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March 2, 2018

BY ELECTRONIC FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Ms. Stauffer:

Attached for electronic filing on behalf of Florida Public Utilities Company, please find the Petition for Approval of Final True-Up Amount for 2017, along with the Direct Testimony and Exhibit CDY-1 of Mr. Curtis Young.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

cc:/(Certificate of Service)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20180001-EI

DATED: March 2, 2018

**FLORIDA PUBLIC UTILITIES COMPANY'S
PETITION FOR APPROVAL
OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY FINAL
TRUE-UP AMOUNT FOR PERIOD ENDED DECEMBER 2017**

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery final net true-up amount for the period ended December 2017. In support of this request, the Company hereby states:

- 1) FPUC is an electric utility subject to the Commission's jurisdiction. Its principal business address is:

Florida Public Utilities Company
1750 S 14th Street, Suite 200
Fernandina Beach FL 32034

- 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com
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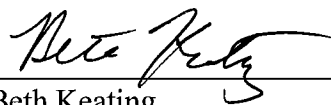
Mike Cassel
Director, Regulatory and Governmental
Affairs
Florida Public Utilities Company
1750 S 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

- 3) Consistent with the requirements for this proceeding, the Company has prefiled the fuel adjustment and purchased power cost recovery true-up forms supplied by the Commission consistent with the requirements for such filings.

- 4) With this Petition, the Company is also submitting the Direct Testimony and Exhibit CDY-1 of Mr. Curtis Young in support of the Company's request for approval of the final true-up amount.
- 5) The final true-up amount for the period ended December 2017 is an under-recovery of \$5,637,395.
- 6) The Commission-approved total true-up amount to be collected for the period January 2018 through December 2018 by the Company is a \$3,391,416, as reflected in Commission Order No. PSC-2018-0028-FOF-EI.
- 7) The Company now therefore seeks approval to include the final remaining true-up amount, which is an under-recovery of \$2,245,979, in the calculation of cost recovery factors for the period beginning January 2018.

WHEREFORE, FPUC respectfully requests that the Commission approve the Company's final net true-up amounts for the period ended December 2017 as set forth above.

RESPECTFULLY SUBMITTED this 2nd day of March, 2018.



Beth Keating
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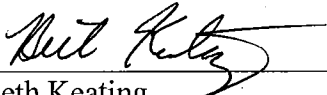
Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Final True-Up, as well as the Direct Testimony and Exhibit CDY-1 of Curtis D. Young, has been furnished by Electronic Mail to the following parties of record this 2nd day of March, 2018:

Danjela Janjic Suzanne Brownless Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 djanjic@psc.state.fl.us sbrownle@psc.state.fl.us	James D. Beasley/J. Jeffrey Wahlen/Ashley Daniels Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com
Jeffrey Stone/Russell Badders/Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950 srg@beggslane.com	James W. Brew/Laura Wynn Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com
John T. Butler Maria Moncada Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 John.Butler@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com
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<p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520 rlmcgee@southernco.com</p>	<p>P. Christensen/C. Rehwinkel/E. Sayler Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Sayler.Eric@leg.state.fl.us</p>
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	<p>Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us</p>

By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Docket No. 20180001-EI
Fuel and Purchased Power Cost Recovery Clause
Direct Testimony of
Curtis Young
(2017 Final True-Up)
on behalf of
Florida Public Utilities Company

