



March 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM | | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR | | | | | | SCHEDULE A-1 | |
|-------------------------------|---------------------------------------|---|------------------------|---------------|----------|----------------|------------------------|----------------|----------|
| Combined For All Rate Classes | | FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18 | | | | | | Page 1 of 1 | |
| | | CURRENT MONTH: February 2018 | | | | PERIOD TO DATE | | | |
| | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | 25,163 | \$22,690 | (\$2,473) | (10.90) | \$228,308 | \$54,100 | (\$174,208) | (322.01) |
| 2 | NO NOTICE SERVICE | \$44,836 | \$28,776 | (\$16,060) | (55.81) | \$94,477 | \$60,635 | (\$33,842) | (55.81) |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 4 | COMMODITY (Other) | \$4,700,286 | \$6,029,748 | \$1,329,462 | 22.05 | \$21,280,969 | \$10,544,983 | (\$10,735,986) | (101.81) |
| 5 | DEMAND | 5,732,081 | \$5,618,638 | (\$113,443) | (2.02) | \$11,739,828 | \$12,232,752 | \$492,924 | 4.03 |
| 6 | OTHER | \$244,117 | \$372,020 | \$127,903 | 34.38 | \$498,278 | \$707,426 | \$209,148 | 29.56 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 |
| 9 | OTHER | \$652,685 | \$514,112 | (\$138,573) | (26.95) | \$1,339,355 | \$1,025,837 | (\$313,518) | (30.56) |
| 10 | | | | | | \$0 | \$0 | \$0 | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$10,093,799 | \$11,557,759 | \$1,463,960 | 12.67 | \$32,502,504 | \$22,574,059 | (\$9,928,445) | (43.98) |
| 12 | NET UNBILLED | (\$1,256,969) | \$0 | \$1,256,969 | 0.00 | \$2,063,488 | \$0 | (\$2,063,488) | 0.00 |
| 13 | COMPANY USE | \$22,995 | \$0 | (\$22,995) | 0.00 | \$14,050 | \$0 | (\$14,050) | 0.00 |
| 14 | TOTAL THERM SALES (11) | \$16,225,286 | \$11,557,759 | (\$4,667,527) | (40.38) | \$43,861,952 | \$22,574,059 | (\$21,287,893) | (94.30) |
| THERMS PURCHASED | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 12,934,520 | 13,347,000 | 412,480 | 3.09 | \$50,071,580 | \$35,021,780 | (15,049,800) | (42.97) |
| 16 | NO NOTICE SERVICE | 9,380,000 | 6,020,000 | (3,360,000) | (55.81) | \$19,765,000 | \$12,685,000 | (7,080,000) | (55.81) |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | \$0 | \$0 | 0 | 0.00 |
| 18 | COMMODITY (Other) | 12,833,102 | 12,400,000 | (433,102) | (3.49) | \$55,080,747 | \$24,219,059 | (30,861,688) | (127.43) |
| 19 | DEMAND | 97,320,610 | 178,356,920 | 81,036,310 | 45.43 | \$203,009,140 | \$375,823,510 | 172,814,370 | 45.98 |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | \$0 | \$0 | 0 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | \$0 | \$0 | 0 | 0.00 |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | \$0 | \$0 | 0 | 0.00 |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | \$0 | \$0 | 0 | 0.00 |
| 24 | TOTAL PURCHASES (17+18-23) | 12,833,102 | 12,400,000 | (433,102) | (3.49) | \$55,080,747 | \$24,219,059 | (30,861,688) | (127.43) |
| 25 | NET UNBILLED | (1,305,575) | 0 | 1,305,575 | 0.00 | \$1,774,683 | \$0 | (1,774,683) | 0.00 |
| 26 | COMPANY USE | 51,800 | 0 | (51,800) | 0.00 | \$70,598 | \$0 | (70,598) | 0.00 |
| 27 | TOTAL THERM SALES (24) | 25,107,070 | 12,400,000 | (12,707,070) | (102.48) | \$59,232,443 | \$24,219,059 | (35,013,384) | (144.57) |
| CENTS PER THERM | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | 0.00195 | 0.00170 | (0.00025) | (14.44) | 0.00456 | 0.00154 | (0.00301) | (195.17) |
| 29 | NO NOTICE SERVICE (2/16) | 0.00478 | 0.00478 | 0.00000 | 0.00 | 0.00478 | 0.00478 | 0.00000 | 0.00 |
| 30 | SWING SERVICE (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) (4/18) | 0.36626 | 0.48627 | 0.12001 | 24.68 | 0.38636 | 0.43540 | 0.04904 | 11.26 |
| 32 | DEMAND (5/19) | 0.05890 | 0.03150 | (0.02740) | (86.97) | 0.05783 | 0.03255 | (0.02528) | (77.67) |
| 33 | OTHER (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST (11/24) | 0.78654 | 0.93208 | 0.14554 | 15.61 | 0.59009 | 0.93208 | 0.34199 | 36.69 |
| 38 | NET UNBILLED (12/25) | 0.96277 | 0.00000 | (0.96277) | 0.00 | 1.16274 | 0.00000 | (1.16274) | 0.00 |
| 39 | COMPANY USE (13/26) | 0.44392 | 0.00000 | (0.44392) | 0.00 | 0.19902 | 0.00000 | (0.19902) | 0.00 |
| 40 | TOTAL THERM SALES (11/27) | 0.40203 | 0.93208 | 0.53005 | 56.87 | 0.54873 | 0.93208 | 0.38335 | 41.13 |
| 41 | TRUE-UP (E-4) | 0.03069 | 0.03069 | 0.00000 | 0.00 | 0.03069 | 0.03069 | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS (40+41) | 0.43272 | 0.96277 | 0.53005 | 55.05 | 0.57942 | 0.96277 | 0.38335 | 39.82 |
| 43 | REVENUE TAX FACTOR | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | 0.43490 | 0.96761 | 0.53272 | 55.05 | 0.58233 | 0.96761 | 0.38528 | 39.82 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | 43.490 | 96.761 | 53.27100 | 55.05 | 58.233 | 96.761 | 38.52800 | 39.82 |

