



**Maria J. Moncada**  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
E-mail: maria.moncada@fpl.com

March 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2018. Additionally, FPL is including the following revised schedules for December 2017 and January 2018:

- Schedules A1 and A1.1: to correct MWH for Total Fuel Cost and Gains of Power Sales

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada  
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**CERTIFICATE OF SERVICE**

**Docket No. 20180001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of March 2018 to the following:

Suzanne Brownless, Esq.  
Danijela Janjic, Esq.  
**Division of Legal Services**  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us  
djanjic@psc.state.fl.us

J.R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Erik L. Sayler, Esq.  
**Office of Public Counsel**  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
kelly.jr@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
sayler.erik@leg.state.fl.us

Paula K. Brown, Manager  
**Tampa Electric Company**  
Regulatory Coordinator  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

James D. Beasley, Esq.  
J. Jeffrey Wahlen, Esq.  
Ausley & McMullen  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com  
**Attorneys for Tampa Electric Company**

Andrew Maurey  
Michael Barrett  
**Division of Accounting and Finance**  
**Florida Public Service Commission**  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
amaurey@psc.state.fl.us  
mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq.  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq.  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com  
**Attorneys for Duke Energy Florida**

Jeffrey A. Stone  
Rhonda J. Alexander  
**Gulf Power Company**  
One Energy Place  
Pensacola, Florida 32520-0780  
jastone@southernco.com  
rjalexad@southernco.com

Russell A. Badders, Esq.  
Steven R. Griffin, Esq.  
Beggs & Lane  
P.O. Box 12950  
Pensacola, Florida 32591-2950  
rab@beggslane.com  
srg@beggslane.com  
**Attorneys for Gulf Power Company**

Mike Cassel  
Director, Regulatory and Governmental  
Affairs

**Florida Public Utilities Company**  
1750 S.W. 14th Street, Suite 200  
Fernandina Beach, Florida 32034  
mcassel@fpuc.com

Beth Keating, Esq.  
Gunster Law Firm  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

**Attorneys for Florida  
Public Utilities Company**

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com  
**Attorneys for Florida Retail Federation**

James W. Brew, Esq.  
Laura A. Wynn, Esq.  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@smxblaw.com  
law@smxblaw.com  
**Attorneys for PCS Phosphate -  
White Springs**

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

By: s/ Maria J. Moncada  
Maria J. Moncada  
Florida Bar No. 0773301







FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: December 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI.												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-2016-0547-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-2016-0547-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 48 barrels or \$3,588 inadvertently recorded as burned at PEEC from September 2017.												
8	<sup>(7)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$1,717 which was corrected from November 2017.												
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													





FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1

2 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

3 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

4 <sup>(3)</sup> For Informational Purposes Only

5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 <sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41



FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1  
 2 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI  
 3 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program  
 4 and asset optimization program.  
 5 <sup>(3)</sup> For Informational Purposes Only  
 6 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI  
 7 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI  
 8 <sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.  
 9  
 10  
 11  
 12  
 13  
 14  
 15  
 16  
 17  
 18  
 19  
 20  
 21  
 22  
 23  
 24  
 25  
 26  
 27  
 28  
 29  
 30  
 31  
 32  
 33  
 34  
 35  
 36  
 37  
 38  
 39  
 40  
 41



FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE MONTH OF: February 2018

SCHEDULE: A1

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

2 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 <sup>(3)</sup> For Informational Purposes Only

5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 <sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35  
36  
37  
38  
39  
40  
41