- 1 Q. Please state your name and business address.
- 2 A. Curtis Young, 1641 Worthington Road, Suite 220, West Palm Beach, Fl 33409.
- 3 Q. By whom are you employed?
- 4 A. I am employed by Florida Public Utilities Company.
- 5 Q. Could you give a brief description of your background and business experience?
- 6 A. I am the Senior Regulatory Analyst for Florida Public Utilities Company. I have
7 performed various accounting and analytical functions including regulatory filings,
8 revenue reporting, account analysis, recovery rate reconciliations and earnings
9 surveillance. I'm also involved in the preparation of special reports and schedules
10 used internally by division managers for decision making projects. Additionally, I
11 coordinate the gathering of data for the FPSC audits.
- 12 Q. What is the purpose of your testimony?
- 13 A. The purpose of my testimony is to present the calculation of the final remaining true-
14 up amounts for the period January 2017 through December 2017.
- 15 Q. Have you included any exhibits to support your testimony?
- 16 A. Yes. Exhibit _____ (CDY-1) consists of Schedules A, C1 and E1-B for the
17 Consolidated Electric Division. These schedules were prepared from the records of
18 the company.

- 1 Q. What has FPUC calculated as the final remaining true-up amounts for the period
2 January 2017 through December 2017?
- 3 A. For the Consolidated Electric Division the final remaining true-up amount is an under
4 recovery of \$2,245,979.
- 5 Q. How was this amount calculated?
- 6 A. It is the difference between the actual end of period true-up amount for the January
7 through December 2017 period and the total true-up amount to be collected or
8 refunded during the January - December 2018 period.
- 9 Q. What was the actual end of period true-up amount for January - December 2017?
- 10 A. For the Consolidated Electric Division it was \$5,637,395 under recovery.
- 11 Q. What was the Commission-approved amount to be collected or refunded during the
12 January – December 2018 period?
- 13 A. A consolidated under-recovery of \$3,391,416 to be collected.
- 14 Q. Does this conclude your direct testimony?
- 15 A. Yes, it does.

FLORIDA PUBLIC UTILITIES
 FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
 FOR THE PERIOD
 JANUARY 2017 THROUGH DECEMBER 2017

CONSOLIDATED ELECTRIC DIVISION

1 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	\$ 62,022,067
2 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>60,139,364</u>
3 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD	(1,882,703)
4 ADJUSTMENTS (INCL. REVENUE REFUND TRUE-UP ADJUSTMENT)	(1,289,892)
5 INTEREST	(48,902)
6 TRUE-UP COLLECTED	1,289,892
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/16)	<u>(3,705,790)</u>
8 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 3 + LINE4 + LINES 5 + LINE6 + LINE7)	(5,637,395)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 7/27/17	<u>(3,391,416)</u>
10 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u><u>(2,245,979)</u></u>

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule E-1b
 Exhibit No. _____
 DOCKET NO. 180001-EI
 Florida Public Utilities Company
 (CDY - 1)
 Page 2 of 3

