16,953
28	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	82,368	0
29	Southern Company Services, Inc. OS	OS	34,708	34,708	2.665	8.548	924,985	2,966,778	1,963,679
30	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	57,375	0

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		16,151	0	16,151	16,151	0	16,151	3.741	\$604,180	\$0	\$604,180
3	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.746	\$348,197	\$0	\$348,197
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
6	Total Estimated		140,177	0	140,177	140,177	0	140,177	2.367	\$3,317,446	\$0	\$3,317,446
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,293	(77)	33,216	33,293	(77)	33,216	0.728	\$242,147	(\$428)	\$241,718
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$0	\$402,365	\$402,365
11	OUC (SL 2)	SL 2	23,023	(54)	22,969	23,023	(54)	22,969	0.699	\$161,670	(\$1,155)	\$160,516
12	Solid Waste Authority 40MW	PPA	34,921	0	34,921	34,921	0	34,921	2.208	\$771,093	\$0	\$771,093
13	Solid Waste Authority 70MW	PPA	39,843	0	39,844	39,843	0	39,844	3.593	\$1,428,586	\$2,910	\$1,431,496
14	Total Actual		131,081	(131)	130,950	131,081	(131)	130,950	2.296	\$2,603,496	\$403,692	\$3,007,188

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	130,950	130,950	2.296	\$3,007,188
3	Estimate	140,177	140,177	2.367	\$3,317,446
4	Difference	(9,227)	(9,227)	(0.0702)	(\$310,258)
5	Difference (%)	(6.6%)	(6.6%)	(3.0%)	(9.4%)
6					
7	<u>Year to Date</u>				
8	Actual	130,950	130,950	2.296	\$3,007,188
9	Estimate	140,177	140,177	2.367	\$3,317,446
10	Difference	(9,227)	(9,227)	(0.0702)	(\$310,258)
11	Difference (%)	(6.6%)	(6.6%)	(3.0%)	(9.4%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,231	49,231	2.181	1,073,579
3	Total Estimated	49,231	49,231	2.181	\$1,073,579
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.168	\$56,462
7	Broward County Resource Recovery - South AA QF	2,432	2,432	2.402	\$58,412
8	Georgia Pacific Corporation QF	37	37	3.256	\$1,213
9	Okeelanta Power Limited Partnership QF	4,476	4,476	2.279	\$101,995
10	Tropicana Products QF	357	357	2.033	\$7,251
11	WM-Renewable LLC QF	179	179	(2.455)	(\$4,406)
12	WM-Renewables LLC - Naples QF	1,270	1,270	2.367	\$30,062
13	Miami-Dade South District Water Treatment	4,456	4,456	2.306	\$102,740
14	Lee County Solid Waste	3,666	3,666	2.442	\$89,530
15	Total Actual	19,477	19,477	2.276	\$443,260

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	19,477	19,477	2.276	\$443,260
3	Estimate	49,231	49,231	2.181	\$1,073,579
4	Difference	(29,754)	(29,754)	0.095	(\$630,320)
5	Difference (%)	(60.4%)	(60.4%)	4.4%	(58.7%)
6					
7	<u>Year to Date</u>				
8	Actual	19,477	19,477	2.276	\$443,260
9	Estimate	49,231	49,231	2.181	\$1,073,579
10	Difference	(29,754)	(29,754)	0.095	(\$630,320)
11	Difference (%)	(60.4%)	(60.4%)	4.4%	(58.7%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	-	-	-	-	-	-	-	-	-	-	-
3	70	-	-	-	-	-	-	-	-	-	-	-
Total	485	-	-	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	901,301 ⁽¹⁾
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FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: January 22, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center