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	476,676,207	468,406,348	8,269,859	1.8%	17,932,339	17,686,318	246,021	1.4%	2.6582	2.6484	0.0098	0.4%
2	SJRPP Fuel Inventory Expense	5,042,460	3,436,627	1,605,833	46.7%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,051,293	317,790	733,503	230.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(3,462,119)	(4,911,782)	1,449,663	(29.5%)	(89,085)	(185,773)	96,688	(52.0%)	3.8863	2.6440	1.2424	47.0%
6	Adjustments to Fuel Cost (A2)	108,024	0	108,024	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	479,415,866	467,248,983	12,166,883	2.6%	17,843,254	17,500,545	342,709	2.0%	2.6868	2.6699	0.0169	0.6%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) <sup>(6)</sup>	4,470,261	5,768,138	(1,297,877)	(22.5%)	260,166	252,200	7,966	3.2%	1.7182	2.2871	(0.5689)	(24.9%)
9	Energy Cost of Economy/OS Purchases (A9)	26,746	391,354	(364,608)	(93.2%)	1,318	18,000	(16,682)	(92.7%)	2.0293	2.1742	(0.1449)	(6.7%)
10	Energy Payments to Qualifying Facilities (A8)	793,466	2,161,237	(1,367,771)	(63.3%)	41,832	98,411	(56,579)	(57.5%)	1.8968	2.1961	(0.2993)	(13.6%)
11	TOTAL COST OF PURCHASED POWER	5,290,473	8,320,729	(3,030,256)	(36.4%)	303,316	368,611	(65,295)	(17.7%)	1.7442	2.2573	(0.5131)	(22.7%)
12	TOTAL AVAILABLE (LINE 6+10)	484,706,339	475,569,712	9,136,627	1.9%	18,146,570	17,869,155	277,415	1.6%	2.6711	2.6614	0.0097	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,849,621)	(23,630,733)	6,781,112	(28.7%)	(699,160)	(1,029,800)	330,640	(32.1%)	2.4100	2.2947	0.1153	5.0%
15	Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(727,848)	(703,632)	(24,216)	3.4%	(105,745)	(102,816)	(2,929)	2.8%	0.6883	0.6844	0.0039	0.6%
16	Gains from Off-System Sales (A6)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,249,490)	(30,998,593)	(2,250,897)	7.3%	(804,905)	(1,132,616)	327,711	(28.9%)	4.1309	2.7369	1.3940	50.9%
18	Incremental Personnel, Software, and Hardware Costs	79,828	79,174	654	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	454,454	669,370	(214,916)	(32.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(857)	(11,700)	10,843	(92.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	533,425	736,844	(203,419)	(27.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees <sup>(2)</sup>	0	750	(750)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	451,990,274	445,308,714	6,681,560	1.5%	17,341,665	16,736,540	605,125	3.6%	2.6064	2.6607	(0.0543)	(2.0%)
24													
25	Net Unbilled Sales <sup>(3)</sup>	(10,702,696)	(7,522,807)	(3,179,889)	42.3%	(410,631)	(282,738)	(127,894)	45.2%	(0.0639)	(0.0452)	(0.0187)	41.3%
26	T & D Losses <sup>(5)</sup>	25,400,770	9,290,475	16,110,295	173.4%	974,554	349,174	625,380	179.1%	0.1516	0.0558	0.0958	171.6%
27	Company Use <sup>(3)</sup>	458,200	495,261	(37,061)	(7.5%)	17,580	18,614	(1,034)	(5.6%)	0.0027	0.0030	(0.0002)	(8.1%)
28	SYSTEM SALES KWH	451,990,274	445,308,714	6,681,560	1.5%	16,760,162,810	16,651,489,681	108,673,129	0.7%	2.6968	2.6743	0.0225	0.8%
29	Wholesale Sales KWH (excluding Stratified Sales)	22,745,331	18,804,004	3,941,327	21.0%	841,638,480	703,517,283	138,121,197	19.6%	2.6968	2.6743	0.0225	0.8%
30	Jurisdictional KWH Sales	429,244,943	426,504,710	2,740,233	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6968	2.6743	0.0225	0.8%
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	429,815,839	427,071,961	2,743,878	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.7001	2.6779	0.0222	0.8%
33	TRUE-UP	(2,798,730)	(2,798,730)	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	(0.0176)	(0.0175)	(0.0000)	0.2%
34	TOTAL JURISDICTIONAL FUEL COST	427,017,109	424,273,231	2,743,878	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6825	2.6604	0.0222	0.8%
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6844	2.6623	0.0222	0.8%
37	GPIF <sup>(4)</sup>	1,609,340	1,609,340	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0101	0.0101	0.0000	0.2%
38	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	1,588,843	1,588,843	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0100	0.0100	0.0000	0.2%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7045	2.6823	0.0222	0.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7045	2.6823	0.0222	0.8%

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE YEAR TO DATE PERIOD ENDING: February 2018

SCHEDULE: A1

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1

2 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

3 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

4 <sup>(3)</sup> For Informational Purposes Only

5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 <sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

