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March 15, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period January 2017 Through December 2017 and the accompanying prefiled testimony and exhibit of FPL witness Charles R. Rote.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20180001-EI

Filed: March 15, 2018

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2017 THROUGH DECEMBER 2017**

Florida Power & Light Company (“FPL”) hereby petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$5,857,941 for the period January 2017 through December 2017. In support of this Petition, FPL states as follows:

By Order No. PSC-2018-0028-FOF-EI dated January 8, 2018, the Commission approved revised GPIF Targets for FPL for the period January 2017 through December 2017. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$5,857,941. The same strong performance that results in this reward generated \$11,716,743 in fuel savings for FPL’s customers. The calculations of FPL’s GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$5,857,941 as FPL’s GPIF reward for the period January 2017 through December

2017 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2019 through December 2019.

Respectfully submitted,

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By: s/ John T. Butler
John T. Butler
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CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 15th day of March 2018 to the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF CHARLES R. ROTE
DOCKET NO. 20180001-EI
MARCH 15, 2018

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”), as Business Services Manager in the Power Generation Division.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor’s degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to joining FPL in 2009, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL’s fossil

1 generating assets. Since January 2013, I have also overseen the preparation
2 and filing of GPIF documents including testimony, exhibits, audits and
3 discovery.

4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to report FPL's actual 2017 performance for
6 Equivalent Availability Factor ("EAF") and Average Net Operating Heat Rate
7 ("ANOHR") for the twelve generating units used to determine its GPIF and to
8 calculate the resulting GPIF reward. I have compared the performance of
9 each unit to the revised targets approved in the final Commission Order No.
10 PSC-2018-0028-FOF-EI issued January 8, 2018 for the period January
11 through December 2017, and performed the reward/penalty calculations
12 prescribed by the GPIF Manual. My testimony presents the result of these
13 calculations: \$11,716,743 of fuel savings to FPL's customers as a results of
14 the availability and efficiency of FPL's GPIF generating units, and a GPIF
15 reward of \$5,857,941.

16 **Q. Have you prepared, or caused to have prepared under your direction,
17 supervision, or control any exhibits in this proceeding?**

18 A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of
19 Exhibit CRR-1 is an index to the contents of the exhibit.

20 **Q. Please explain in general terms how the total GPIF reward/penalty
21 amount was calculated.**

22 A. The steps involved in making this calculation are provided in Exhibit CRR-1.
23 Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an

1 overall GPIF performance point value of +1.9677, \$11,716,743 in fuel savings
2 and a GPIF reward of \$5,857,941. Page 3 provides the calculation of the
3 maximum allowed incentive dollars as approved by Commission Order No.
4 PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the
5 system actual GPIF performance points is shown on page 4. This page lists
6 each GPIF unit, the unit's EAF and ANOHR, the weighting factors, and the
7 associated GPIF unit points.

8
9 Page 5 is the actual EAF and adjustments summary. This page, in columns 1
10 through 5, lists each of the twelve GPIF units, the actual outage factors and
11 the actual EAF for each unit. Column 6 is the adjustment for planned outage
12 variation. Column 7 is the adjusted actual EAF, which is calculated on page
13 6. Column 8 is the target EAF. Column 9 contains the Generating
14 Performance Incentive Points for availability as determined by interpolating
15 from the tables shown on pages 8 through 19. These tables are based on the
16 targets and target ranges previously approved by the Commission.

17
18 Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR.
19 For each GPIF unit it shows, in columns 2 through 4, the target heat rate
20 formula, and the actual net output factor ("NOF") and ANOHR for all units.
21 Since heat rate varies with NOF, it is necessary to determine both the target
22 and actual heat rates at the same NOF. This adjustment provides a common
23 basis for comparison purposes and is shown numerically for each GPIF unit in

1 columns 5 through 8. Column 9 contains the Generating Performance
2 Incentive Points as determined by interpolating from the tables shown on
3 pages 8 through 19. These tables are based on the targets and target ranges
4 approved by the Commission.

5 **Q. Please explain the primary reason FPL will receive a reward under the**
6 **GPIF for the January through December 2017 period.**

7 A. The primary reason that FPL will receive a reward for the period is that
8 adjusted actual EAFs for nine out of the twelve GPIF units were better than
9 their targets. In addition, two out of the twelve GPIF units operated with an
10 adjusted actual ANOHR that was below the ± 75 Btu/kWh dead band.

11 **Q. Please summarize each nuclear unit's performance as it relates to the**
12 **EAF.**

13 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 97.5%, compared to its
14 target of 93.6%. This results in +10.0 points, which corresponds to a GPIF
15 reward of \$2,593,011.

16
17 St. Lucie Unit 2 operated at an adjusted actual EAF of 89.2%, compared to its
18 target of 83.7%. This results in +10.0 points, which corresponds to a GPIF
19 reward of \$1,881,496.