| COMPANY: PEOPLES GAS SYSTEM | | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | Page 1 of 1 |
|--|----------------|--|------------------------|--|-------------|
| FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18 | | CURRENT MONTH: February 2018 | | | |
| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 | | |
| 1 Commodity Pipeline (FGT) | 3,695,020 | 3,436.39 | \$0.00093 | | |
| 2 Commodity Pipeline (SNG) | 499,130 | 3,109.51 | \$0.00623 | | |
| 3 Commodity Pipeline (Gulfstream) | 8,740,370 | 18,616.99 | \$0.00213 | | |
| 4 Commodity Pipeline (FGT) -January'18 Accrual Adj. | 0 | 0.02 | \$0.00000 | | |
| 5 Commodity Pipeline (Gulfstream) -January'18 Accrual Adj. | 0 | 0.12 | \$0.00000 | | |
| 6 TOTAL COMMODITY (Pipeline) | 12,934,520 | 25,163.03 | \$0.00195 | | |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 | | |
| 7 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 | | |
| 8 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 | | |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 | | |
| 9 Purchases from 3rd Party Suppliers | 19,101,500 | 6,219,304.69 | \$0.32559 | | |
| 10 Purchases from 3rd Party Suppliers -January'18 Accrual Adj. | 0 | 0.24 | \$0.00000 | | |
| 11 Imbalance Cashout (FGT) | (7,911,930) | (2,121,164.08) | \$0.26810 | | |
| 12 Imbalance Cashout (FGT)-January'18 Accrual Adj. | 1,336,710 | 454,080.39 | \$0.33970 | | |
| 13 Imbalance Cashout (SNG) | (165,310) | (41,327.50) | \$0.25000 | | |
| 14 Imbalance Cashout (SNG)-January'18 Accrual Adj. | 0 | - | \$0.00000 | | |
| 15 Imbalance Cashout (Gulfstream) | (118,620) | (35,267.22) | \$0.29731 | | |
| 16 Imbalance Cashout (Gulfstream)-January'18 Accrual Adj. | (83,390) | (43,383.36) | \$0.52025 | | |
| 17 | (10,690) | (3,178.27) | \$0.29731 | | |
| 18 | 25,001 | 34,629.89 | \$1.38513 | | |
| 19 | 0 | (2,517.61) | \$0.00000 | | |
| 20 | 60,045 | 24,379.01 | \$0.40601 | | |
| 21 | - | 39,000.00 | \$0.00000 | | |
| 22 | 70,380.00 | 24,457.05 | \$0.34750 | | |
| 23 | 210,000 | 29,400.00 | \$0.14000 | | |
| 24 | 10,850 | 5,413.50 | \$0.49894 | | |
| 25 | 30,162 | 11,318.64 | \$0.37526 | | |
| 26 SEACOAST Cashout | 9,311 | 3,538.18 | \$0.38000 | | |
| 27 SEACOAST Cashout -January'18 Accrual Adj. | 0 | 8,542.98 | \$0.00000 | | |
| 28 | 17,534 | 9,963.60 | \$0.56824 | | |
| 29 Cashouts-Peoples' Transportation Customers | 244,444 | 80,143.13 | \$0.32786 | | |
| 30 Cashouts-NCTS Program | 7,105 | 2,953.22 | \$0.41565 | | |
| 31 TOTAL COMMODITY (Other) | 12,833,102 | 4,700,286.48 | \$0.36626 | | |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 | | |
| 32 Demand (SNG) | 26,078,920 | 1,352,146.23 | \$0.05185 | | |
| 33 Demand (SNG) - Capacity Release | (23,027,200) | (818,864.45) | \$0.03556 | | |
| 34 Demand (SNG) -January'18 Accrual Adj. | 0 | (3.91) | \$0.00000 | | |
| 35 Demand (SNG) Capacity Release -January'18 Adjustment | 0 | 8.11 | \$0.00000 | | |
| 36 Demand Seacoast | 1,064,000 | 29,792.00 | \$0.02800 | | |
| 38 Demand (Gulfstream) | 9,800,000 | 546,056.00 | \$0.05572 | | |
| 37 Demand (FGT) | 138,614,000 | 8,611,759.26 | \$0.06213 | | |
| 38 Temporary Relinquishment Credit - (FGT) | (63,875,110) | (4,477,136.75) | \$0.07009 | | |
| 39 Temporary Acquisition (FGT) | 7,000,000 | 386,260.00 | \$0.05518 | | |
| 40 FGT-January'18 Accrual Adj. | 0 | 0.13 | \$0.00000 | | |
| 41 Capacity Sales Reclass SONAT | 266,000 | 68,742.22 | \$0.25843 | | |
| 42 Capacity Sales Reclass FGT | 1,400,000 | 21,014.00 | \$0.01501 | | |
| 43 Option Reservation Fees | 0 | 12,307.68 | \$0.00000 | | |
| 44 TOTAL DEMAND | 97,320,610 | 5,732,080.52 | \$0.05890 | | |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 | | |
| 45 Administrative Costs | 0 | 142,990.20 | \$0.00000 | | |
| 46 Legal | 0 | 0.00 | \$0.00000 | | |
| 47 LNG/CNG | 0 | 61,470.50 | \$0.00000 | | |
| 48 Odorant | 0 | 39,656.28 | \$0.00000 | | |
| 49 TOTAL OTHER | 0 | 244,116.98 | \$0.00000 | | |

