

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 2, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

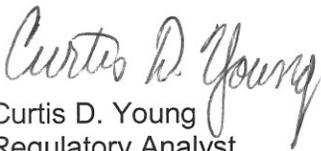
Dear Ms. Stauffer:

We are enclosing the revised January 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to expenses being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,175,154	1,733,498	1,441,656	83.2%	56,930	37,440	19,490	52.1%	5.57729	4.63008	0.94721	20.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,277,577	1,840,557	437,020	23.7%	56,930	37,440	19,490	52.1%	4.00066	4.91603	(0.91537)	-18.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,316,698	1,348,736	(32,038)	-2.4%	17,724	16,580	1,144	6.9%	7.42875	8.13472	(0.70597)	-8.7%
12 TOTAL COST OF PURCHASED POWER	6,769,429	4,922,791	1,846,638	37.5%	74,654	54,020	20,634	38.2%	9.06769	9.11293	(0.04524)	-0.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					74,654	54,020	20,634	38.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	74,853	375,046	(300,193)	142.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,694,576	4,547,745	2,146,831	47.2%	74,654	54,020	20,634	38.2%	8.96743	8.41865	0.54878	6.5%
21 Net Unbilled Sales (A4)	659,609 *	(61,159) *	720,768	-1178.5%	7,356	(726)	8,082	-1112.5%	1.05072	(0.11884)	1.16956	-984.2%
22 Company Use (A4)	3,834 *	3,397 *	437	12.9%	43	40	2	6.0%	0.00611	0.00660	(0.00049)	-7.4%
23 T & D Losses (A4)	401,651 *	272,848 *	128,803	47.2%	4,479	3,241	1,238	38.2%	0.63981	0.53016	0.10965	20.7%
24 SYSTEM KWH SALES	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	62,777	51,465	11,312	22.0%	0.45019	0.54915	(0.09896)	-18.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,977,194	4,830,363	2,146,831	44.4%	62,777	51,465	11,312	22.0%	11.11425	9.38572	1.72853	18.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.29308	9.53674	1.75634	18.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.293	9.537	1.756	18.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,175,154	1,733,498	1,441,656	83.2%	56,930	37,440	19,490	52.1%	5.57729	4.63008	0.94721	20.5%
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19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	74,853	375,046	(300,193)	-80.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,694,576	4,547,745	2,146,831	47.2%	74,654	54,020	20,634	38.2%	8.96743	8.41865	0.54878	6.5%
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26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
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*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 3_2_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,175,154	1,733,498	1,441,656	83.2%	3,175,154	1,733,498	1,441,656	83.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,277,577	1,840,557	437,020	23.7%	2,277,577	1,840,557	437,020	23.7%
3b. Energy Payments to Qualifying Facilities	1,316,698	1,348,736	(32,038)	-2.4%	1,316,698	1,348,736	(32,038)	-2.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,769,429	4,922,791	1,846,638	37.5%	6,769,429	4,922,791	1,846,638	37.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	73,284	17,850	55,434	310.6%	73,284	17,850	55,434	310.6%
7. Adjusted Total Fuel & Net Power Transactions	6,842,713	4,940,641	1,902,072	38.5%	6,842,713	4,940,641	1,902,072	38.5%
8. Less Apportionment To GSLD Customers	74,853	375,046	(300,193)	-80.0%	74,853	375,046	(300,193)	-80.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,767,860	\$ 4,565,595	\$ 2,202,265	48.2%	\$ 6,767,860	\$ 4,565,595	\$ 2,202,265	48.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 3_2_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%
c. Jurisdictional Fuel Revenue	6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%
d. Non Fuel Revenue	2,730,700	2,866,767	(136,067)	-4.8%	2,730,700	2,866,767	(136,067)	-4.8%
e. Total Jurisdictional Sales Revenue	8,980,942	7,595,070	1,385,872	18.3%	8,980,942	7,595,070	1,385,872	18.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,980,942	\$ 7,595,070	\$ 1,385,872	18.3%	\$ 8,980,942	\$ 7,595,070	\$ 1,385,872	18.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 3_2_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,250,242	\$ 4,728,303	\$ 1,521,939	32.2%	\$ 6,250,242	\$ 4,728,303	\$ 1,521,939	32.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	282,618	282,618	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,967,624	4,445,685	1,521,939	34.2%	5,967,624	4,445,685	1,521,939	34.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,767,860	4,565,595	2,202,265	48.2%	6,767,860	4,565,595	2,202,265	48.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,767,860	4,565,595	2,202,265	48.2%	6,767,860	4,565,595	2,202,265	48.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(800,236)	(119,910)	(680,326)	567.4%	(800,236)	(119,910)	(680,326)	567.4%
8. Interest Provision for the Month	(7,347)	(983)	(6,364)	647.4%	(7,347)	(983)	(6,364)	647.4%
9. True-up & Inst. Provision Beg. of Month	(5,637,395)	(3,391,416)	(2,245,979)	66.2%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	282,618	282,618	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,162,360)	\$ (3,229,691)	\$ (2,932,669)	90.8%	\$ (6,162,360)	\$ (3,229,691)	\$ (2,932,669)	90.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 3_2_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,637,395)	\$ (3,391,416)	\$ (2,245,979)	66.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,155,013)	(3,228,708)	(2,926,305)	90.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(11,792,408)	(6,620,124)	(5,172,284)	78.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,896,204)	\$ (3,310,062)	(2,586,142)	78.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.4900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.9900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.4950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1246%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,347)	N/A	--	--	N/A	N/A	--	--

