



Maria J. Moncada
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Florida Power & Light Company
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March 21, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

REDACTED

RECEIVED-FPSC
2018 MAR 21 AM 11:04
COMMISSION CLERK

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension Confidential Classification of Materials Provided Pursuant to Audit No. 14-027-4-1. The request includes Second Revised Exhibits A, B (two copies), C and D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

COM
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APA EN.B
ECO
ENG
GCL
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20180001-EI

Date: March 21, 2018

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 14-027-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 14-027-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 23, 2014 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 23, 2014 Request"). By Order No. PSC-14-0484-CFO-EI, dated September 11, 2014, ("Order 0484"), the Commission granted FPL's May 23, 2014 Request. FPL adopts and incorporates by reference the May 23, 2014 Request and Order 0484.

2. On February 5, 2016 FPL filed its First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("February 5, 2016 Request"). By Order No. PSC-16-0399-CFO-EI, dated September 20, 2016, ("Order 0399"), the Commission granted FPL's February 5, 2016 Request. FPL adopts and incorporates by reference the February 5, 2016 Request and Order 0399.

3. The period of confidential treatment granted by Order 0399 will soon expire. Some of the Confidential Information that was the subject of FPL's February 5, 2016 Request and Order 0399 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

7. Second Revised Exhibit D consists of the declarations of Antonio Maceo and Gerard J. Yupp in support of this request.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully described in the declarations included in Second Revised Exhibit D, certain documents provided by FPL contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

10. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Also, certain information in these documents and materials concern the competitive interests of FPL or third parties, the disclosure of which would impair the competitive business of FPL and the third parties. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company

respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7155
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 20th day of March 2018 to the following:

Suzanne Brownless, Esq.
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Users Group**



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B, C and D are available upon request.

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EXHIBIT A

CONFIDENTIAL

**FILED UNDER SEPARATE
COVER**

EXHIBIT B

REDACTED COPIES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9

[Pages 1 through 4]

List of Internal Audits

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 7]

Internal Audits

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-4/1

[Page 1]

Explanation of Rail Charges

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-4/1

[Pages 4 through 5]

Explanation of Rail Charges

CL-2013-035
 CL-2013-027
 CL-2013-020



SUMMARY FREIGHT BILLING
 ORIGINAL BILL

BILL DATE 23-Apr-2013	PLEASE USE THIS NUMBER ON ALL CORRESPONDENCE	INVOICE NUMBER 46347576
--------------------------	---	----------------------------

Page 1 of 1

WAYBILL NUMBER	WAYBILL DATE	FREIGHT BILL NUMBER	SHIPPER'S INVOICE	TARIFF AUTHORITY	UNIT TRAIN	TOTAL CARS	TOTAL NET IN TONS	NET TONS	RATE	RC	AMOUNT DUE
DEST CITY/ST: POWER PARK FL											
ORIG CITY/ST: HAZLETON IN SHIPPER: PROSPERITY MINE LLC											
925532		46346582		CSXT 85329	JAFX 810605	B	C	D			
		396471						0			
										TOTAL CHARGES	
911744		46346504		CSXT 85329	JAFX 810398			2			
										TOTAL CHARGES	92-4/13/1
865984		46347505		CSXT 85329	JAFX 810524			3			
										TOTAL CHARGES	42-8/13/1
860057		46347311		CSXT 85329	JAFX 810398			4			
										TOTAL CHARGES	

PO 93379
 receipt # 396471
 date due: 5/8/2013

APPROVED FOR PR
 Rant C. J... 4/25/2013
 Robin Hood 4/25/13

PLEASE DIRECT QUESTIONS TO: CAROLYN STOVALL-BUSH P.O. BOX 44953 JACKSONVILLE FL 32231-4053 954-279-4967	REMIT TO: CSXT N/A 065485 P.O. BOX 532852 ATLANTA GA 30353	TOTAL ITEMS 4	BILL DATE 23-Apr-2013	DUE DATE 08-May-2013	AMOUNT DUE [REDACTED]
---	---	------------------	--------------------------	-------------------------	--------------------------

JEA
 SJRPP FUELS-11TH FLOOR
 ROBIN HOOD
 21 W CHURCH ST
 JACKSONVILLE FL 32202

SOURCE: PRC - As Referenced
 CONFIDENTIAL FUEL AUDIT REQUEST NO. 26, Follow Up

CONFIDENTIAL

42-4/13/1

42-4/13/1

4/14
 4/14

Flow
 42-6/29/14

$$\frac{A}{B} = C$$

Month	Day	Item	Unit	Price	Quantity	Value	Category
January	10001
	10002
	10003
	10004
	10005
	10006
	10007
	10008
	10009
	10010
	10011
	10012
February	10013
	10014
	10015
	10016
	10017
	10018
	10019
	10020
	10021
	10022
	10023
	March	10024
10025	
10026	
10027	
10028	
10029	
10030	
10031	
10032	
10033	
10034	
April		10035
	10036
	10037
	10038
	10039
	10040
	10041
	10042
	10043
	10044
	10045
	10046
May	10047
	10048
	10049
	10050
	10051
	10052
	10053
	10054
	10055
	10056
	10057
	10058
June	10059
	10060
	10061
	10062
	10063
	10064
	10065
	10066
	10067
	10068
	10069
	10070

42-6/29/14

KLB worksheet
 42-6/29/14 as.xls

42-6/29/14
 2/3



CONFIDENTIAL

4/14/14
 4/14/14

42-6/13
 I 8/20/13

42-6/13
 A B C D E F

(A) H

RTU
 8859
 8228
 8385
 8396
 8228
 8523
 8162
 8971
 8000
 8803

PLANT NAME	PLANT NO.	PLANT TYPE	PLANT STATUS	PLANT CAPACITY	PLANT FUEL TYPE	PLANT FUEL COST	PLANT FUEL ADJUSTMENT	PLANT FUEL ADJUSTMENT PERCENTAGE
SCHERER	13001	COAL	Operating	14,630,225	Coal	203,891,125	58,271,250	28.6%
SCHERER	13002	COAL	Operating	130,791,045	Coal	14,344,500	160,310,400	12.2%
SCHERER	13003	COAL	Operating	14,630,225	Coal	116,852,750	60,040,155	51.4%
SCHERER	13004	COAL	Operating	14,630,225	Coal	178,202,850	95,738,135	65.0%
TOTALS						547,289,325	274,364,540	49.9%

PLANT NAME	PLANT NO.	PLANT TYPE	PLANT STATUS	PLANT CAPACITY	PLANT FUEL TYPE	PLANT FUEL COST	PLANT FUEL ADJUSTMENT	PLANT FUEL ADJUSTMENT PERCENTAGE
SCHERER	13001	COAL	Operating	14,630,225	Coal	203,891,125	58,271,250	28.6%
SCHERER	13002	COAL	Operating	130,791,045	Coal	14,344,500	160,310,400	12.2%
SCHERER	13003	COAL	Operating	14,630,225	Coal	116,852,750	60,040,155	51.4%
SCHERER	13004	COAL	Operating	14,630,225	Coal	178,202,850	95,738,135	65.0%
TOTALS						547,289,325	274,364,540	49.9%

CONFIDENTIAL

Issued by Consolidated Fuel Accounting in Birmingham
 EIA 923-06-2013 - Scherer.xls

SOURCE

(ABC)

42-6/13
 2/4

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-2/1-2

[Page 3]

Fuel Cost Sample Testing

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-2/2-2

[Page 3]

Fuel Cost Sample Testing

FLORIDA POWER & LIGHT COMPANY
C&A

Source Code: 59

Page #: _____

Optimization Premiums, Sales and Capacity Release

WORK ORDER #	BLK ER	Acct	CHRG LOC'N CODE	M&S NUMBER	UNIT OF ISSUE	QUANTITY	AMOUNT	DESCRIPTION
							A	
DR		143450	611	400014	MMBTU	0	P13	GAS Optimization
CR		012345	611	400014	MMBTU	0		GAS Optimization
CR		012346	611	400014	MMBTU	0		GAS Optimization
CR		012348 ✓	611 ✓	400014 ✓	MMBTU	0	P13	GAS Optimization
CR		012349	621	400014	MMBTU	0		GAS Optimization
CR		012350 ✓	611 ✓	400014 ✓	MMBTU	0	P13	GAS Optimization
CR		012351	611	400014	MMBTU	0		GAS Optimization
CR		012352 ✓	611 ✓	400014 ✓	MMBTU	0	P13	GAS Optimization
TOTALS						0		
						0		

DR 2009000
 CR 4173100 6350001211
 CR 4173100 6350001212
 CR 4173100 6350001214
 CR 4173100 6350001215
 CR 4173100 6350001216
 CR 4173100 6350001217
 CR 4173100 6350001218

X 59 CASH VOUCHER

0009

PREPARED BY: awa

APPROVED BY: JGK 3/1/2013
 Jennifer Grant-Keene
 Manager Property Rptg & Analysis

DATE: March 1, 2013 Month: February 2013

Envelope wallet to record on WD2.

CONFIDENTIAL

432
12-29
6

5

4/1/13

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

SN
 11/5/2031
 4/1/10

*****F Title Sample Testing NLY*****

Note: This REVISED letter is for Regulatory Affairs purposes only. It takes into Consideration GAS Incentive Optimization resulting in a lower unit price per MMBTU.

Adjustment for the Gas Incentive Optimization

Natural Gas Consumption & Estimated Cost Report

Date: March 1, 2013



Data for the month of February 2013

CONFIDENTIAL

To: Distribution

From: Property Reporting & Analysis, ACP/JB

A

Plant Name	Unit	GAS Used - MMBTU From CFIS	Unit Price \$/MMBTU	Total Cost \$
Cutler 40101-1	PCU Unit #5	0	4.604787	0.00
	Unit #6	0	4.604787	0.00
	Total			0.00
Riviera 40401-0	PRV Unit #3	0	4.604787	0.00
	Unit #4	0	4.604787	0.00
	Total	0		0.00
Putnam 40501-6	PPN Unit #1	212,502	4.604787	978,526.45
	Unit #2	154,581	4.604787	711,812.58
	Total	367,083		1,690,339.03
Sanford 40701-9	PSN Unit #3	0	4.604787	0.00
	Unit #4	3,160,500	4.604787	14,553,429.31
	Unit #5	2,168,036	4.604787	9,983,343.99
	Total	5,328,536		24,536,773.30
Pt Lauderdale 40801-5	PFL Unit #4	1,351,632	4.604787	6,223,977.46
	Unit #5	1,273,345	4.604787	5,863,482.50
	Total	2,624,977		12,087,459.96
Pt Everglades 41203-9	PPE Unit #1	0	4.604787	0.00
	Unit #2	0	4.604787	0.00
	Unit #3	0	4.604787	0.00
	Unit #4	0	4.604787	0.00
Lauderdale / Pt Everglades GT 41202-1	GFL Unit #12	2,655	4.604787	12,225.71
	Unit #24	10	4.604787	46.05
	PPE Unit #12	654	4.604787	2,919.43
	Total	3,299		15,191.19
Cape Canaveral 41301-9	PCC Startup Unit #1	786,429	4.604787	3,621,338.04
	Total	786,429		3,621,338.04
Martin 41801-1	PMR Unit #1	87,059	4.604787	400,888.15
	Unit #2	460,146	4.604787	2,118,874.32
	Total	547,205		2,519,762.47
Turkey Point 42601-3	PTF Unit #1	627,360	4.604787	2,888,859.17
	Unit #2	0	4.604787	0.00
	TPS Unit #5	3,746,123	4.604787	17,250,098.49
	Total	4,373,483		20,138,957.66
Martin 42802-4	PMR Unit #3	1,193,335	4.604787	5,495,053.49
	Unit #4	1,222,527	4.604787	5,629,476.44
	Unit #8	3,840,841	4.604787	17,686,254.71
	Total	6,256,703		28,810,784.64
Pt Myers 41101-6	PFM Unit #2	5,056,018	4.604787	23,281,885.96
	Unit #3A	52,881	4.604787	243,505.74
	Unit #3B	57,872	4.604787	266,488.23
	Total	5,166,771		23,791,879.93
Manatee 41700-0	PMT Unit #1	0	4.604787	0.00
	Unit #2	126,503	4.604787	582,519.37
	Unit #3	3,644,648	4.604787	16,782,827.73
	Total	3,771,151		17,365,347.10
West County 44300-0	PWC Unit #1	3,784,568	4.604787	17,427,129.53
	Unit #2	3,827,501	4.604787	18,085,305.55
	Unit #3	4,106,178	4.604787	18,908,075.07
	Total	11,818,247		54,420,510.15

GAS OPTIMIZATION
SALES CREDITS



Steam & Combined Cycle - Total 41,040,585 188,983,152.28
 Gas Turbines - Total 3,299 15,191.19
 Total - All 41,043,884 b \$ 188,998,343.47 c & d

SOURCE DR #7 10/25

Per letter T A

13-2
 2-21-11 P.I

Notes:

- a Obtained from the 1113 Summary Gas Consumption Report for February 2013, without exception.
 - b Agrees to the February 2013, 1113 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.
 - c Includes a true-up adjustment of $\$35,889.20$ for actuals for January 2013 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 02/28/2013. This amount decreased the unit price from $\$4,789,250$ to $\$4,789,376$. In addition, sales/refunds received or accrued in the amount of $\$35,889.20$ is included, decreasing the unit price from $\$4,789,376$ further, GAS Optimization Incentives in the amount of $\$35,889.20$ decreased the unit price from $\$4,789,376$ to $\$4,789,376$.
- | | | | | | |
|-------------------------------|----|-------------|------------------|----|--|
| True up adjustment | \$ | (35,889.20) | Sales/refunds | \$ | |
| Total Est Expense (per below) | \$ | 4,789,250 | Adj unit \$ | \$ | |
| Total Rec Report (per below) | \$ | 4,789,376 | Gas Optimization | \$ | |
| | | | Adj unit \$ | \$ | |

4/1/13

54-1P.2

d This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Account 501.120.

e For the six month duration of Startup, costs are captured to a Capital ID. Once the unit begins commercial operations, it is known as Unit 1 Combined Cycle, at which time GAS used is expensed accordingly.

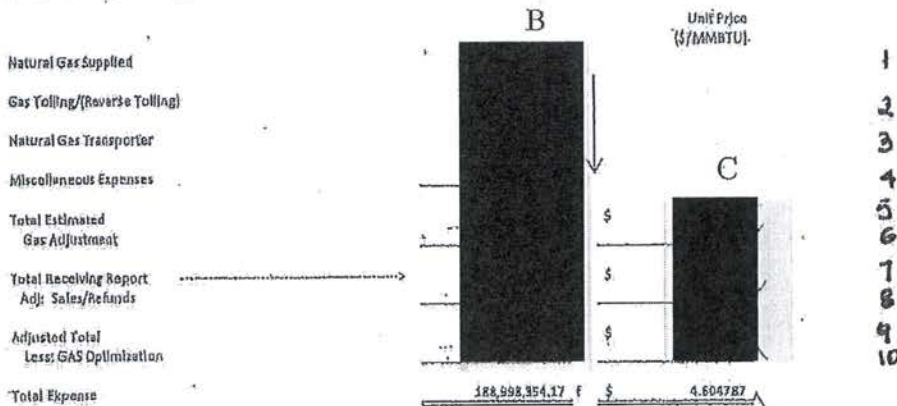
**Florida Power & Light Company
Natural Gas Price Computations**

February 2013

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cutler	0	\$0.00
Riviera	0	\$0.00
Putnam	967,089	(\$2,107.92)
Sanford	5,328,536	(\$80,598.21)
Fl Lauderdale	2,624,977	(\$15,073.48)
Port Everglades - Steam	0	\$0.00
Lauderdale/Pl Everglades GT	3,299	(\$18.94)
Cape Canaveral	785,429	(\$4,515.93)
Martin Blr 1 & 2	547,205	(\$9,142.23)
Turkey Point Units 1, 2 & 5	4,879,488	(\$25,118.88)
Martin Units 3, 4 & 8	6,256,703	(\$35,828.05)
Pr. Myers Units 2 & 3	5,165,771	(\$29,869.30)
Mannatee	3,771,151	(\$21,655.18)
West County	11,818,247	(\$67,864.26)
Total MMBTU	41,043,884	(\$285,687.49)

CONFIDENTIAL

Estimated Payments for Month Plus Adjustment



Notes:

- a Obtained from the Monthly Gas Closing Report - February 2013 from Michelle Doery, EMT, on 03/01/2013. This is the total amount of natural gas supplied for the month by all suppliers.
- b Obtained from the Monthly Gas Closing Report - February 2013 provided by Michelle Doery, Energy Marketing & Trading Group on 03/01/2013. This is the total amount of costs associated with the transport of natural gas for the month.
- c Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.
- d Represents GAS Incentive Optimization Premiums, Sales, and Capacity Release.

