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March 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") GPIF Actual Unit Performance Data Schedules covering the month of February 2018. These schedules are being filed at the same time but separately from its monthly filing of the A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*  
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**

**Docket No. 20180001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of March 2018 to the following:

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Users Group**

By: s/ Maria J. Moncada

Maria J. Moncada

Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: CAPE CANAVERAL 03											PCC 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.4	99.7	0	0	0	0	0	0	0	0	0	0	99.5
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	358.58	260.47	0	0	0	0	0	0	0	0	0	0	619.05
12.	LR PF (MW)	16.56	9.05	0	0	0	0	0	0	0	0	0	0	13.4
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	1268	1268	0	0	0	0	0	0	0	0	0	0	1268
16.	OPER BTU (MBTU)	4800432	3582593	0	0	0	0	0	0	0	0	0	0	8383025
17.	NET GEN	734720	544496	0	0	0	0	0	0	0	0	0	0	1279216
18.	ANOHR (BTU/KWH)	6534	6580	0	0	0	0	0	0	0	0	0	0	6553
19.	NOF (%)	77.9	63.9	0	0	0	0	0	0	0	0	0	0	71.2
20.	NPC (MW)	1275	1275	0	0	0	0	0	0	0	0	0	0	1275

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0												
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: RIVIERA 05 PRV 05												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	84.9	91.5	0	0	0	0	0	0	0	0	0	0	88
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	709.65	672	0	0	0	0	0	0	0	0	0	0	1381.65
4.	RSH	18.78	0	0	0	0	0	0	0	0	0	0	0	18.78
5.	UH	15.57	0	0	0	0	0	0	0	0	0	0	0	15.57
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0.08	0	0	0	0	0	0	0	0	0	0	0	0.08
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	31.77	31.27	0	0	0	0	0	0	0	0	0	0	63.03
12.	LR PF (MW)	742.02	409.27	0	0	0	0	0	0	0	0	0	0	577.06
13.	PMOH	180.02	140.5	0	0	0	0	0	0	0	0	0	0	320.52
14.	LR PM (MW)	624.94	404.65	0	0	0	0	0	0	0	0	0	0	528.37
15.	NSC	1214	1214	0	0	0	0	0	0	0	0	0	0	1214
16.	OPER BTU (MBTU)	2930873	3425668	0	0	0	0	0	0	0	0	0	0	6356541
17.	NET GEN	438762	520298	0	0	0	0	0	0	0	0	0	0	959060
18.	ANOHR (BTU/KWH)	6680	6584	0	0	0	0	0	0	0	0	0	0	6628
19.	NOF (%)	50.9	63.8	0	0	0	0	0	0	0	0	0	0	57.2
20.	NPC (MW)	1253	1253	0	0	0	0	0	0	0	0	0	0	1253

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: WEST COUNTY ENER 03											PWC 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAFF (%)	59.2	69.1	0	0	0	0	0	0	0	0	0	0	63.9
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	513.55	672	0	0	0	0	0	0	0	0	0	0	1185.55
4.	RSH	2.4	0	0	0	0	0	0	0	0	0	0	0	2.4
5.	UH	228.05	0	0	0	0	0	0	0	0	0	0	0	228.05
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	225.7	0	0	0	0	0	0	0	0	0	0	0	225.7
9.	PPOH	0	240	0	0	0	0	0	0	0	0	0	0	240
10.	LR PP (MW)	0	385.03	0	0	0	0	0	0	0	0	0	0	385.03
11.	PFOH	5.13	7.6	0	0	0	0	0	0	0	0	0	0	12.73
12.	LR PF (MW)	228.15	635.81	0	0	0	0	0	0	0	0	0	0	471.53
13.	PMOH	208.82	372.5	0	0	0	0	0	0	0	0	0	0	581.32
14.	LR PM (MW)	425.6	381.83	0	0	0	0	0	0	0	0	0	0	397.55
15.	NSC	1155	1155	0	0	0	0	0	0	0	0	0	0	1155
16.	OPER BTU (MBTU)	2557520	2904273	0	0	0	0	0	0	0	0	0	0	5461793
17.	NET GEN	356147	410656	0	0	0	0	0	0	0	0	0	0	766803
18.	ANOHR (BTU/KWH)	7181	7072	0	0	0	0	0	0	0	0	0	0	7123
19.	NOF (%)	60	52.9	0	0	0	0	0	0	0	0	0	0	56
20.	NPC (MW)	1215	1215	0	0	0	0	0	0	0	0	0	0	1215

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: FORT MYERS 02 PFM 02												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.2	85.8	0	0	0	0	0	0	0	0	0	0	92.8
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	338.02	0	0	0	0	0	0	0	0	0	0	338.02
10.	LR PP (MW)	0	370.32	0	0	0	0	0	0	0	0	0	0	370.32
11.	PFOH	152.05	65.23	0	0	0	0	0	0	0	0	0	0	217.28
12.	LR PF (MW)	61.62	247.82	0	0	0	0	0	0	0	0	0	0	117.52
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	1486	1486	0	0	0	0	0	0	0	0	0	0	1486
16.	OPER BTU (MBTU)	5046880	4706402	0	0	0	0	0	0	0	0	0	0	9753282
17.	NET GEN	686615	660856	0	0	0	0	0	0	0	0	0	0	1347471
18.	ANOHR (BTU/KWH)	7350	7122	0	0	0	0	0	0	0	0	0	0	7238
19.	NOF (%)	62.1	66.2	0	0	0	0	0	0	0	0	0	0	64
20.	NPC (MW)	1681	1681	0	0	0	0	0	0	0	0	0	0	1681