CONSOLIDATED

	ACTUAL Jan 2017	ACTUAL Feb 2017	ACTUAL Mar 2017	ACTUAL Apr 2017	ACTUAL May 2017	ACTUAL Jun 2017	Estimated Jul 2017	Estimated Aug 2017	Estimated Sep 2017	Estimated Oct 2017	Estimated Nov 2017	Estimated Dec 2017	Total
Total System Sales - KWH	47,986,348	41,247,921	41,754,325	46,074,310	47,200,045	57,504,076	68,364,968	65,548,320	61,405,936	48,291,144	45,474,394	47,667,999	618,519,785
RockTenn Purchases - KWH	1,140,167	915,357	1,422,627	1,404,873	1,291,754	949,879	925,000	925,000	925,000	925,000	925,000	925,000	12,674,667
Rayonier Purchases - KWH - On Peak	142,578	604,036	456,258	413,803	221,799	385,264	420,000	420,000	420,000	420,000	420,000	420,000	4,743,738
Rayonier Purchases - KWH - Off Peak	275,233	786,499	519,737	710,211	548,572	843,123	980,000	980,000	980,000	980,000	980,000	980,000	9,563,375
Eight Flags Purchases - KWH - KWH	16,058,940	14,251,580	15,788,900	13,215,370	16,445,050	14,459,920	14,142,000	14,142,000	13,686,000	14,142,000	13,686,000	14,142,000	174,158,740
JEA Purchases - KWH	8,850,840	3,674,610	7,048,438	7,019,394	13,851,355	9,919,394	18,800,000	19,200,000	16,800,000	14,100,000	10,300,000	9,100,000	147,477,785
Gulf Purchases - KWH	24,091,015	19,740,011	22,665,783	22,720,850	26,021,072	27,335,859	32,096,000	30,637,000	27,461,000	22,429,000	21,856,000	25,774,000	302,827,590
Generation Demand - KW - JEA	50,310	29,926	46,502	42,425	64,019	52,147	50,200	52,300	47,000	36,100	31,500	40,200	542,629
Generation Demand - KW - Gulf	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	1,092,000
Transmission Demand - KW - JEA	87,938	76,163	95,203	82,761	87,111	97,958	91,000	94,000	89,000	85,000	85,000	75,000	1,046,132
Transmission Demand - KW - Southern	54,631	55,185	55,843	54,343	55,405	55,363	56,900	57,100	56,900	55,600	55,700	55,500	668,470
Purchased Power Rates:													
West Rock Fuel Costs - \$/KWH	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.03731	0.03731	0.03731	0.03731	0.03731	0.03731	0.03731
Rayonier Energy Charge - On Peak - \$/KWH	0.03401	0.02816	0.03401	0.03316	0.03401	0.03316	0.04563	0.03978	0.03978	0.04563	0.03978	0.03978	0.03978
Rayonier Energy Charge - Off Peak - \$/KWH	0.03401	0.04298	0.03401	0.03401	0.03401	0.04298	0.04563	0.05460	0.05460	0.04563	0.05460	0.05460	0.05460
Eight Flags Charge - \$/KWH	0.09571	0.08771	0.07451	0.08585	0.07602	0.08395	0.07583	0.07583	0.07583	0.07583	0.07583	0.07583	0.07583
Base Fuel Costs - \$/KWH JEA	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03675	0.03675	0.03675	0.03675	0.03675	0.03675	0.03675
Base Fuel Costs - \$/KWH GULF	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.05648	0.05648	0.05648	0.05648	0.05648	0.05648	0.05648