43.2
9-2
1
P. 2

0. 1. 1 T A 2014

Natural Gas Consumption & Estimated Cost Report

Date: April 1, 2013

Data for the month of: March 2013

To: Distribution
From: Property Reporting & Analysis, ACP/JS

John 4/14/13
4/11/2013

PBU

YK
4/14/2013

Plant Name	Unit	GAS Used - MMBTU From CPG	Unit Price (\$/MMBTU)	Total Cost \$	
Cutler 40101-1	PCU	Unit #5	0	4.829881	0.00
		Unit #6	0	4.829881	0.00
		Total	0		0.00
Riviera 40401-0	PRV	Unit #3	0	4.829881	0.00
		Unit #4	0	4.829881	0.00
		Total	0		0.00
Putman 40501-6	PPN	Unit #1	44,981	4.829881	217,252.88
		Unit #2	103,173	4.829881	498,313.31
		Total	148,154		715,566.19
Sanford 40701-9	PSN	Unit #3	0	4.829881	0.00
		Unit #4	112,351	4.829881	542,641.96
		Unit #5	3,584,371	4.829881	17,312,085.39
		Total	3,696,722		17,854,727.35
Ft Lauderdale 40801-5	PFL	Unit #4	754,718	4.829881	8,475,079.13
		Unit #5	1,886,407	4.829881	8,145,145.13
		Total	3,441,125		16,620,224.26
Pt Everglades 41203-9	PPE	Unit #1	0	4.829881	0.00
		Unit #2	0	4.829881	0.00
		Unit #3	0	4.829881	0.00
		Unit #4	0	4.829881	0.00
		Total	0		0.00
Lauderdale / Pt Everglades GT 41202-1	GFL	Unit #12	3,603	4.829881	17,402.06
		Unit #24	528	4.829881	2,550.18
	PPE	Unit #12	589	4.829881	2,844.80
	Total	4,720		22,797.04	
Cape Canaveral 41302-9	PCC	Startup Unit #1	2,093,969	4.829881	10,113,621.09
		Total	2,093,969		10,113,621.09
Martin 41801-1	PMR	Unit #1	536,071	4.829881	2,589,159.14
		Unit #2	3,821,531	4.829881	3,967,896.97
		Total	4,357,602		6,557,056.11
Turkey Point 42601-3	PTF	Unit #1	423,025	4.829881	2,043,160.41
		Unit #2	0	4.829881	0.00
	TPS	Unit #5	4,104,477	4.829881	19,824,135.48
	Total	4,527,502		21,867,295.89	
Martin 42802-4	PMR	Unit #3	1,470,245	4.829881	7,101,108.39
		Unit #4	1,590,049	4.829881	7,679,747.45
		Unit #6	3,506,170	4.829881	16,934,383.87
		Total	6,566,464		31,715,239.71
Pt Myers 41101-6	PPM	Unit #2	5,584,070	4.829881	26,970,893.80
		Unit #3A	26,721	4.829881	129,059.25
		Unit #3B	27,313	4.829881	131,918.54
		Total	5,638,104		27,231,871.59
Manatee 41700-0	PMT	Unit #1	0	4.829881	0.00
		Unit #2	345,355	4.829881	1,668,023.55
		Unit #3	4,080,026	4.829881	19,706,040.06
		Total	4,425,381		21,374,068.61
West County 44300-0	PWC	Unit #1	4,244,105	4.829881	20,498,522.10
		Unit #2	5,084,157	4.829881	24,555,873.30
		Unit #3	4,470,418	4.829881	21,591,586.96
		Total	13,798,680		66,645,982.36
Steam & Combined Cycle - Total			45,693,703		220,695,147.96
Gas Turbines - Total			4,720		22,797.04
Total - All			45,698,423		220,717,945.00

Title: *Sample Listing*
Florida Power & Light
Fuel Cost Recovery
DKT #140001-El ACN 14-027-4-1
TYE 12/31/2013

CONFIDENTIAL

- Notes:**
- a Obtained from the 1113 Summary Gas Consumption Report for March 2013, without exception.
 - Agrees to the March 2013, 1113 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.
 - Includes a true-up adjustment of <\$92,207.25> for actuals for February 2013 per the Gas Adjustment Letter from Michelle Dony, Energy Marketing and Trading Group on 03/29/2013. This amount decreased the unit price from \$4.865991 to \$4.846973. In addition, sales/refunds received or accrued in the amount of <[redacted]> is included, decreasing the unit price from <[redacted]>

SOURCE DR# 7 10/23

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P1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-2/12

[Page 14]

Fuel Cost Sample Testing



ACCOUNTING REPORT

Consolidated Fuel Accounting
COAL FUEL STOCK LEDGER
Process Month and Year: March, 2013

PBC

Georgia Power Company
Plant Scherer Stockpile
PRODUCTION

Ownership Percentage: 12.09%
Owner: FP&L
Extraction Date: 4/1/2013 3:08:43 PM

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH	256,570.458	200,750.639	5,225,184.65	[REDACTED]	896.64
Receipts Schedule 10001	36,237.548	28,408.602	637,418.19	[REDACTED]	78.62
Receipts Schedule 12001	10,241.337	4,403.633	104,405.90	[REDACTED]	20.39
Receipts Schedule 13001	27,852.472	19,938.218	486,911.62	[REDACTED]	106.19
Receipts Schedule 13002	10,983.708	7,777.589	186,640.22	[REDACTED]	38.92
Receipts Schedule 13004	24,786.000	17,098.931	410,520.01	[REDACTED]	85.29
Receipts Schedule 13005	11,824.463	28,334.860	711,909.18	[REDACTED]	108.56
Receipts Schedule 13006	19,949.466	13,853.253	333,389.00	[REDACTED]	77.60
Receipts Schedule 13012	84,287.080	68,218.047	1,679,933.58	[REDACTED]	283.73
Receipts True-up for 02/2013		1,202.956	12,570.28	[REDACTED]	(29.00)
2012 Reservation Fee True-up					
Ad Valorem Tax					
Freight Costs JO Dist.					
Penalty / Premium Adjust - JO Dist.					
Railcar Maintenance - Joint Owner Allocations - March					
Railcar Short Term Lease - Joint Owner Allocations -					
Reservation Fee					
Total Receipts	262,142.074	187,697.129	4,592,704.99	11,032,224.65	770.24
BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU			12,574.92	2.43	0.000171
Fuel Burned UNIT 4 BUNKER	265,437.404	186,203.747	4,476,393.03	10,891,950.52	763.90
Fuel Burned UNIT 4 True-Up	0.001	454.109	12,085.50	16,864.13	(10.67)
Total Burn	265,437.405	186,657.856	4,488,478.53	10,908,814.65	753.23
FUEL ON HAND END OF MONTH	252,275.127	201,729.932	5,279,431.14	12,553,367.09	913.70
End of BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU			13,085.39	2.41	0.000173

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44-2P2
44-2P3

Florida Power & Light
Fuel Cost Recovery
Dkt #140001-EI ACN 14-027-4-1
TYE 12/31/2013

Title: Coal Inventory to LEACS

43-2
P3

SOURCE DR#8

CONFIDENTIAL

44-2
1

Qualifying Facility Monthly Billing Statement

4/14

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Region: SOUTHEAST
 Billing Month: June, 2013

Number of hours in Month : 720 (A)
 Number of peak hours in Month : 270 (P.3) (B) (C)

- 1 Energy Received, All Hours : [REDACTED] ('91)
- 2 Energy Received, All Peak Hours [REDACTED] ('91)
- 3 Sales (Wheeled): [REDACTED] MWH (P.1)
- 4 Net Energy Received, All Hours: [REDACTED]
- 5 Maximum Hourly Energy : [REDACTED] MWH at 06/20/13:03
- Committed Capacity : 3.500 MW ('91)
- 6 Monthly Billing Capacity Factor : [REDACTED] ('91) (P.1, P.11)
- 7 Monthly Peak Capacity Factor: [REDACTED] ('91)
- 8 Annual Capacity Factor : [REDACTED] ('91)
- 9 Annual Peak Capacity Factor : [REDACTED] ('91)
- 10 Billing Capacity Factor : [REDACTED] ('91)
- 11 Unit Energy Cost : [REDACTED] ('91)

	(As Available)		('91)		Total
Monthly Energy Payment:	\$168,106.39	+	\$53,994.65	=	\$222,101.04 (P.1)
Monthly Capacity Payment :			\$100,975.00	=	\$100,975.00

Execution Date/Time : 07/16/13 at 09:29:02

CONFIDENTIAL

RESOURCE DR #14

48-3P.2

STD

Qualifying Facility Energy Payment Calculation

4/14

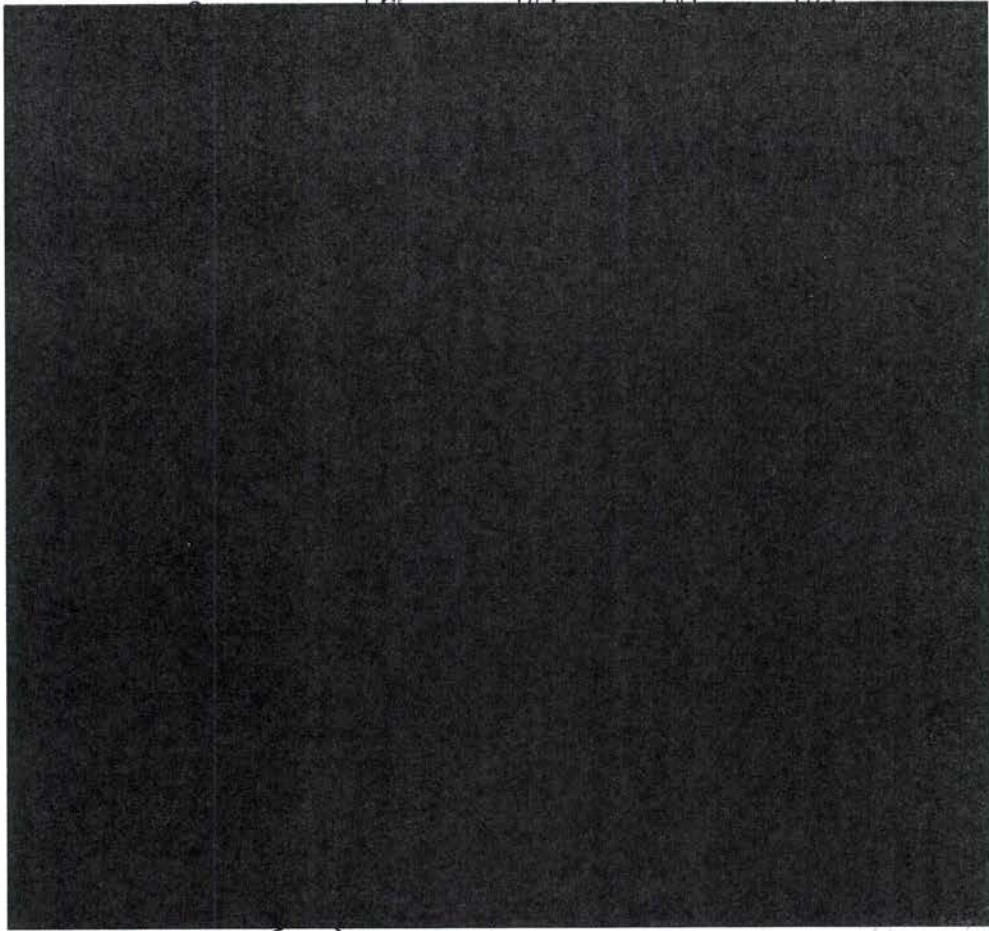
Facility Name : BROWARD RESOURCE RECOVERY SOUTH

Date: 06/30/13

48-216

Hour	Energy (MWH)	Avoided Cost (\$/MWH)	'87 Energy (MWH)	'91 Energy (MWH)	'87 Payment (\$)	'91 Payment (\$)	Total Payment (\$)	Note
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Daily Total	25	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Month-To-Date	30,226.808	(P.2)	6,967,358	2,186,166	168,106.39	53,994.65	222,101.04	48-317

48-216
P3, P10

48-317
P12

SOURCE DR #14

ⓐ 92.97
ⓑ 3.0009
ⓒ 69.12

ⓐ 92.97
ⓑ 3.500
ⓒ 80.40

Unit Energy Cost: [REDACTED] ('91)

Execution Date/Time : 07/16/13 at 09:29:02

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P12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/4

[Pages 1 through 15]

Bay Gas Storage

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/4-1

[Pages 1 through 8]

Bay Gas Storage Contract

January-13

YH
12/24/2013

OPTIMIZATION PREMIUMS

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IO
1	[REDACTED]					
2	[REDACTED]					
3	Subtotal				4173100	8350001218

OPTIMIZATION SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IO
4	[REDACTED]					
5	[REDACTED]					
6	[REDACTED]					
7	[REDACTED]					
8	Subtotal				4173100	8350001214

OPTIMIZATION CAPACITY RELEASE

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	IO
9	[REDACTED]					
10	Subtotal				4173100	8350001216
11	GRAND TOTAL					

(A) 43-2/1/PSV



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Title Incremental Optimization

SOURCE DR# 15

(A) This amount was not in the filing because the pilot program wasn't approved by the Commission until January 14, 2014. 54-2/3.2 P-1

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February-2013

OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	P12 4173100	6350001218

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OPTIMIZATION SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	P12 4173100	6350001214

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OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	P12 4173100	6350001218
GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	P12	

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19 $\Sigma (A) =$ [REDACTED]

$$\frac{43-2}{2-2} = 1$$

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P. 2
[Signature]

March-2013

OPTIMIZATION PREMIUMS

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	YO
1						
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3						
4	Subtotal				4173100	6350001218

OPTIMIZATION SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	YO
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8						
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12						
13						
14	Subtotal				4173100	6350001214

OPTIMIZATION CAPACITY RELEASE

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	YO
15						
16						
17						
18						
19						
20	Subtotal				4173100	6350001216
21	GRAND TOTAL					

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Audit Sample

April-2013

OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	54-1/2	54-1/2-2
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	54-1/2	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	54-1/2	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	54-1/2	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	54-1/2	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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Selected for Testing

CONFIDENTIAL

54-1/2

P. 4

May-2013

OPTIMIZATION PREMIUMS

A *B* *C* *D*

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	NOT PREPAID	
2	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
4	Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - MARKET AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
6	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
8	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
10	Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
12	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
13	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
21	Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

February True-up (not in the formula last month)
April True-up
April True-up

OPTIMIZATION CAPACITY RELEASE

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
22	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
23	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	
24	Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
25	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	June	
26	Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
27	GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

(u3) **CONFIDENTIAL**

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June-2013

OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	HO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	NOT PREPAID PREPAID PREPAID PREPAID	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	HO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	HO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	HO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	HO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		July
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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31	GRAND TOTAL	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
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SH-1

P. G.

July-2013

7/21
3/19/2014

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OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal				4912720	To be allocated by Property Acct.

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NOT PREPAID
PREPAID
PREPAID
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PREPAID



OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal				4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal				4912720	To be allocated by Property Acct.

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OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal				4912720	To be allocated by Property Acct.

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ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal				4912720	To be allocated by Property Acct.

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GRAND TOTAL				4912720	To be allocated by Property Acct.
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SOURCE DR #15

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P.7

August-2013

OPTIMIZATION PREMIUMS

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
1					NOT PREPAID	
2					PREPAID	
3					PREPAID	
4					PREPAID	
5					PREPAID	
6					PREPAID	
	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - MARKET AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
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14	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
15						
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26						
27	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
28						
29	Subtotal				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
30					August	
31	Subtotal				4912720	To be allocated by Property Acct.
32						
33	GRAND TOTAL				4912720	To be allocated by Property Acct.

(113)

5A-1
P.8

October-2013

A

OPTIMIZATION PREMIUMS

B C D

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
Subtotal				4912720	To be allocated by Property Acct.

1-2-2013

OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]					
Subtotal				4912720	To be allocated by Property Acct.

2-2-13

10

OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]					
Subtotal				4912720	To be allocated by Property Acct.

11-27-13

September True up due to volume update
September True up due to volume update
September True up due to volume update
September True up due to volume update

OPTIMIZATION SALES - STORAGE SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]					
Subtotal				4912720	To be allocated by Property Acct.

28

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OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]					
Subtotal				4912720	To be allocated by Property Acct.

30

31

ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
[REDACTED]				November	
Subtotal				4912720	To be allocated by Property Acct.
GRAND TOTAL				4912720	To be allocated by Property Acct.

32

33

34

113

CONFIDENTIAL
54-1
P.10

November-2013

OPTIMIZATION PREMIUMS

	A	B	C	D		
	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
1					PREPAID	
2					PREPAID	
3					PREPAID	
4					PREPAID	
5					PREPAID	
6	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - MARKET AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
7						
8						
9						
10						
11						
12	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
13						
14						
15						
16						
17						
18						
19						
20						
21	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - STORAGE SALES

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
22						
23						
24						
25	Subtotal				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
26						
27						
28						
29	Subtotal				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

	COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	VO
28					November	
29	Subtotal				4912720	To be allocated by Property Acct.
30	GRAND TOTAL				4912720	To be allocated by Property Acct.

493



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December-2013

OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	PREPAID	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

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14
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OPTIMIZATION SALES - STORAGE SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

21
22

OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

23
24

ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	I/O
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	December	
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.
GRAND TOTAL	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Acct.

25
26
27

H3

CONFIDENTIAL

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PAYMENT COUPON

4115006765036800010484180003887520062167950

4,1,1500,676503,6800010484,1800038875,2,0062167950
Please mail this portion with your check
1800038875 1 of 1

Cust. No.: 6800010484	Inv. No.: 1800038875
This Month's Charges Past Due After 05/27/2013	Amount Due This Invoice 1 [REDACTED]

*NY
2/14/2014
A*

*2
3
4*

[REDACTED]

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Title *Market Area Sales*

Florida Power & Light Company
Invoice
Customer Name and Address:

Federal Tax Id.#: 69-0247776
Customer Number: 6800010484
Invoice Number: 1800038875
Invoice Date: 05/08/2013



*5
6
7*

[REDACTED]

4,1,1500,676503,6800010484,1800038875,2,0062167950
Please retain this portion for your records

CONFIDENTIAL

CURRENT CHARGES AND CREDITS
Customer No.: 6800010484 Invoice No.: 1800038875

Description	Amount
NG OPTIMIZATION SALES- APR-2013	8 [REDACTED]
For Inquiries Contact: Sharon Patric 518/691-7897	Total Amount Due 9 [REDACTED] This Month's Charges Past Due After - 06/07/2013

Confidential

*PAID 4/1
54-10
Paid B*

[REDACTED]

Account Name: Florida Power & Light Co.
Bank (Wire & ACH): Bank of America
Acct. No. (Wire & ACH): [REDACTED]
Wire City/State: New York, NY 10001
ACH City/State: Dallas, TX
Wire ABA No.: [REDACTED]
ACH ABA No.: [REDACTED]

*Request NY MBK /
Henry Hub ?*

SOURCE DR#15

*54-1
3*

Invoice

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Invoice: 187729

1 Counterparty: [REDACTED] a

Date: May 06, 2013.