31

32

33

34

35

36

37

38

39

40

41

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	233,591,015	221,864,807	11,726,208	5.3%	476,676,206	468,406,348	8,269,858	1.8%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	5,042,460	3,436,627	1,605,833	46.7%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	402,076	158,895	243,181	153.0%	1,051,293	317,790	733,503	230.8%
5	Fuel Cost of Power Sold (Per A6)	(6,322,850)	(11,106,383)	4,783,533	(43.1%)	(17,577,469)	(24,334,365)	6,756,896	(27.8%)
6	Gains from Off-System Sales (Per A6)	(2,885,156)	(2,897,176)	12,020	(0.4%)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%
7	Fuel Cost of Stratified Sales	(2,635,194)	(3,003,224)	368,030	(12.3%)	(3,462,119)	(4,911,782)	1,449,663	(29.5%)
8	Fuel Cost of Purchased Power (Per A7) <sup>(6)</sup>	1,463,004	2,450,692	(987,688)	(40.3%)	4,470,261	5,768,138	(1,297,877)	(22.5%)
9	Energy Payments to Qualifying Facilities (Per A8)	350,206	1,087,658	(737,452)	(67.8%)	793,466	2,161,237	(1,367,771)	(63.3%)
10	Energy Cost of Economy Purchases (Per A9)	12,615	108,307	(95,692)	(88.4%)	26,745	391,354	(364,609)	(93.2%)
11	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$223,975,715</b>	<b>\$208,663,575</b>	<b>\$15,312,139</b>	<b>7.3%</b>	<b>\$451,348,824</b>	<b>\$444,571,119</b>	<b>\$6,777,705</b>	<b>1.5%</b>
12									
13	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
14	Incremental Personnel, Software, and Hardware Costs	37,555	37,785	(229)	(0.6%)	79,828	79,174	654	0.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	190,332	296,790	(106,458)	(35.9%)	454,454	669,370	(214,916)	(32.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(632)	(3,250)	2,618	(80.5%)	(857)	(11,700)	10,843	(92.7%)
17	<b>Total</b>	<b>227,255</b>	<b>331,325</b>	<b>(104,070)</b>	<b>(31.4%)</b>	<b>533,425</b>	<b>736,844</b>	<b>(203,419)</b>	<b>(27.6%)</b>
18									
19	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	750	(750)	(100.0%)
20									
21	<b>Adjustments to Fuel Cost</b>								
22	Reactive and Voltage Control Fuel Revenue	(104,158)	0	(104,158)	N/A	(144,186)	0	(144,186)	N/A
23	Inventory Adjustments	130,505	0	130,505	N/A	250,680	0	250,680	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Other O&M Expense	1,530	0	1,530	0.0%	1,530	0	1,530	0.0%
26	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$224,230,846</b>	<b>\$208,995,275</b>	<b>\$15,235,571</b>	<b>7.3%</b>	<b>\$451,990,273</b>	<b>\$445,308,713</b>	<b>\$6,681,560</b>	<b>1.5%</b>
27									
28	<b>kWh Sales</b>								
29	Jurisdictional kWh Sales	7,655,562,391	7,497,097,591	158,464,800	2.1%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)
30	Sale for Resale (excluding Stratified Sales)	440,593,709	365,212,035	75,381,674	20.6%	841,638,480	703,517,284	138,121,196	19.6%
31	<b>Sub-Total Sales</b>	<b>8,096,156,100</b>	<b>7,862,309,626</b>	<b>233,846,474</b>	<b>3.0%</b>	<b>16,760,162,810</b>	<b>16,651,489,682</b>	<b>108,673,128</b>	<b>0.7%</b>
32	<b>Total Sales</b>	<b>8,096,156,100</b>	<b>7,862,309,626</b>	<b>233,846,474</b>	<b>3.0%</b>	<b>16,760,162,810</b>	<b>16,651,489,682</b>	<b>108,673,128</b>	<b>0.7%</b>
33	Jurisdictional % of Total kWh Sales (Line 29 / Line 32)	94.55799%	95.35490%	(0.79691%)	(0.8%)	N/A	N/A	N/A	N/A
34									
35	<b>True-up Calculation</b>								
36	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	198,105,794	198,530,042	(424,248)	(0.2%)	413,188,998	422,316,981	(9,127,983)	(2.2%)
37									
38	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
39	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	2,798,730	2,798,730	0	0.0%



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date				(10)
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff	
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,090)	(0)	0.0%	(1,608,181)	(1,608,180)	(1)	0.0%	
2	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(1,587,699)	(1,587,699)	0	(0.0%)	
3	Jurisdictional Fuel Revenues Applicable to Period	\$197,907,219	\$198,331,467	(\$424,248)	(0.2%)	\$412,791,848	\$421,919,832	(\$9,127,984)	(2.2%)	
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 26)	224,230,846	208,995,275	15,235,571	7.3%	451,990,273	445,308,713	6,681,560	1.5%	
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	224,230,846	208,995,275	15,235,571	7.3%	451,990,273	445,308,713	6,681,560	1.5%	
6	Jurisdictional Sales % of Total KWh Sales (P1, Line 33)	94.55799%	95.35490%	(0.79691%)	N/A	N/A	N/A	N/A	N/A	
7	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	\$212,310,178	\$199,552,288	\$12,757,891	6.4%	\$429,815,839	\$427,071,961	\$2,743,878	0.6%	
8	True-up Provision for the Month-Over/(Under) Recovery (Ln 7)	(14,402,959)	(1,220,821)	(13,182,139)	1,079.8%	(17,023,991)	(5,152,129)	(11,871,862)	230.4%	
9	Interest Provision for the Month (Line 25)	(24,092)	9,148	(33,239)	(363.4%)	(35,302)	21,862	(57,164)	(261.5%)	
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	12,760,772	11,474,419	1,286,353	11.2%	16,792,378	16,792,378	0	0.0%	
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A	
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(2,798,730)	(2,798,730)	0	0.0%	
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$26,697,911)	\$8,863,381	(\$35,561,292)	(401.2%)	(\$26,697,911)	\$8,863,382	(\$35,561,293)	(401.2%)	
14										
15	<b>Interest Provision</b>									
16	Beginning True-up Amount (Lns 10+11)	(\$10,871,495)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$26,673,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Total of Beginning & Ending True-up Amount	(\$37,545,315)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Average True-up Amount (50% of Line 18)	(\$18,772,657)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Interest Rate - First Day Reporting Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Interest Rate - First Day Subsequent Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Total (Lines 20+21)	3.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Average Interest Rate (50% of Line 22)	1.54000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Monthly Average Interest Rate (Line 23/12)	0.12833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Interest Provision (Line 19 x Line 24)	(\$24,092)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