Energy Charge - \$/KWH - JEA	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162
Demand and Non-Fuel:													
Demand Charge - \$/KW - JEA	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31
Demand Charge - \$/KW - Gulf	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70	11.70
Distribution Facility Charge	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472	79.472
Transmission Charge \$/KW - JEA	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51	1.51
Transmission Charge \$/KW - Southern	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	2.83	2.83	2.83	2.83	2.83	2.83	2.83
Purchased Power Costs:													
RockTenn Fuel Costs	51,798	41,001	63,722	62,927	57,861	42,547	34,511	34,511	34,511	34,511	34,511	34,511	526,922
Rayonier Standby Costs	11,879	83,775	31,935	63,586	23,746	71,750	63,882	92,896	92,896	63,882	92,896	92,896	786,019
Eight Flags	1,537,039	1,249,972	1,176,362	1,134,523	1,250,217	1,213,867	1,072,388	1,072,388	1,037,809	1,072,388	1,037,734	1,072,388	13,927,075
Gulf Base Fuel Costs	1,223,843	1,002,809	1,151,440	1,154,238	1,321,892	1,388,683	1,861,173	1,776,569	1,592,400	1,300,606	1,267,379	1,494,574	16,530,606
JEA Base Fuel Costs	262,253	119,425	229,074	322,380	450,169	482,083	727,650	705,600	617,400	518,175	378,525	334,425	5,147,159
JEA Fuel Adjustment	102,845	42,699	81,903	115,263	160,953	172,364	230,076	223,104	195,216	163,842	119,688	105,742	1,713,933
Subtotal Fuel Costs	3,189,657	2,539,681	2,734,436	2,852,917	3,264,838	3,371,293	3,989,680	3,905,068	3,570,232	3,153,404	2,930,731	3,134,536	38,636,473
Demand and Non-Fuel Costs	1,784,636	1,492,941	1,730,144	1,671,802	1,980,826	1,810,924	1,783,062	1,813,113	1,737,270	1,581,291	1,515,465	1,639,962	20,541,436
Distr. Fac. Charge	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	953,667
FERC & Meter Reading	2,644	2,644	2,807	2,297	2,539	2,868	2,505	2,505	2,505	2,505	2,505	2,505	30,829
Transmission Charge	302,909	286,857	317,657	294,198	304,074	415,922	298,390	303,486	295,370	285,652	285,935	270,269	3,660,719
Subtotal Demand & Non-Fuel Costs	2,169,661	1,861,914	2,130,080	2,047,769	2,366,911	2,309,186	2,163,429	2,198,576	2,114,617	1,948,920	1,883,377	1,992,208	25,186,651
Total System Purchased Power Costs	5,359,318	4,401,595	4,864,516	4,900,686	5,631,749	5,680,479	6,153,109	6,103,644	5,684,849	5,102,324	4,814,108	5,126,744	63,823,124
Less Direct Billing To GSLD1 Class:													
Demand	66,425	49,651	47,795	47,706	238,345	47,706	298,782	298,782	298,782	298,782	298,782	298,782	2,290,319
Commodity	40,968	88,227	(11,717)	88,773	98,347	38,682	188,330	94,227	82,180	71,670	135,486	138,295	1,053,969