2

PEOPLES GAS SYSTEM
DOCKET NO. 180003-GU
MONTHLY PGA
FILED: MARCH 20, 2018

| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|---|---|------------|----------------|-------------|---|--------------|----------------|--------------|
| FOR THE PERIOD OF: | | January-18 Through | | December-18 | | Page 1 of 1 | | | |
| | | CURRENT MONTH: February 2018 | | PERIOD TO DATE | | PERIOD TO DATE | | PERIOD TO DATE | |
| | | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$4,677,291 | 6,029,748 | \$1,352,457 | \$0.22430 | \$21,266,918 | \$10,544,983 | (\$10,721,935) | (\$1.01678) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | \$5,393,512 | 5,528,011 | 134,499 | \$0.02433 | \$11,221,535 | \$12,029,076 | 807,541 | 0.06713 |
| 3 | TOTAL | \$10,070,804 | 11,557,759 | 1,486,956 | \$0.12865 | \$32,488,454 | \$22,574,059 | (9,914,395) | (0.43919) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | 16,225,286 | 11,557,759 | (4,667,527) | (\$0.40384) | \$43,861,952 | \$22,574,059 | (21,287,893) | (0.94302) |
| 5 | TRUE-UP REFUND/(COLLECTION) | (292,032) | (292,032) | 0 | \$0.00000 | (\$584,064) | (\$584,064) | 0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 15,933,254 | 11,265,727 | (4,667,527) | (\$0.41431) | \$43,277,888 | \$21,989,995 | (21,287,893) | (0.96807) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | 5,862,451 | (292,032) | (6,154,483) | \$21.07469 | \$10,789,435 | (\$584,064) | (11,373,499) | 19.47304 |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 7,008 | 3,178 | (3,830) | (\$1.20514) | \$6,723 | \$392 | (6,331) | (16.13848) |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 2,384,065 | 2,476,381 | 92,316 | \$0.03728 | (\$450,601) | \$277,107 | 727,708 | 2.62609 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 292,032 | 292,032 | 0 | \$0.00000 | \$584,064 | \$584,064 | 0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | 0 | 0 | 0 | \$0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | 8,545,556 | 2,479,559 | (6,065,997) | (\$2.44640) | \$10,929,621 | \$277,499 | (10,652,122) | (38.38612) |
| 11a | REFUNDS FROM PIPELINE | 0 | 0 | 0 | \$0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | \$8,545,556 | 2,479,559 | (6,065,997) | (2.44640) | \$10,929,621 | \$277,499 | (\$6,065,997) | (\$21.85950) |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 2,384,065 | 2,476,381 | 92,316 | 0.03728 | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | 8,538,548 | 2,476,381 | (6,062,167) | (2.44799) | | | | |
| 15 | TOTAL (13+14) | 10,922,613 | 4,952,762 | (5,969,851) | (1.20536) | | | | |
| 16 | AVERAGE (50% OF 15) | 5,461,306 | 2,476,381 | (2,984,925) | (1.20536) | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 1.46 | 1.46 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.62 | 1.62 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 3.080 | 3.080 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 1.540 | 1.540 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.12833 | 0.12833 | 0 | 0.00003 | | | | |
| 22 | INTEREST PROVISION (16x21) | \$7,008 | \$3,178 | (\$3,830) | (\$1.20514) | | | | |