27 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

28 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

29 FPL uses swaps in its hedging program and asset optimization program.

30 <sup>(3)</sup> Generating Performance Incentive Factor is  $(\$9,656,036 / 12) \times 99.9280\%$  - See Order No. PSC-2018-0028-FOF-EI

31 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is  $(\$9,533,057/12) \times 99.9280\%$  - See Order No. PSC-2018-0028-FOF-EI

32 <sup>(5)</sup> Line 6 x Line 7 x 1.00133.

33 <sup>(6)</sup> Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

34  
35  
36  
37  
38  
39

FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: February 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	285,170	164,332	120,838	N/A	6,509,771	164,332	6,345,439	3,861.4%
3	Light Oil <sup>(1)</sup>	243,948	198,281	45,668	23.0%	2,766,318	463,885	2,302,433	496.3%
4	Coal	5,835,135	6,411,800	(576,665)	(9.0%)	13,991,535	13,197,885	793,650	6.0%
5	Gas <sup>(2)</sup>	211,191,626	198,955,854	12,235,773	6.1%	419,621,066	420,582,462	(961,397)	(0.2%)
6	Nuclear	16,035,138	16,134,541	(99,403)	(0.6%)	33,787,527	33,997,783	(210,256)	(0.6%)
7	Total	233,591,018	221,864,807	11,726,211	5.3%	476,676,217	468,406,347	8,269,870	1.8%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	2,135	1,174	962	N/A	49,519	1,174	48,345	4,118.3%
10	Light Oil	1,889	1,354	535	39.5%	21,778	3,417	18,361	537.4%
11	Coal	190,293	245,544	(55,251)	(22.5%)	497,591	498,141	(549)	(0.1%)
12	Gas	5,968,191	5,678,484	289,707	5.1%	12,066,105	12,076,673	(10,568)	(0.1%)
13	Nuclear	2,381,984	2,326,210	55,774	2.4%	5,041,044	4,901,655	139,389	2.8%
14	Solar <sup>(4)</sup>	135,243	99,391	35,852	36.1%	256,302	205,259	51,043	24.9%
15	Total	8,679,736	8,352,157	327,579	3.9%	17,932,339	17,686,318	246,021	1.4%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	3,892	2,192	1,700	N/A	86,741	2,192	84,549	3,857.1%
18	Light Oil <sup>(1)</sup>	2,601	2,572	29	1.1%	35,136	5,279	29,857	565.6%
19	Coal	147,727	157,219	(9,492)	(6.0%)	349,251	319,077	30,174	9.5%
20	Gas <sup>(2)</sup>	41,899,632	39,836,389	2,063,243	5.2%	84,972,761	84,148,654	824,107	1.0%
21	Nuclear	25,953,302	25,676,252	277,050	1.1%	54,691,851	54,103,531	588,320	1.1%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	24,635	14,029	10,606	N/A	548,933	14,029	534,904	3,812.8%
24	Light Oil	15,122	14,992	130	0.9%	202,715	30,776	171,939	558.7%
25	Coal	2,443,119	2,672,729	(229,610)	(8.6%)	5,800,914	5,451,197	349,717	6.4%
26	Gas	42,874,347	39,836,389	3,037,958	7.6%	86,949,537	84,148,654	2,800,883	3.3%
27	Nuclear	25,953,302	25,676,252	277,050	1.1%	54,691,851	54,103,531	588,320	1.1%
28	Total	71,310,525	68,214,391	3,096,134	4.5%	148,193,949	143,748,187	4,445,762	3.1%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.02%	0.01%	0.01%	N/A	0.28%	0.01%	0.27%	4,060.4%
31	Light Oil	0.02%	0.02%	0.01%	34.2%	0.12%	0.02%	0.10%	528.7%
32	Coal	2.19%	2.94%	(0.75%)	(25.4%)	2.77%	2.82%	(0.04%)	(1.5%)
33	Gas	68.76%	67.99%	0.77%	1.1%	67.29%	68.28%	(1.00%)	(1.5%)
34	Nuclear	27.44%	27.85%	(0.41%)	(1.5%)	28.11%	27.71%	0.40%	1.4%
35	Solar <sup>(4)</sup>	1.56%	1.19%	0.37%	30.9%	1.43%	1.16%	0.27%	23.2%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	73.2632	74.9679	-1.7046	N/A	75.0487	74.9679	0.0808	0.1%
39	Light Oil <sup>(1)</sup>	93.8040	77.1062	16.6978	21.7%	78.7315	87.8752	-9.1437	(10.4%)
40	Coal	39.4993	40.7825	(1.2832)	(3.1%)	40.0615	41.3627	-1.3011	(3.1%)
41	Gas <sup>(2)</sup>	5.0404	4.9943	0.0461	0.9%	4.9383	4.9981	-0.0598	(1.2%)
42	Nuclear	0.6178	0.6284	(0.0105)	(1.7%)	0.6178	0.6284	-0.0106	(1.7%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5758	11.7137	-0.1379	N/A	11.8590	11.7137	0.1452	1.2%
45	Light Oil <sup>(1)</sup>	16.1320	13.2258	2.9063	22.0%	13.6463	15.0729	-1.4266	(9.5%)
46	Coal	2.3884	2.3990	(0.0106)	(0.4%)	2.4120	2.4211	-0.0091	(0.4%)
47	Gas <sup>(2)</sup>	4.9258	4.9943	(0.0685)	(1.4%)	4.8260	4.9981	-0.1721	(3.4%)
48	Nuclear	0.6178	0.6284	(0.0105)	(1.7%)	0.6178	0.6284	-0.0106	(1.7%)
49	Total	3.2757	3.2525	0.0232	0.7%	3.2166	3.2585	-0.0419	(1.3%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,536	11,951	(415)	N/A	11,085	11,951	(865)	(7.2%)
52	Light Oil	8,003	11,068	(3,065)	(27.7%)	9,308	9,008	300	3.3%
53	Coal	12,839	10,885	1,954	17.9%	11,658	10,943	715	6.5%
54	Gas	7,184	7,015	168	2.4%	7,206	6,968	238	3.4%
55	Nuclear	10,896	11,038	(142)	(1.3%)	10,849	11,038	(188)	(1.7%)
56	Total	8,216	8,167	48	0.6%	8,264	8,128	136	1.7%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	13.3538	13.9986	(0.6447)	N/A	13.1460	13.9986	(0.8526)	(6.1%)
59	Light Oil <sup>(1)</sup>	12.9114	14.6387	(1.7273)	(11.8%)	12.7025	13.5776	(0.8750)	(6.4%)
60	Coal	3.0664	2.6113	0.4551	17.4%	2.8119	2.6494	0.1624	6.1%
61	Gas <sup>(2)</sup>	3.5386	3.5037	0.0349	1.0%	3.4777	3.4826	(0.0049)	(0.1%)
62	Nuclear	0.6732	0.6936	(0.0204)	(2.9%)	0.6702	0.6936	(0.0233)	(3.4%)
63	Total	2.6912	2.6564	0.0348	1.3%	2.6582	2.6484	0.0098	0.4%