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 27, 2013

Florida Power & Light Company
Tax ID# 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title Invoice

CONFIDENTIAL

PBC
54-1/3-2 P.2
YK
5/14/2013

V-6800010484 GL 2009900 I/O 6370000498 Doc # 1800038875

34568910

Invoice To: [REDACTED]

[REDACTED]

Summary

Michelle Doerv
Michelle Doerv
Manager, Power & Fuels Accounting

Deal Type: Deal Direction: Amount Due: Currency:
GAS Sell, USD 11
GAS Subtotal USD 12
TOTAL USD 13
54-1/3-2
54-1/3

Details

Pipeline	Deal	Trade Dc	Point	Temp	Index	Volume	Unit	Price	Amount Due	Currency
Sell										
FGT	54-1/3-1/1		A	B	C	D	E	F		
	1164780/									USD 14
	1174044/									USD 15
	1174551/									USD 16
	1175506/									USD 17
										USD 18
										USD 19

* See Calculation on EDF invoice
FGT 54-1/3-2 P.2

SOURCE DR#15

54-1
31 P.1

Invoice

Invoice: 187729

Counterparty: [REDACTED] a

Date: May 06, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 27, 2013

Florida Power & Light Company
Tax ID # 59-0247775

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
3	[REDACTED]									
Sell Subtotal									[REDACTED]	USD
									54-1/3-2	
TOTAL									[REDACTED]	USD

Payment Details

Wire

Bank: Bank of America
Dallas, TX

Acct Name: Florida Power & Light Company

Addr Code: [REDACTED]

ACH

Bank

Acct Name: Florida Power & Light Company

ABA #

Account #

Addr Code

CONFIDENTIAL

If you have any questions, please contact Sharon Patrie at emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

4-1
31P2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/3-1/1

[Pages 1 through 3]

Incremental Optimization

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Ticket



W
4/2/2014

You are not allowed to edit this deal

Status: Saved | Locked | Confirm | Pool | Confirm | Executed | Involved | Modified | dms0393 2013-10-08 11:34:17

Number: 1160925 Ticket 54-113-111 Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Art Morris

Portfolio: FPL Optimization Program

3 Agent for: [Redacted]

4 Counterparty: [Redacted]

4 Contact: [Redacted]

Credit Limit: Available

Priority: GAS, FIRM, FIRM

Direction: Sell FAS Hedge MTM Non-Qualifying

5 Deal From: [Redacted]

Term: Term Contract: FPL-NSD-08-113

Strategy: MKTSALES

Exec Method: IM Exec Time: 10:15

Currency: USD Unit Of Measure: MMBTU

Start Date	
End Date	
Price Type	
Trigger Party	
Trigger Settle Type	
Pipeline	
Zone	
Point	
Basis Point	
Formula	
Fixed Price	
Basis	
Premium	
Volume	
Frequency	
Daily Volume	
Involved	

CONFIDENTIAL

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

6 Internal Notes: [Redacted]

7 Special Terms: [Redacted]

Pricing Notes: [Redacted]

Manual Confirm
 Include In Notional Calculation
 DF Reportable Not Reportable

Close

54-1
3-1
1-1 P.1

Ⓢ You are not authorized to edit this deal

Status Saved-Locked-Confirmed-Involved Modified | expDate 2013-05-06 12:41:39

Number 1164780

SP-113-111

Tiers (Not Shaped)

2 Trade Date Trade Aut Morris

Portfolio FPL Optimization Program

Agent for

3 Counterparty

4 Contact

Credit Limit Available

Priority GAS, INTERRUPT, INTERRUPT

Direction Sell FAS Hedge MTN Non-Qualifying

5 Deal From

Term Spot Contract FPL-NSU-08-113

Strategy HKTSALER

Exec Method JH Exec Time 09:31

Currency USD Unit Of Measure MMBTU

Tier 1 A

Start Date

End Date

Price Type

Trigger Party

Trigger Settle Type

Pipeline

Zone

Point

Basis Point

Formula

Fixed Price

Basis

Premium

Volume

Frequency

Daily Volume

Involved

CONFIDENTIAL

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Internal Notes

Special Terms

Pricing Notes

Manual Confirm

Include In Notional Calculation

DF Reportable / Not Reportable

Close

05/03/13

54-1
3-1
1-1 P2

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal ticket

PBC

7/2
4/8/2014

You are not authorized to edit this deal

Status: Saved | Locked | Confirmed | Invoiced | Modified | XXXXXXXXXX | 2013-05-05 12:41:59

Number: 1174044 Ticket: XXXXXXXXXX Tiers (Not Shaped)

2 Trade Date: XXXXXXXXXX Trader: Art Morris

Portfolio: FPL Optimization Program

Agent for: XXXXXXXXXX

3 Counterparty: XXXXXXXXXX

4 Contact: XXXXXXXXXX

Credit Limit: Available

Priority: GAS, INTERRUPT, INTERRUPT

Direction: Sell FAS Hedge MTM Non-Qualifying

5 Deal From: XXXXXXXXXX

Term: Spot Contract FPL-NSD-08-113

Strategy: MKTSALES

Exec Method: IH Exec Time: 08:45

Currency: USD Unit Of Measure: MMBTU

Tier 1: A

Start Date	
End Date	
Price Type	
Trigger Party	
Trigger Settle Type	
Pipeline	
Zone	
Point	
Basis Point	
Formula	
Fixed Price	
Basis	
Premium	
Volume	
Frequency	
Daily Volume	
Invoiced	

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes

6 Internal Notes: XXXXXXXXXX

Special Terms

Pricing Notes

Manual Confirm

Include In Notional Calculation

DF Reportable / Not Reportable

CONFIDENTIAL

Close

5/1-1
3-1
1-2
p.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Ticket

(PBC)

4/8/2014

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Invoiced Modified [exp On 2013-05-06 12:40:14]

Number: 1174551 Ticket: [redacted] Term: (Not Shaped)

Trade Date: [redacted] Trader: [redacted]

Portfolio: FPL Optimization Program

Agent for: [redacted]

Counterparty: [redacted]

Contact: [redacted]

Credit Limit: [redacted] Available: [redacted]

Priority: GAS, INTERRUPT, INTERRUPT

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [redacted]

Term: Spot Contract: FPL-HSB-00-113

Strategy: MKTSALES

Exec Method: [redacted] Exec Time: 09:06

Currency: USD Unit Of Measure: MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Basis Point	Formula	Fixed Price	Basis	Premium	Volume	Frequency	Daily Volume	Invoiced
CONFIDENTIAL																

Broker Commissions

Broker	Freq	Fee	Our	Inv
C				

Volume Charges

Charge Type	Charge
Notes	

Internal Notes: [redacted]

Special Terms: [redacted]

Pricing Notes: [redacted]

Manual Confirm

Include In Notional Calculation

DF Reportable: No Reportable

Close

4/1/14

54-1
 3-1
 1-3 p.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Ticket

ppj
 4/8/2014
 PBC

Ⓢ You are not authorized to edit this deal

Status Saved Locked Confirmed Invoiced Modified | expDaBg 2013-05-05 12:41:39

Number 1175506 Ticket

2 Trade Date [Redacted] Trader Art Morris

Portfolio FPL Optimization Program

Agent for [Redacted]

3 Counterparty [Redacted]

4 Contact [Redacted]

Credit Limit [Redacted] Available

Priority GAS, INTERRUPT, INTERRUPT

Direction Sell FAS Hedge MTM Non-Qualifying

5 Deal From [Redacted]

Term Spot Contract FPL-NSB-00-113

Strategy MKTSALES

Exec Method JM Exec Time 09/27

Currency USD Unit of Measure MMBTU

Tiers (Not Staged)

Tier 1 A

Start Date [Redacted]

End Date [Redacted]

Price Type [Redacted]

Trigger Party [Redacted]

Trigger Settle Type [Redacted]

Pipeline [Redacted]

Zone [Redacted]

Point [Redacted]

Basis Point [Redacted]

Formula [Redacted]

Fixed Price [Redacted]

Basis [Redacted]

Premium [Redacted]

Volume [Redacted]

Frequency [Redacted]

Daily Volume [Redacted]

Involved [Redacted]

CONFIDENTIAL

Broker Commissions

Broker	Freq	Fca	Cur	Inw

Volume Charges

Charge Type	Charge

6 Internal Notes [Redacted]

Special Terms [Redacted]

Pricing Notes [Redacted]

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

Close

5/1-1
 3-1
 1-4 P1

Florida Power & Light Co.
Fuel Cost Recovery Clause
DKt.# 140001-EI, AGN 14-027-4-1
TYE 2013

4/9/2014

Title Deal Ticket

PBC

You are not authorized to edit this deal

Status: Saved-Locked-Confirm-Sent-Confirm-Executed-UntTriggerable-Invoiced Modified: 4/30/2013 10:33:21

Number: 1161660 Ticket: [redacted] Tiers (Not Shaped)

Trade Date: [redacted] Trader: Bill Murphy

Portfolio: FPL Optimization Program

Agent for: [redacted]

Counterparty: [redacted]

Contact: [redacted]

Credit Limit: Available

Priority: GAS, FIRM, FIRM

Direction: Sell FAS Hedge MTM Non-Qualifying

Deal From: [redacted]

Term: Term Contract: FPL-NSR-03-008

Strategy: PRODSALES

Exec Method: Phone Exec Time: 1405

Currency: USD Unit Of Measure: MMBTU

Start Date	[redacted]
End Date	[redacted]
Price Type	[redacted]
Trigger Party	[redacted]
Trigger Settle Type	[redacted]
Pipeline	[redacted]
Zone	[redacted]
Point	[redacted]
Basis Point	[redacted]
Formula	[redacted]
Fixed Price	[redacted]
Basis	[redacted]
Premium	[redacted]
Volume	[redacted]
Frequency	[redacted]
Daily Volume	[redacted]
Invoiced	[redacted]

CONFIDENTIAL

Broker	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Charge Type	Charge
[redacted]	[redacted]

Internal Notes: [redacted]

Special Terms: [redacted]

Pricing Notes:

Manual Confirm

Include in Nonlinear Calculation

DF Reportable Not Reportable

Close

4/10/2014 of 2/21

SOURCE DR# 17

5/1-1
3-1
1-5

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/3-1/1-5

[Page 2]

Incremental Optimization



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

An Energy Transfer/Kinder Morgan Affiliate

Allocation Pending Imbalance Adjustments

YN
SHY 12/14

Preparer ID: 006924518 Contact Name: HARRY WOODSOI Recipient: 006922371
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, LLC Contact Phone: 7139892087 Recipient Name: FLORIDA POWER & LIGHT COMPANY
 Svc Req: 006922371 Service Code: FIRM Acct Per: 4/1/2013
 Svc Req Name: FLORIDA POWER & LIGHT COMPANY Rate Schedule: FTS-2
 Svc Req K: 3523 LE Prop.: 655

000

0+006+

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Del Name	Sched Del Qty	Alloc Del Qty	Stat Basis
1		126997	60923					

SP



(P2)

Svc Req: 006922371 Service Code: FIRM Acct Per: 4/1/2013
 Svc Req Name: FLORIDA POWER & LIGHT COMPANY Rate Schedule: FTS-3
 Svc Req K: 111145 LE Prop.: 655

002

SH-1
3-1P.2

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stat Basis	Type	Imp Qty	Prod Per
2		126997	60923							0	042013

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

CONFIDENTIAL

Title Deal Ticket



R = Revision

(-) Measured Less Than Scheduled: Due Shipper

SOURCE DR#15

SH-1
3-1P.2

A

YN
9/14/2014



Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida
33408
U.S.A.

Invoice Number: 105096
Invoice Date: May 7, 2013
Payment Terms: Net Due on or before
May 28, 2013
Period: April 2013



Attention: Sharon Palda
EMT Accounting Department
Phone: (851) 891-7897
Fax: 815816257188

CONFIDENTIAL

B

C

D

E

1
2

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3 1811790/2111819	[Redacted]	[Redacted]	[Redacted]	[Redacted]
4 1822195/2123172	[Redacted]	[Redacted]	[Redacted]	[Redacted]
5 1846222/2150676	[Redacted]	[Redacted]	[Redacted]	[Redacted]
6 1847959/2152898	[Redacted]	[Redacted]	[Redacted]	[Redacted]
7 1850879/2155826	[Redacted]	[Redacted]	[Redacted]	[Redacted]
8	Payable Subtotal		[Redacted]	[Redacted]
9	Net Subtotal		[Redacted]	[Redacted]

10
11

12 1811790/2111619	[Redacted]	[Redacted]	[Redacted]	[Redacted]
13 1811790/2111619	[Redacted]	[Redacted]	[Redacted]	[Redacted]
14	Payable Subtotal		[Redacted]	[Redacted]
15	Net Subtotal		[Redacted]	[Redacted]
16	Total Payable Amount Due (US Dollar)		[Redacted]	[Redacted]
17	Total Amount Due (US Dollar)		[Redacted]	[Redacted]
	Tax	Florida Sales Tax (0.000000%)		\$0.00
18	Net Amount Due (US Dollar)		[Redacted]	[Redacted]

19

* 5A-1/3-1M

5A-1/3-1

Questions regarding this invoice should be directed to:

[Redacted]

Please fax support for payment to [Redacted]

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or by the wrong recipient, please immediately notify the sender.

5A-1
3-2
P.2

22
23

Title Production Area Sales

Gas Invoice Payment Summary

W
 9/14/2014

Supplier: 1 [REDACTED] - VENDOR 251618

Invoice Month/Year: May-2013

Production Month/Year: April-2013

(B)

Invoice

Invoice #	Volume	Amount
P6 13837	2 [REDACTED]	[REDACTED]
	3 [REDACTED]	[REDACTED]
	4 [REDACTED]	[REDACTED]
Total		34-1/4-2 R3 ✓

54-1/4-1 ✓
 4-1 ✓

(C)

Nucleus Purchase Statement

	Volume	Amount
PURCHASES	5 P6 [REDACTED]	P6 [REDACTED]
SALES	6 P7 [REDACTED]	-P [REDACTED]
Net Total	7 [REDACTED]	P [REDACTED]

Pay This: 54-1/4 ✓

Variance From Invoice* 0.01
 Difference is due to rounding.

* If variances are unresolved by date required for payment, EMT will pay Nucleus amount and settle later with OP;

Pipeline Reports

Pipeline	Volume
8 [REDACTED]	[REDACTED]
9 [REDACTED]	[REDACTED]
10 [REDACTED]	[REDACTED]
11 [REDACTED]	[REDACTED]
12 Total Volume	[REDACTED]

54-1/4-3 ✓
 54-1/4-2/11 ✓
 54-1/4-1 ✓

CONFIDENTIAL

SOURCE DR 15

54-1/4

SOURCE

Purchase Statement

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Purchase Statement: 187705

Counterparty: [REDACTED] ^a
 Date: May 06, 2013
 Period: Apr 01, 2013 - Apr 30, 2013
 Amount: [REDACTED] USD
 Due Date: May 27, 2013 ^a

YJ
2/14/2014

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Title Production Area
Salas



Pay To

[REDACTED]

Summary

SOURCE DR#15

CONFIDENTIAL

Deal Type	Deal Direction	Amount	Due	Currency
GAS	Buy	[REDACTED]		USD
	Sell	[REDACTED]		USD
GAS Subtotal		[REDACTED]		USD
TOTAL		[REDACTED]		USD

5/1-16
2/14-2/12

Details

Pipeline	Deal #	Package Dt	Point	Comd	Index	Volume	UOM	Price	Amount	Due	Currency
Buy											
FGT	B	C	D	E	F	G					
	1187398	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]		USD
	1167783	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]		USD
	1170654	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]		USD
	1172146	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]		USD
	1172147	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]			[REDACTED]		USD

5
6
7
8
9

5/1-16
2/14-2/12

5/1-16
2/14-2/12

Purchase Statement

Purchase Statement: 187705

Counterparty: [REDACTED] a

Date: May 06, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 27, 2013

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Pipeline	Deal	Trade D	Part	Contract	Volume	Us MWh	Amount Due	Currency		
Buy			A	B	C	D	E	F	G	
FGT										
	1172149	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1172156	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1173209	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1173728	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1174053	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1174130	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1177020	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
							Buy Subtotal			USD
Sell										
FGT										
	1169120	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1169472	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
							FGT			USD
SESH	54-1/4-1/1	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
	1185468	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
							SESH			USD
TRANSCO										
	1198211	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD

P9 P1 P2

4-2/1
4-2
P3 A
54-1/4-1/1 P.N
P3 A

54-1/4-1/1
4-2

54-1/4-1/1

54-1/4-1/1
4-1 P.2

Purchase Statement

Purchase Statement: 187705

Counterparty: [REDACTED] *a*

Date: May 06, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] *a*

Due Date: May 27, 2013

Florida Power & Light Company
Tax ID # 59-0247775

Pipeline Deal Date Point Term Index Volume Unit Price Amount Due Currency

Sell	A	B	C	D	E	F	G	H	Amount Due	Currency
TRANSCO										
1168632	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 3	
1169459	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 4	
1170157	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 5	
1170562	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 6	
1175185	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 7	
1175660	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 8	
1176210	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 9	
1176615	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 10	
1178420	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD 11	
									USD 12	
									USD 13	
									USD 14	

ⓑ This rate is incorrect. The correct rate is $\frac{15}{106}$ or a difference of $\frac{17}{106}$.
 Note: $\frac{15}{106}$ is the correct rate. $\frac{17}{106}$ is the difference.
 Total: $\frac{15}{106}$ or a difference of $\frac{17}{106}$.