3

| COMPANY: PEOPLES GAS SYSTEM | | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | | SCHEDULE A-3** Page 1 of 1 | | |
|---|----------------|--|---|----------------------|--------------|-----------------|------------------------|---------------------|-------------|-------------------------------|-----------------------|--------|
| ACTUAL FOR THE PERIOD OF: PRESENT MONTH: | | | Feb'18 JANUARY 18 through DECEMBER 18 | | | | | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | |
| 1 | Feb'18 | FGT | PGS | FTS-1 COMM. PIPELINE | 2,516,510 | | 2,516,510 | | 2,340.36 | | \$0.09 | |
| 2 | Feb'18 | FGT | PGS | FTS-2 COMM. PIPELINE | 1,178,510 | | 1,178,510 | | 1,096.03 | | \$0.09 | |
| 3 | Feb'18 | FGT | PGS | FTS-1 DEMAND | 57,571,530 | | 57,571,530 | | | 2,714,357.18 | \$4.71 | |
| 4 | Feb'18 | FGT | PGS | FTS-2 DEMAND | 15,767,360 | | 15,767,360 | | | 857,339.33 | \$5.44 | |
| 5 | Feb'18 | FGT | PGS | FTS-3 DEMAND | 8,400,000 | | 8,400,000 | | | 949,186.00 | \$11.30 | |
| 6 | Feb'18 | FGT | PGS | NO NOTICE | 9,380,000 | | 9,380,000 | | | 44,836.40 | \$0.48 | |
| 7 | Feb'18 | FGT - Capacity Sales Reclass | PGS | DEMAND | 1,400,000 | | 1,400,000 | | | 21,014.00 | \$1.50 | |
| 8 | Feb'18 | SONAT | PGS | COMM. PIPELINE | 499,130 | | 499,130 | | 3,109.51 | | \$0.62 | |
| 9 | Feb'18 | SONAT | PGS | DEMAND | 26,078,920 | | 26,078,920 | | | 1,352,146.23 | \$5.18 | |
| 10 | Feb'18 | SONAT - CAPACITY RELEASE | PGS | DEMAND | (23,027,200) | | (23,027,200) | | | (818,864.45) | \$3.56 | |
| 11 | Feb'18 | SONAT - Capacity Sales Reclass | PGS | DEMAND | 266,000 | | 266,000 | | | 68,742.22 | \$0.00 | |
| 12 | Feb'18 | SONAT | PGS | COMM. OTHER | (165,310) | | (165,310) | (41,327.50) | | | \$25.00 | |
| 13 | Feb'18 | SEACOAST | PGS | DEMAND | 1,064,000 | | 1,064,000 | | | 29,792.00 | \$2.80 | |
| 14 | Feb'18 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 8,740,370 | | 8,740,370 | | 18,616.99 | | \$0.21 | |
| 15 | Feb'18 | GULFSTREAM PIPELINE | PGS | DEMAND | 9,800,000 | | 9,800,000 | | | 546,056.00 | \$5.57 | |