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: ST LUCIE 01 PSL 01												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	981	981	0	0	0	0	0	0	0	0	0	0	981
16.	OPER BTU (MBTU)	7661898	6920566	0	0	0	0	0	0	0	0	0	0	14582464
17.	NET GEN	750977	674061	0	0	0	0	0	0	0	0	0	0	1425038
18.	ANOHR (BTU/KWH)	10203	10267	0	0	0	0	0	0	0	0	0	0	10233
19.	NOF (%)	102.9	102.2	0	0	0	0	0	0	0	0	0	0	102.6
20.	NPC (MW)	981	981	0	0	0	0	0	0	0	0	0	0	981

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: ST LUCIE 02 PSL 02												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	987	987	0	0	0	0	0	0	0	0	0	0	987
16.	OPER BTU (MBTU)	7663209	6921259	0	0	0	0	0	0	0	0	0	0	14584468
17.	NET GEN	760443	682139	0	0	0	0	0	0	0	0	0	0	1442582
18.	ANOHR (BTU/KWH)	10077	10146	0	0	0	0	0	0	0	0	0	0	10110
19.	NOF (%)	103.6	102.8	0	0	0	0	0	0	0	0	0	0	103.2
20.	NPC (MW)	987	987	0	0	0	0	0	0	0	0	0	0	987

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0 B = 0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: TURKEY POINT 03											PTN 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	811	811	0	0	0	0	0	0	0	0	0	0	811
16.	OPER BTU (MBTU)	6706472	6056789	0	0	0	0	0	0	0	0	0	0	12763260
17.	NET GEN	627593	561056	0	0	0	0	0	0	0	0	0	0	1188649
18.	ANOHR (BTU/KWH)	10686	10795	0	0	0	0	0	0	0	0	0	0	10738
19.	NOF (%)	104	102.9	0	0	0	0	0	0	0	0	0	0	103.5
20.	NPC (MW)	811	811	0	0	0	0	0	0	0	0	0	0	811

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: TURKEY POINT 04										PTN 04		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	100	100	0	0	0	0	0	0	0	0	0	0	100
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	LR PM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.	NSC	821	821	0	0	0	0	0	0	0	0	0	0	821
16.	OPER BTU (MBTU)	6706970	6054688	0	0	0	0	0	0	0	0	0	0	12761658
17.	NET GEN	632854	565919	0	0	0	0	0	0	0	0	0	0	1198772
18.	ANOHR (BTU/KWH)	10598	10699	0	0	0	0	0	0	0	0	0	0	10646
19.	NOF (%)	103.6	102.6	0	0	0	0	0	0	0	0	0	0	103.1
20.	NPC (MW)	821	821	0	0	0	0	0	0	0	0	0	0	821

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: WEST COUNTY ENER 01											PWC 01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	99.8	85.6	0	0	0	0	0	0	0	0	0	0	93.1
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	577.48	0	0	0	0	0	0	0	0	0	0	1321.48
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	94.52	0	0	0	0	0	0	0	0	0	0	94.52
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	94.52	0	0	0	0	0	0	0	0	0	0	94.52
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	2.52	2.93	0	0	0	0	0	0	0	0	0	0	5.45
12.	LR PF (MW)	542.31	385.46	0	0	0	0	0	0	0	0	0	0	457.98
13.	PMOH	0	3.8	0	0	0	0	0	0	0	0	0	0	3.8
14.	LR PM (MW)	0	428.06	0	0	0	0	0	0	0	0	0	0	428.06
15.	NSC	1155	1155	0	0	0	0	0	0	0	0	0	0	1155
16.	OPER BTU (MBTU)	4104795	3285872	0	0	0	0	0	0	0	0	0	0	7390667
17.	NET GEN	579798	461476	0	0	0	0	0	0	0	0	0	0	1041274
18.	ANOHR (BTU/KWH)	7080	7120	0	0	0	0	0	0	0	0	0	0	7098
19.	NOF (%)	67.5	69.2	0	0	0	0	0	0	0	0	0	0	68.2
20.	NPC (MW)	1205	1205	0	0	0	0	0	0	0	0	0	0	1205

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

FILED:  
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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: WEST COUNTY ENER 02											PWC 02	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EFAP (%)	87.5	100	0	0	0	0	0	0	0	0	0	0	93.4
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	738.97	650.97	0	0	0	0	0	0	0	0	0	0	1389.93
4.	RSH	5.03	21.03	0	0	0	0	0	0	0	0	0	0	26.07
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	3.95	0	0	0	0	0	0	0	0	0	0	0	3.95
12.	LR PF (MW)	388.36	0	0	0	0	0	0	0	0	0	0	0	388.36
13.	PMOH	274.45	0	0	0	0	0	0	0	0	0	0	0	274.45
14.	LR PM (MW)	388.31	0	0	0	0	0	0	0	0	0	0	0	388.31
15.	NSC	1165	1165	0	0	0	0	0	0	0	0	0	0	1165
16.	OPER BTU (MBTU)	3636507	3631084	0	0	0	0	0	0	0	0	0	0	7267591
17.	NET GEN	506385	509534	0	0	0	0	0	0	0	0	0	0	1015919
18.	ANOHR (BTU/KWH)	7181	7126	0	0	0	0	0	0	0	0	0	0	7154
19.	NOF (%)	58.8	67.2	0	0	0	0	0	0	0	0	0	0	62.7
20.	NPC (MW)	1215	1215	0	0	0	0	0	0	0	0	0	0	1215