Net Purchased Power Costs	5,251,925	4,263,217	4,828,438	4,764,208	5,295,057	5,594,092	5,665,997	5,710,636	5,303,867	4,731,872	4,379,840	4,689,667	60,478,836
FPL Interconnect	5,918	0	0	0	0	0	(227,333)						(221,415)
Special Costs*	1,399	18,357	12,452	7,629	27,750	27,691	17,850	17,850	19,300	17,850	17,850	20,300	206,278
Total Costs and Charges	5,259,243	4,281,574	4,840,890	4,771,837	5,322,807	5,621,783	5,456,514	5,728,486	5,323,187	4,749,722	4,397,690	4,709,967	60,463,700
Sales Revenues - Fuel Adjustment Revenues:													
RS< 0.11048	1,759,425	1,617,476	1,573,421	1,660,719	1,683,326	1,921,122	2,045,934	2,029,406	1,984,651	1,688,027	1,595,369	1,707,162	21,266,038
RS> 0.11297	563,124	383,310	315,612	431,235	493,523	982,800	1,465,805	1,337,847	1,179,064	505,745	375,827	592,683	8,726,375
GS 0.09958	484,805	420,967	409,227	455,239	466,927	573,471	733,308	738,472	670,027	565,377	508,001	489,175	6,514,996
GSD 0.09523	1,062,293	998,382	1,047,642	1,130,644	1,157,352	1,410,993	1,478,485	1,484,035	1,379,571	1,190,588	1,087,568	1,044,075	14,472,309
GSLD 0.08231	585,293	1,028,648	574,334	627,486	601,152	707,291	788,302	782,475	754,929	663,334	655,867	637,011	8,407,422
LS 0.07093	44,280	44,211	44,428	44,159	44,202	44,159	37,334	37,303	37,266	37,080	42,541	42,784	499,961
Unbilled Fuel Revenues	(840)	(9,619)	(194,058)	254,856	234,752	831,210							916,299
Total Fuel Revenues (Excl. GSLD1)	4,599,602	4,483,675	3,770,605	4,604,552	4,681,191	6,270,889	6,549,528	6,409,538	6,005,508	4,650,151	4,265,273	4,512,890	60,803,401
GSLD1 Fuel - 17197	107,393	138,378	36,078	136,479	336,692	86,388	487,112	393,009	380,962	370,452	434,268	437,077	3,344,288
Total Fuel Revenues	2,082,697	1,921,429	1,867,284	1,954,125	2,005,455	2,330,695	2,724,336	2,748,927	2,578,364	2,201,719	2,089,294	2,219,411	26,723,736
Total Sales Revenue	6,789,691	6,543,482	5,673,967	6,695,155	7,023,338	8,687,972	9,760,975	9,551,475	8,964,834	7,222,323	6,768,635	7,169,378	90,871,425
KWH Sales:													
RS< 17,511,031	15,098,530	15,659,989	16,528,919	16,754,032	19,121,148	20,361,603	20,197,110	19,751,700	16,799,629	15,877,481	16,990,068	211,651,240	
RS> 5,869,888	3,393,060	2,793,802	3,817,290	4,368,671	6,697,984	12,975,166	11,842,497	10,436,963	4,476,806	3,326,784	5,246,376	77,245,287	
GS 4,863,293	4,223,256	4,105,472	4,567,078	4,684,335	5,753,699	7,356,625	7,408,429	6,721,780	5,671,921	5,096,323	4,907,458	65,359,669	
GSD 11,175,722	10,500,385	11,016,130	11,887,095	12,163,152	14,833,587	15,529,196	15,583,693	14,486,722	12,502,233	11,421,486	10,963,721	152,063,122	
GSLD 6,351,104	6,167,056	6,221,560	6,797,340	6,512,064	7,661,836	8,539,726	8,476,601	8,178,198	7,185,939	7,105,046	6,900,781	86,097,251	
GSLD1 1,590,000	240,000	1,330,000	1,850,000	2,09									