| 16 | Feb'18 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (118,620) | | (118,620) | (35,267.22) | | | \$29.73 | |
| 17 | Feb'18 | | PGS | DEMAND | 0 | | 0 | | | 12,307.68 | \$0.00 | |
| 18 | Feb'18 | | PGS | COMM. OTHER | 25,001 | | 25,001 | 34,629.89 | | | \$0.00 | |
| 19 | Feb'18 | | PGS | COMM. OTHER | 210,000 | | 210,000 | 29,400.00 | | | \$14.00 | |
| 20 | Feb'18 | | PGS | COMM. OTHER | 17,534 | | 17,534 | 9,963.60 | | | \$56.82 | |
| 21 | Feb'18 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 244,444 | | 244,444 | 80,143.13 | | | \$32.79 | |
| 22 | Feb'18 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 7,105 | | 7,105 | 2,953.22 | | | \$41.57 | |
| 23 | Feb'18 | | PGS | COMM. OTHER | 3,891,420 | | 3,891,420 | 1,308,453.89 | | | \$33.62 | |
| 24 | Feb'18 | | PGS | COMM. OTHER | 2,121,210 | | 2,121,210 | 558,710.60 | | | \$26.34 | |
| 25 | Feb'18 | | PGS | COMM. OTHER | 677,600 | | 677,600 | 239,531.60 | | | \$35.35 | |
| 26 | Feb'18 | | PGS | COMM. OTHER | 49,540 | | 49,540 | 14,564.76 | | | \$29.40 | |
| 27 | Feb'18 | | PGS | COMM. OTHER | 2,010,410 | | 2,010,410 | 540,462.61 | | | \$26.88 | |
| 28 | Feb'18 | | PGS | COMM. OTHER | 2,215,920 | | 2,215,920 | 789,089.11 | | | \$35.61 | |
| 29 | Feb'18 | | PGS | COMM. OTHER | 166,150 | | 166,150 | 49,180.40 | | | \$29.60 | |
| 30 | Feb'18 | | PGS | COMM. OTHER | 2,800,000 | | 2,800,000 | 1,008,280.00 | | | \$36.01 | |
| 31 | Feb'18 | | PGS | COMM. OTHER | 1,400,000 | | 1,400,000 | 502,740.00 | | | \$35.91 | |
| 32 | Feb'18 | | PGS | COMM. OTHER | 2,825,680 | | 2,825,680 | 1,024,409.68 | | | \$36.25 | |
| 33 | Feb'18 | | PGS | COMM. OTHER | 838,600 | | 838,600 | 233,050.20 | | | \$27.79 | |
| 34 | Feb'18 | | PGS | COMM. OTHER | 104,970 | | 104,970 | 28,551.84 | | | \$27.20 | |
| 35 | Feb'18 | | PGS | COMM. OTHER | 0 | | 0 | (54,540.00) | | | \$0.00 | |
| 36 | Feb'18 | | PGS | COMM. OTHER | 0 | | 0 | (23,180.00) | | | \$0.00 | |
| 37 | Total | **This report excludes prior month/period adjustments. | | | 138,956,784 | 0 | 138,956,784 | 6,299,799.81 | 25,162.89 | 5,776,912.59 | - | \$8.71 |