20
21 Turkey Point Unit 3 operated at an adjusted actual EAF of 86.8% compared to
22 its target of 85.1%. This results in +5.67 points, which corresponds to a GPIF
23 reward of \$1,085,432.

1 Turkey Point Unit 4 operated at an adjusted actual EAF of 89.4% compared to
2 its target of 85.4%. This results in +10.0 points, which corresponds to a GPIF
3 reward of \$2,030,348.

4

5 In total, the nuclear units' EAF performance results in a GPIF reward of
6 \$7,590,287.

7 **Q. Please summarize each nuclear unit's performance as it relates to**
8 **ANOHR.**

9 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,399 Btu/kWh compared to
10 its target of 10,401 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
11 band around the projected target; therefore, there is no GPIF reward or
12 penalty.

13

14 The St. Lucie Unit 2 adjusted actual ANOHR is 10,283 Btu/kWh compared to
15 its target of 10,278 Btu/kWh. This ANOHR is within the ± 75 Btu/kWh dead
16 band around the projected target; therefore, there is no GPIF reward or
17 penalty.

18

19 The Turkey Point Unit 3 adjusted actual ANOHR is 11,003 Btu/kWh
20 compared to its target of 11,106 Btu/kWh. This ANOHR is better than the
21 ± 75 Btu/kWh dead band around the projected target. This results in +2.67
22 points, which corresponds to a GPIF reward of \$97,647.

23

1 Turkey Point Unit 4 adjusted actual ANOHR is 10,932 Btu/kWh compared to
2 its target of 11,019 Btu/kWh. This ANOHR is better than the ± 75 Btu/kWh
3 dead band around the projected target. This results in +1.62 points, which
4 corresponds to a GPIF reward of \$47,633.

5

6 In total, the nuclear units' heat rate performance results in a GPIF reward of
7 \$145,280.

8 **Q. What is the total GPIF reward for FPL's nuclear units?**

9 A. \$7,735,567.

10 **Q. Please summarize the performance of FPL's fossil units.**

11 A. Regarding EAF performance, five of the eight fossil generating units
12 performed better than their availability targets resulting in a combined reward
13 of \$1,683,522 while the other three performed worse than their availability
14 targets resulting in a combined penalty of \$793,682. This results in a net
15 GPIF reward of \$889,840.

16

17 Regarding ANOHR, five of the eight fossil units operated with ANOHRs that
18 were within the ± 75 Btu/kWh dead band so there were no incentive rewards
19 or penalties while the other three operated above the dead band so they
20 received a combined penalty of \$2,767,466. Thus, the total fossil units' heat
21 rate performance results in a net GPIF penalty of \$2,767,466.

22

1 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

2 A. The net GPIF fossil availability performance reward of \$889,840 plus the net
3 GPIF heat rate fossil performance penalty of \$2,767,466 results in a total
4 GPIF penalty for FPL's fossil units of \$1,877,626.

5 **Q. To recap, what is the total GPIF result for the period January through**
6 **December 2017?**

7 A. The total GPIF result for the period January through December 2017 is
8 \$11,716,743 of fuel savings to FPL's customers as a result of the availability
9 and efficiency of FPL's GPIF generating units, and a GPIF reward of
10 \$5,857,941.

11 **Q. Does this conclude your testimony?**

12 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2017

CRR-1
DOCKET NO. 20180001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 20
March 15, 2018

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2017

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.019	GPIF Units Points Tables
6.203.020	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2017

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
-----	-----	-----
+ 10	59,541	29,771
+ 9	53,587	26,793
+ 8	47,633	23,816
+ 7	41,679	20,839
+ 6	35,725	17,862
+ 5	29,771	14,885
+ 4	23,816	11,908
+ 3	17,862	8,931
+ 2	11,908	5,954
+ 1	5,954	2,977
0	0	0
- 1	(5,954)	(2,977)
- 2	(11,908)	(5,954)
- 3	(17,862)	(8,931)
- 4	(23,816)	(11,908)
- 5	(29,771)	(14,885)
- 6	(35,725)	(17,862)
- 7	(41,679)	(20,839)
- 8	(47,633)	(23,816)
- 9	(53,587)	(26,793)
- 10	(59,541)	(29,771)

+ 2	<----- 1.9677	11,908	<-----	11,716.743	5,954	<-----	5,857.941
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GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2017

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 16,580,111,072
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2017	\$ 16,788,212,815
LINE 3	MONTH OF February	2017	\$ 16,909,812,314
LINE 4	MONTH OF March	2017	\$ 16,654,384,331
LINE 5	MONTH OF April	2017	\$ 16,780,299,185
LINE 6	MONTH OF May	2017	\$ 16,977,361,840
LINE 7	MONTH OF June	2017	\$ 17,180,444,507
LINE 8	MONTH OF July	2017	\$ 17,393,602,195
LINE 9	MONTH OF August	2017	\$ 17,613,706,555
LINE 10	MONTH OF September	2017	\$ 17,346,277,859
LINE 11	MONTH OF October	2017	\$ 17,486,046,250
LINE 12	MONTH OF November	2017	\$ 17,635,015,437
LINE 13	MONTH OF December	2017	\$ 17,039,980,508
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 17,106,558,067
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 69,673,897
LINE 18	JURISDICTIONAL SALES		108,870,964,000 KWH
LINE 19	TOTAL SALES		115,276,854,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.44%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 65,800,028
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 29,770,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 29,770,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2017