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017
BASED ON TWELVE MONTHS ACTUAL
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule C1
 Exhibit No. _____
 DOCKET NO. 180001-EI
 Florida Public Utilities Company
 (CDY - 1)
 Page 3 of 3

		2017												
		ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	Total
Total System Sales - KWH		47,966,348	41,247,921	41,774,325	46,074,310	47,200,045	57,504,076	64,281,423	62,633,837	62,225,052	54,529,777	55,957,280	46,740,694	628,155,088
ROCKETEEN Purchases - KWH		1,140,167	915,357	1,422,827	1,404,873	1,291,764	949,879	1,227,355	414,839	1,535,806	1,230,313	1,250,020	665,635	12,323,635
Rayonier Purchases - KWH - On Peak		142,578	604,036	456,256	413,803	221,799	385,264	310,335	471,658	302,705	366,515	493,386	570,861	4,745,198
Rayonier Purchases - KWH - Off Peak		275,233	786,499	519,737	710,211	548,572	843,123	814,732	920,322	831,322	920,122	752,474	1,128,530	9,050,877
Eight Flags Purchases-KWH		16,058,840	14,251,560	15,788,300	13,215,370	16,445,050	14,459,920	11,263,210	10,996,942	12,714,906	15,530,340	15,244,317	16,095,076	172,054,531
JEA Purchases - KWH		8,850,640	3,674,510	7,048,438	9,919,394	13,851,355	14,833,348	23,794,872	14,424,329	11,419,009	16,229,689	11,419,009	6,703,398	152,103,998
Gulf Purchases - KWH		24,091,015	19,740,011	22,665,783	22,720,850	26,021,072	27,335,859	27,488,864	35,314,908	27,145,043	25,061,166	22,055,256	25,454,674	306,094,501
System Billing Demand - JEA KW		50,310	29,926	46,502	42,425	51,000	64,019	75,533	78,893	55,104	49,549	52,640	46,771	643,819
System Billing Demand - Gulf KW		91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	91,000	1,092,000
Peak Billing Demand- Southern KW		54,631	55,185	55,843	54,343	55,405	55,363	54,859	52,735	52,980	53,572	53,580	54,555	652,851
DEMAND-KW-(network load) JEA TRANS		87,936	76,163	95,203	82,761	87,111	97,598	104,644	103,864	95,505	94,770	73,234	76,309	1,075,258
Purchased Power Rates:														
WestRock Fuel Costs - \$/KWH		0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479	0.04479
Rayonier -Energy Charge- On Peak - \$/KWH		0.03401	0.08216	0.03401	0.09316	0.03401	0.09316	0.03401	0.09316	0.03401	0.04479	0.04479	0.04479	0.04479
Rayonier -Energy Charge- Off Peak - \$/KWH		0.03401	0.04298	0.03401	0.03401	0.03401	0.04298	0.03401	0.04298	0.04298	0.04298	0.04298	0.04298	0.04298
Eight Flags Purchases-\$/KWH		0.09571	0.08771	0.07451	0.08585	0.07602	0.08395	0.08296	0.08384	0.08436	0.07922	0.07830	0.08108	0.08108
JEA Base Fuel Costs - \$/KWH		0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250	0.03250
JEA Energy Charge - \$/KWH		0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162	0.01162
JEA Demand and Non-Fuel:														
Demand Charge - \$/KW		14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31	14.31
Transmission Charge \$/KW		1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000	1.51000
Gulf Energy Environmental Line Loss Fctr. 0.974		0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948	0.04948
Gulf Fuel Demand and Non-Fuel:														
Capacity Charge-\$/KW		11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000	11.70000
Transmission and Interconnection		3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409	3.11409
Purchased Power Costs:														
RockTenn Fuel Costs		51,798	41,001	63,722	62,927	57,861	42,547	54,976	18,581	68,792	55,108	5,600	29,815	552,728
Rayonier Standby Costs		11,879	83,775	31,935	63,586	23,746	71,750	64,094	84,329	45,135	74,904	48,531	96,200	699,964
Eight Flags Fuel Costs		1,537,039	1,249,972	1,176,362	1,134,523	1,250,217	1,213,857	934,357	921,137	1,072,650	1,230,289	1,193,675	1,305,001	14,219,089
Gulf Base Fuel Costs		1,223,843	1,002,809	1,151,440	1,154,238	1,321,892	1,388,683	1,396,457	1,794,025	1,378,990	1,323,929	1,120,425	1,293,118	15,549,851
JEA Base Fuel Costs		262,253	119,425	229,074	322,380	450,169	482,083	759,100	773,333	468,791	371,118	527,455	152,860	4,918,051
JEA Fuel Adjustment		102,845	42,699	81,903	115,263	160,953	172,364	271,407	276,496	167,611	132,689	188,589	54,653	1,767,472