4

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 1 of 2 | |
|-----------------------------|-----------------|--------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-18 Feb'18 | Through | December-18 | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
| 1 | FGT | 78427-Markham Gulf Shore | 9,985 | 9,721 | 279,581 | 272,200 | 3.63100 | 3.72946 |
| 2 | FGT | 179851-Columbia Gulf-Lafayette FGT | 177 | 172 | 4,954 | 4,823 | 2.94000 | 3.01972 |
| 3 | FGT | 78517-Grand Marais St Landry Parish | 110 | 107 | 3,081 | 3,000 | 2.56000 | 2.62942 |
| 4 | FGT | 23059-Trunkline-Manchester FGT | 7,914 | 7,705 | 221,592 | 215,742 | 3.56100 | 3.65756 |
| 5 | FGT | 78533-Frisco Acadian | 593 | 578 | 16,615 | 16,176 | 2.96000 | 3.04026 |
| 6 | FGT | 10178-Eunice Tx Gas FGT | 5,000 | 4,868 | 140,000 | 136,304 | 3.59100 | 3.68837 |
| 7 | FGT | 32606-Ngpl Vermilion | 92 | 89 | 2,568 | 2,500 | 3.01000 | 3.09162 |
| 8 | FGT | 57391-Ngpl Vermilion | 10,000 | 9,736 | 280,000 | 272,608 | 3.63100 | 3.72946 |
| 9 | FGT | 100022-Pledger - Enterprise | 92 | 89 | 2,568 | 2,500 | 3.21000 | 3.29704 |
| 10 | Gulfstream | 8205175-Destin | 1,071 | 1,051 | 30,000 | 29,415 | 2.56000 | 2.61091 |
| 11 | Gulfstream | 8205175-Destin | 1,071 | 1,051 | 30,000 | 29,415 | 2.61000 | 2.66191 |
| 12 | Gulfstream | 8205175-Destin | 352 | 345 | 9,864 | 9,672 | 2.62000 | 2.67211 |
| 13 | Gulfstream | 8205175-Destin | 346 | 340 | 9,697 | 9,508 | 2.63500 | 2.68740 |
| 14 | Gulfstream | 8205175-Destin | 714 | 700 | 20,000 | 19,610 | 2.68500 | 2.73840 |
| 15 | Gulfstream | 8205175-Destin | 357 | 350 | 10,000 | 9,805 | 3.31000 | 3.37583 |
| 16 | Gulfstream | 8205171-Williams Mobile Bay | 1,114 | 1,093 | 31,200 | 30,592 | 2.57000 | 2.62111 |
| 17 | Gulfstream | 8205171-Williams Mobile Bay | 439 | 431 | 12,300 | 12,060 | 2.61000 | 2.66191 |
| 18 | Gulfstream | 8205171-Williams Mobile Bay | 564 | 553 | 15,800 | 15,492 | 2.62000 | 2.67211 |
| 19 | Gulfstream | 8205171-Williams Mobile Bay | 911 | 893 | 25,497 | 25,000 | 2.76000 | 2.81489 |
| 20 | Gulfstream | 8205175-Destin | 721 | 707 | 20,200 | 19,806 | 2.58000 | 2.63131 |
| 21 | Gulfstream | 8205175-Destin | 3,290 | 3,226 | 92,124 | 90,328 | 2.62000 | 2.67211 |
| 22 | Gulfstream | 8205179-Defts Mobile Bay | 536 | 525 | 15,000 | 14,708 | 2.74500 | 2.79959 |
| 23 | Gulfstream | 8205177-Gulfsouth | 911 | 893 | 25,497 | 25,000 | 2.56000 | 2.61091 |
| 24 | Gulfstream | 8205177-Gulfsouth | 546 | 535 | 15,291 | 14,993 | 2.57000 | 2.62111 |
| 25 | Gulfstream | 8205177-Gulfsouth | 189 | 185 | 5,297 | 5,194 | 2.58000 | 2.63131 |
| 26 | Gulfstream | 8205177-Gulfsouth | 911 | 893 | 25,497 | 25,000 | 2.60500 | 2.65681 |
| 27 | Gulfstream | 8205177-Gulfsouth | 2,132 | 2,090 | 59,688 | 58,524 | 2.61000 | 2.66191 |
| 28 | Gulfstream | 8205177-Gulfsouth | 196 | 192 | 5,497 | 5,390 | 2.69500 | 2.74860 |
| 29 | Gulfstream | 8205177-Gulfsouth | 536 | 525 | 15,000 | 14,708 | 2.71000 | 2.76390 |
| 30 | Gulfstream | 8205177-Gulfsouth | 364 | 357 | 10,199 | 10,000 | 2.75000 | 2.80469 |
| 31 | Gulfstream | 8205177-Gulfsouth | 375 | 368 | 10,497 | 10,292 | 2.76000 | 2.81489 |
| 32 | Gulfstream | 8205177-Gulfsouth | 357 | 350 | 10,000 | 9,805 | 2.82000 | 2.87608 |
| 33 | Gulfstream | 8205177-Gulfsouth | 553 | 543 | 15,497 | 15,195 | 3.32000 | 3.38603 |
| 34 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 10,000 | 9,805 | 280,000 | 274,540 | 3.60100 | 3.67262 |
| 35 | | SUBTOTAL | 62,519 | 61,066 | 1,750,601 | 1,709,905 | 2.79595 | 2.86250 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 121,046 dth's nominated under FGT FTS-2 and 5,136 under FGT FTS-3