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	1.90	10.00	.1900
Cape Canaveral 3	ANOHR	4.31	0.00	.0000
Manatee 3	EAF	0.81	9.00	.0729
Manatee 3	ANOHR	6.74	0.00	.0000
Ft. Myers 2	EAF	1.55	1.20	.0186
Ft. Myers 2	ANOHR	14.19	0.00	.0000
Martin 8	EAF	0.90	-4.40	-.0396
Martin 8	ANOHR	4.25	0.00	.0000
St. Lucie 1	EAF	8.71	10.00	.8710
St. Lucie 1	ANOHR	0.97	0.00	.0000
St. Lucie 2	EAF	6.32	10.00	.6320
St. Lucie 2	ANOHR	0.72	0.00	.0000
Turkey Point 3	EAF	6.43	5.67	.3646
Turkey Point 3	ANOHR	1.23	2.67	.0328
Turkey Point 4	EAF	6.82	10.00	.6820
Turkey Point 4	ANOHR	0.99	1.62	.0160
Turkey Point 5	EAF	0.94	-10.00	-.0940
Turkey Point 5	ANOHR	2.74	0.00	.0000
West County 1	EAF	1.33	-10.00	-.1330
West County 1	ANOHR	10.45	-1.17	-.1223
West County 2	EAF	1.45	10.00	.1450
West County 2	ANOHR	8.18	-6.03	-.4933
West County 3	EAF	1.39	10.00	.1390
West County 3	ANOHR	6.68	-4.70	-.3140

GPIF System Total:

100-----
1.9677

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2017

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.2	4.9	12.4	82.5	2.2	84.7	79.4	10.00	02/15/17 - 03/23/17; 03/25/17 - 04/30/17 11/13/17 - 12/19/17	3/19/17-5/12/17; 10/13/17-11/28/17 5/16/17-6/23/17	1,132.0
Manatee 3	0.1	2.2	28.0	69.7	3.0	72.7	70.9	9.00	03/04/17 - 05/02/17; 03/18/17 - 05/16/17 03/25/17 - 05/23/17; 03/25/17 - 06/05/17 05/20/17 - 07/18/17	4/6/17-7/12/17; 4/6/17-7/12/17 3/3/17-7/10/17; 3/14/17-7/10/17 4/6/17-7/8/17	432.0
Ft. Myers 2	0.1	4.5	5.9	89.4	3.3	92.7	92.4	1.20	11/18/17 - 12/15/17	12/1/17-12/10/17; 11/9/17-12/18/17 11/16/17-12/21/17	110.5
Martin 8	3.0	3.3	26.3	67.4	4.4	71.8	72.9	-4.40	01/01/17 - 02/07/17; 01/07/17 - 03/07/17 01/07/17 - 03/24/17	1/1/17-4/19/17; 1/7/17-5/11/17 1/6/17-4/11/17; 1/6/17-4/2/17	(236.3)
St. Lucie 1	2.5	0.0	0.0	97.4	0.1	97.5	93.6	10.00	NONE	5/31/17	5,184.0
St. Lucie 2	0.9	0.0	9.4	89.7	-0.5	89.2	83.7	10.00	02/20/17 - 03/28/17	2/18/17-3/27/17; 10/11/17	3,765.0
Turkey Point 3	4.7	0.0	10.2	85.2	1.6	86.8	85.1	5.67	03/27/17 - 04/27/17	3/27/17-4/30/17; 9/8/17-9/13/17	2,171.6
Turkey Point 4	2.4	0.0	8.1	89.5	-0.1	89.4	85.4	10.00	10/02/17 - 11/01/17	10/1/17-11/4/17	4,062.0
Turkey Point 5	10.2	0.8	6.5	82.6	-10.0	72.6	78.3	-10.00	09/09/17 - 11/07/17; 09/23/17 - 11/21/17 10/28/17 - 12/26/17; 11/04/17 - 11/13/17 11/11/17 - 12/31/17	10/2/17-12/31/17; 11/27/17-12/11/17 11/27/17-12/11/17; 11/14/17-12/31/17	(560.0)
West County 1	1.9	11.0	0.0	87.1	-2.3	84.8	89.5	-10.00	02/25/17 - 03/06/17	NONE	(791.0)
West County 2	0.4	3.7	0.0	95.9	0.0	95.9	93.0	10.00	NONE	NONE	862.0
West County 3	0.3	3.6	12.8	83.3	-4.1	79.2	76.1	10.00	04/08/17 - 05/30/17; 10/21/17 - 12/12/17 10/29/17 - 12/20/17; 11/01/17 - 11/28/17	5/2/17-6/19/17; 11/15/17-12/15/17	830.0