CONFIDENTIAL

Sell Subtotal

$\frac{54-1}{4-4 P-2}$

Ⓐ
 Ⓑ
 Ⓒ
 Ⓓ
 Ⓔ
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 Ⓗ
 Ⓘ
 Ⓚ

$\frac{54-1}{1 P-3}$
 TOTAL

Immaterial

$\frac{54-1}{4-1 P-3}$

$\frac{54-1}{4-1 P-3}$

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/4-1/1

[Pages 1 through 5]

Incremental Optimization

Ⓢ You are not authorized to edit this deal

Status Saved Locked Confirm Sent Invoiced Modified [exp0a] 2013-05-06 12:41:52

Number 1165468 Ticket [redacted] Tiers (Not Shaped)

2 Trade Date [redacted] Trader [WPN/Wer]

Portfolio FPL Optimization Program

Agent for [redacted]

3 Counterparty [redacted]

4 Contact [redacted]

Credit Limit [redacted] Available [redacted]

Priority [GAS, INTERRUPT, INTERRUPT]

Direction Sell PAS Hedge MYM Non-Qualifying

5 Deal From [redacted]

Term Spot Contract FPL-HSB-07-105

Strategy PROPSALES

Exec Method Phone Exec Time 15:48

Currency USD Unit Of Measure MMBTU

Tier 1 A

Start Date [redacted]

End Date [redacted]

Price Type [redacted]

Trigger Party [redacted]

Trigger Set/Use Type [redacted]

Pipeline [redacted]

Zone [redacted]

Point [redacted]

Basis Point [redacted]

Formula [redacted]

Fixed Price [redacted]

Basis [redacted]

Premium [redacted]

Volume [redacted]

Frequency [redacted]

Daily Volume [redacted]

Invoiced [redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Volume Charges

Charge Type	Charge
[redacted]	[redacted]

CONFIDENTIAL

6 Internal Notes [redacted] Manual Confirm

Special Terms Include in Notional Calculation

Pricing Rules: DF Reportable Not Reportable

Close

5/11
4-1
1-1
P-8

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Pricing

PBC

You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Invoiced Modified | exp: 2013-05-06 12:41:33

4/9/2014

Number: 1169211 Ticket Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: Bill Murphy

3 Counterparty: [Redacted]

4 Contact: [Redacted] Contact

5 Deal From: [Redacted]

Term: Spot Contract: FPL-NSR-07-105

Strategy: PRODSALES

Exec Method: Phone Exec Time: 09:40

Currency: USD Unit Of Measure: MMBTU

Start Date, End Date, Price Type, Trigger Party, Trigger Settle Type, Pipeline, Zone, Point, Basis Point, Formula, Fixed Price, Basis, Premium, Volume, Frequency, Daily Volume, Invoiced

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

CONFIDENTIAL

6 Internal Notes: [Redacted] Manual Confirm

Special Terms: [Redacted] Include In Notional Calculation

Pricing Notes: [Redacted] DF Reportable Not Reportable

Close

54-1
 4-1
 1-2 P-1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, AGN 14-027-4-1
 TYE 2013

Title Deal Pricing

PEC

70
 1/9/2014

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Invoiced Modified | Exp: 2013-05-05 12:11:33

Number: 1169632 SH-114-11 Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: [Redacted]
 Portfolio: FFL Optimization Program

3 Counterparty: [Redacted]
 4 Contact: [Redacted]

5 Deal From: [Redacted]
 Term: Spot Contract: FFL-NSB-07-105
 Strategy: PRODSALES
 Exec Method: Phone Exec Time: 06:50
 Currency: USD Unit of Measure: MMBTU

Broker	Freq	Fee	Cur	Inv
CONFIDENTIAL				

Internal Notes: [Redacted]

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Manual Confirm Include in Notional Calculation DF Reportable: Not Reportable

Close

The company did not provide the Gas Daily Report for this particular deal. Due to time limited, staff did not request the Gas Daily Report because staff was able to reconcile other deals similar to this one to the Platt Gas Daily Report. JW (15)

SH-1
 4-1
 1-3 p1

You are not authorized to edit this deal

Status - Saved-Locked-Confirmed-Invoiced Modified [asp] 2013-05-06 12:41:33

Number 1169450 Ticket

2 Trade Date [Redacted] Trader Bill Murphy

Portfolio FFL Optimization Program

Agent for

3 Counterparty [Redacted]

4 Contact [Redacted]

Credit Limit Available

Priority GAS, INTERRUPT, INTERRUPT

Direction Sell FAS Hedge NIM Non-Qualifying

5 Deal From [Redacted]

Term Spot Contract FPL-NSB-07-105

Strategy PRODSALES

Exec Method Phone Exec Time 11:05

Currency USD Unit Of Measure HHMTU

Tier 1 A

Start Date	[Redacted]
End Date	[Redacted]
Prco Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoiced	[Redacted]

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]				

Volume Charges

Charge Type	Charge
CONFIDENTIAL	

6 Internal Notes [Redacted]

Special Terms [Redacted]

Pricing Notes [Redacted]

Manual Confirm

Include in Fractional Calculation

DF Reportable Not Reportable

Close

SA-1
4-1
1-3
P.2

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Title Deal Pricing



YK
4/9/2014

You are not authorized to edit this deal

Status (Saved-Locked-Confirm-Sent-Invoiced) Modified 4/9/2013 05:06 12:41:33

Number: 1170157 Ticket
2 Trade Data [Redacted] Trader: GMMurphy
Portfolio: FPL Optimization Program
Agent for: [Redacted]
3 Counterparty: [Redacted]
4 Contact: [Redacted]
Credit Link: Available
Priority: GAS, INTERRUPT, INTERRUPT
Direction: Sell FAS Hedge/MTM Non-Qualifying
5 Deal From: [Redacted]
Term: Spot Contract: FPL-NSD-07-105
Strategy: PROCSALES
Exec Method: Phone Exec Time: 10:00
Currency: USD Unit of Measure: MMBTU

Tier 1 A

Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoiced	[Redacted]

Broker/Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

Volume Charges

Charge Type	Charge
[Redacted]	[Redacted]

CONFIDENTIAL

6 Internal Notes [Redacted] Manual Confirm
Special Terms Include in National Calculation
Pricing Notes DF Reportable; Not Reportable
Close

5/10-1
4-1
1-4

P1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

PBC
 Y.N.
 4/9/2014

Title Deal Pricing

You are not authorized to edit this deal

Status: Saved | Locked | Confirmed | Sent | Invoiced | Modified: 2013-05-06 12:41:33

Number: 1170552 | Ticket: | Tiers (Not Shaped):

2 Trade Date: | Trader: DM Murphy

Portfolio: FPL Optimization Program

Agent for:

3 Counterparty: [REDACTED]

4 Contact: [REDACTED]

Credit Limit: | Available: | Priority: GAS INTERRUPT INTERRUPT

Direction: Sell | PAS | Hedge | MYM Non-Qualifying

5 Deal From: [REDACTED]

Term: Spot | Contract: FPL-NSB-07-1US

Strategy: PRODSALES

Exec Method: Phone | Exec Time: 09:30

Currency: USD | Unit Of Measure: MMBTU

Start Date: [REDACTED]
 End Date: [REDACTED]
 Price Type: [REDACTED]
 Trigger Party: [REDACTED]
 Trigger Settle Type: [REDACTED]
 Pipeline: [REDACTED]
 Zone: [REDACTED]
 Point: [REDACTED]
 Basis Point: [REDACTED]
 Formula: [REDACTED]
 Fixed Price: [REDACTED]
 Basis: [REDACTED]
 Premium: [REDACTED]
 Volume: [REDACTED]
 Frequency: [REDACTED]
 Daily Volume: [REDACTED]
 Invoiced: [REDACTED]

CONFIDENTIAL

Broker	Freq	Fee	Cur	Inv

Charge Type: | Charge:

Notes:

6 Internal Notes: [REDACTED]

Special Terms: | Manual Confirm

Pricing Notes: | Include in Notional Calculation
 DF Reportable | Not Reportable

Close

5A-1
 4-1
 1-5

p.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Pricing

PBC

YN
 4/10/2014

You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Invoiced Modified: expDate 2013-05-06 12:41:33

Number: 1176165	Ticket	Tiers (Not Shaded)
2 Trade Date	Trader: FWM/Miller	Tier 1
Portfolio: FPL Optimization Program		Start Date
Agent for		End Date
3 Counterparty		Price Type
4 Contact		Trigger Party
Credit Limit	Available	Trigger Settle Type
Priority: GAS, INTERRUPT, INTERRUPT		Pipeline
5 Direction: Sell	FAS (Fixed) MTM Non-Qualifying	Zone
Deal From		Point
Term: Spot	Contract: FPL-HSR-07-105	Basis Point
Strategy: PRODSALES		Period
Exec Method: Phone	Exec Time: 11:13	Fixed Price
Currency: USD	Unit Of Measure: MMBTU	Basis
		Premium
		Volume
		Frequency
		Daily Volume
		Invoiced

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Cur	Inv	Charge Type	Charge

CONFIDENTIAL

Internal Notes: [Redacted]

Special Terms: [Redacted]

Rolling Notes: [Redacted]

Manual Confirm

Include in Notional Calculation

DF Reportable, Not Reportable

Close

54-1
 4-1
 1-6
 P.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013



YN
 4/10/2014

Title Real Pricing

You are not authorized to edit this deal

Status: Saved-Locked-Confirm-Sent-Invoiced Modified: exp0809 2013-05-06 12:41:33

Number: 1175660 576-111-831 Ticks: Ticks (Not Shaped)

Trade Date: [Redacted] Trader: WDMiller

Portfolio: FPL Optimization Program

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted]

Credit Limit: [Redacted] Available: [Redacted]

Priority: GAS, INTERRUPT, INTERRUPT

Direction: Sell FAS Hedge MTH Non-Qualifying

Deal From: [Redacted]

Term: Spot Contract FPL-NSB-07-105

Strategy: PRODSALES

Exec Method: Phone Exec Time: 11:41

Currency: USD Unit Of Measure: MMBTU

Broker Commissions

Broker	Freq	Fee	Cur	Inv

Volume Charges

Charge Type	Charge

Notes

Internal Notes: [Redacted]

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Manual Confirm

Include in Notional Calculation

DF Reportable Not Reportable

CONFIDENTIAL

Close

576-1
 11-1
 1-7
 P.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Deal Pricing



EN
 4/10/2014

You are not authorized to edit this deal

Status: Saved Locked Confirm Sent Invoiced Modified: exp0000 2013-05-06 12:41:32

Number: 1176210 Ticket: 5H-1/9-1/1/12/12 Tiers (Not Shaped)

2 Trade Date: [Redacted] Trader: [Redacted]

Portfolio: FPL DP/Wholesale Program

Agent for: [Redacted]

3 Counterparty: [Redacted]

4 Contact: [Redacted]

Credit Limit: Available

Priority: GAS INTERRUPT: INTERRUPT

Direction: Sell PAS Hedge MTM (Non-Qualifying)

5 Deal From: [Redacted]

Term: Spot Contract FPL-NSB-07-105

Strategy: PRODSALES

Exec Method: Phone Exec Time: 11:13

Currency: USD Unit of Measure: MMBTU

Start Date	End Date	Price Type	Trigger Party	Trigger Settle Type	Pipeline	Zone	Point	Base Point	Formula	Fixed Price	Base	Premium	Volume	Frequency	Daily Volume	Invoiced
[Redacted Table Content]																

Broker Commissions

Broker	Freq	Fee	Cur	Inv
[Redacted]				

Volume Charges

Charge Type	Charge
[Redacted]	

Notes: **CONFIDENTIAL**

Internal Notes: [Redacted]

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Manual Confirm
 Include in Monthly Calculation
 DF Reportable (Not Reportable)

Close

5H-1
 4-1
 1-8
 P-1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Real Pricing



YN
4/10/2014

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Invoiced Modified | expDate: 2013-05-09 12:41:33

Number: 1176015 | Ticket: | Tiers (Not Shaped):

2 Trade Date: | Trader: WDI Miller | Tier 1: A

Portfolio: FPL Optimization Program

Agent for: | Start Date: | End Date: | Price Type: | Trigger Party: | Trigger Settle Type: | Pipeline: | Zone: | Point: | Basis Point: | Formula: | Fixed Price: | Basis: | Premium: | Volume: | Frequency: | Daily Volume: | Invoiced:

3 Counterparty: | 4 Contact: | 5 Deal From: | Exec Method: Phone | Exec Time: 11:01 | Currency: USD | Unit of Measure: MMBTU

Priority: GAS, INTERRUPT, INTERRUPT | Direction: Sell | FAS | Hedge MTM Non-Qualifying | Term: Spot | Contract: FPL-NSB-07-105 | Strategy: PROCSALES

Broker Commissions					Volume Charges	
Broker	Freq	Fee	Clr	Inv	Charge Type	Charge

Notes: | Manual Confirm: | Include in Notional Calculation: | DF Reportable: | Not Reportable:

Internal Notes: | Special Terms: | Pricing Notes:

CONFIDENTIAL

Close

5A-1
4-1
1-9 p.1

A



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

4/2014 INVOICE

Invoice Number: 13837
Invoice Month: 04/2013
Invoice Date: May 09, 2013
Invoice Due Date: May 28, 2013
Contract Number: 10082

Title Invoice



Mail To:
Florida Power & Light, Trading and Marketing
Attn:
Fax: (561) 625-7199
700 Universe Blvd
Juno Beach FL 33408 US

Remit To: B

Billing Inquiries

Sharon Patrie (561) 691-7897

Billing Inquiries C

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
D	E	F	G	H	I	J	K	L	M	N

--	--	--	--	--	--	--	--	--	--	--

(PURCHASES) SUB TOTAL

SALES

--	--	--	--	--	--	--	--	--	--	--

SOURCE DB #15

SA-1
42
P.S.P. 1

A



Invoice Number: 13837
Invoice Month: 04/2013
Invoice Date: May 09, 2013

INVOICE

CONFIDENTIAL

B	C	D	E	F	G	H	I	J
(SALES) SUB TOTAL:					54-1 6.44			
(GAS) SUB TOTAL:								

54-1
4-2
04 P. 2

A

3



Invoice Number: 13837 Pt
Invoice Month: 04/2013
Invoice Date: May 09, 2013

INVOICE

B	C	D	E	F	G	H	I	J
PURCHASES								
(PURCHASES) SUB TOTAL								
(GASIDX) SUB TOTAL:								

Entered by: SHARON PATRIE DATE: 5/17/13
PHONE: (561) 691-7897 COMPANY CODE 1500
AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900199468
2009900 F/0 6370000498
ACCT NUMBER: 3305000 F/0 6370000482

TOTAL:

Michelle Deery
Manager, Power & Fuels Accounting

K

SH-1
H-2
P-3
R-4



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Shipper Imbalance

Allocation Pending Imbalance Adjustments



Preparer ID: 006924518	Contact Name:	Recipient: 006922371	Start D/T:							
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, LLC	Contact Phone:	Recipient Name: FLORIDA POWER & LIGHT COMPANY	05/08/2013 12:40 PM							
Svc Req: 006922371	Service Code: FIRM	Acct Per: 4/1/2013								
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: FTS-1									
Svc Req K: 3247	LE Prop: 655									
Begin Date	End Date	Rec Loc Prop[POI]	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per

1	[Redacted]	163884	62248	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	042013
2	[Redacted]	163884	62248	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	042013

Svc Req: 006922371	Service Code: FIRM	Acct Per: 4/1/2013								
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: FTS-2									
Svc Req K: 3623	LE Prop: 655									
Begin Date	End Date	Rec Loc Prop[POI]	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per

3	[Redacted]	163884	62248	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	042013
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Svc Req: 006922371	Service Code: POOL	Acct Per: 4/1/2013								
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: IPS									
Svc Req K: 5191	LE Prop: 655									
Begin Date	End Date	Rec Loc Prop[POI]	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per

4	[Redacted]	716	25309	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	000
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Svc Req: 006922371	Service Code: FIRM	Acct Per: 4/1/2013								
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: FTS-3									
Svc Req K: 111145	LE Prop: 655									
Begin Date	End Date	Rec Loc Prop[POI]	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per

5	[Redacted]	163884	62248	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	005
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2/14/2014

CONFIDENTIAL

Title FGT

Florida Power & Light Co.
Fuel Cost Recovery Clause
DK# 140001-EI, ACN 14-027-4-1
TYE 2013

Purchases H 0.006



SOURCE DR #15

54-14-2
54-14-1P.2

54-14
4-2-1P.1

15/11/13



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Allocation Pending Imi

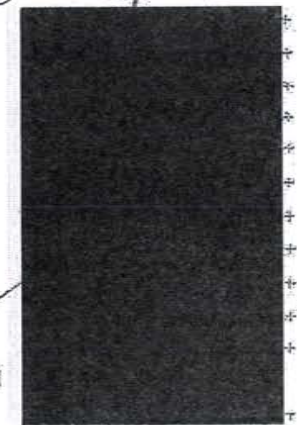
000

Sales 9 0-006*

Preparer ID:	006924518	Contact Name:	Recipient:	006922371
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, LL	Contact Phone:	Recipient Name:	FLORIDA POWER & LIGHT COMPAN
Svc Req:	006922371	Service Code:	Abct Per:	4/1/2013
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:		
Svc Req K:	111145	LE Prop.:		

Begin Date	End Date	Rec Loc	Rec Loc Prop(PO)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Strt Basis
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		163885	62249					
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P7

CONFIDENTIAL

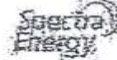
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54-1
4-2
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Link System

Run Date: 05/08/2013
Run Time: 08:01

Southeast Supply Header, LLC
Service Requester Detail Activity Allocation Report



Desh Pipeline Report Page 29 of 71

Req Date: 04/01/2013 End Date: 04/30/2013 Svc Req Name: FL PWR & LGH Svc Req K: [A] Loc Prop [A] Up K: [A]

Svc Req Name:	FL PWR & LGH	Contact Name:	REBECCA COLLIER	Analyst Name:	PHILIP KELLER
Svc Req K:	840001	Phone Number:	581-891-7837	Phone Number:	713-627-4097
Act Cd:	000823	Fax Number:	581-6257567	After 5PM Nbr:	713-627-5058
Rate Sch:	FTS			Fax Number:	713-989-3085
Rec Loc:	83014				
Loc Name:	ENERGY TRANSFER/TIGER PIPELINE, RICHLAND PARISH, LA				
Del Loc:	83115				
Loc Name:	MISSISSIPPI HUB-BOND GAS STORAGE, COVINGTON, MS (INJ)				
Up Name:	ENCANA MARKETING (USA) INC.				
Dn Name:	[REDACTED]				

PBC
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5/14/2014

Day	Estimated			Actual			Fuel Qty	Estimated			Actual		
	Rec Qty (Sched)	Alloc Qty	Var Qty	Rec Qty (Sched)	Alloc Qty	Var Qty		Del Qty (Sched)	Alloc Qty	Var Qty	Del Qty (Sched)	Alloc Qty	Var Qty
2													
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	31												

CONFIDENTIAL

Title: *Shipper Imbalance*

Florida Power & Light Co.
Fuel Cost Recovery Clause
DL# 140001-EI, ACN 14-027-4-1
TYE 2013

0.13
54-1
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71

SAIBOS

DR15

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34



54-1
4

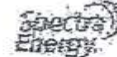
54-1
4-3

P.1



Run Date: 05/08/2013
Run Time: 08:01

Southeast Supply Header, LLC
Service Requester Detail Activity Allocation Report



Req Date: 04/01/2013 End Date: 04/30/2013 Svc Req Name: FL PWR & LGH Svc Req K: [All] Loc Prop [All] Up K: [All]

Svc Req Name:	FL PWR & LGH	Contact Name:	REBECCA COLLIER	Analyst Name:	PHILIP KELLER
Svc Req K:	840001	Phone Number:	561-691-7837	Phone Number:	713-627-4097
Act Co:	000824	Fax Number:	561-6257567	After 5PM Not:	713-627-5056
Rate Sch:	PTS			Fax Number:	713-989-3085
Rec Loc:	83001				
Loc Name:	CPGT - DELHI (42" - CENTER POINT P/L)				
Del Loc:	83116				
Loc Name:	MISSISSIPPI HUB-BOND GAS STORAGE, COVINGTON, MS (INJ)				
Up Name:	XTO ENERGY INC.				
Dn Name:	[REDACTED]				

Day	Estimated			Actual			Fuel Qty	Estimated			Actual		
	Rec Qty (Sched)	Alloc Rec Qty	Var Qty	Rec Qty (Sched)	Alloc Rec Qty	Var Qty		Del Qty (Sched)	Alloc Del Qty	Var Qty	Del Qty (Sched)	Alloc Del Qty	Var Qty
2													
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0	0	0
29	0	0	0	0	0	0	0	0	0	0	0	0	0
30	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	31												