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 2 of 2 | |
|-----------------------------|------------|--|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-18 Feb'18 | Through | December-18 | | |
| (A) PRODUCER/SUPPLIER | PIPELINE | (B) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
| 36 | Gulfstream | 9002960-Coden - Tgpl In | 911 | 893 | 25,497 | 25,000 | 2.70000 | 2.75370 |
| 37 | Gulfstream | 9002960-Coden - Tgpl In | 546 | 536 | 15,298 | 15,000 | 3.03000 | 3.09026 |
| 38 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 911 | 893 | 25,497 | 25,000 | 2.64000 | 2.69250 |
| 39 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 536 | 525 | 15,000 | 14,708 | 2.82000 | 2.87608 |
| 40 | Gulfstream | 8205177-Gulfsouth | 375 | 368 | 10,497 | 10,292 | 2.72000 | 2.77409 |
| 41 | SONAT | 651370-COKENRG/SNG UDP LOGANSPORT-COTTON V | 2,420 | 2,373 | 67,760 | 66,445 | 3.53500 | 3.60494 |
| 42 | | SUBTOTAL | 5,699 | 5,588 | 159,549 | 156,445 | 2.79595 | 2.85143 |
| 43 | | TOTAL | 68,218 | 66,654 | 1,910,150 | 1,866,350 | 2.79595 | 2.86157 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 121,046 dth's nominated under FGT FTS-2 and 5,136 under FGT FTS-3

ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

| | JAN | FEB | MAR | APR | MAY | JUL | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|--|------------------|----------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity Costs | \$ 16,502,582 | \$ 4,778,006 | | | | | | | | | | \$ 21,280,589 |
| 2 | Transportation Costs | \$ 5,573,862 | \$ 5,149,395 | | | | | | | | | | \$ 10,723,257 |
| 3 | Hedging Costs (settlement) | \$ 78,100 | \$ (77,720) | | | | | | | | | | \$ 380 |
| 4 | Company Use | \$ 8,945 | \$ (22,995) | | | | | | | | | | \$ (14,050) |
| 5 | Administrative Costs | \$ 245,659 | \$ 204,461 | | | | | | | | | | \$ 450,120 |
| 6 | Odorant Charges | \$ 25,502 | \$ 39,656 | | | | | | | | | | \$ 65,158 |
| 7 | Legal | \$ (17,000) | \$ - | | | | | | | | | | \$ (17,000) |
| 8 | Total | \$ 22,417,650.30 | \$ 10,070,804 | | | | | | | | | | \$ 32,488,454 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 | Residential | 12,064,405 | 9,880,668 | | | | | | | | | | 21,945,073 |
| 10 | Commercial | 4,862,307 | 4,252,792 | | | | | | | | | | 9,115,099 |
| 11 | Off System Sales | 17,198,660 | 10,973,610 | | | | | | | | | | 28,172,270 |
| 12 | Total | 34,125,373 | 25,107,070 | | | | | | | | | | 59,232,442 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 | Residential | \$0.96761 | \$0.96761 | | | | | | | | | | \$0.96761 |
| 14 | Commercial | \$0.96761 | \$0.96761 | | | | | | | | | | \$0.96761 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 | Residential | \$ 11,615,248 | \$ 9,512,810 | | | | | | | | | | \$ 21,128,058 |
| 16 | Commercial | \$ 4,555,056 | \$ 4,032,478 | | | | | | | | | | \$ 8,587,534 |
| 17 | Off System Sales | \$ 8,120,234 | \$ 3,852,213 | | | | | | | | | | \$ 11,972,447 |
| 18 | Cash Outs-Transportation Customers | \$ 139,005 | \$ 198,087 | | | | | | | | | | \$ 337,092 |
| 19 | Swing Charges-Transportation Customers | \$ (113,333) | \$ (113,333) | | | | | | | | | | \$ (226,667) |
| 20 | Unbilled Revenues-Residential | \$ 2,874,301 | \$ (1,051,218) | | | | | | | | | | \$ 1,823,083 |
| 21 | Unbilled Revenues-Commercial | \$ 446,156 | \$ (205,751) | | | | | | | | | | \$ 240,405 |
| 22 | Total | \$ 27,636,666 | \$ 16,225,286 | | | | | | | | | | \$ 43,861,952 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 | Residential | 343,399 | 343,340 | | | | | | | | | | 343,370 |
| 24 | Commercial | 13,708 | 13,618 | | | | | | | | | | 13,663 |
| 25 | Off System Sales | 12 | 5 | | | | | | | | | | 9 |
| 26 | Total | 357,119 | 356,963 | | | | | | | | | | 357,041 |