Month of: JANUARY 2018 REVISED 3_2_2018

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	56,930	37,440	19,490	52.06%	56,930	37,440	19,490	52.06%	
4a	Energy Purchased For Qualifying Facilities	17,724	16,580	1,144	6.90%	17,724	16,580	1,144	6.90%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	74,654	54,020	20,634	38.20%	74,654	54,020	20,634	38.20%	
8	Sales (Billed)	62,777	51,465	11,312	21.98%	62,777	51,465	11,312	21.98%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	43	40	2	5.97%	43	40	2	5.97%	
10	T&D Losses Estimated @	0.06	4,479	3,241	1,238	38.20%	4,479	3,241	1,238	38.20%
11	Unaccounted for Energy (estimated)	7,356	(726)	8,082	-1112.51%	7,356	(726)	8,082	-1112.51%	
12										
13	% Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.06%	0.07%	-0.01%	-14.29%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	9.85%	-1.34%	11.19%	-835.07%	9.85%	-1.34%	11.19%	-835.07%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	3,175,154	1,733,498	1,441,656	83.16%	3,175,154	1,733,498	1,441,656	83.16%
18a	Demand & Non Fuel Cost of Pur Power	2,277,577	1,840,557	437,020	23.74%	2,277,577	1,840,557	437,020	23.74%
18b	Energy Payments To Qualifying Facilities	1,316,698	1,348,736	(32,038)	-2.38%	1,316,698	1,348,736	(32,038)	-2.38%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	6,769,429	4,922,791	1,846,638	37.51%	6,769,429	4,922,791	1,846,638	37.51%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.577	4.630	0.947	20.45%	5.577	4.630	0.947	20.45%
23a	Demand & Non Fuel Cost of Pur Power	4.001	4.916	(0.915)	-18.61%	4.001	4.916	(0.915)	-18.61%
23b	Energy Payments To Qualifying Facilities	7.429	8.135	(0.706)	-8.68%	7.429	8.135	(0.706)	-8.68%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.068	9.113	(0.045)	-0.49%	9.068	9.113	(0.045)	-0.49%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JANUARY 2018

REVISED 3_2_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	37,440			37,440	4.630085	9.546118	1,733,498
TOTAL		37,440	0	0	37,440	4.630085	9.546118	1,733,498
ACTUAL:								
FPL	MS	25,787			25,787	5.417614	8.953287	1,397,040
GULF/SOUTHERN		31,143			31,143	5.709514	10.095196	1,778,114
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		56,930	0	0	56,930	11.127128	8.953287	3,175,154
CURRENT MONTH: DIFFERENCE		19,490	0	0	19,490	6.497043	(0.59283)	1,441,656
DIFFERENCE (%)		52.1%	0.0%	0.0%	52.1%	140.3%	-6.2%	83.2%
PERIOD TO DATE: ACTUAL	MS	56,930			56,930	5.577295	5.677295	3,175,154
ESTIMATED	MS	37,440			37,440	4.630085	4.730085	1,733,498
DIFFERENCE		19,490	0	0	19,490	0.947210	0.94721	1,441,656
DIFFERENCE (%)		52.1%	0.0%	0.0%	52.1%	20.5%	20.0%	83.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2018 REVISED 3_2_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,580			16,580	8.134717	8.134717	1,348,736
TOTAL		16,580	0	0	16,580	8.134717	8.134717	1,348,736

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,724			17,724	7.428749	7.428749	1,316,698
TOTAL		17,724	0	0	17,724	7.428749	7.428749	1,316,698

CURRENT MONTH: DIFFERENCE		1,144	0	0	1,144	-0.705968	-0.705968	(32,038)
DIFFERENCE (%)		6.9%	0.0%	0.0%	6.9%	-8.7%	-8.7%	-2.4%
PERIOD TO DATE: ACTUAL	MS	17,724			17,724	7.428749	7.428749	1,316,698
ESTIMATED	MS	16,580			16,580	8.134717	8.134717	1,348,736
DIFFERENCE		1,144	0	0	1,144	-0.705968	-0.705968	(32,038)
DIFFERENCE (%)		6.9%	0.0%	0.0%	6.9%	-8.7%	-8.7%	-2.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JANUARY 2018

REVISED 3_2_2018

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							