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,801					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.6	N/A	25.6	N/A						
4	<u>Barefoot Bay PV Solar</u> <sup>(6)</sup>												
5	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7	<u>Blue Cypress PV Solar</u> <sup>(6)</sup>												
8	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		878					976	5.917	5,775	91,775	10.4563	94.03
12	Gas		543,618					3,487,224	1.027	3,581,379	17,640,079	3.2449	5.06
13	Plant Unit Info	1,241		63.9	99.7	63.9	6,588						
14	<u>Coral Farms PV Solar</u>												
15	Solar		10,398					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		20.8	N/A	20.8	N/A						
17	<u>Indiantown FPL</u> <sup>(6)</sup>												
18	Coal		(666)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	14,070	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.4	N/A	25.4	N/A						
24	<u>Desoto Solar</u>												
25	Solar		3,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		19.5	N/A	19.5	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					8	5.804	46	786	0.0000	98.21
29	Plant Unit Info	99		0.0	99.0	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		660,856					4,613,845	1.020	4,707,967	23,189,087	3.5089	5.03
32	Plant Unit Info	1,681		66.2	85.9	66.2	7,124						
33	<u>Fort Myers 3A</u>												
34	Light Oil		35					73	5.753	420	7,170	20.7212	98.21
35	Gas		97					1,317	1.020	1,344	6,620	6.7966	5.03
36	Plant Unit Info	193		0.1	98.9	50.9	13,364						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		110					264	5.753	1,519	25,928	23.4644	98.21
3	Gas		22					377	1.020	385	1,896	8.7793	5.03
4	Plant Unit Info	193		0.1	98.9	47.8	14,424						
5	<u>Fort Myers 3C</u>												
6	Light Oil		32					67	5.776	387	6,580	20.5633	98.21
7	Gas		133					1,668	1.020	1,702	8,383	6.3032	5.03
8	Plant Unit Info	221		0.1	100.0	53.9	12,661						
9	<u>Fort Myers 3D</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	221		0.0	100.00	0.0	0						
13	<u>Hammock PV Solar</u> <sup>(6)</sup>												
14	Solar		11,911					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	<u>Horizon PV Solar</u>												
17	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		21.7	N/A	21.7	N/A						
19	<u>Indian River PV Solar</u>												
20	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		25.4	N/A	25.4	N/A						
22	<u>Lauderdale 1-12</u>												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	59		0.0	66.7	0.0	0						
26	<u>Lauderdale 4</u>												
27	Light Oil <sup>(7)</sup>		29					44	5.537	244	3,187	10.9903	72.44
28	Gas		111,707					917,022	1.025	939,948	4,629,713	4.1445	5.05
29	Plant Unit Info	448		38.8	100.0	64.9	8,414						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		55,678					469,700	1.025	481,442	2,371,342	4.2590	5.05
33	Plant Unit Info	448		19.3	100.0	56.1	8,647						
34	<u>Lauderdale 6A</u>												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,242					14,010	1.025	14,360	70,730	5.6949	5.05
37	Plant Unit Info	217		0.9	89.4	73.7	11,562						











FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

---

FOR THE MONTH OF: February 2018

---

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	6,493
3	MCF	41,899,632
4	MMBTU (Coal - Scherer)	2,443,119
5	MMBTU (Nuclear)	25,953,302
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,216
8	Fuel Cost Per KWH (Cents/KWH)	2.6912
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

---

	MONTH OF FEBRUARY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
<b>5 BURNED</b>								
6 UNITS (BBL)	3,881	2,192	1,689	77	86,728	2,192	84,536	>100.0
7 UNIT COST (\$/BBL)	73.2852	74.9690	(1.6838)	(2.2000)	75.0500	74.9690	0.0810	0.1000
8 AMOUNT (\$)	284,420	164,332	120,088	73	6,508,940	164,332	6,344,608	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,049,186	2,284,158	(234,972)	(10)	2,049,186	2,284,158	(234,972)	(10)
11 UNIT COST (\$/BBL)	74.9141	75.0540	(0.1399)	(0.2000)	74.9141	75.0540	(0.1399)	(0.2000)
12 AMOUNT (\$)	153,512,833	171,435,196	(17,922,363)	(11)	153,512,833	171,435,196	(17,922,363)	(11)
13 OTHER USAGE (\$)	(24,076)				(180,495)			
14 DAYS SUPPLY	14.742							
<b>15 PURCHASES</b>								
			<b>LIGHT OIL</b>					
16 UNITS (BBL)	13,600	-	13,600	100	13,882	26,224	(12,342)	(47)
17 UNIT COST (\$/BBL)	96.2243	-	96.2243	100.0000	96.8120	74.1336	22.6784	30.6000
18 AMOUNT (\$)	1,308,650	-	1,308,650	100	1,343,944	1,944,079	(600,135)	(31)
<b>19 BURNED</b>								
20 UNITS (BBL)	2,588	2,572	16	1	35,118	5,279	29,839	>100.0
21 UNIT COST (\$/BBL)	93.3381	77.0921	16.2460	21.0735	78.6743	87.8737	(9.1994)	(10.4690)
22 AMOUNT (\$)	241,559	198,281	43,278	22	2,762,883	463,885	2,298,998	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,158,517	1,215,121	(56,604)	(5)	1,158,517	1,215,121	(56,604)	(5)
25 UNIT COST (\$/BBL)	96.7907	94.7467	2.0440	2.2000	96.7907	94.7467	2.0440	2.2000
26 AMOUNT (\$)	112,133,729	115,128,744	(2,995,015)	(3)	112,133,729	115,128,744	(2,995,015)	(3)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>								
			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	224,622	-	224,622	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	-	5,377	(5,377)	-
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	74.9092	-	-
36 AMOUNT (\$)	-	-	-	100	224,622	402,787	(178,165)	(44)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF FEBRUARY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	1,408,052	2,202,065	(794,013)	(36)	3,543,899	4,404,130	(860,231)	(20)
45 U. COST (\$/MMBTU)	2.5341	2.3971	0.1370	5.7000	2.4222	2.4004	0.0218	0.9000
46 AMOUNT (\$)	3,568,212	5,278,570	(1,710,358)	(32)	8,584,128	10,571,454	(1,987,326)	(19)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,443,119	2,672,729	(229,610)	(9)	5,800,914	5,332,901	468,013	9
49 U. COST (\$/MMBTU)	2.3884	2.3990	(0.0106)	(0.4000)	2.3732	2.3993	(0.0261)	(1.1000)
50 AMOUNT (\$)	5,835,135	6,411,800	(576,665)	(9)	13,766,913	12,795,099	971,814	8
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	6,857,822	6,281,356	576,466	9	6,857,822	6,281,356	576,466	9
53 U. COST (\$/MMBTU)	2.3883	2.3990	(0.0107)	(0.4000)	2.3883	2.3990	(0.0107)	(0.4000)
54 AMOUNT (\$)	16,378,419	15,068,792	1,309,627	9	16,378,419	15,068,792	1,309,627	9
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	43,115,512	-	43,115,512	100	85,965,741	-	85,965,741	100
59 U. COST (\$/MMBTU)	5.2691	-	5.2691	100.0000	5.3228	-	5.3228	100.0000
60 AMOUNT (\$)	227,180,058	-	227,180,058	100	457,574,772	-	457,574,772	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	42,874,347	39,836,389	3,037,958	8	86,949,537	84,148,654	2,800,883	3
63 U. COST (\$/MMBTU)	5.2820	4.9943	0.2877	5.8000	5.2936	4.9981	0.2955	5.9000
64 AMOUNT (\$)	226,464,230	198,955,854	27,508,376	14	460,279,102	420,582,463	39,696,639	9
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,708,205	-	1,708,205	100	1,708,205	-	1,708,205	100
67 U. COST (\$/MMBTU)	3.0954	-	3.0954	100.0000	3.0954	-	3.0954	100.0000
68 AMOUNT (\$)	5,287,662	-	5,287,662	100	5,287,662	-	5,287,662	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>								
72 UNITS (MMBTU)	25,953,302	25,676,252	277,050	1	54,691,851	54,103,532	588,319	1
73 U. COST (\$/MMBTU)	0.6178	0.6284	(0.0106)	(1.7000)	0.6178	0.6284	(0.0106)	(1.7000)
74 AMOUNT (\$)	16,035,138	16,134,541	(99,403)	(1)	33,787,527	33,997,784	(210,257)	(1)
<b>75 BURNED</b>								
76 UNITS (GAL)	1,008	-	1,008	100	1,288	-	1,288	100
77 UNIT COST (\$/GAL)	3.1111	-	3.1111	100.0000	3.3028	-	3.3028	100.0000
78 AMOUNT (\$)	3,136	-	3,136	100	4,254	-	4,254	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$ -	-	CURRENT MONTH AND	-	BARRELS,	\$ -
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$ -	-	CURRENT MONTH AND		PERIOD-TO-DATE.	