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: MANATEE UNIT 3 CC 03											PM3 03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	90.5	62.8	0	0	0	0	0	0	0	0	0	0	77.3
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	668.55	496.58	0	0	0	0	0	0	0	0	0	0	1165.13
4.	RSH	6.52	5.48	0	0	0	0	0	0	0	0	0	0	12
5.	UH	68.93	169.94	0	0	0	0	0	0	0	0	0	0	238.87
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	68.93	169.93	0	0	0	0	0	0	0	0	0	0	238.87
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0.47	8.48	0	0	0	0	0	0	0	0	0	0	8.95
12.	LR PF (MW)	292.41	294.62	0	0	0	0	0	0	0	0	0	0	294.5
13.	PMOH	4.92	310.88	0	0	0	0	0	0	0	0	0	0	315.8
14.	LR PM (MW)	421.25	295.97	0	0	0	0	0	0	0	0	0	0	297.89
15.	NSC	1178	1178	0	0	0	0	0	0	0	0	0	0	1178
16.	OPER BTU (MBTU)	3889312	2680861	0	0	0	0	0	0	0	0	0	0	6570173
17.	NET GEN	566352	395189	0	0	0	0	0	0	0	0	0	0	961541
18.	ANOHR (BTU/KWH)	6867	6784	0	0	0	0	0	0	0	0	0	0	6833
19.	NOF (%)	71.9	67.6	0	0	0	0	0	0	0	0	0	0	70.1
20.	NPC (MW)	1178	1178	0	0	0	0	0	0	0	0	0	0	1178

21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0											
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NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCRONIZED TO THE SYSTEM

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2018 TO: Dec-2018

		PLANT / UNIT: MARTIN-UNIT 8 08											PM8 08	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1.	EAF (%)	95.6	79	0	0	0	0	0	0	0	0	0	0	87.7
2.	PH	744	672	0	0	0	0	0	0	0	0	0	0	1416
3.	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4.	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	LR PP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12.	LR PF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	PMOH	130.93	565.47	0	0	0	0	0	0	0	0	0	0	696.4
14.	LR PM (MW)	277.51	277.5	0	0	0	0	0	0	0	0	0	0	277.5
15.	NSC	1110	1110	0	0	0	0	0	0	0	0	0	0	1110
16.	OPER BTU (MBTU)	3937618	3273855	0	0	0	0	0	0	0	0	0	0	7211473
17.	NET GEN	551375	470580	0	0	0	0	0	0	0	0	0	0	1021955
18.	ANOHR (BTU/KWH)	7141	6957	0	0	0	0	0	0	0	0	0	0	7057
19.	NOF (%)	66.8	63.1	0	0	0	0	0	0	0	0	0	0	65
20.	NPC (MW)	1195	1195	0	0	0	0	0	0	0	0	0	0	1195
21.	ANOHR EQUATION	ANOHR = A + B (N.O.F.) A = 0                      B = 0												

NOTE: LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THE SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: CAPE CANAVERAL 03 PCC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2018	PF	2.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/02/2018	PF	14.2	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/04/2018	PF	26.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/05/2018	PF	5.0	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/05/2018	PF	54.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/08/2018	PF	15.9	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/09/2018	PF	3.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/10/2018	PF	6.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/11/2018	PF	17.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/12/2018	PF	12.5	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/13/2018	PF	15.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/14/2018	PF	3.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/15/2018	PF	5.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/15/2018	PF	3.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/16/2018	PF	6.8	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/17/2018	PF	2.9	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/17/2018	PF	6.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/18/2018	PF	5.2	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/18/2018	PF	20.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/19/2018	PF	28.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/20/2018	PF	4.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/21/2018	PF	14.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/22/2018	PF	18.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/23/2018	PF	13.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: CAPE CANAVERAL 03 PCC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/24/2018	PF	13.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/25/2018	PF	3.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/26/2018	PF	3.5	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/27/2018	PF	2.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/28/2018	FF	2.8	263	PCC 3-2 Missed RFC
01/28/2018	PF	2.8	164.64	Impact loss due to curtailment on 32
01/28/2018	PF	5.8	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/29/2018	PF	10.8	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/29/2018	PF	10.8	164.64	Impact loss due to curtailment on 31
01/30/2018	PF	6.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/30/2018	PF	4.2	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/31/2018	PF	4.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
01/31/2018	FF	0.2	263	PCC 3-3 Fire Protection System
01/31/2018	PF	0.2	164.7	Impact loss due to curtailment on 33
02/03/2018	PF	13.0	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/04/2018	PF	7.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/07/2018	PF	11.5	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/08/2018	PF	12.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/09/2018	PF	14.2	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/10/2018	PF	10.3	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/11/2018	PF	9.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/12/2018	PF	12.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/13/2018	PF	11.6	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/14/2018	PF	9.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: CAPE CANAVERAL 03 PCC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/16/2018	PF	12.1	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/17/2018	PF	10.8	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/18/2018	PF	10.8	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/19/2018	PF	13.9	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/20/2018	PF	1.1	164.7	Impact loss due to curtailment on 33
02/20/2018	PF	1.1	93	3-3 FW Regulator
02/20/2018	PF	10.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/21/2018	PF	10.5	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/22/2018	PF	11.5	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/23/2018	PF	6.7	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/24/2018	PF	10.0	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/25/2018	PF	9.4	8	PCC - 31 CT Partial EFOR - VGV3 Issue
02/26/2018	PF	13.6	8	PCC 31 CT PARTIAL EFOR VGV3 ISSUE
02/27/2018	PF	13.1	8	PCC 31 CT PARTIAL EFOR VGV3 ISSUE
02/28/2018	PF	14.9	8	PCC 31 PARTIAL EFOR VGV3 ISSUE