16,961.850

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
 SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2017

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE ⁽¹⁾ FORMULA	ACTUAL		TARGET ⁽²⁾	ADJUST. ⁽³⁾	TARGET ⁽⁴⁾	ADJUST. ⁽⁵⁾	GPIF ⁽⁶⁾	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./ (LOSS) \$000	
Cape Canaveral 3	ANOHR= -2.73 x NOF +	6,843	66.7	6,644	6,661	-17	6,661	6,644	0.00	0.0
Manatee 3	ANOHR= -8.30 x NOF +	7,594	76.8	6,906	6,957	-51	6,962	6,911	0.00	0.0
Ft. Myers 2	ANOHR= -4.89 x NOF +	7,634	74.8	7,200	7,268	-68	7,301	7,233	0.00	0.0
Martin 8	ANOHR= -2.43 x NOF +	7,148	71.8	6,962	6,974	-12	6,977	6,965	0.00	0.0
St. Lucie 1	ANOHR= -25.62 x NOF +	12,922	101.5	10,320	10,322	-2	10,401	10,399	0.00	0.0
St. Lucie 2	ANOHR= -22.31 x NOF +	12,471	101.6	10,209	10,204	5	10,278	10,283	0.00	0.0
Turkey Point 3	ANOHR= -40.78 x NOF +	15,143	101.1	10,917	11,020	-103	11,106	11,003	2.67	194.9
Turkey Point 4	ANOHR= -69.47 x NOF +	17,890	100.5	10,821	10,908	-87	11,019	10,932	1.62	95.6
Turkey Point 5	ANOHR= -8.97 x NOF +	7,749	63.8	7,218	7,177	41	7,136	7,177	0.00	0.0
West County 1	ANOHR= -12.51 x NOF +	7,903	71.2	7,100	7,012	88	6,951	7,039	-1.17	(728.3)
West County 2	ANOHR= -9.20 x NOF +	7,620	73.5	7,057	6,944	113	6,911	7,024	-6.03	(2939.0)
West County 3	ANOHR= -3.70 x NOF +	7,227	68.6	7,079	6,973	106	6,980	7,086	-4.70	(1868.3)

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA (5,245.107)
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017**

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,132.0 <small><- Fuel Sav/(Loss) 1,132.0</small>	82.4 <small><- Adj. Act. EAF= 84.7</small>	+10	2,566.0	6,580
+9	1,018.8	82.1	+9	2,309.4	6,581
+8	905.6	81.8	+8	2,052.8	6,581
+7	792.4	81.5	+7	1,796.2	6,582
+6	679.2	81.2	+6	1,539.6	6,582
+5	566.0	80.9	+5	1,283.0	6,583
+4	452.8	80.6	+4	1,026.4	6,584
+3	339.6	80.3	+3	769.8	6,584
+2	226.4	80.0	+2	513.2	6,585
+1	113.2	79.7	+1	256.6	6,585
0	0	79.4	0	0 <small><- Fuel Sav/(Loss)</small>	6,586 <small><- Adj. Act. HR=6,644</small>
-1	(113.2)	79.1	-1	(256.6)	6,736
-2	(226.4)	78.8	-2	(513.2)	6,737
-3	(339.6)	78.5	-3	(769.8)	6,737
-4	(452.8)	78.2	-4	(1,026.4)	6,738
-5	(566.0)	77.9	-5	(1,283.0)	6,738
-6	(679.2)	77.6	-6	(1,539.6)	6,739
-7	(792.4)	77.3	-7	(1,796.2)	6,740
-8	(905.6)	77.0	-8	(2,052.8)	6,740
-9	(1,018.8)	76.7	-9	(2,309.4)	6,741
-10	(1,132.0)	76.4	-10	(2,566.0)	6,741
----- WEIGHTING FACTOR =		1.90	----- WEIGHTING FACTOR =		4.31