**SCHEDULE A - NOTES  
FEBRUARY 2018**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,285)	(\$94,171.68)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
917	\$70,095.55	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(368)</b>	<b>(\$24,076.13)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (368)</b>	<b>(\$24,076.13)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
-	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	456,600	456,600	2.359	3.239	10,772,456	14,789,956	2,897,176
4	St Lucie Reliability Sales	OS	48,794	48,794	0.684	0.684	333,927	333,927	0
5	Total OS/FCBBS		505,394	505,394	2.198	2.992	11,106,383	15,123,883	2,897,176
6									
7	Total Estimated		505,394	505,394	2.198	2.992	11,106,383	15,123,883	2,897,176
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,583	29,583	0.672	0.672	198,902	198,902	0
12	OUC (SL 1)	St. L.	20,458	20,458	0.691	0.691	141,402	141,402	0
13	Total St. Lucie Participation		50,041	50,041	0.680	0.680	340,305	340,305	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	27,120	27,120	2.250	3.099	610,259	840,470	141,849
17	Energy Authority, The OS	OS	39,727	39,727	1.767	3.043	702,169	1,208,969	391,409
18	Exelon Generation Company, LLC. OS	OS	10,479	10,479	1.829	3.082	191,644	322,973	101,504
19	City of Homestead, FL OS	OS	37	37	1.801	45.522	666	16,843	371
20	Morgan Stanley Capital Group, Inc. OS	OS	55,883	55,883	2.192	3.129	1,224,935	1,748,445	351,723
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	879	879	1.955	3.391	17,182	29,804	12,622
22	Orlando Utilities Commission OS	OS	8,000	8,000	1.910	3.751	152,801	300,075	109,451
23	Powersouth Energy Cooperative OS	OS	1,200	1,200	1.767	3.400	21,207	40,800	16,668
24	Reedy Creek Improvement District OS	OS	10	10	2.259	3.300	226	330	55
25	Southern Company Services, Inc. OS	OS	(160)	(160)	6.283	18.500	(10,053)	(29,600)	(19,160)
26	Tampa Electric Company OS	OS	39,485	39,485	1.837	3.638	725,434	1,436,495	536,220
27	Duke Energy Florida, LLC OS	OS	895	895	1.990	3.616	17,812	32,365	10,576
28	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(8,543)	(8,543)
29	Macquarie Energy LLC	OS	72,353	72,353	2.158	3.586	1,561,068	2,594,934	806,297







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		42,135	0	42,135	42,135	0	42,135	0.746	\$314,500	\$0	\$314,500
3	Solid Waste Authority 40MW	PPA	22,848	0	22,848	22,848	0	22,848	2.534	\$578,968	\$0	\$578,968
4	Solid Waste Authority 70MW	PPA	47,040	0	47,040	47,040	0	47,040	3.310	\$1,557,223	\$0	\$1,557,223
5	Total Estimated		112,023	0	112,023	112,023	0	112,023	2.188	\$2,450,692	\$0	\$2,450,692
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	29,832	(77)	29,755	29,832	(77)	29,755	0.728	\$217,030	(\$428)	\$216,601
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$336,933	(\$1,175,871)	(\$838,939)
10	OUC (SL 2)	SL 2	20,629	(54)	20,575	20,629	(54)	20,575	0.698	\$144,098	(\$573)	\$143,525
11	Solid Waste Authority 40MW	PPA	29,181	0	29,181	29,181	0	29,181	1.579	\$460,750	\$0	\$460,750
12	Solid Waste Authority 70MW	PPA	48,106	1,599	49,705	48,106	1,599	49,705	2.980	\$1,420,464	\$60,673	\$1,481,136
13	Total Actual		127,748	1,468	129,216	127,748	1,468	129,216	1.132	\$2,579,273	(\$1,116,200)	\$1,463,073