CONFIDENTIAL

710
54-1
4-3

54-1
4-3



Williams Gas Pipeline - Transco
Shipper Imbalance Daily Statement (In Dekatherms)

W
2/14/2014
LINE

Imbalances are available as of 04/30/2013

Billable Party (Duns):	006922371	Accounting Period:	APR 2013
Billable Party (Prop):	406697 FLORIDA POWER AND LIGHT CO	Contact Name:	Stacey Woodcock
Service Requestor (Duns):	006922371	Contact Phone:	(713) 216-3443
Service Requestor (Prop):	406697 FLORIDA POWER AND LIGHT CO	Contact E-Mail:	stacey.c.woodcock@williams.com
		Statement Basis:	Actual

CONFIDENTIAL

Flow Date:	A	Allocated Receipt	Allocated Fuel	Net Receipt	B	Net Delivery	Imbalances Quantity	Due To/ Due From
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Svc Req Contract: 0101646 Rate Sched Code: FT Service Type: FIRM TRANSPORTATION

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21

Receipt Loc/Name: 9003962 / SCOTT MOUNTAIN M3601 Upstream Contract ID/Entity: 12470 / 407332 DEVON GAS SERVICES, L.P.
Delivery Loc/Name: 9004662 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
OIA/Zone: 1/4A Package ID: [REDACTED] Transaction: CURRENT BUS

[REDACTED]

Receipt Loc/Name: 9003962 / SCOTT MOUNTAIN M3601 Upstream Contract ID/Entity: 12470 / 407332 DEVON GAS SERVICES, L.P.
Delivery Loc/Name: 9004662 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
OIA/Zone: 1/4A Package ID: [REDACTED] Transaction: CURRENT BUS

[REDACTED]

Receipt Loc/Name: 9003962 / SCOTT MOUNTAIN M3601 Upstream Contract ID/Entity: 12470 / 407332 DEVON GAS SERVICES, L.P.
Delivery Loc/Name: 9004662 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
OIA/Zone: 1/4A Package ID: [REDACTED] Transaction: CURRENT BUS

[REDACTED]

Receipt Loc/Name: 9004902 / PINE VIEW M3617 Upstream Contract ID/Entity: 564304 / 038214783
Delivery Loc/Name: 9004662 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
OIA/Zone: 1/4A Package ID: [REDACTED] Transaction: CURRENT BUS

[REDACTED]

Note: All flow dates begin at 5:00 A.M. and end at 5:00 A.M. next day

Preparer ID: 007939021

Page 5 of 7

Run Date: 05/08/2013 11:23:00

Report Number: I-1908

Sold - transfer to Transco

SOURCE DR #15

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Title Shipper Imbalance

SA-11-
4-11-11
P.1
P.11



LINE

Williams Gas Pipeline - Transco Shipper Imbalance Daily Statement (In Dekatherms)

Imbalances are available as of 04/30/2013

Billable Party (Duns):	006922371	Accounting Period:	APR 2013
Billable Party (Props):	406597 FLORIDA POWER AND LIGHT CO	Contact Name:	Stacey Woolcock
Service Requestor (Duns):	006922371	Contact Phone:	(718) 216-3443
Service Requestor (Prop):	406597 FLORIDA POWER AND LIGHT CO	Contact E-Mail:	stacey.c.woolcock@Williams.com
		Statement Basis:	Actual

CONFIDENTIAL

Flow Date	Allocated Receipt	Allocated Fuel	Net Receipt	Net Delivery	Imbalance Quantity	Due To/ Due From
svs Req Contract:	9101648	Rata Sched Code: FT	Service Type: FIRM TRANSPORTATION			
	25,000	77	24,023	24,023	0	

Receipt Loc/Name: 9004982 / PINE VIEW M3617 Upstream Contract ID/Entity: 6259 / 183177559
 Delivery Loc/Name: 9004562 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
 CIA/Zone: 1/4A Package [REDACTED] Transaction: CURRENT BUS

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Receipt Loc/Name: 9004982 / PINE VIEW M3617 Upstream Contract ID/Entity: 554304 / 038714783
 Delivery Loc/Name: 9004562 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
 CIA/Zone: 1/4A Package [REDACTED] Transaction: CURRENT BUS

10
11
12
13

Receipt Loc/Name: 9004982 / PINE VIEW M3617 Upstream Contract ID/Entity: 563972 / 128938839
 Delivery Loc/Name: 9004562 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
 CIA/Zone: 1/4A Package [REDACTED] Transaction: CURRENT BUS

14
15
16
17
18

Receipt Loc/Name: 9004982 / PINE VIEW M3617 Upstream Contract ID/Entity: 6259 / 183177559
 Delivery Loc/Name: 9004562 / [REDACTED] Downstream Contract ID/Entity: [REDACTED]
 CIA/Zone: 1/4A Package [REDACTED] Transaction: CURRENT BUS

19
20
21
22

23

EQ = [REDACTED] $\frac{54-1}{4-1} = \frac{53}{3}$

$\frac{54-1}{4}$

54-1
4-1
53/3
12.1

A B

Gas Invoice Payment Summary

Supplier: 1 [REDACTED] - 6900027302
 Invoice Month/Year: May-2013
 Production Month/Year: April-2013

40
 2/10/2014
 PBC

Invoice #	Volume	Amount
Florida Power & Light Co. Fuel Cost Recovery Clause Dkt.# 140001, EI, ACN 14-027-4-1 TYE 2013	2	[REDACTED]
	3	[REDACTED]
Title: <i>Production Area Sales</i>		[REDACTED]

Nucleus Purchase Statement

	Volume	Amount
Purchases	5 PIS	[REDACTED]
Less Sales	6 PIS	[REDACTED]
Net Total	7	[REDACTED]

SA-1
 5-1
 SA-1/5-2
 Pay This
 C

Variance From Invoice*

(SA-1) (SA-1)
 (SA-1)

[REDACTED]

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

Pipeline Reports

Pipeline	Volume
FGT	8
GULF SOUTH	9
SESH	10
TRANSCO	11
SALES	12
Total Volume	13

CONFIDENTIAL

SOURCE DR # 15

SA-1
 5
 PI

Purchase Statement

Purchase Statement: 189702

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Counterparty: [REDACTED] a
 Date: May 20, 2013
 Period: Apr 01, 2013 - Apr 30, 2013
 2 Amount: [REDACTED] USD
 Due Date: May 28, 2013 a

YJW
5/16/2014


Title: Purchase Statement

A

Pay To: [REDACTED] **CONFIDENTIAL**

Summary

SOURCE DR #15

Deal Type	Deal Direction	Amount Due	Currency
GAS	Buy	[REDACTED]	USD
	Sell	[REDACTED]	USD
	GAS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy: FGT			<i>B</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>F</i>	<i>G</i>		
	1111065		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 15
	1165331		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 6
	1165331		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 7
	1165331		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 8
	1165498		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 9
	1166243		[REDACTED]				MMBTU	[REDACTED]	[REDACTED]	USD 10

flow date

54-1
3-1
1-1
1

54-1
5-1

5/16
1-1

Purchase Statement

Purchase Statement: 189702

1 Counterparty: [REDACTED] a

Date: May 20, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 28, 2013

Florida Power & Light Company
Tax ID # 59-0247775

CREDIT

Pipeline	Deal#	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT	A	B	C	D	E	F	G			
1167200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1167793	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1168346	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1168880	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1169461	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170011	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170013	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170393	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170523	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170523	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170523	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170863	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170863	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170863	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170939	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170942	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1170942	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1171488	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1171597	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1171697	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

©
 5/1-1
 4-1
 1-2
 P-2

© Gas price on this day was [REDACTED] /MM BTU ✓
54-1/4-1/11-3 P-2 ✓

1-9
 54-1/4

Purchase Statement

Purchase Statement: 189702

1 Counterparty: [REDACTED] a

Date: May 20, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 28, 2013

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy			A	B	C	D	E	F	G	
FGT										
1171698			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1172178			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1172179			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1172179			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1172649			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1172649			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1173222			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1173222			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1173702			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1173702			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1174132			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1174132			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1174658			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1174658			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175141			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175141			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175626			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175626			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175626			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1175626			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1176158			[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

5/19
5/1

(A) Gas price on this way 3 [REDACTED] / MMBTU (NYMEX) 54-1/3-1/1-3 ✓

(B) Gas price 4 [REDACTED] / MMBTU (NYMEX) 54-1/3-1/1-4 ✓

Purchase Statement

Purchase Statement: 189702

1 Counterparty: [REDACTED] a

Date: May 20, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] a

Due Date: May 28, 2013

Florida Power & Light Company
Tax ID # 59-0247776

CONFIDENTIAL

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT		A	B	C	D	E		F	G	
1176158							MMBTU			USD 3
1176796							MMBTU			USD 4
1176796							MMBTU			USD 5
1177506							MMBTU			USD 6
1177506							MMBTU			USD 7
						FGT				USD 8
GSPC PIPE										
1161566							MMBTU			USD 19
1165331							MMBTU			USD 10
1167200							MMBTU			USD 11
1167793							MMBTU			USD 12
1168882							MMBTU			USD 13
1169461							MMBTU			USD 14
1170109							MMBTU			USD 15
1170942							MMBTU			USD 16
1173222							MMBTU			USD 17
1175141							MMBTU			USD 18
						GSPC PIPE				USD 19
SESH										
1160444							MMBTU			USD 20

DN
5/1
6-1

Purchase Statement

Purchase Statement: 189702

1 Counterparty: [REDACTED] a

Date: May 20, 2013

Period: Apr 01, 2013 - Apr 30, 2013

2 Amount: [REDACTED] USD

Due Date: May 28, 2013 a

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Pipeline Deal # Trade Dt Point Term Index Volume UoM Price Amount Due Currency

Buy	A	B	C	D	E	F	G	
1165331	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 3
1167200	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 4
1167392	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 5
1167793	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 6
1167975	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 7
1168943	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 8
1169451	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 9
1170100	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 10
1170523	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 11
1171698	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 12
1172179	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 13
1172644	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 14
1172649	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 15
1173222	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 16
1173702	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 17
1174132	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 18
1175141	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 19
1176192	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 20
1176811	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	USD 21
								USD 22

SESH

RS
SN-1
5-1

Purchase Statement

Purchase Statement: 189702

Counterparty: [REDACTED] a

Date: May 20, 2013

Period: Apr 01, 2013 - Apr 30, 2013

Amount: [REDACTED] a

Due Date: May 28, 2013

Florida Power & Light Company
Tax ID # 59-0247775

CONFIDENTIAL

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
			A	B	C	D	E	F	G	H
Buy	TRANSCO									
	1167975		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1168357		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1169455		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
						TRANSCO				USD
						Buy Subtotal				USD
Sell	FGT									
	1161560		[REDACTED]	[REDACTED]	4/1/13 (15)	FGT	MMBTU	[REDACTED]	[REDACTED]	USD
										USD
	TRANSCO									USD
	1166167		[REDACTED]	[REDACTED]			MMBTU	[REDACTED]	[REDACTED]	USD
						TRANSCO				USD
						Sell Subtotal				USD
						TOTAL				USD

Sales not f-ported - no pipe support

Add to FGT 6/1/13-11/13

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1-5-13

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/5-1

[Page 7]

Incremental Optimization

A



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

8
2/14/2014

Title Invoice

Invoice Number: 214995 P1
Invoice Month: 04/2013
Invoice Date: May 14, 2013

Michelle Doery

INVOICE

Manager, Power & Fuels Accounting



Purchased

1	[Redacted]
2	[Redacted]
3	[Redacted]
4	[Redacted]
5	[Redacted]
6	[Redacted]
7	[Redacted]
8	[Redacted]

CONFIDENTIAL

9	CONFIDENTIAL	(CO'S/LIN) SUB TOTAL:	B	C
10	MISC: 05/20/2013 214995 Rounding Adjustment	From To	[Redacted]	[Redacted] USD
11	(MISC) SUB TOTAL:		[Redacted]	[Redacted]

(A) 54-1/5 (A) 54-1/5

ENTERED BY: SHARON PATRIE Net Amount Due To/(From) OCI DATE: 5/21/13 (A) \$14,143,748.69 P1

PHONE: (561)691-7897 COMPANY CODE 1500

AUTHORIZED BY

REQUIRED IF UNDER \$250

SOURCE DR#15

SAP DOCUMENT #(S): 1900200136 2009900 I/O.6370000498

ACCT NUMBER: 3305000 I/O.6370000498



54-1
52-
12P
P13


A




Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013
Payment Due Date: May 28, 2013
Customer Number: 7839

INVOICE

Mail To:
 FLORIDA POWER & LIGHT COMPANY
 Attn: BILLING BILLING
 Fax: 5616257199
 ENERGY MARKETING - TRADING DIVISION (EMT/JB)
 700 UNIVERSE BOULEVARD
 JUNO BEACH FL 33408 US

Remit To: B


Billing Inquiries:
 BILLING BILLING 5616917897

Billing Inquiries C


Trade Date	Deal #	Pipe	Meter	Flow Date	Volume	UoM	Price	Amt Due	Currency
D	E	F	G	H	I	J	K	L	M
CCI PURCHASES	From	To	Price						
1	34635245								USD
2	34635245								USD
3	4635245								USD
4	4647801								USD
5	(CCI PURCHASES) SUB TOTAL:								USD
6	4443496								USD
7	4630713								USD
8	4636246								USD
9	4644010								USD

Price = 750,000
 I 1.15

4.2111111

P.10
P.11

613

541
58

A

Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013

INVOICE

CONFIDENTIAL

	B	C	D	E	F	G	H
1	4644023						USD
2	4644090						USD
3	4644679						USD
4	4644054						USD
5	4644034						USD
6	4647729						USD
7	4648894						USD
8	4850048						USD
9	4648893						USD
10	4648891						USD
11	4650284						USD
12	4650302						USD

SA-L
5-8
P3

A

Invoice Number: 214995
Invoice Month: 04/ 2013
Invoice Date: May 14, 2013.

INVOICE

	B	C	D	E	F	G	H
1	4650303						USD
2	4650283						USD
3	4650285						USD
4	4651449						USD
5	4651450						USD
6	4652839						USD
7	4651580						USD
8	4651581						USD
9	4655185						USD
10	4655186						USD
11	4655188						USD
12	4655187						USD

SH-1
5-2
P4

A



Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013

INVOICE

	B	C	D	E	F	G	H
1	4656553						USD
2	4656576						USD
3	4656575						USD
4	4656577						USD
5	4656574						USD
6	4657851						USD
7	4657850						USD
8	4657848						USD
9	4657852						USD
10	4657849						USD
11	659082						USD
12	659086						USD

54-1
5-2
P5

A



Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013

INVOICE

	B	C	D	E	F	G	H
1	4659084						USD
2	4659081						USD
3	4659085						USD
4	4659087						USD
5	4660401						USD
6	4660202						USD
7	4660206						USD
8	4660205						USD
9	4660408						USD
10	4662833						USD
11	4662835						USD
12	652830						USD

SA-1
5-2
P6

A



6

Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013

INVOICE

B C D E F G H

1	4662834						USD
2	4665246						USD
3	4665250						USD
4	4665249						USD
5	4665247						USD
6	4666843						USD
7	4666840						USD
8	4666842						USD
9	4666841						USD
10	4667748						USD
11	4667750						USD
12	4667749						USD

511-1
5-2
P7

A



7

Invoice Number: 214995
Invoice Month: 04/2013
Invoice Date: May 14, 2013

INVOICE

B C D E F G H

1	4668749							USD
2	4668748							USD
3	4668747							USD
4	4670964							USD
5	4670963							USD
6	4674934							USD
7	4674935							USD
8	4674913							USD
9	4676065							USD
10	4676138							USD
11	4676139							USD
12	4676140							USD

SH-1
5-2
P8

PAYMENT COUPON

4115006765036800019032180003617940020417152

4,1,1600,676503,6800019032,1800036179,4,0020417152
Please mail this portion with your check.

1800036179 1 of 1

Cust. No.: 6800019032	Inv. No.: 1800036179
This Month's Charges	Amount Due
Past Due After	This Invoice
04/24/2013	

4/1/13

72
3/14/2013

Make check payable to FPL in USD and mail payments to address below.

FPL
General Mail Facility
Miami, FL 33188-0001

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Pl 4/1

Title Asset Management

Florida Power & Light Company
Invoice
Customer Name and Address

Federal Tax Id.#: 59-0247776

Customer Number: 6800019032

Invoice Number: 1800036179

Invoice Date: 03/25/2013



4,1,1600,676503,6800019032,1800036179,4,0020417152
Please retain this portion for your records.