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017**

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	480.0	72.9	+10	4,011.0	6,782
+9	432.0	72.7	+9	3,609.9	6,793
	<- Fuel Sav/(Loss) 432.0	<- Adj. Act. EAF= 72.7			
+8	384.0	72.5	+8	3,208.8	6,803
+7	336.0	72.3	+7	2,807.7	6,814
+6	288.0	72.1	+6	2,406.6	6,824
+5	240.0	71.9	+5	2,005.5	6,835
+4	192.0	71.7	+4	1,604.4	6,845
+3	144.0	71.5	+3	1,203.3	6,856
+2	96.0	71.3	+2	802.2	6,866
+1	48.0	71.1	+1	401.1	6,877
				0	6,887
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=6,911
0	0	70.9	0	0	6,962
				0	7,037
-1	(48.0)	70.7	-1	(401.1)	7,048
-2	(96.0)	70.5	-2	(802.2)	7,058
-3	(144.0)	70.3	-3	(1,203.3)	7,069
-4	(192.0)	70.1	-4	(1,604.4)	7,079
-5	(240.0)	69.9	-5	(2,005.5)	7,090
-6	(288.0)	69.7	-6	(2,406.6)	7,100
-7	(336.0)	69.5	-7	(2,807.7)	7,111
-8	(384.0)	69.3	-8	(3,208.8)	7,121
-9	(432.0)	69.1	-9	(3,609.9)	7,132
-10	(480.0)	68.9	-10	(4,011.0)	7,142
	-----			-----	
	WEIGHTING FACTOR =	0.81		WEIGHTING FACTOR =	6.74

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	921.0	94.9	+10	8,452.0	7,090
+9	828.9	94.7	+9	7,606.8	7,104
+8	736.8	94.4	+8	6,761.6	7,117
+7	644.7	94.2	+7	5,916.4	7,131
+6	552.6	93.9	+6	5,071.2	7,144
+5	460.5	93.7	+5	4,226.0	7,158
+4	368.4	93.4	+4	3,380.8	7,172
+3	276.3	93.2	+3	2,535.6	7,185
+2	184.2	92.9	+2	1,690.4	7,199
+1	92.1 <- Fuel Sav/(Loss) 110.5	92.7 <- Adj. Act. EAF= 92.7	+1	845.2	7,212
				0 <- Fuel Sav/(Loss)	7,226 <- Adj. Act. HR=7,233
0	0	92.4	0	0	7,301
				0	7,376
-1	(92.1)	92.2	-1	(845.2)	7,390
-2	(184.2)	91.9	-2	(1,690.4)	7,403
-3	(276.3)	91.7	-3	(2,535.6)	7,417
-4	(368.4)	91.4	-4	(3,380.8)	7,430
-5	(460.5)	91.2	-5	(4,226.0)	7,444
-6	(552.6)	90.9	-6	(5,071.2)	7,458
-7	(644.7)	90.7	-7	(5,916.4)	7,471
-8	(736.8)	90.4	-8	(6,761.6)	7,485
-9	(828.9)	90.2	-9	(7,606.8)	7,498
-10	(921.0)	89.9	-10	(8,452.0)	7,512
	WEIGHTING FACTOR =	1.55		WEIGHTING FACTOR =	14.19

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	537.0	75.4	+10	2,529.0	6,864
+9	483.3	75.2	+9	2,276.1	6,868
+8	429.6	74.9	+8	2,023.2	6,872
+7	375.9	74.7	+7	1,770.3	6,875
+6	322.2	74.4	+6	1,517.4	6,879
+5	268.5	74.2	+5	1,264.5	6,883
+4	214.8	73.9	+4	1,011.6	6,887
+3	161.1	73.7	+3	758.7	6,891
+2	107.4	73.4	+2	505.8	6,894
+1	53.7	73.2	+1	252.9	6,898
				0 <- Fuel Sav/(Loss)	6,902 <- Adj. Act. HR=6,965
0	0	72.9	0	0	6,977
				0	7,052
-1	(53.7)	72.7	-1	(252.9)	7,056
-2	(107.4)	72.4	-2	(505.8)	7,060
-3	(161.1)	72.2	-3	(758.7)	7,063
-4	(214.8)	71.9	-4	(1,011.6)	7,067
-5	(268.5) <- Fuel Sav/(Loss) (236.3)	71.7 <- Adj. Act. EAF= 71.8	-5	(1,264.5)	7,071
-6	(322.2)	71.4	-6	(1,517.4)	7,075
-7	(375.9)	71.2	-7	(1,770.3)	7,079
-8	(429.6)	70.9	-8	(2,023.2)	7,082
-9	(483.3)	70.7	-9	(2,276.1)	7,086
-10	(537.0)	70.4	-10	(2,529.0)	7,090
-----			-----		
WEIGHTING FACTOR =		0.90	WEIGHTING FACTOR =		4.25