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: RIVIERA 05 PRV 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/15/2018	FM	129.4	247	PRV 52 CT Event MOF - HRSG Tube Leak
01/15/2018	PM	129.4	157.65	Impact loss due to curtailment on 52
01/16/2018	PM	116.6	157.65	Impact loss due to curtailment on 51
01/16/2018	FM	132.4	247	PRV 51 CT Event MOF - HRSG Tube Leak
01/21/2018	FF	2.1	247	CT 52 Start Up Failure Due to GV2 valve failing to open
01/21/2018	PF	2.1	157.65	Impact loss due to curtailment on 52
01/21/2018	PF	0.4	157.65	Impact loss due to curtailment on 52
01/21/2018	FF	16.3	247	PRV 52 CT EFOR/Full Forced: Poor HRSG chemistry
01/21/2018	FF	15.9	473	PRV ST EFOR/Full Forced: Poor Chem from Condensor Tube
01/21/2018	FF	19.7	247	PRV 53 CT EFOR/Full Forced: Poor HRSG chemistry
01/22/2018	FF	0.1	247	PRV 51 CT EFOR/Full Forced: Poor HRSG chemistry
01/22/2018	PF	4.1	237	PRV ST EFOR/Partial Forced: Poor Chem from Condenser Tu
01/22/2018	PF	4.1	123	PRV 52 CT EFOR/Partial Forced: Poor HRSG chemistry
01/22/2018	PF	4.1	157.69	Impact loss due to curtailment on 53
01/23/2018	FF	4.9	473	PRV ST EFOR/Full Forced: Missed RFC due to Bad Chemistry
01/23/2018	PF	0.7	151	PRV CT EFOR/Partial Forced: Missed RFC
01/25/2018	FM	20.7	247	PRV 52 CT Event MOF - Main Steam to Cold Reheat Drain Lir
01/25/2018	PM	20.7	157.65	Impact loss due to curtailment on 52
01/29/2018	FF	4.4	247	PRV CT 53 EFOR/Full Forced: VGV 3 signal mismatch
01/29/2018	PF	4.4	157.69	Impact loss due to curtailment on 53
01/31/2018	FM	1.7	247	PRV 52 CT Event MOF - Lift Oil Pump Maintenance
01/31/2018	PM	1.7	157.65	Impact loss due to curtailment on 52
02/01/2018	FM	100.9	247	PRV 52 CT Event MOF - Lift Oil Pump Leak
02/01/2018	PM	100.9	157.65	Impact loss due to curtailment on 52

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO.:  
 ORDER NO.:

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: RIVIERA 05 PRV 05

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/12/2018	FF	2.1	473	PRV ST EFOR/Full Forced: Low Condenser Vacuum
02/14/2018	FF	0.6	247	CT 53 Trip: Turbine Temperature Outlet Spread
02/14/2018	PF	0.6	157.69	Impact loss due to curtailment on 53
02/16/2018	FM	39.6	247	PRV 51 CT Event MOF- LP Preheater #2 Drain Leak
02/16/2018	PM	39.6	157.65	Impact loss due to curtailment on 51
02/18/2018	FF	26.2	247	PRV HRSG 52 EFOR/Full Forced: MS to CRH drain steam lea
02/18/2018	PF	26.2	157.65	Impact loss due to curtailment on 52
02/20/2018	FF	2.4	247	CT 52 Start-up Failure Human Performance, HP to CRH Byp v
02/20/2018	PF	2.4	157.65	Impact loss due to curtailment on 52