CURRENT CHARGES AND CREDITS

Customer No: 6800019032 Invoice No: 1800036179

Description	Amount
AMA --ADMIN FEE APR 2013	8 [REDACTED]
For Inquiries Contact: Sharon Patrie 518/691-7897	Total Amount Due 9 [REDACTED] This Month's Charges Past Due After 04/24/2013

54-1041
64-2/10 p3

CONFIDENTIAL

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: [REDACTED]
 ACH ABA No.: [REDACTED]

SOURCE [REDACTED]

SH-1
6

Invoice

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Invoice: 184178
 Counterparty: [REDACTED] a
 Date: Mar 20, 2013
 Period: Apr 01, 2013 - Apr 30, 2013
 Amount: [REDACTED] a
 Due Date: Apr 01, 2013

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Title Invoice



YN
2/14/2014

Y-6800019032 GL 2009900 I/O 6370000498 Doc # 1800036179

Invoice To: *A*
 [REDACTED]

Summary

CONFIDENTIAL

Deal Type	Deal Direction	Amount Due	Currency
MISC	Sell	[REDACTED]	<i>I</i>
	MISC Subtotal	[REDACTED]	
	TOTAL	[REDACTED]	

Management Fee *page P 2*

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC											
Sell	<i>B</i>	<i>C</i>	<i>D</i>	<i>E</i>	<i>F</i>	<i>Michelle Doery</i>	<i>G</i>	<i>A</i>		[REDACTED]	USD
	1157343	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		[REDACTED]	USD
										[REDACTED]	USD
										[REDACTED]	USD
										[REDACTED]	USD
										[REDACTED]	USD

Michelle Doery
 Manager, Power & Fuels Accounting

DB #15

Self Subtotal	[REDACTED]	USD	<i>4</i>
MISC Subtotal	[REDACTED]	USD	<i>5</i>
TOTAL	[REDACTED]	USD	<i>7</i>

2/11/14

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/6-1

[Page 2]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/6-2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/6-2/1

[Pages 1 through 2]

Incremental Optimization

Enter Information for the Deal

Status: Saved-Invoiced Modified: Sep 08 2013-03-20 09:19:47

Number: 1157343 Ticket:
 2 Trade Date: [Redacted] Trader: Bill Murphy
 Portfolio: FPL Optimization Program
 Agent for:
 3 Counterparty: [Redacted]
 4 Contact: [Redacted] Contact:
 Credit Limit: Available:
 Direction: Sell FAS Hedge RTM Non-Qualifying
 5 Deal From: [Redacted]
 Contract: FPL-1150-09-016
 6 Strategy: [Redacted]
 Currency: USD Unit Of Measure: HMDTU
 Legacy Type: MISC
 Exchange:
 Product:
 Cap Product:
 Iso Participant:

Order	Start	End	Volume	Price	Amount	Charge Type
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

Total Volume: 0.00000 Total Amount: 1,760,015.01

7 Internal Notes: [Redacted] Manual Confirm
 Special Terms: [Redacted] Include In Historical Calculation
 Pricing Notes: [Redacted] DF Reportable: [Redacted] / Not Reportable: [Redacted]

OK Cancel

CONFIDENTIAL

54-1
6-8
1 P.3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/7

[Page 1]

Incremental Optimization

PBC

FEA @ENERGY: Basic options Version 6.2.1
Market data

Spot price Specify the spot price here, incorporate it into the forward curve, or omit it. (Optional)

Forward price curve Volatility curve Interest rate curve
Maturity Rate

54-1
7

1
2
3



54-1/7-1/11

Input Data

CONFIDENTIAL

CONFIDENTIAL FUEL AUDIT REQUEST NO.17, ITEM #1

54-1
7/1

PBC

54-1/7-1/11

3/24/2014

Oracle Business Intelligence Discoverer Desktop - [M2M-VAR,Projected Price Curves]

File Edit View Sheet Format Tools Graph Window Help

Arial 8

M2M-VAR,Projected Price Curves

Projected Price Curves H

Page Items: Commodity: NG Basis Point: HENRY/RUB

Proj. Log Amt

[Redacted]

2
3

54-1
7-1

CONFIDENTIAL

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7-1
1 P1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/7-1/1

[Page 2]

Incremental Optimization

YD
3/24/2014

FEA @ENERGY: Basic options **Version 6.2.1**
STRIPFWDOPT: function - strip of forward start options

Input	Value	Description
Last option expiry	[REDACTED]	Expiration date of the last option in the strip.
Forward start date*	[REDACTED]	Date the option strikes are set according to the strike type.
Strike type*	[REDACTED]	
Markup*	[REDACTED]	Amount by which the strike price is increased on the forward start date. Default is 0.
Mesh points*	[REDACTED]	A higher number of mesh points improves numerical convergence. Default is 50.
Exercise style	[REDACTED]	
Call/put/straddle	[REDACTED]	
Strike	[REDACTED]	Strike price per unit of underlying asset of each option in the strip. For strike type "d" only, ignored otherwise.
First option expiry	[REDACTED]	Expiration date of the first option in the strip.
Amount*	[REDACTED]	Total units of underlying asset for the entire strip (not each option). Default is 1.
Model*	[REDACTED]	
Model parameters*	[REDACTED]	Mean-reversion rate. Required for "m" model.
Value date*	[REDACTED]	Tree steps for "m" model and American options. Default is 100.
First futures expiry*	[REDACTED]	The date the strip is valued. Default is now (the system time).
		Expiration date of the first option's underlying futures contract, if applicable.

FBC

[REDACTED]

Price and risk measures	Return choices	European put	Implied volatility	Market value
p		[REDACTED]	[REDACTED]	[REDACTED]
dp		[REDACTED]	[REDACTED]	[REDACTED]
hp		[REDACTED]	[REDACTED]	[REDACTED]
gp		[REDACTED]	[REDACTED]	[REDACTED]
v		[REDACTED]	[REDACTED]	[REDACTED]
t		[REDACTED]	[REDACTED]	[REDACTED]
r		[REDACTED]	[REDACTED]	[REDACTED]
c		[REDACTED]	[REDACTED]	[REDACTED]
n		[REDACTED]	[REDACTED]	[REDACTED]

Result

CONFIDENTIAL

CONFIDENTIAL FUEL ADDIT REQUEST NO.17, ITEM #1

24-1
1-2

You are not authorized to edit this deal

A

B

PBC

YN
3/24/2014

Status [Saved-Invoiced] Modified [140mba 2013-01-04 14:50:07]

Number [REDACTED] Ticket [REDACTED]

2 Trade Date [REDACTED] Trader [BMMurphy]

Portfolio [FPL Optimization Program]

Agent for [REDACTED]

3 Counterparty [REDACTED]

Contact [REDACTED] New Contact

Credit Limit [REDACTED] Available

Direction [Sell] FAS Hedge/NTM Non-Qualifying

4 Deal From [REDACTED]

Contract [FPL-NSB-03-008]

Strategy [GDOHIFRC]

Currency [USD] Unit Of Measure [FINAN]

Legacy Type [MISC]

Exchange [REDACTED]

Product [REDACTED]

Cap Product [REDACTED]

Iso Participant [REDACTED]

Tier	Start	End	Volume	Price	Amount	Charge Type	Iso
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

(5u-0)

Total Volume 6 Total Amount 7

8 Internal Notes [REDACTED] Manual Confirm

Special Terms [REDACTED] Include in Notional Calculation

9 Pricing Notes [REDACTED] DF Reportable [Not Reportable]

Close

CONFIDENTIAL

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-1/8

[Page 1]

Incremental Optimization

Offer Detail

Status Info
Contract Info
Minimum Conditions
Agent Contact Info
Releaser Contact Info



Pre-Arranged Shipper
Release Option
Bid Terms
Rate Info
Point Quantities

YN
3/24/2014

Status Info
Offer No: 56611
Offer Trk ID:
Service Type: FT
Status: Original
Current State: Awarded

TOP

A

Status Date/Time (CCT):
Post Date/Time (CCT):
Cap Awd Date/Time (CCT):
Withdraw Date/Time (CCT):

Contract Info

TOP

Rel K:
Prev Rel:
Perm Rel Desc:
Prearr Deal Desc:
Repl SR Role Ind:
Mkt Based Rate Ind:
IBR Ind:
Cycles:
Bid Deal Desc:
Rel St Date:
Rel End Date:

Minimum Conditions

TOP

Rel Req Post Date/Time (CCT):
Rate Sch:
Rate Form/Type Desc:
Rel Acpt Bid Basis Desc:
Recall/Reput Desc:

Releaser Contact Information

TOP

Releaser/Rtn Addr Name:
Releaser/Rtn Addr:
Rel Contact:
Rel Phone:
Rel Fax:
Rel E-Mail:

Pre-Arranged Shipper Information

TOP

Bidder Name:
Bidder:
Bidder Contact:
Bidder Phone:
Bidder Fax:
Bidder E-Mail:
Affil:
Repl SR K:
Prearr Match Date/Time (CCT):
Bidder Bid Basis Desc:
Min Vol Pct:
Rate Bid [Res] :
Bid Qty-KG:
Bid Qty-Loc:

SH-1
8-1
P.1

A

Release Options
 Recall Notif Timely
 Recall Notif EE
 Recall Notif Eve
 Recall Notif ID1
 Recall Notif ID2
 Bus Day Ind
 RAPP Desc
 Stand-ain Offer Desc

TOP

Bid Terms
 Bid Per St Date/Time (CCT)
 Bid Per End Date/Time (CCT)
 Min Rate Disc Desc
 Rel SR Less Qty Desc
 Min Offer Qty-K
 Shorter Term Desc
 Min Term
 Bid Eval Ind Desc
 Bid T-Bric
 Rel SR Contng Desc

TOP

Rate Info
 Rel Acpt Bid Basis Desc
 Disc Ind Desc
 Res Rate Basis Desc
 Rate ID Desc
 Min Acpt Pct [Res]
 Max Trf Rate
 Surchg Ind Desc

TOP

Point Quantities(Meas Basis = BZ)

TOP

Loc/QTI: Receipt point(s) to delivery point(s) quantity

Point Quantities 4 Season

Loc Prop	Loc	Loc Name	Loc Purp	Loc Purp Desc	Oct	Nov-Mar	April	May-Sept	
					(Total Rec)				
					Max Offer Qty-K (Total Del)				

1
2

5K-1
8-1 P. 2

Award Detail

Status Info
Releaser Info
Bidder Info

Rate Info
Term Info
Point Quantities

Status Info
Offer No: 56611
Bld No: 54769
Award No: 51959
Status: Original
State: Posted

TOP

A

Status Date/Time (CCT)
Cap Avrd Date/Time (CCT)
Post Date/Time (CCT)

Releaser Info
Releaser/Rtn Addr Name:
Releaser/Rtn Addr:
Rel K:
Rate Sch:
Perm Rel Desc:
Prearr Deal Desc:
Repl SR Role Ind:
Mkt Based Rate Ind:
IBR Ind:
Cycles:

TOP

Recall/Reput Desc:
Recall Notif Timely:
Recall Notif EE:
Recall Notif Eve:
Recall Notif ID1:
Recall Notif ID2:
Bus Day Ind:
Prev Rel Desc:

Bidder Info
Bidder Name:
Bidders:
RAPP Desc:
Affil:
Master Nomination K:
Capacity Award K:

DP

Rate Info
All Re-rel Desc:
Rel St Date:
Rel End Date:
Bidder Bid Basis Desc:
Rate Form/Type Desc:
Rel Rate Basis Desc:
Rate ID Desc:
Awd Rate:
Max Trf Rate:
Surchg Ind Desc:

DP

Point Quantities (Meas Basis = BZ)

TOP

Loc/QTI Desc: Receipt point(s) to delivery point(s) quantity

Point Quantities 4 Season

Loc Prop	Loc	Loc Name	Loc Purp	Loc Purp Desc	Oct	Nov-Mar	April	May-Sept
[Redacted]								
					Total Rec	03	[Redacted]	
					Total Del	04	[Redacted]	

511-1
8-1

PBC

YN
3/24/2014

A

B

You are not authorized to edit this deal

Status: Saved-Locked-Invoiced-Exclude(RiskRpt) Modified: NUCDBA 2013-04-26 19:51:51

916

Number: 1141868 Ticket:

1 Trade Date: [Redacted] Trader: WBH/Biber

Portfolio: FPL Optimization Program

Agent for:

2 Counterparty: [Redacted]

Contact: Administration, Contract How Contract:

Credit Limit: Available

Service Type: FTS-1: FGT Firm Transportation

Direction: Sell FAS Hedge Account

3 Deal From: [Redacted]

Term: Term Contract FPL-FG-00003247

Strategy: CAPRELEASE

Exec Method: Pipeline EIBB Exec Time: 02:20

Currency: USD Unit Of Measure: NMDTU

Pipeline: Florida Gas Transmission Company, LLC [FGT]

Pipeline Contract Number: 3247

Broker	Freq	Fee	Cur	Inv

Tier 1

Start Date: [Redacted] Fri 23

End Date: [Redacted] Tue 34

Month: [Redacted] 5

Daily Volume: [Redacted]

Releasable:

Recalculable:

Demand Follows Tariff:

Commodity Follows Tariff:

Fuel Loss Follows Tariff:

Invoiced:

Last Invoiced Date: [Redacted] 6

Demand Charges Locations and Charges

Start Date	End Date	Months	Charge Type	Demand Charge	Demand Fee Basis	Last Invoiced Date
[Redacted]	[Redacted]	[Redacted]	[Redacted]	54-1	[Redacted]	[Redacted]
				8		

4 Internal Notes: [Redacted]

Special Terms:

Pricing Notes:

CONFIDENTIAL

Plan and Confirm

Inclusion in National Calculation

DF Reportable, Not Reportable

Close

54-1
8-2

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Incremental Optimization Revenue (by Volume of Assets)

CONFIDENTIAL

PBC

Summary Transactions: CO Var Rpt IO/PS Detail (A)

Auth of: BY24100

Start of Date: 01/01/2012 10:31:52

General Ledger

AI BI CI DI EI FI

WBS Project ID	Account	Description	Account	Time Fiscal Year/Period	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013
UCOR-00001320	6120007856	Market Area Sales-Pittman	4912720	OTHER REVENUES: Fuel Sales						
	6120007857	Market Area Sales-Sanford 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007858	Market Area Sales-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007859	Market Area Sales-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007860	Market Area Sales-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007861	Market Area Sales-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007862	Market Area Sales-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007863	Market Area Sales-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007864	Market Area Sales-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007865	Market Area Sales-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007866	Market Area Sales-FL Evans, GT 922	4912720	OTHER REVENUES: Fuel Sales						
	6120007867	Prod Area Sales-Pittman	4912720	OTHER REVENUES: Fuel Sales						
	6120007868	Prod Area Sales-Sanford 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007869	Prod Area Sales-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007870	Prod Area Sales-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007871	Prod Area Sales-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007872	Prod Area Sales-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007873	Prod Area Sales-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007874	Prod Area Sales-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007875	Prod Area Sales-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007876	Prod Area Sales-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007877	County Release-Pittman	4912720	OTHER REVENUES: Fuel Sales						
	6120007878	County Release-Sanford 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007879	County Release-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007880	County Release-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007881	County Release-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007882	County Release-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007883	County Release-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007884	County Release-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007885	County Release-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007886	County Release-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007887	Nat Gas Stor-Orlando 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007888	Nat Gas Stor-Orlando-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007889	Nat Gas Stor-Orlando-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007890	Nat Gas Stor-Orlando-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007891	Nat Gas Stor-Orlando-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007892	Nat Gas Stor-Orlando-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007893	Nat Gas Stor-Orlando-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007894	Nat Gas Stor-Orlando-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007895	Nat Gas Stor-Orlando-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007896	Nat Gas Stor-Orlando-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007897	Nat Gas Stor-Orlando-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007898	Nat Gas Stor-Orlando-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007899	Nat Gas Stor-Orlando-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007900	Nat Gas Stor-Orlando-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007901	Nat Gas Stor-Orlando-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007902	Nat Gas Stor-Orlando-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007903	Nat Gas Stor-Orlando-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007904	Gas Daily Collier-Sanford 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007905	Gas Daily Collier-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007906	Gas Daily Collier-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007907	Gas Daily Collier-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007908	Gas Daily Collier-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007909	Gas Daily Collier-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007910	Gas Daily Collier-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007911	Gas Daily Collier-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007912	Gas Daily Collier-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007913	Gas Daily Collier-FL Evans, GT 922	4912720	OTHER REVENUES: Fuel Sales						
	6120007914	Asset Mgmt Agreement-Pittman	4912720	OTHER REVENUES: Fuel Sales						
	6120007915	Asset Mgmt Agreement-Sanford 916	4912720	OTHER REVENUES: Fuel Sales						
	6120007916	Asset Mgmt Agreement-FL Land CO	4912720	OTHER REVENUES: Fuel Sales						
	6120007917	Asset Mgmt Agreement-FL Land GT	4912720	OTHER REVENUES: Fuel Sales						
	6120007918	Asset Mgmt Agreement-FTW LANE CC 918	4912720	OTHER REVENUES: Fuel Sales						
	6120007919	Asset Mgmt Agreement-FTW LANE 5	4912720	OTHER REVENUES: Fuel Sales						
	6120007920	Asset Mgmt Agreement-Martin 961	4912720	OTHER REVENUES: Fuel Sales						
	6120007921	Asset Mgmt Agreement-Martin 962	4912720	OTHER REVENUES: Fuel Sales						
	6120007922	Asset Mgmt Agreement-Martin 976	4912720	OTHER REVENUES: Fuel Sales						
	6120007923	Asset Mgmt Agreement-West County	4912720	OTHER REVENUES: Fuel Sales						
	6120007924	Sale of Oil Gas 2, RI Evans 970	4912720	OTHER REVENUES: Fuel Sales						
	6120007925	Market Area Sales-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007926	Production Area Sales-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007927	Market Area Sales-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007928	Prod Area Sales-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007929	County Release-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007930	County Release-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007931	Nat Gas Stor-Orlando-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007932	Nat Gas Stor-Orlando-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007933	Gas Daily Collier-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007934	Gas Daily Collier-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007935	Asset Mgmt Agreement-Cape Canaveral 913	4912720	OTHER REVENUES: Fuel Sales						
	6120007936	Asset Mgmt Agreement-SJRRP 950	4912720	OTHER REVENUES: Fuel Sales						
	6120007937	Market Area Sales-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
	6120007938	Prod Area Sales-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
	6120007939	County Release-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
	6120007940	Nat Gas Stor-Orlando-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
	6120007941	Gas Daily Collier-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
	6120007942	Asset Mgmt Agreement-Rickard 904	4912720	OTHER REVENUES: Fuel Sales						
UCOR-00001321	Inventory Adj	OF - Recov. Temp. Adj. Martins 917	4912720	OTHER REVENUES: Fuel Sales						
	Recl	OF - Recov. Temp. Adj. Martins 917	4912720	OTHER REVENUES: Fuel Sales						

AI	BI	CI	DI	EI	FI
\$ (115,484,057)	\$ (20,662,203)	\$ (14,781,903)	\$ (15,012,009)	\$ (1,825,145)	\$ (10,57)

SOURCE DRH17

(A)

S4-1PW S4-1
9

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1

[Pages 1 through 3]

Incremental Optimization

Ⓢ You are not authorized to edit this deal

Asset
Management Agreement (Ampru)

Status: Saved-Invoiced | Modified: 2013-03-20 09:19:47

Number: 1157363 | Ticket: [Redacted]

Trade Date: [Redacted] | Trader: BJM/Murphy | Der Start: A | End: [Redacted] | Volume: [Redacted] | Price: [Redacted] | Amount: [Redacted] | Charge Type: [Redacted]

Portfolio: FPL Optimization Program

Agent for: [Redacted]

Counterparty: [Redacted]

Contact: [Redacted]

Credit Limit: [Redacted] | Available: [Redacted]

Direction: Sell | FAS | Hedge/MTM Non-Qualifying

Deal From: [Redacted]

Contract: FPL-158-05-018

Strategy: [Redacted]

Currency: USD | Unit Of Measure: MMBTU

Legacy Type: HISC

Exchange: [Redacted]

Product: [Redacted]

Cap Product: [Redacted]

Is Participant: [Redacted]

Total Volume: [Redacted] | Total Amount: [Redacted]

Notes: [Redacted]

Manual Confirm:

DF Reportable: [Redacted] | Not Reportable: [Redacted]

Close: [Redacted]