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	5,184.0 <small><- Fuel Sav/(Loss) 5.184.0</small>	96.6 <small><- Adj. Act. EAF= 97.5</small>	+10	576.0	10,293
+9	4,665.6	96.3	+9	518.4	10,296
+8	4,147.2	96.0	+8	460.8	10,300
+7	3,628.8	95.7	+7	403.2	10,303
+6	3,110.4	95.4	+6	345.6	10,306
+5	2,592.0	95.1	+5	288.0	10,310
+4	2,073.6	94.8	+4	230.4	10,313
+3	1,555.2	94.5	+3	172.8	10,316
+2	1,036.8	94.2	+2	115.2	10,319
+1	518.4	93.9	+1	57.6	10,323
				0 <small><- Fuel Sav/(Loss)</small>	10,326 <small><- Adj. Act. HR=10,399</small>
0	0	93.6	0	0	10,401
				0	10,476
-1	(518.4)	93.3	-1	(57.6)	10,479
-2	(1,036.8)	93.0	-2	(115.2)	10,483
-3	(1,555.2)	92.7	-3	(172.8)	10,486
-4	(2,073.6)	92.4	-4	(230.4)	10,489
-5	(2,592.0)	92.1	-5	(288.0)	10,493
-6	(3,110.4)	91.8	-6	(345.6)	10,496
-7	(3,628.8)	91.5	-7	(403.2)	10,499
-8	(4,147.2)	91.2	-8	(460.8)	10,502
-9	(4,665.6)	90.9	-9	(518.4)	10,506
-10	(5,184.0)	90.6	-10	(576.0)	10,509
	WEIGHTING FACTOR =	8.71		WEIGHTING FACTOR =	0.97

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,765.0 <small><- Fuel Sav/(Loss) 3,765.0</small>	86.7 <small><- Adj. Act. EAF= 89.2</small>	+10	427.0	10,184
+9	3,388.5	86.4	+9	384.3	10,186
+8	3,012.0	86.1	+8	341.6	10,188
+7	2,635.5	85.8	+7	298.9	10,190
+6	2,259.0	85.5	+6	256.2	10,192
+5	1,882.5	85.2	+5	213.5	10,194
+4	1,506.0	84.9	+4	170.8	10,195
+3	1,129.5	84.6	+3	128.1	10,197
+2	753.0	84.3	+2	85.4	10,199
+1	376.5	84.0	+1	42.7	10,201
				0	10,203
0	0	83.7	0	0 <small><- Fuel Sav/(Loss)</small>	10,278 <small><- Adj. Act. HR=10,283</small>
				0	10,353
-1	(376.5)	83.4	-1	(42.7)	10,355
-2	(753.0)	83.1	-2	(85.4)	10,357
-3	(1,129.5)	82.8	-3	(128.1)	10,359
-4	(1,506.0)	82.5	-4	(170.8)	10,361
-5	(1,882.5)	82.2	-5	(213.5)	10,363
-6	(2,259.0)	81.9	-6	(256.2)	10,364
-7	(2,635.5)	81.6	-7	(298.9)	10,366
-8	(3,012.0)	81.3	-8	(341.6)	10,368
-9	(3,388.5)	81.0	-9	(384.3)	10,370
-10	(3,765.0)	80.7	-10	(427.0)	10,372
	----- WEIGHTING FACTOR =	6.32		----- WEIGHTING FACTOR =	0.72

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,830.0	88.1	+10	730.0	10,926
+9	3,447.0	87.8	+9	657.0	10,937
+8	3,064.0	87.5	+8	584.0	10,947
+7	2,681.0	87.2	+7	511.0	10,958
+6	2,298.0	86.9	+6	438.0	10,968
+5	1,915.0 <- Fuel Sav/(Loss) 2,171.6	86.6 <- Adj. Act. EAF= 86.8	+5	365.0	10,979
+4	1,532.0	86.3	+4	292.0	10,989
+3	1,149.0	86.0	+3	219.0 <- Fuel Sav/(Loss) 194.9	11,000 <- Adj. Act. HR=11,003
+2	766.0	85.7	+2	146.0	11,010
+1	383.0	85.4	+1	73.0	11,021
				0	11,031
0	0	85.1	0	0	11,106
				0	11,181
-1	(383.0)	84.8	-1	(73.0)	11,192
-2	(766.0)	84.5	-2	(146.0)	11,202
-3	(1,149.0)	84.2	-3	(219.0)	11,213
-4	(1,532.0)	83.9	-4	(292.0)	11,223
-5	(1,915.0)	83.6	-5	(365.0)	11,234
-6	(2,298.0)	83.3	-6	(438.0)	11,244
-7	(2,681.0)	83.0	-7	(511.0)	11,255
-8	(3,064.0)	82.7	-8	(584.0)	11,265
-9	(3,447.0)	82.4	-9	(657.0)	11,276
-10	(3,830.0)	82.1	-10	(730.0)	11,286
	----- WEIGHTING FACTOR =	6.43		----- WEIGHTING FACTOR =	1.23