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2018

To: Dec-2018

PLANT / UNIT: WEST COUNTY ENERGY 03

PWC 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/06/2018	PM	11.1	156.98	Impact loss due to curtailment on 3A
01/06/2018	FM	237.1	228	PWC 3A Event MOF - ST Reheat Valve Leak
01/06/2018	PM	9.2	156.98	Impact loss due to curtailment on 3B
01/06/2018	FM	239.0	228	PWC 3B Event MOF - ST Reheat Valve Leak
01/06/2018	FM	238.4	471	PWC 3ST Event MOF - ST Reheat Valve Leak
01/06/2018	FM	270.3	228	PWC 3C Event MOF - ST Reheat Valve Leak
01/16/2018	FF	5.1	228	PWC 3A EFOR / Full Forced - Blade Path Temp Deviation
01/16/2018	PM	32.2	157.03	Impact loss due to curtailment on 3C
01/21/2018	FM	152.8	228	PWC 3C Event MOF - HRH Isolation Valve Fails to Operate
01/21/2018	PM	152.8	157.03	Impact loss due to curtailment on 3C
02/03/2018	FM	372.5	228	PWC 3C Task MOF - Condition Assessment
02/03/2018	PM	364.9	157.03	Impact loss due to curtailment on 3C
02/08/2018	PF	0.0	156.98	Impact loss due to curtailment on 3A
02/08/2018	FF	5.5	228	PWC 3A EFOR / Full Forced - Switchyard Relay Trip
02/08/2018	FF	7.6	471	PWC 3ST EFOR / Full Forced - Switchyard Relay Trip
02/19/2018	FP	240.0	228	PWC 3C POF - CT Major Overhaul & Kai Upgrade
02/19/2018	PP	240.0	157.03	Impact loss due to curtailment on 3C

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER &amp; LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/01/2018	PF	96.1	22	PFM ST1 Partail EFOR - Grounded CWP Motor
01/05/2018	FF	39.3	57	PFM ST1 EFOR - Hydraulic Line Break CV2
01/18/2018	FF	16.6	170	PFM 2D EFOR 89SS Failure
01/18/2018	PF	16.6	68.3	Impact loss due to curtailment on 2D
01/18/2018	PF	16.6	9.51	Impact loss due to curtailment on 2D
01/18/2018	FF	3.6	170	PFM 2E EFOR 89SS Failure (2D)
01/18/2018	PF	3.6	68.3	Impact loss due to curtailment on 2E
01/18/2018	PF	3.6	9.51	Impact loss due to curtailment on 2E
02/05/2018	FF	26.2	170	PFM 2E EFOR Generator breaker would not close
02/05/2018	PF	26.2	68.3	Impact loss due to curtailment on 2E
02/05/2018	PF	26.2	9.51	Impact loss due to curtailment on 2E
02/08/2018	FF	8.6	170	PFM 2D EFOR 89ND Failure
02/08/2018	PF	8.6	68.3	Impact loss due to curtailment on 2D
02/08/2018	PF	8.6	9.51	Impact loss due to curtailment on 2D
02/14/2018	FP	338.0	170	PFM 2D Planned Outage - 3SAR Upgrade
02/14/2018	PP	338.0	68.3	Impact loss due to curtailment on 2D
02/14/2018	PP	338.0	9.51	Impact loss due to curtailment on 2D
02/17/2018	FF	26.5	170	2C CT EFOR - 89ND breaker faulty
02/17/2018	PF	26.5	68.3	Impact loss due to curtailment on 2C
02/17/2018	PF	26.5	9.51	Impact loss due to curtailment on 2C
02/19/2018	FF	4.0	170	2C CT EFOR - 41AC-2 failed to operate
02/19/2018	PF	4.0	68.3	Impact loss due to curtailment on 2C
02/19/2018	PF	4.0	9.51	Impact loss due to curtailment on 2C
02/22/2018	FP	167.1	170	PFM 2B Planned Outage - 3SAR Upgrade

(1) FFO - FULL FORCED OUTAGE  
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 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
From: Jan-2018 To: Dec-2018  
PLANT / UNIT: FORT MYERS 02 PFM 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/22/2018	PP	167.1	68.3	Impact loss due to curtailment on 2B
02/22/2018	PP	167.1	9.51	Impact loss due to curtailment on 2B

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: WEST COUNTY ENERGY 01 PWC 01

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/12/2018	FF	1.3	471	PWC 1 ST EFOR / Full Forced - MS MOV/High drum level logi
01/12/2018	FF	1.5	228	PWC 1A EFOR / Full Forced - HRSG MCC Water Intrusion
01/12/2018	PF	0.2	156.98	Impact loss due to curtailment on 1A
01/22/2018	FF	1.1	228	PWC 1B EFOR / Full Forced - BFP Low Flow Trip
01/22/2018	PF	1.1	156.98	Impact loss due to curtailment on 1B
02/14/2018	FF	2.9	228	PWC 1C EFOR / Full Forced - Low Combustor Differential Pre
02/14/2018	PF	2.9	157.02	Impact loss due to curtailment on 1C
02/24/2018	PM	3.4	157.02	Impact loss due to curtailment on 1C
02/24/2018	FM	37.8	228	PWC 1C Event MOF - U1 HP to Aux Steam Control Valve Rep
02/25/2018	FM	31.4	471	PWC 1ST Event MOF - U1 HP to Aux Steam Control Valve Re
02/25/2018	FM	31.2	228	PWC 1B Event MOF - U1 HP to Aux Steam Control Valve Rep
02/25/2018	FM	31.0	228	PWC 1A Event MOF - U1 HP to Aux Steam Control Valve Rep:
02/26/2018	FM	63.5	471	PWC 1ST Event MOF Extention - U1 HP to Aux Steam Contro
02/26/2018	FM	63.5	228	PWC 1B Event MOF Extension - U1 HP to Aux Steam Control
02/26/2018	FM	63.5	228	PWC 1A Event MOF Extension - U1 HP to Aux Steam Control
02/26/2018	FM	60.5	228	PWC 1C Event MOF Extension - U1 HP to Aux Steam Control