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35

FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	129,216	129,216	1.132	\$1,463,073
3	Estimate	112,023	112,023	2.188	\$2,450,692
4	Difference	17,193	17,193	(1.0554)	(\$987,618)
5	Difference (%)	15.3%	15.3%	(48.2%)	(40.3%)
6					
7	<u>Year to Date</u>				
8	Actual	260,166	260,166	1.718	\$4,470,261
9	Estimate	252,200	252,200	2.287	\$5,768,138
10	Difference	7,967	7,967	(0.5689)	(\$1,297,877)
11	Difference (%)	3.2%	3.2%	(24.9%)	(22.5%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: February 2018

SCHEDULE: A8

(1) Line No.	(2) PURCHASED FROM	(3) Total KWH Purchased (000)	(4) KWH For Firm (000)	(5) Cents Per KWH	(6) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,180	49,180	2.212	1,087,658
3	Total Estimated	49,180	49,180	2.212	\$1,087,658
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	6,259	6,259	1.580	\$98,906
7	Broward County Resource Recovery - South AA QF	3,252	3,252	1.154	\$37,520
8	Georgia Pacific Corporation QF	33	33	2.726	\$907
9	Okeelanta Power Limited Partnership QF	3,998	3,998	1.588	\$63,501
10	Tropicana Products QF	453	453	1.552	\$7,023
11	WM-Renewable LLC QF	2	2	446.057	\$8,845
12	WM-Renewables LLC - Naples QF	1,045	1,045	1.610	\$16,826
13	Miami-Dade South District Water Treatment	4,169	4,169	1.603	\$66,831
14	Lee County Solid Waste	3,144	3,144	1.585	\$49,846
15	Total Actual	22,355	22,355	1.567	\$350,206

16  
17

18 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased  
 19 power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will  
 20 administer the PPA internally.

21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33  
34  
35

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: February 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	22,355	22,355	1.567	\$350,206
3	Estimate	49,180	49,180	2.212	\$1,087,658
4	Difference	(26,825)	(26,825)	(0.645)	(\$737,452)
5	Difference (%)	(54.5%)	(54.5%)	(29.2%)	(67.8%)
6					
7	<u>Year to Date</u>				
8	Actual	41,833	41,833	1.897	\$793,466
9	Estimate	98,411	98,411	2.196	\$2,161,237
10	Difference	(56,578)	(56,578)	(0.299)	(\$1,367,772)
11	Difference (%)	(57.5%)	(57.5%)	(13.6%)	(63.3%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					

FLORIDA POWER & LIGHT COMPANY  
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	<u>Estimated</u>							
2	<u>Economy</u>							
3	Economy		5,000	2.166	\$108,307	2.556	\$127,807	\$19,500
4	Total Economy		<u>5,000</u>	<u>2.166</u>	<u>\$108,307</u>	<u>2.556</u>	<u>\$127,807</u>	<u>\$19,500</u>
5	Total Estimated		<u>5,000</u>	<u>2.166</u>	<u>\$108,307</u>	<u>2.556</u>	<u>\$127,807</u>	<u>\$19,500</u>
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$3,250
8								
9								
10	<u>Actual</u>							
11	<u>Economy</u>							
12	Energy Authority, The OS		740	1.382	\$10,225	1.878	\$13,898	\$3,673
13	Morgan Stanley Capital Group, Inc. OS		50	2.100	\$1,050	2.461	\$1,231	\$181
14	City of New Smyrna Beach, FL Utilities Commission OS		18	1.089	\$196	1.561	\$281	\$85
15	Tallahassee, City of OS		165	0.430	\$710	1.580	\$2,607	\$1,897
16	Duke Energy Florida, LLC OS		0	0.000	\$434	0.000	\$0	(\$434)
17	Total Economy		<u>973</u>	<u>1.296</u>	<u>\$12,615</u>	<u>1.852</u>	<u>\$18,017</u>	<u>\$5,402</u>
18	Total Actual		<u>973</u>	<u>1.296</u>	<u>\$12,615</u>	<u>1.852</u>	<u>\$18,017</u>	<u>\$5,402</u>
19								
20								
21								
22								
23	Variable Power Plant O&M Avoided Due to Purchases							\$632
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								





Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Feb-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	-	-	-	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
Total	485	110	-	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(5,705,633) <sup>(1)</sup>
---	----------------------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.



FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: March 20, 2018

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center