CONFIDENTIAL

SH-2
1 P.4

Florida Power & Light
 Fuel Cost Recovery
 Dkt #140001-EI ACN 14-027-4-1
 TYE 12/31/2013

Title: *Asset Optimization Detail*

Sheet 01 of 1
 Docket No. 140001-EI
 Asset Optimization Detail
 Page 8 of 4

ASSET OPTIMIZATION DETAIL
 Actual for the Period of January 2013 through December 2013

	A	B	C	D	E	F	G	
(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)
Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premium (\$)	Natural Gas Storage Optimization (\$)	Natural Gas PWA Sales (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	Total Asset Optimization Sales (\$)
1 January								252,822
2 February								✓ 1/9-1/15 468,770
3 March								388,943
4 April								1,223,425
5 May								1,280,419
6 June								1,014,037
7 July								1,147,218
8 August								936,666
9 September								1,122,089
10 October								1,015,305
11 November								557,181
12 December								757,524
Total	908,957	2,649,611	678,798	3,162,795	158,513	1,589,654	1,076,591	10,205,419

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11
12

FUEL AUDIT REQUEST NO. 17, ITEMS 2 & 3
 FUEL AUDIT REQUEST NO. 17- FOLLOW UP 1

CONFIDENTIAL

Handwritten initials and numbers:
 4/11/14
 4/11/14
 4/11/14

Handwritten date: 4-1-14



9/16/2014

A	B	C	D	E	F		
Price	Day Begin	Day End	Period-End Gain/Loss (Signed)	Strategy	Trade Date	Description	Contract Number
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012
				PWROPERATE			T197-012

CONFIDENTIAL

Florida Power & Light
 Fuel Cost Recovery
 Dkt #140001-EI ACN 14-027-4-1
 TYE 12/31/2013

Title: Power Option Premiums

SOURCE DR#17

CONFIDENTIAL

CONFIDENTIAL FUEL AUDIT REQUEST NO. 17- FOLLOW UP 1

5/18/14
 1-3-1
 8
 1-1

Power Option Premiums

A Counterparty	Portfolio	Unit Of Measure	Deal Number	Direction	B Contract Month	Deal Category	Deal Type	Deal SubType	C Volume (Signed)
[REDACTED]	FPL Sales	MW	1145450	SALE	[REDACTED]	Physical Power	Capacity	Obligation	[REDACTED]
[REDACTED]	FPL Sales	MW	1145450	SALE	[REDACTED]	Physical Power	Capacity	Obligation	[REDACTED]
[REDACTED]	FPL Sales	MW	1145450	SALE	[REDACTED]	Physical Power	Capacity	Obligation	[REDACTED]
[REDACTED]	FPL Sales	MW	1167404	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]
[REDACTED]	FPL Sales	MW	1167404	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]
[REDACTED]	FPL Sales	MW	1245680	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]
[REDACTED]	FPL Sales	MW	1245680	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]
[REDACTED]	FPL Sales	MW	1257474	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]
[REDACTED]	FPL Sales	MW	1257474	SALE	[REDACTED]	Physical Power	Capacity	Capacity	[REDACTED]

CONFIDENTIAL FUEL AUDIT REQUEST NO. 17- FOLLOW UP 1
 - 12/15/2016

CONFIDENTIAL

2/2/17
 1-3-1
 8-17

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/3-1/3

[Pages 1 through 3]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/3-1/4

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/3-1/5

[Page 1]

Incremental Optimization

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Incremental Optimization - Expenses

Expense Type	Expense Amount
Payroll & Benefits	1 \$ *
Cellular Telephone & Pagers	2 \$
Business Travel: Lodging	3 \$
Meals & Entertainment	4 \$
Business Travel: Air	5 \$
Business Travel: Misc Expense	6 \$
Business Travel: Occasional Use Mileage	7 \$
Software Purchases (ICE Subscription Fees)	8 \$
Total Incremental Optimization Costs 2013 YTD	\$ 263,407.17

(A)
 3/14/14
 4/2/2014
 (B)
 (A) = [redacted] (P.2)

* See WP 54-3/2 for the number of employees & their job descriptions. Due to time limited, staff did not request the timesheets to verify the allocation of hours.

See WP 54-2/3 for the explanation of the recording of the incremental costs.

CONFIDENTIAL

54-3
 P.1

Cost Element	Actual	Plan	Variance
5500500	1		5500500
5600000	2		5600000
5800100	3		5800100
6002000	4		6002000
6002000	5		6002000
6002000	6		6002000
6002000	7		6002000
6002000	8		6002000
6002000	9		6002000
6002000	10		6002000
6002000	11		6002000
6002000	12		6002000
6002000	13		6002000
Costs	263,407.17	note	263,407.17
8120028	14		8120028
8120028	15		8120028
8120028	16		8120028
8120028	17		8120028
8120028	18		8120028
8120028	19		8120028
8120028	20		8120028
8120028	21		8120028
8120028	22		8120028
8120028	23		8120028
8120028	24		8120028
Settled Costs	263,407.17-		263,407.17-
* Balance			

FIDNET/ITEM#

*is reconciled to The G/L
 by the FPA to correct
 numbers*

CONFIDENTIAL

$\Sigma \textcircled{C} =$ [redacted] $\textcircled{P2}$

*2.0
 4/12/14*

4/12/2014
PBC
4/14/14

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt.# 140001-EI, ACN 14-027-4-1
TYE 2013

Title Incremental Optimization Payroll

PBC

7N
4/10/2014
4/14/14

Fuel Cost Recovery Clause – Docket No. 140001-EI
Audit Request No. 30

Q:

Incremental Optimization:

- 1) Please provide the names of the employees and their job descriptions.
- 2) Please clarify which employees work solely on the program. If not, please the percentage of the allocated hour to the program.

A: 54-2/3-2P.4 A

Employee No. 1: (100% Allocation) – [REDACTED]
Physical Trader II

Employee No. 2: (100% Allocation) – [REDACTED]
Physical Trader I

Employee No. 3: (50% Allocation) – [REDACTED]
Originator EMT

CONFIDENTIAL

CONFIDENTIAL

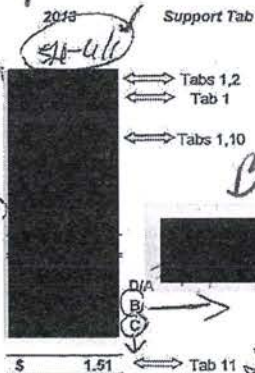
54-3
2 p.1

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Variable Power Plant O&M Expenses

Fossil Operations & Maintenance

- 1 Base O&M Fossil Overhauls
- 2 Base O&M Fossil Non Overhauls
- 3 Total Fossil Base O&M - Ties to MFR C-41
- 4 Total Base KWH Generation (Excluding Solar - ECRC Recoverable)
- 5 Total Base O&M Fossil \$/MWH
- 6 Base O&M Fossil Overhaul \$/MWH
- 7 Base Water/Chemicals/Ash (Steam & Other Production) VOM \$/MWH
- 8 Recoverable CT Parts Depreciation Expense Per Annum - \$/MWH
- Incremental Recoverable Base Non-Fixed O&M Fossil \$/MWH



2013 TOTAL FOSSIL INCREMENTAL VARIABLE O&M \$/MWH			
NON-MAINTENANCE FOSSIL SAP O&M VOM			KWH Generation
Account	Account Description	\$ Amount	Fossil Fleet
5402200	Ash Disposal		O&M
5401000	Chemicals		
5401800	Demineralized Water		
TOTAL			Water/Chemicals/Ash (Steam & Other) VOM

PBC

YN
4/11/2014

This is the average variable power plant O&M cost for 2013 last year SA-2/3-2/4

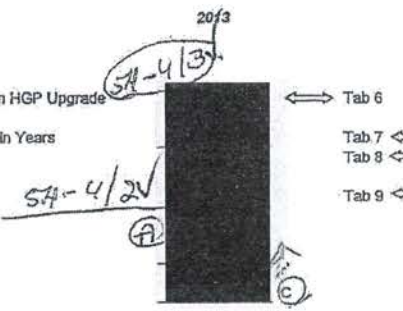
Incremental Base \$/MWH Recoverable Cost	\$/MWH
Water/Chemicals & Ash disposal (Steam & Other Production) VOM, All Overhaul Expenses Considered Variable as well as Depreciation Expense for CT Parts Capex not related to HGP upgrades.	\$ 1.51

SA-2/3-2/4
3-2

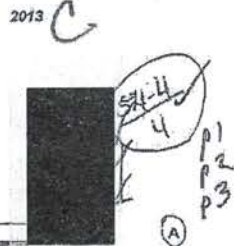
Incremental Cost Methodology Comments
Costs included are Water/Chemicals & Ash disposal non-maintenance VOM, all overhaul expenses are assumed to be variable and capex depreciation expense for CT Parts not related to HGP upgrades are considered variable and therefore recoverable.

Fossil Base Capital Overhaul Expenditures

- 9 Base Capital Overhaul Expenditures - CT Parts Non HGP Upgrade
- 10 Operating Estimate of CT Parts Life - Straight Line In Years
- 11 Operating Estimate of Depreciation Per Annum
- 12 CT Parts Non HGP Upgrade
- 13 KWH Net Base Generation
- 14 CT Parts Capex Recoverable Per Annum
- 15 Depreciation Expense - \$/MWH



Fossil Generation 2013 Approved Estimate Prior Budget Cycle
Tab 7 ↔ Martin Solar - ECRC
Tab 8 ↔ Desoto Solar - ECRC
Tab 9 ↔ Space Coast Solar - ECRC
Net Base Generation



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SOURCE DR#28, item #2

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Incremental Cost Summary

SA-H

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Responsible CC	Account-Regulatory		Account		JAN 2013 - DEC 2013 FERG Version 1 FERG Plant Current Yr
PGD FPL Forecasting	Maintenance of Miscellaneous Steam Plant	9514000	6800000		
	Result				
PGD FPL Scherer/SJRPP	Maintenance of Boiler Plant	9512000	5750700		
	Result				
PGD FPL Putnam Plant	Maintenance of Structures	9552000	5750700		
			5992200		
			5992203		
			5992204		
			5992207		
			5992218		
	Result				
	Mainl Generline & Electric Plant	9553000	5750700		
			5992200		
			5992203		
			5992204		
			5992207		
			5992218		
	Result				
	Mainl of Misc Other Power Gen Plant	9554000	5750700		
			5992200		
			5992203		
			5992204		
			5992207		
			5992218		
	Result				
PGD FPL Lauderdale Plant	Operation Supervision & Engineering	9548000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5750220		
			5750300		
			5750350		
			5750400		
			5992200		
			5992201		
			5992203		
			5992207		
			5992218		
	Result				
	Generation Expenses	9549000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5750220		
			5750300		
			5750350		
			5750400		
			5992200		
			5992201		
			5992203		
			5992207		
			5992218		
	Result				
	Misc Other Power Generation Expense	9549000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5750220		
			5750300		
			5750350		
			5750400		
			5992200		
			5992201		
			5992203		
			5992207		
			5992218		
	Result				
	Mainl Supervision & Engineering	9551000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		

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Responsible CO	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
		5401710	
		5401740	
		5440100	
		5500900	
		5600700	
		5750700	
		5751000	
		5751100	
		5760220	
		5760300	
		5760350	
		5760400	
		5992200	
		5992201	
		5992203	
		5992207	
		5992218	
		Result	
	Maintenance of Structures	9552000	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401740
			5440100
			5500800
			5800700
			5750700
			5751000
			5751100
			5760220
			5760300
			5760350
			5760400
			5800000
			5992200
			5992201
			5992203
			5992204
			5992207
			5992218
			Result
	Maint Generating & Electric Plant	9553000	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401740
			5440100
			5500800
			5600700
			5750700
			5751000
			5751100
			5760220
			5760300
			5760350
			5760400
			5800000
			5992200
			5992201
			5992203
			5992204
			5992207
			5992218
			Result
	Maint of Misc Other Power Gen Plant	9554000	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401740
			5440100
			5500800
			5600700
			5750700
			5751000
			5751100
			5760220
			5760300
			5760350
			5760400
			5800000
			5992200
			5992201
			5992203
			5992204
			5992207
			5992218
			Result
	Result		
PGD FPL Ft. Myers Plant	Maintenance of Structures	9552000	5750700
			5800000
			5992200
			5992203
			5992204
			5992207
			5992218

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Responsible CC	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
		Result	
	Maint Generating & Electric Plant	9553000	6750700
			6800000
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maint of Misc Other Power Gen Plant	9554000	6750700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
▶ PGD FPL Port Everglades Plant	Maintenance of Structures	9511000	6750700
	Maintenance of Boiler Plant	9512000	6750700
			Result
	Maintenance of Electric Plant	9513000	6750700
			Result
▶ PGD FPL Cape Canaveral Plant	Maint Generating & Electric Plant	9553000	6750700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
▶ PGD FPL Sanford Plant	Maintenance of Structures	9582000	6800000
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maint Generating & Electric Plant	9553000	6800000
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maint of Misc Other Power Gen Plant	9554000	6800000
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
▶ PGD FPL Manatee Plant	Maintenance of Structures	9511000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maintenance of Boiler Plant	9512000	6750700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maintenance of Electric Plant	9513000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maintenance of Miscellaneous Steam Plant	9514000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maint Generating & Electric Plant	9553000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maint of Misc Other Power Gen Plant	9554000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
▶ PGD FPL Turkey Point/Cutter	Maintenance of Structures	9511000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
		Result	
	Maintenance of Boiler Plant	9512000	6760700

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Responsible CO	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
		6992200	
		6992203	
		6992204	
		6992207	
		6992218	
		Result	
	Maintenance of Electric Plant	9513000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Miscellaneous Steam Plant	9514000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Structures	9552000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maint Generating & Electric Plant	9553000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maint of Misc Other Power Gen Plant	9564000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Result		
PGD FPL Martin Plant	Maintenance of Structures	9511000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Boiler Plant	9512000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Electric Plant	9513000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Miscellaneous Steam Plant	9514000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Structures	9552000	6760700
			6900000
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maint Generating & Electric Plant	9553000	6760700
			6900000
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maint of Misc Other Power Gen Plant	9564000	6760700
			6900000
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Result		
PGD FPL West County Energy Center	Maintenance of Structures	9552000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maint Generating & Electric Plant	9553000	6760700
			6992200

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Responsible CC	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
		692203	
		692204	
		692207	
		692218	
		Result	
	Maint of Misc Othr Power Gen Plant	954000	6750700
			692200
			692203
			692204
			692207
			692218
			Result
	Result		
▲ PGD FPL Operations	Maintenance of Structures	951000	6750700
			692200
			692203
			692204
			692207
			692218
			Result
	Maintenance of Boiler Plant	951200	6750700
			692200
			692203
			692204
			692207
			692218
			Result
	Maintenance of Electric Plant	951300	6750700
			692200
			692203
			692204
			692207
			692218
			Result
	Maintenance of Miscellaneous Steam Plant	951400	6750700
			692200
			692203
			692204
			692207
			692218
			Result
	Operation Supervision & Engineering	954600	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401740
			5440100
			5440109
			5500800
			5600700
			5750700
			5751000
			5751100
			5780220
			5780300
			5780350
			5780400
			592200
			592201
			592203
			592207
			592218
			Result
	Generation Expenses	954800	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401710
			5401740
			5440100
			5500800
			5600700
			5750700
			5751000
			5751100
			5780220
			5780300
			5780350
			5780400
			592200
			592201
			592203
			592207
			592218
			Result
	Misc Other Power Generation Expense	954900	5220000
			5310000
			5340100
			5400100
			5400700
			5401700
			5401710
			5401740
			5440100
			5500800
			5600700
			5750700
			5751000
			5751100
			5780220

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Responsible CC	Account-Regulatory		Account		JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
			6760300		
			6760350		
			6760400		
			6992200		
			6992201		
			6992203		
			6992207		
			6992218		
			Result		
	Maint Supervision & Engineering	9551000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5760220		
			5760300		
			5760350		
			5760400		
			6992200		
			6992201		
			6992203		
			6992207		
			6992218		
			Result		
	Maintenance of Structures	9552000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5760220		
			5760300		
			5760350		
			5760400		
			6800000		
			6992200		
			6992201		
			6992203		
			6992204		
			6992207		
			6992218		
			Result		
	Maint Generating & Electric Plant	9553000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5760220		
			5760300		
			5760350		
			5760400		
			5800000		
			6992200		
			6992201		
			6992203		
			6992204		
			6992207		
			6992218		
			Result		
	Maint of Misc Other Power Gen Plant	9554000	5220000		
			5310000		
			5340100		
			5400100		
			5400700		
			5401700		
			5401710		
			5401740		
			5440100		
			5500800		
			5600700		
			5750700		
			5751000		
			5751100		
			5760220		
			5760300		
			5760350		
			5760400		
			5800000		

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Responsible CC	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr.
		6992290	
		6992291	
		6992293	
		6992294	
		6992297	
		6992218	
		Result	
	Result		
PGD FPL Central Maintenance	Maintenance of Boiler Plant	9512000	6400400
			6600400
			Result
	Maintenance of Electric Plant	9513000	6400400
			6600400
			Result
	Maint. Generating & Electric Plant	9553000	6400400
			6600400
			Result
Power Generation Division FPL	Maintenance of Structures	9511000	6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Boiler Plant	9512000	6400400
			6600400
			6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Electric Plant	9513000	6400400
			6600400
			6760700
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Maintenance of Miscellaneous Steam Plant	9514000	6760700
			6600000
			6992200
			6992203
			6992204
			6992207
			6992218
			Result
	Operation Supervision & Engineering	9546000	6220000
			6310000
			6340100
			6400100
			6400700
			6401700
			6401710
			6401740
			6440100
			6600800
			6600700
			6760700
			6761000
			6761100
			6760220
			6760300
			6760350
			6760400
			6992200
			6992201
			6992203
			6992207
			6992218
			Result
	Generation Expenses	9548000	6220000
			6310000
			6340100
			6400100
			6400700
			6401700
			6401710
			6401740
			6440100
			6500800
			6600700
			6760700
			6761000
			6761100
			6760220
			6760300
			6760350
			6760400
			6992200
			6992201
			6992203
			6992207
			6992218
			Result
	Misc. Other Power Generation Expense	9549000	6220000
			6310000
			6340100
			6400100
			6400700