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 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: WEST COUNTY ENERGY 02 PWC 02

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/04/2018	FF	4.0	230	PWC 2C EFOR / Start-up Failure - Gen Breaker Relay Trouble
01/04/2018	PF	4.0	158.36	Impact loss due to curtailment on 2C
01/05/2018	FM	210.0	230	PWC 2B Event MOF - BFP Mechanical Seal Repair
01/05/2018	PM	210.0	158.31	Impact loss due to curtailment on 2B
01/19/2018	FM	64.5	230	PWC 2A Event MOF - HRH Bypass Relief Valve Leaking
01/19/2018	PM	64.5	158.31	Impact loss due to curtailment on 2A

(1) FFO - FULL FORCED OUTAGE  
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 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: MANATEE UNIT 3 CC 03 PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/02/2018	FF	0.5	175	3A EFOR - Unit tripped on haz gas alarm
01/02/2018	PF	0.5	119.5	Impact loss due to curtailment on 3A
01/19/2018	PM	4.4	119.5	Impact loss due to curtailment on 3A
01/19/2018	FM	73.9	175	PMT 3A Event MOF - Main Header Isolation Valve Failure
01/20/2018	PM	1.1	119.5	Impact loss due to curtailment on 3B
01/20/2018	FM	70.5	175	PMT 3B Event MOF - Main Header Isolation Valve Failure
01/20/2018	FM	69.4	478	PMT 3ST Event MOF - Main Header Isolation Valve Failure
01/20/2018	FM	69.2	175	PMT 3C Event MOF - Main Header Isolation Valve Failure
01/20/2018	FM	68.9	175	PMT 3D Event MOF - Main Header Isolation Valve Failure
02/08/2018	FF	2.2	175	PMT 3A EFOR - Failed to synchronize
02/08/2018	PF	2.2	119.5	Impact loss due to curtailment on 3A
02/08/2018	PM	165.6	119.5	Impact loss due to curtailment on 3B
02/08/2018	FM	167.8	175	PMT 3B Task MOF - HRSG Cleaning
02/12/2018	FF	5.1	175	PMT 3C EFOR - Operator closed HP LCV inadvertently
02/12/2018	PF	5.1	119.5	Impact loss due to curtailment on 3C
02/15/2018	PM	1.0	119.5	Impact loss due to curtailment on 3C
02/15/2018	FM	171.2	175	PMT 3C Task MOF - Scheduled Reliability Outage
02/15/2018	FM	170.2	478	PMT 3ST Task MOF - Scheduled Reliability Outage
02/15/2018	FM	170.1	175	PMT 3A Task MOF - Scheduled Reliability Outage
02/15/2018	FM	169.9	175	PMT 3D Task MOF - Scheduled Reliability Outage
02/15/2018	FM	168.0	175	PMT 3B Task MOF - Scheduled Reliability Outage
02/22/2018	FM	145.0	175	PMT 3A Task MOF - Scheduled Reliability Outage
02/22/2018	PM	145.0	119.5	Impact loss due to curtailment on 3A
02/24/2018	FF	1.2	175	PMT3B EFOR - Operator closed bfp recirc inadvertently

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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## ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

From: Jan-2018 To: Dec-2018

PLANT / UNIT: MANATEE UNIT 3 CC 03

PM3 03

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
02/24/2018	PF	1.2	119.5	Impact loss due to curtailment on 3B

- (1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 From: Jan-2018 To: Dec-2018  
 PLANT / UNIT: MARTIN-UNIT 8 08 PM8 08

DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
01/23/2018	FM	130.9	165	PMR 8A Event MOF - 8A Superheat 2 Tube Leak Repair
01/23/2018	PM	130.9	112.5	Impact loss due to curtailment on 8A
02/04/2018	FM	167.7	165	PMR 8C Task MOF - 8C Planned Reliability Outage (7 Day)
02/04/2018	PM	167.7	112.5	Impact loss due to curtailment on 8C
02/11/2018	FM	163.3	165	PMR 8D Task MOF - 8D Planned Reliability Outage (7 Day)
02/11/2018	PM	163.3	112.5	Impact loss due to curtailment on 8D
02/19/2018	FM	162.1	165	PMR 8A Task MOF - 8A Planned Reliability Outage (7 Day)
02/19/2018	PM	162.1	112.5	Impact loss due to curtailment on 8A
02/25/2018	FM	72.5	165	PMR 8B Task MOF - 8B Planned Reliability Outage (7 Day)
02/25/2018	PM	72.5	112.5	Impact loss due to curtailment on 8B

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER & LIGHT CO.