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

| | JAN 18 | FEB 18 | MAR 18 | APR 18 | MAY 18 | JUN 18 | JUL 18 | AUG 18 | SEP 18 | OCT 18 | NOV 18 | DEC 18 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| SOUTH FLORIDA DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0207 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.038 | | | | | | | | | | |
| TAMPA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.039 | | | | | | | | | | |
| ST. PETE | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0207 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.038 | | | | | | | | | | |

8

| | JAN 18 | FEB 18 | MAR 18 | APR 18 | MAY 18 | JUN 18 | JUL 18 | AUG 18 | SEP 18 | OCT 18 | NOV 18 | DEC 18 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| ORLANDO DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0236 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.041 | 1.039 | | | | | | | | | | |
| TRIANGLE: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0226 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.039 | | | | | | | | | | |
| JACKSONVILLE DIVISION: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0256 | 1.0246 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.043 | 1.042 | | | | | | | | | | |

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

| | JAN 18 | FEB 18 | MAR 18 | APR 18 | MAY 18 | JUN 18 | JUL 18 | AUG 18 | SEP 18 | OCT 18 | NOV 18 | DEC 18 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| LAKELAND | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0226 | 1.0207 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.038 | | | | | | | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0226 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.039 | | | | | | | | | | |

| | JAN 18 | FEB 18 | MAR 18 | APR 18 | MAY 18 | JUN 18 | JUL 18 | AUG 18 | SEP 18 | OCT 18 | NOV 18 | DEC 18 |
|---|---------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| AVON PARK: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0226 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.040 | 1.039 | | | | | | | | | | |
| SARASOTA | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0217 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.039 | | | | | | | | | | |
| JUPITER DIVISIONS: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED | 1.0217 | 1.0207 | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.039 | 1.038 | | | | | | | | | | |

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| COMPANY: PEOPLES GAS SYSTEM | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 | |
|--|--|-------------------------------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------------|--|
| ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18 | | | | | | | | | | | | | Page 5 of 5 | |
| PANAMA CITY: | | JAN 18 | FEB 18 | MAR 18 | APR 18 | MAY 18 | JUN 18 | JUL 18 | AUG 18 | SEP 18 | OCT 18 | NOV 18 | DEC 18 | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT | | 1.0213 | 1.0213 | | | | | | | | | | | |
| <u>CCF PURCHASED</u> | | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 15.09 | 15.09 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.02444 | 1.02444 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.046 | 1.046 | | | | | | | | | | | |
| OCALA: | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT | | 1.0266 | 1.0217 | | | | | | | | | | | |
| <u>CCF PURCHASED</u> | | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.044 | 1.039 | | | | | | | | | | | |
| FORT MYERS | | | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT | | 1.0217 | 1.0217 | | | | | | | | | | | |
| <u>CCF PURCHASED</u> | | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | | 14.98 | 14.98 | | | | | | | | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | | 14.73 | 14.73 | | | | | | | | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | | 1.01697 | 1.01697 | | | | | | | | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.039 | 1.039 | | | | | | | | | | | |

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