Subtotal Fuel Costs		3,189,657	2,539,681	2,734,436	2,852,917	3,264,838	3,371,293	3,480,391	3,867,902	3,201,970	3,188,037	3,084,385	2,931,647	37,707,154
Demand and Non-Fuel Costs:														
JEA Demand Charge		719,936	428,241	665,444	607,102	916,126	746,224	1,081,962	1,128,959	788,538	709,046	753,278	689,293	9,213,878
JEA Transmission Charge		132,784	115,066	143,756	124,969	158,012	147,917	158,012	156,533	144,213	143,102	110,583	115,227	1,623,640
Gulf Capacity Charge		1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	1,064,700	12,775,400
Southern Transmission/Interc.		170,126	171,851	174,401	168,993	172,536	268,005	170,213	164,222	146,846	166,828	166,853	169,889	2,110,764
Southern Co. Atch K&FERC		1,869	1,869	1,532	1,759	1,764	2,093	2,123	2,401	2,472	2,106	2,202	1,864	24,054
Southern Co. Dir Facility		79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	79,472	953,664
Meter Reading and Processing		775	775	775	775	775	775	775	775	775	775	775	775	9,300
Subtotal Demand & Non-Fuel Costs		2,169,662	1,861,914	2,130,080	2,047,770	2,366,911	2,309,186	2,556,986	2,597,062	2,227,016	2,166,030	2,177,863	2,101,220	26,711,701
Total System Purchased Power Costs		5,359,319	4,401,595	4,864,516	4,900,687	5,631,749	5,680,479	6,037,377	6,464,964	5,428,986	5,354,067	5,262,249	5,032,867	64,418,856
Less Direct Billing To GSLD1 Class: Demand		66,425	49,651	47,795	47,795	238,345	47,706	238,345	47,706	232,355	52,518	48,561	472,937	1,398,870
(these 2 amounts to demand and commodity) should equal Tc Commodity		40,968	88,727	(11,717)	88,773	98,347	38,682	29,150	92,013	83,095	35,022	544,686	137,422	1,265,169
Net Purchased Power Costs		5,292,894	4,263,217	4,822,438	4,764,208	5,295,057	5,594,092	5,960,521	6,149,596	5,293,373	5,270,484	4,244,626	4,839,278	61,754,816
FPL Interconnect		5,918	0	0	0	0	0	0	0	0	0	0	0	5,918
Special Costs		1,399	18,357	12,452	7,629	27,750	27,691	23,539	26,597	(6,759)	111,044	8,856	1,778	261,333
Total Costs and Charges		5,294,244	4,281,574	4,840,890	4,771,837	5,322,807	5,621,783	5,984,061	6,176,193	5,287,614	5,381,528	4,253,482	4,841,056	62,022,067
Sales Revenue - Fuel Adjustment Revenues:														
RS- 1,000 kwh 0.10048		1,759,425	1,617,476	1,573,421	1,660,719	1,683,326	1,921,122	2,040,279	2,005,971	1,985,604	1,851,822	1,622,046	1,671,275	21,392,486
RS- 1,000 kwh 0.11297		663,124	383,310	316,612	431,235	493,523	882,600	1,434,276	1,232,465	1,157,700	855,018	398,827	529,739	8,877,429
GS 0.09968		484,805	420,967	409,227	455,239	466,927	573,471	603,266	597,244	581,028	507,447	443,345	414,954	5,957,920
GSD 0.09523		1,062,514	998,382	1,047,642	1,130,644	1,157,352	1,410,993	1,491,474	1,478,381	1,517,660	1,350,823	1,204,803	1,094,812	14,945,480
GSLD 0.09231		586,293	1,028,948	574,334	627,486	601,152	707,291	766,098	706,354	742,010	727,752	641,896	581,965	8,291,579
LS 0.07083		44,282	44,211	44,428	44,373	44,159	44,202	44,315	44,927	44,607	44,522	44,568	44,715	533,408
Unbilled Fuel Revenues		(840)	(9,619)	(194,059)	254,856	234,752	631,210	(607,276)	554,514	(627,820)	168,167	(552,394)	212,690	64,181
Total Fuel Revenues (Excl. GSLD1)		4,599,603	4,483,675	3,770,605	4,604,552	4,681,191	6,270,889	5,772,432	6,619,855	5,400,789	5,582,433	3,803,192	4,550,150	60,139,364
GSLD1 Fuel Revenues		107,393	138,378	38,078	136,479	336,892	86,388	76,856	315,368	135,613	83,583	1,017,623	193,589	2,664,039
Non-Fuel Revenues		2,082,697	1,921,429	1,867,284	1,954,124	2,005,455	2,330,695	2,587,183	2,511,690	2,474,387	2,198,996	2,096,905	2,027,862	26,068,707
Total Sales Revenue		6,789,693	6,543,482	5,673,967	6,695,165	7,023,337	8,687,972	8,446,471	9,445,913	8,010,788	7,865,012	6,917,720	6,771,601	88,872,111
KWH Sales:														
RS- 1,000 kwh		17,511,031	16,098,530	15,659,989	16,528,919	16,754,032	19,121,148	20,306,729	19,965,210	19,762,660	18,431,091	16,144,025	16,634,155	212,917,519
RS- 1,000 kwh		5,869,888	3,393,050	2,793,802	3,817,220	4,388,671	8,697,984	12,896,216	10,909,794	10,247,964	7,568,631	3,530,424	4,689,256</	