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2018**

ACRONYMS	DESCRIPTION
"R"	Mark VI "R" Processor
1A2	Unit 1 Pump A2
1B	Unit 1 Pump B
2B1	Unit 2 Pump B1
2A	Unit 2 Combustion Turbine (sub unit A)
2A CT - 2A 230	Combustion Turbine (sub unit A) - 2A Collector Bus
2A HDP	2 Alpha High Differential Pressure
2B	Unit 2 Combustion Turbine (sub unit B)
2B CT - 2A 230	Combustion Turbine (sub unit B) - 2A Collector Bus
2B MSR	2 Bravo Moisture Separator Reheater
2C	Unit 2 Combustion Turbine (sub unit C)
2C CT - 2A 230	Combustion Turbine (sub unit C) - 2A Collector Bus
2D	Unit 2 Combustion Turbine (sub unit D)
2E	Unit 2 Combustion Turbine (sub unit E)
2F	Unit 2 Combustion Turbine (sub unit F)
3 CTB	Unit 3 Combustion Turbine (sub unit B)
3A	Unit 3 Combustion Turbine (sub unit A)
3B	Unit 3 Combustion Turbine (sub unit B)
3C	Unit 3 Combustion Turbine (sub unit C)
3D	Unit 3 Combustion Turbine (sub unit D)
3ST	Unit 3 Steam Turbine
41AC-1	Breaker 1 for Power Supply to Exciter
41AC-2	Breaker 2 for Power Supply to Exciter
4A	Unit 4 Combustion Turbine (sub unit A)
4A SGFP	4A Steam Generator Feedwater Pump
4B	Unit 4 Combustion Turbine (sub unit B)
4C	Unit 4 Combustion Turbine (sub unit C)
4D	Unit 4 Combustion Turbine (sub unit D)
4KV	4 Thousand Volts
5A	Unit 5 Combustion Turbine (sub unit A)
5B	Unit 5 Combustion Turbine (sub unit B)
5C	Unit 5 Combustion Turbine (sub unit C)
5D	Unit 5 Combustion Turbine (sub unit D)
5ST	Unit 5 Steam Turbine
8A	Unit 8 Combustion Turbine (sub unit A)
8B	Unit 8 Combustion Turbine (sub unit B)
8C	Unit 8 Combustion Turbine (sub unit C)
8D	Unit 8 Combustion Turbine (sub unit D)
8X	Unit 8 Steam Turbine
89SS	Static Start Switch
89ND	Neutral disconnect switch on the generator
AA	Anhydrous Ammonia
AA HX	Atomizing Air Heat Exchanger
ABV	Air Block Valve
ACV-3	Automatic Control Valve # 3
ACV-408	Air Control Valve Tag 408
AFW	Auxiliary Feed Water
AIG	Ammonia Injection Grid
ANOHR	AVERAGE Net Operating Heat Rate
ASGJ-BV-27ED	A (unit 2A) SGJ (hot reheat to condenser) BV ( block valve) 27 (#) ED ( valve bypass)
AUX	Auxiliary
AVR	Automatic Voltage Regulator
BAB36	European designation for foundation mounted cabinet. 36 is the switch # located in that cabinet

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2018**

ACRONYMS	DESCRIPTION
BBS	Barrels
BFP	Boiler Feed Pump
BFPT	Boiler Feed Pump Turbine
BRG	Bearing
BRK	Breaker
BSGG	Unit B, main steam section of HRSG
BTU	British Thermal Units
CF	Capacity Factor
CBV	Compressor Bleed Valve
CEA	Control Element Assembly
CEA 38	Control Element Assembly Number 38
CEA 65	Control Element Assembly Number 65
CED	Compressor Exit Diffuser
CEDM	Control Element Drive Mechanism
Circ	Circulating (water pump)
com	Communication
comm	Communication
CPFM	Combustor Pressure Fluctuation Monitor
Cpk	Process Capability Index – or process variability considering specs; 'C <sub>pk</sub> should be 1.33 [4 sigma] or higher to satisfy most customers.'
CRH	Cold Reheat
CT	Combustion Turbine
CT C	Combustion Turbine (sub unit C)
CTG SRV	Speed Ratio Valve on Combustion Turbine (gas system)
CV-4-1510	Control Valve Number 4-1510
CVA	Cyber (security) Vulnerability Assessment
CW	Circulating Water
CWP	Circulating Water Pump
DCS	Distributed Control System
DEH	Digital Electro Hydraulic
DFS	Debris Filtration System
diff	Differential
DLN	Dry Low Nox
DP	Differential Pressure
DSH	DeSuperHeater
DWATT	Term used by General Electric as Auxiliary Megawatt Transducer
DWATT XDUCER	Megawatt transducer
DX	DeXcitation
EAF	Equivalent Availability Factor
ECCS	Emergency Core Cooling System
EFOR	Equivalent Forced Outage Rate
EFPD	Effective Full Power Days
EHC	Hydraulic
EJ	Expansion Joint
EOC	End of cycle
EPU	Extended Power Uprate
ESGA	System code for Ft. Myers 2E HRSG
EXP	Expansion
Fa	Failed
FCBBS	Florida Cost Based Broker System
FENA	Future Enterprise Network A
FGT	Florida Gas Transmission