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,062.0 <- Fuel Sav/(Loss) 4.062.0	88.4 <- Adj. Act. EAF= 89.4	+10	590.0	10,795
+9	3,655.8	88.1	+9	531.0	10,810
+8	3,249.6	87.8	+8	472.0	10,825
+7	2,843.4	87.5	+7	413.0	10,840
+6	2,437.2	87.2	+6	354.0	10,855
+5	2,031.0	86.9	+5	295.0	10,870
+4	1,624.8	86.6	+4	236.0	10,884
+3	1,218.6	86.3	+3	177.0	10,899
+2	812.4	86.0	+2	118.0	10,914
+1	406.2	85.7	+1	59.0 <- Fuel Sav/(Loss) 95.6	10,929 <- Adj. Act. HR=10,932
				0	10,944
0	0	85.4	0	0	11,019
				0	11,094
-1	(406.2)	85.1	-1	(59.0)	11,109
-2	(812.4)	84.8	-2	(118.0)	11,124
-3	(1,218.6)	84.5	-3	(177.0)	11,139
-4	(1,624.8)	84.2	-4	(236.0)	11,154
-5	(2,031.0)	83.9	-5	(295.0)	11,169
-6	(2,437.2)	83.6	-6	(354.0)	11,183
-7	(2,843.4)	83.3	-7	(413.0)	11,198
-8	(3,249.6)	83.0	-8	(472.0)	11,213
-9	(3,655.8)	82.7	-9	(531.0)	11,228
-10	(4,062.0)	82.4	-10	(590.0)	11,243
	----- WEIGHTING FACTOR =	6.82		----- WEIGHTING FACTOR =	0.99

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	560.0	80.3	+10	1,632.0	7,054
+9	504.0	80.1	+9	1,468.8	7,055
+8	448.0	79.9	+8	1,305.6	7,055
+7	392.0	79.7	+7	1,142.4	7,056
+6	336.0	79.5	+6	979.2	7,057
+5	280.0	79.3	+5	816.0	7,058
+4	224.0	79.1	+4	652.8	7,058
+3	168.0	78.9	+3	489.6	7,059
+2	112.0	78.7	+2	326.4	7,060
+1	56.0	78.5	+1	163.2	7,060
				0	7,061
0	0	78.3	0	0 <- Fuel Sav/(Loss)	7,136 <- Adj. Act. HR=7,177
				0	7,211
-1	(56.0)	78.1	-1	(163.2)	7,212
-2	(112.0)	77.9	-2	(326.4)	7,212
-3	(168.0)	77.7	-3	(489.6)	7,213
-4	(224.0)	77.5	-4	(652.8)	7,214
-5	(280.0)	77.3	-5	(816.0)	7,215
-6	(336.0)	77.1	-6	(979.2)	7,215
-7	(392.0)	76.9	-7	(1,142.4)	7,216
-8	(448.0)	76.7	-8	(1,305.6)	7,217
-9	(504.0)	76.5	-9	(1,468.8)	7,217
-10	(560.0) <- Fuel Sav/(Loss) (560.0)	76.3 <- Adj. Act. EAF= 72.6	-10	(1,632.0)	7,218
	----- WEIGHTING FACTOR =	0.94		----- WEIGHTING FACTOR =	2.74

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	791.0	92.0	+10	6,225.0	6,765
+9	711.9	91.8	+9	5,602.5	6,776
+8	632.8	91.5	+8	4,980.0	6,787
+7	553.7	91.3	+7	4,357.5	6,798
+6	474.6	91.0	+6	3,735.0	6,809
+5	395.5	90.8	+5	3,112.5	6,821
+4	316.4	90.5	+4	2,490.0	6,832
+3	237.3	90.3	+3	1,867.5	6,843
+2	158.2	90.0	+2	1,245.0	6,854
+1	79.1	89.8	+1	622.5	6,865
				0	6,876
0	0	89.5	0	0	6,951
				0	7,026
-1	(79.1)	89.3	-1	(622.5)	7,037
				<- Fuel Sav/(Loss) (728.3)	<- Adj. Act. HR=7,039
-2	(158.2)	89.0	-2	(1,245.0)	7,048
-3	(237.3)	88.8	-3	(1,867.5)	7,059
-4	(316.4)	88.5	-4	(2,490.0)	7,070
-5	(395.5)	88.3	-5	(3,112.5)	7,082
-6	(474.6)	88.0	-6	(3,735.0)	7,093
-7	(553.7)	87.8	-7	(4,357.5)	7,104
-8	(632.8)	87.5	-8	(4,980.0)	7,115
-9	(711.9)	87.3	-9	(5,602.5)	7,126
-10	(791.0)	87.0	-10	(6,225.0)	7,137
	<- Fuel Sav/(Loss) (791.0)	<- Adj. Act. EAF= 84.8			
-----			-----		
WEIGHTING FACTOR =		1.33	WEIGHTING FACTOR =		10.45