**GPIF Units  
Actual Performance Data (ACRONYMS) for 2018**

ACRONYMS	DESCRIPTION
FME	Foreign Material Exclusion
FMPA	Florida Municipal Power Agency
FPI	Fluorescent penetrant inspection
FPSC	Florida Public Service Commission
FSGJ	F is the unit (2F) SGJ is the system designator
FSNL	Full Speed No Load
FRV	Feedwater Regulating Valve
FTEs	Full Time Equivalent Employees including: Headcount, O.T. i.e. Overtime, & Contractors
FW	Feedwater
FWA	Boiler Feedwater
FWC	Feedwater Control
GCV	Gas Control Valve
GE	General Electric
GPIF	Generating Performance Incentive Factor
GSU	Generator Step Up
GTE	Generator Terminal Enclose
Haz	Hazardous
HC	Headcount
HDP	Heater Drain Pump
HI	High
HMI	Human Machine Interface
HP	High Pressure
HRH	Hot Reheat
HRSG	Heat Recovery Steam Generator
HTF	Heat Transfer Fluid
I/O	Input / Output
IBH	Inlet Bleed Heat Valve
ID	Induced Draft
IGV	Inlet guide vanes
Instr.	Instrumentation
IP	Intermediate Pressure
IRP	Integrated Resource Plan
ISO	Isolation
kWh	Kilowatt Hour
LEFM	Leading Edge Flow Meter
LOI	Letter of Instruction
LCI	Load Commutating Inverter
LCO	Limiting Conditions for Operation
LF	Liquid Fuel
LL	Low Low
LO	Low
LP	Low Pressure
MAJOR	Major Overhaul
MCC	Motor Control Center
MCF	Million cubic feet
PMG	Martin
MS	Main Steam
PMT	Manatee
MFIV	Main Feed Isolation Valve
MF PP	Main Feed Pump
MFW	Main Feed Water
MG	Motor Generator
MMBTU	Million British Thermal Units

**GPIF Units**  
**Actual Performance Data (ACRONYMS) for 2018**

ACRONYMS	DESCRIPTION
MOF	Maintenance Outage Factor
MOF/AA	Maintenance Outage Factor / Atomizing Air
MOV	Motorized Operating Valve
MRE	Manuel Reject
MSR	Moisture Separator Reheater
MS	Main Steam
MSSV	Main Steam Safety Valve
MSIV	Main Steam Isolation Valves
MTC	Moderator Temperature Coefficient
MW	Megawatt
MUV	Motor actuated <u>U</u> nidirectional <u>V</u> alve
MTC	Moderator Temperature Coefficient
MW	Megawatt
MWh	Megawatt Hour
NEE	NEXtera Energy
NEL	Net Energy for Load
ND	Neutral Disconnect
NHR	Net Heat Rate
NO	No
NSC	Net Summer Continuous Capacity
O/H	Overhaul
OLWW	Off-Line Water Wash
OMC	Outside Management Control
OS	Off-system Sales
OUC	Orlando Utilities Commission
P&C	Protect and Control
POF	Planned Outage Factor
PEL	Planned Energy Loss
PFM	Ft. Myers
PM1	Gas Valve Number 1
PM3	Gas Valve Number 3
PDM	Power Delivery Module
Pmp	Pump
PPA	Purchased Power Agreement
PSE	Cooling Steam Supply
PSF	Cooling Steam Return
PSL	St Lucie
PSR	Sanford
PT	Potential transformer
PWR	Power
QF	Qualifying Facilities
RAP	Resource Assessment & Planning Dept.
R	Repair
R0	Row 0 blades on steam turbine
R1	Row 1 blades on steam turbine
RCP	Reactor Coolant Pump
RCS	Reactor Coolant System
RFC	Ready For Control
RFO	Refueling Outage
RH	Reheat
RPS	Reactor Protection System
RSD	Reserve Shutdown
RSV	Reheat Stop Valve



**GPIF Units  
Actual Performance Data (ACRONYMS) for 2018**

<b>ACRONYMS</b>	<b>DESCRIPTION</b>
RSV1	Reheat Stop Valve Number 1
RV	Release Valve
RW	Repetitive Work
S/U	Startup
SGFP	Steam Generator Feed Pump
SGG	Main Steam - High Pressure
SGJ-ACV-10	System Designator Air Control Valve
SH	Super heat
SIT	Safety Injection Tank
SL1-23	St Lucie Unit 1 cycle 23 refueling outage
SL2-19	St Lucie Unit 2 cycle 19 refueling outage
SNO	Short Notice Outage
SNOW	Short Notice Outage Work
SRV	Speed Ratio Valve
STARS	Strategic Anti Rotation Stall Surge testing
ST	Steam Turbine
ST1	Steam Turbine Number 1
ST2	Steam Turbine Number 2
STG or SG	Steam Generator
STM 1	Steam Turbine Number 1
STM 2	Steam Turbine Number 2
TYSP	Ten Year Site Plan
T-Ave	Temperature Average
TC or T/Cs	Thermal/Couples
TCW HX	Turbine Cooling Water Heat Exchanger
TMOF	Task MOF
TVT	Turbine Valve Testing
U1	Unit 1
U2	Unit 2
UEL	Unplanned Energy Loss
ULPM1	Ultra Lean Pre-Mix Valve # 1
UPS	Unit Power Sales Agreement
VCMI	Communication interface board for Mark 6 ovation system
Vi	Roman Numeral 6
VGW	Variable Guide Vane
VLV	Valve
VSV	Variable Stator Vanes
VTUR	"V" stands for speed and "TUR" is for turbine
WI	Water Injection
Wobbee	Water warms up gas fired units to 35 MWs. After that, permissive Wobbee takes it to base load.
WO	Work
WW	Water wash
XFMR	Transformer