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017**

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	862.0 <- Fuel Sav/(Loss) 862.0	95.5 <- Adj. Act. EAF= 95.9	+10	4,874.0	6,773
+9	775.8	95.3	+9	4,386.6	6,779
+8	689.6	95.0	+8	3,899.2	6,786
+7	603.4	94.8	+7	3,411.8	6,792
+6	517.2	94.5	+6	2,924.4	6,798
+5	431.0	94.3	+5	2,437.0	6,805
+4	344.8	94.0	+4	1,949.6	6,811
+3	258.6	93.8	+3	1,462.2	6,817
+2	172.4	93.5	+2	974.8	6,823
+1	86.2	93.3	+1	487.4	6,830
				0	6,836
0	0	93.0	0	0	6,911
				0	6,986
-1	(86.2)	92.8	-1	(487.4)	6,992
-2	(172.4)	92.5	-2	(974.8)	6,999
-3	(258.6)	92.3	-3	(1,462.2)	7,005
-4	(344.8)	92.0	-4	(1,949.6)	7,011
-5	(431.0)	91.8	-5	(2,437.0)	7,018
-6	(517.2)	91.5	-6	(2,924.4) <- Fuel Sav/(Loss) (2,939.0)	7,024 <- Adj. Act. HR=7,024
-7	(603.4)	91.3	-7	(3,411.8)	7,030
-8	(689.6)	91.0	-8	(3,899.2)	7,036
-9	(775.8)	90.8	-9	(4,386.6)	7,043
-10	(862.0)	90.5	-10	(4,874.0)	7,049
	----- WEIGHTING FACTOR =	1.45		----- WEIGHTING FACTOR =	8.18

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2017**

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	830.0 <- Fuel Sav/(Loss) 830.0	78.6 <- Adj. Act. EAF= 79.2	+10	3,975.0	6,839
+9	747.0	78.4	+9	3,577.5	6,846
+8	664.0	78.1	+8	3,180.0	6,852
+7	581.0	77.9	+7	2,782.5	6,859
+6	498.0	77.6	+6	2,385.0	6,865
+5	415.0	77.4	+5	1,987.5	6,872
+4	332.0	77.1	+4	1,590.0	6,879
+3	249.0	76.9	+3	1,192.5	6,885
+2	166.0	76.6	+2	795.0	6,892
+1	83.0	76.4	+1	397.5	6,898
				0	6,905
0	0	76.1	0	0	6,980
				0	7,055
-1	(83.0)	75.9	-1	(397.5)	7,062
-2	(166.0)	75.6	-2	(795.0)	7,068
-3	(249.0)	75.4	-3	(1,192.5)	7,075
-4	(332.0)	75.1	-4	(1,590.0) <- Fuel Sav/(Loss) (1,868.3)	7,081 <- Adj. Act. HR=7,086
-5	(415.0)	74.9	-5	(1,987.5)	7,088
-6	(498.0)	74.6	-6	(2,385.0)	7,095
-7	(581.0)	74.4	-7	(2,782.5)	7,101
-8	(664.0)	74.1	-8	(3,180.0)	7,108
-9	(747.0)	73.9	-9	(3,577.5)	7,114
-10	(830.0)	73.6	-10	(3,975.0)	7,121
	----- WEIGHTING FACTOR =	1.39		----- WEIGHTING FACTOR =	6.68

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2017

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	3/19/17-5/12/17; 10/13/17-11/28/17 5/16/17-6/23/17	CT-31 Major outage; CT-32 Major outage and CT tuning CT-33 Major outage
Manatee 3	4/6/17-7/12/17; 4/6/17-7/12/17 3/3/17-7/10/17; 3/14/17-7/10/17 4/6/17-7/8/17	CT-3A .05 compressor upgrade; CT-3B .05 compressor upgrade CT-3C .05 compressor upgrade; CT-3D .05 compressor upgrade ST-3 Major outage
Ft. Myers 2	12/1/17-12/10/17; 11/9/17-12/18/17 11/16/17-12/21/17	CT-2A, 2B, 2D, 2E and 2F planned outages; CT-2C generator Major outage ST1 and ST2 planned outages
Martin 8	1/1/17-4/19/17; 1/7/17-5/11/17 1/6/17-4/11/17; 1/6/17-4/2/17	CT-8A .05 compressor upgrade; CT-8B .05 compressor upgrade CT-8C and 8D compressor upgrades; ST8 Major overhaul
St. Lucie 1	5/31/17	Partial load reduction for Turbine Valve Testing (TVT)
St. Lucie 2	2/18/17-3/27/17; 10/11/17	Main Steam Safety Valve (MSSV) testing & Refueling outage; Partial load reduction for Turbine Valve Testing (TVT)
Turkey Point 3	3/27/17-4/30/17; 9/8/17-9/13/17	Refueling; Unit down power, shut down, and power up due to hurricane Irma
Turkey Point 4	10/1/17-11/4/17	Refueling
Turkey Point 5	10/2/17-12/31/17; 11/27/17-12/11/17 11/27/17-12/11/17; 11/14/17-12/31/17	CT-5A .05 compressor upgrade; CT-5B reliability outage CT-5C reliability outage; CT-5D .05 compressor upgrade;
West County 1	NONE	
West County 2	NONE	
West County 3	5/2/17-6/19/17; 11/15/17-12/15/17	CT-3B Major overhaul; Unit 3 planned outage for steam turbines valves