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Responsible CC	Account-Regulatory	Account	JAN 2013 - DEC 2013 FERC Verlon 1 FERC Plan Current Yr
		5401700	
		5401710	
		5401740	
		5440100	
		5500900	
		5500700	
		5750700	
		5751000	
		5751100	
		5780220	
		5780300	
		5780350	
		5780400	
		5992200	
		5992201	
		5992203	
		5992207	
		5992218	
		Result	
	Maint Supervision & Engineering	9551000	6220000
			6310000
			6340100
			6400100
			6400700
			6401700
			6401710
			6401740
			6440100
			6500800
			6500700
			6750700
			6751000
			6751100
			6780220
			6780300
			6780350
			6780400
			6992200
			6992201
			6992203
			6992207
			6992218
			Result
	Maintenance of Structures	9552000	5220000
			6310000
			6340100
			6400100
			6400700
			6401700
			6401710
			6401740
			6440100
			6500800
			6500700
			6750700
			6751000
			6751100
			6780220
			6780300
			6780350
			6780400
			6992200
			6992201
			6992203
			6992204
			6992207
			6992218
			Result
	Maint Generating & Electric Plant	9553000	6220000
			6310000
			6340100
			6400100
			6400400
			6400700
			6401700
			6401710
			6401740
			6440100
			6500800
			6500900
			6500700
			6750700
			6751000
			6751100
			6780220
			6780300
			6780350
			6780400
			6992200
			6992201
			6992203
			6992204
			6992207
			6992218
			Result
	Maint of Misc Other Power Gen Plant	9554000	5220000
			6310000
			6340100
			6400100
			6400700
			6401700
			6401710

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A B

Responsible CC	Account-Regulatory		Account	JAN 2013 - DEC 2013 FERC Version 1 FERC Plan Current Yr
			5401740	
			5440100	
			5500800	
			5800700	
			5750700	
			6761000	
			5761100	
			5760220	
			5760300	
			5760350	
			5760400	
			5800000	
			5992200	
			5992201	
			5992203	
			5992204	
			5992207	
			5992218	
	Result		Result	

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TOTAL FOSSIL FMIP O&M VOM	
EAC	EAC Description
700	Ash Disposal
699	Lab and Boiler Chemicals
702	Demineralized Water/Resins

TOTAL FOSSIL SAP O&M VOM		
Account	Account Description	\$ Amount
6402200	Ash Disposal	
6401000	Chemicals	
6401600	Demineralized Water	
TOTAL FOSSIL		\$22,617,991.28

MAINTENANCE FOSSIL SAP O&M VOM		
Account	Account Description	\$ Amount
6402200	Ash Disposal	
6401000	Chemicals	
6401600	Demineralized Water	
TOTAL MAINTENANCE		

NON-MAINTENANCE FOSSIL SAP O&M VOM		
Account	Account Description	\$ Amount
6402200	Ash Disposal	
6401000	Chemicals	
6401600	Demineralized Water	
TOTAL NON-MAINTENANCE		\$22,617,991.28

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Variable O&M

A
Ash Disposal
 (A) [redacted] 1
 (A) [redacted] 2
 (A) [redacted] 3

Chemical
 (P) [redacted] 4
 (B) [redacted] 5
 (C) [redacted] 6

Demineralized water
 (C) [redacted] 7
 (C) [redacted] 8
 (C) [redacted] 9

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SOURCE DR# 27

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Account/Regulatory	Final Responsible CO	Final WBB-IM/Program Position	Account	FERC Plan Current Yr
FPLGRJF001	Fossil	Air Operating Permit Fees	6520000	
			6760700	
			Result	
		Continuous Emission Monitoring Systems	6760700	
			6760120	
			Result	
		Stationary Above-Ground Fuel Tank Mgmt	6500500	
		NPDES Permit Fees	6620000	
			6750700	
			Result	
		Production/Fixed - FPL Operations	6220000	
			6260000	
			6310000	
			6320000	
			6330000	
			6340000	
			6340100	
			6400100	
			6400400	
			6400600	
			6400700	
			6401000	
			6401200	
			6401500	
			6401700	
			6401710	
			6401730	
			6402000	
			6402100	
			6402200	
			6402300	
			6410000	
			6410110	
			6440000	
			6440100	
			6450100	
			6500500	
			6500600	
			6500530	
			6500900	
			6600000	
			6600100	
			6600200	
			6600400	
			6600500	
			6600700	
			6610000	
			6620000	
			6620100	
			6750000	
			6750450	
			6750500	
			6750700	
			6750950	
			6751000	
			6751100	
			6751400	
			6760000	
			6760110	
			6760120	
			6760220	
			6760300	
			6760350	
			6760400	
			6760500	
			6760600	
			6800000	
			6902200	
			6992201	
			6992203	
			6992204	
			6992205	
			6992207	
			6992208	
			6992216	
			Result	
		Production/Fixed - Scherer & SJRP	6330000	
			6401700	
			6500500	
			6600000	
			6600300	
			6600500	
			6600700	
			6750700	
			6800000	
			6992200	
			6992208	
			6992216	
			Result	
		Maintenance Projects - FPL Operations	6220000	
			6310000	
			6340100	
			6400100	
			6400400	
			6400700	
			6401700	
			6401710	
			6401740	
			6440100	
			6500800	
			6600400	
			6600700	
			6750700	
			6751000	
			6751100	
			6760220	
			6760300	
			6760350	
			6760400	
			6800000	
			6992200	

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A B

Account-Regulatory	Final Responsible CO	Final WBS-JM/Program Position	Account	FERC Plan Current Yr
			5992201	
			5992203	
			5992204	
			5992207	
			5992218	
			Result	
		Maintenance Projects - Scherez & BJRPP	5750700	
		Structural	5750700	
		Painting	5750700	
		Reliability Projects	5750700	
			6500000	
			Result	
		Document Material	5600000	
		Result		
	▶ Nuclear Division	Base	5400100	
			5750700	
			Result	
	▶ Transmission	Relay	5400100	
			6400150	
			6401700	
			5750700	
			5800000	
			5992200	
			5992202	
			5992218	
			Result	
		Transformer	5400100	
			5400150	
			5401700	
			5750700	
			5800000	
			5992200	
			5992202	
			5992218	
			Result	
		Eng & Supv	5820100	
			5992200	
			5992202	
			5992203	
			5992218	
			Result	
		System Operations Base	5220000	
			5240000	
			5310000	
			5320000	
			5340000	
			5400100	
			5440100	
			5500500	
			5500800	
			5600000	
			5600100	
			5600200	
			5600300	
			5600300	
			5600500	
			5600700	
			5610000	
			5750450	
			5750700	
			5751000	
			5750110	
			5750220	
			5750300	
			5750400	
			5800000	
			5804000	
			5982200	
			5982202	
			5992204	
			5992207	
			5992208	
			5992218	
			Result	
		Technical Services	5310000	
			5330000	
			5340000	
			5340100	
			5400100	
			5401700	
			5401710	
			5401720	
			5401730	
			5401740	
			5401750	
			5410000	
			5410110	
			5480100	
			5500500	
			5500800	
			5600000	
			5600100	
			5600200	
			5600300	
			5600500	
			5600700	
			5610000	
			5750700	
			5751000	
			5750900	
			5750110	
			5750120	
			5750220	
			5750300	
			5750350	
			5750400	
			5750500	
			5822200	
			5992201	
			5992218	
			Result	
	▶ Corporate Support	Result	5992200	
		Application Support		

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A B

Account-Regulatory	Final Responsible CC	Final WBS-IM/Program Position	Account	FERC Plan Current Yr
			6992218	
			Result	
		CAIR Compliance	6750100	
		O&M Base	6220000	
			6240000	
			6310000	
			6320000	
			6340000	
			6340100	
			6400100	
			6400150	
			6400700	
			6401700	
			6401710	
			6401730	
			6440100	
			6500500	
			6500600	
			6500800	
			6600000	
			6600100	
			6600200	
			6600700	
			6610000	
			6750450	
			6750700	
			6760950	
			6761000	
			6760000	
			6760110	
			6760300	
			6760400	
			6892200	
			6892201	
			6892204	
			6892205	
			6892208	
			6892218	
			Result	
		HR Operations	6410100	
			6500500	
			6760300	
			6892200	
			6892218	
			Result	
		Base O&M	6440100	
			6500500	
			6750700	
			6892200	
			6892201	
			6892205	
			6892218	
			Result	
	▲ Florida Power & Light	Result	6892200	
		Application Support	6892218	
			Result	
		Air Operating Permits Fees	6620000	
			6750700	
			Result	
		Continuous Emission Monitoring Systems	6750700	
			6760100	
			Result	
		Stationary Above-Ground Fuel Tank Maint	6500000	
		NPDES Permit Fees	6620000	
			6750700	
			Result	
		CAIR Compliance	6750100	
		O&M Base	6220000	
			6240000	
			6310000	
			6320000	
			6340000	
			6340100	
			6400100	
			6400150	
			6400700	
			6401700	
			6401710	
			6401730	
			6440100	
			6500500	
			6500600	
			6500800	
			6600000	
			6600100	
			6600200	
			6600700	
			6610000	
			6750450	
			6750700	
			6760950	
			6751000	
			6760000	
			6760110	
			6760300	
			6760400	
			6892200	
			6892201	
			6892204	
			6892205	
			6892208	
			6892218	
			Result	
		HR Operations	6410100	
			6500500	
			6760300	
			6892200	
			6892218	
			Result	
		Base	6400100	
			6750700	

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A B

Account-Regulatory	Final Responsible CC	Final WBS-IMP Program Position	Account	FERC Plan Current Yr
		Production/Fixed - FPL Operations	Result 6220000 6260000 6310000 6320000 6330000 6340000 6340100 6400100 6400400 6400600 6400700 6401000 6401200 6401800 6401700 6401710 6401730 6402000 6402100 6402200 6402300 6410000 6410110 6440000 6440100 6460100 6500500 6500600 6500900 6500920 6500900 6500100 6500200 6500300 6500400 6500500 6500700 6510000 6520000 6520300 6520100 6750900 6750450 6750900 6750700 6760950 6761000 6751100 6761400 6780000 6780110 6780120 6780220 6780300 6780350 6780400 6780500 6780900 6800000 6892200 6892201 6892203 6892204 6892205 6892207 6892208 6892210 Result 6330000 6401700 6500500 6500000 6500300 6500500 6600700 6750700 6800000 6892200 6892208 6892218 Result 6220000 6310000 6340100 6400100 6400400 6400700 6401700 6401710 6401740 6440100 6500800 6500400 6500700 6760700 6751000 6751100 6780220 6780300 6780350 6780400 6800900 6892200 6892201 6892203 6892204 6892207 6892218 Result 6750700 6750700 6780700 Result 6750700 6750700 6780700	
		Production/Fixed - Scherer & SJRPP		
		Maintenance Projects - FPL Operations		
		Maintenance Projects - Scherer & SJRPP		
		Structural		
		Painting		

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(S)

(A)

SAH
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A B

Account-Regulatory	Final Responsible CO	Final WBS-IM/Program Position	Account	FERC Plan Current Yr
		Reliability Projects	6750700	
			6800000	
			Result	
		Dormant Material	6800000	
		Base O&M	6440100	
			6800500	
			6750700	
			6992200	
			6992201	
			6992205	
			6992218	
			Result	
		Relay	6400100	
			6400150	
			6401700	
			6750700	
			6800000	
			6992200	
			6992202	
			6992218	
			Result	
		Transformer	6400100	
			6400160	
			6401700	
			6750700	
			6800000	
			6992200	
			6992202	
			6992218	
			Result	
		Eng & Supv	6520100	
			6992200	
			6992202	
			6992203	
			6992218	
			Result	
		System Operations Base	6220000	
			6240000	
			6310000	
			6320000	
			6340000	
			6400100	
			6440100	
			6500500	
			6500500	
			6500500	
			6600100	
			6600200	
			6600300	
			6600500	
			6600700	
			6610000	
			6750450	
			6750700	
			6751000	
			6750110	
			6740220	
			6740300	
			6760400	
			6800000	
			6804000	
			6992200	
			6992203	
			6992204	
			6992207	
			6992208	
			6992218	
			Result	
		Technical Services	6310000	
			6330000	
			6340000	
			6340100	
			6400100	
			6401700	
			6401710	
			6401720	
			6401730	
			6401740	
			6401750	
			6410000	
			6410110	
			6460100	
			6500500	
			6500560	
			6600000	
			6600100	
			6600200	
			6800300	
			6800500	
			6800500	
			6992200	
			6992201	
			6992218	
			Result	
		Result		

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9 PL

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt.# 140001-EI, ACN 14-027-4-1
 TYE 2013

Title Variable Power Plant O&M Exp.



YJ
 4/11/2014
 4/14 A

EXP TYPE	BASE	POWER GENERATION CAPITAL SPEND FOR CT PARTS IN 00's			YEAR
FUND SRC	TECH TYPE	CATEGORY	LOCM	UNIT	JOB TITLE
OH	CT SITES	CT OUTAGE / WEAR PARTS	PFL	00	
				00 Total	
				04	
				04 Total	
				05	
				05 Total	
				PFL Total	
				PFM	02
				02 Total	
				PFM Total	
				PFS	03
				03 Total	
				PFS Total	
				PMS	08
				08 Total	
				PMS Total	
				PMG	00
				00 Total	
				03	
				03 Total	
				04	
				04 Total	
				PMG Total	
				PMX	03
				03 Total	
				PMX Total	
				PPN	00
				00 Total	
				01	
				01 Total	
				02	
				02 Total	
				PPN Total	
				PSR	00
				00 Total	
				04	
				04 Total	
				05	
				05 Total	
				PSR Total	
				PWC-00	00
				00 Total	
				PWC-00 Total	
				PWC-01	01
				01 Total	
				PWC-01 Total	
				PWC-02	02
				02 Total	
				PWC-02 Total	
				PWC-03	03
				03 Total	
				PWC-03 Total	
				PTC	05
				05 Total	
				PTC Total	
				PGD	00
				00 Total	
				PGD Total	
				OH Total	
				Grand Total	

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This amount was included in base rate (P)
 Removing 04 Upgrade New Combustion Durbin's Poi

SOURCE DR #28

Non Upgrade CT Parts in 00's

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EXP TYPE	BASE
LOCN	(All)
UNIT	(All)
JOB TITLE	(All)

A B

POWER GENERATION CAPITAL SPEND BY CATEGORY IN 000's			YEAR	
FUND SRC	TECH TYPE	CATEGORY	2013	
ASBESTOS	CT SITES	[REDACTED]	[REDACTED]	
	STEAM-FPL			
ASBESTOS Total				
DAILY WRK	CT SITES			
	STEAM-COAL			
	STAFF			
	STEAM-FPL			
	GAS TURB			
DAILY WRK Total				
OH	CT SITES			
	STEAM-FPL			
	STEAM-COAL			
	GAS TURB			
OH Total				
STRUCT	CT SITES			
	GAS TURB			
	STEAM-FPL			
STRUCT Total				
Grand Total				

(A) (A) (A) (A) (A)

Base Rate, see p.3

C^v

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Σ(A) = [REDACTED]

Total Base Rate
Capital Expenditures (p.3)

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3 P-2

DeSoto 26 MW PV Project
 SunPower Performance Projections - 2013

9/14

Month	Hour	2013 MWH Production	2,013.00
Jan Day Total			
Jan Month Total			
Feb Total			
Feb Month Total			
Mar Total			
Mar Month Total			
Apr Total			
Apr Month Total			
May Total			
May Month Total			
Jun Total			
Jun Month Total			
Jul Total			
Jul Month Total			
Aug Total			
Aug Month Total			
Sep Total			
Sep Month Total			
Oct Total			
Oct Month Total			
Nov Total			
Nov Month Total			
Dec Total			
Year Total - kWh			
Capacity Factor			

A B

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NASA 10 MW PV Project
 2013 MWh Production
 Based on Site Specific Solar Data

4/14

Month	Hour	2013 MWh Production	2013.00
Jan Total			
Jan Month Total			
Feb Total			
Feb Month Total			
Mar Total			
Mar Month Total			
Apr Total			
Apr Month Total			
May Total			
May Month Total			
Jun Total			
Jun Month Total			
Jul Total			
Jul Month Total			
Aug Total			
Aug Month Total			
Sep Total			
Sep Month Total			
Oct Total			
Oct Month Total			
Nov Total			
Nov Month Total			
Dec Total			
Dec Month Total			
Grand Total			
Capacity Factor			

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EXHIBIT C

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: FPL, Fuel Cost Recovery Clause
 AUDIT CONTROL NO: 14-027-4-1
 DOCKET NO: 20180001-EI
 DATE: March 21, 2018

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
9	List of Internal Audits	4	Y	ALL	(b)	A. Maceo
9-1	Internal Audits	7	Y	ALL	(b)	A. Maceo
42	423 A-5 Reconciliation	4	N			
42-1/1	LFARS	2	N			
42-1/2	LFARS	2	N			
42-1/3	LFARS	2	N			
42-1/4	LFARS	2	N			
42-1/5	LFARS	2	N			
42-1/6	LFARS	2	N			
42-1/7	LFARS	2	N			
42-1/8	LFARS	2	N			
42-1/9	LFARS	2	N			
42-1/10	LFARS	2	N			
42-1/11	LFARS	2	N			
42-1/12	LFARS	2	N			
42-2	Form 423 - Oil Stock	3	N			
42-2/1	Fuel Inventory Report	12	N			
42-3	Form 423 Oil Purchase	11	N			
42-4	Form 423 SJRPP	12	N			
42-4/1	Explanation of Rail Charges	9	Y N Y N Y	Pg. 1, ALL Pgs. 2-3 Pgs. 4-5, ALL Pgs. 6-8 Pg. 9, Cols. A-C Col. D, Lns. 1-4 Cols. E-H	(d)	G. Yupp
42-5	423 Scherer Coal Purchases	36	N			
42-6	Explanation of Adjustments	7	N			
42-6/1	Follow-up Explanation of Adjustments	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
42-6/2	Follow-up Explanation of Rail Charges	4	N Y Y	Pgs. 1 & 2 Pg. 3, Cols. A-L Pg. 4, Cols. A-M	(d), (e)	G. Yupp
43-2/1	Fuel Cost Sample Testing	6	N			
43-2/1-1	Fuel Cost Sample Testing	2	N			
43-2/1-2	Fuel Cost Sample Testing	5	N Y N	Pgs. 1-2 Pg. 3, ALL Pgs. 4-5	(d), (e)	G. Yupp
43-2/1-3	Fuel Cost Sample Testing	4	N			
43-2/1-4	Fuel Cost Sample Testing	2	N			
43-2/1-6	Fuel Cost Sample Testing	2	N			
43-2/1-6/1	Fuel Cost Sample Testing	1	N			
43-2/1-6/2	Fuel Cost Sample Testing	2	N			
43-2/2	Fuel Cost Sample Testing	6	N			
43-2/2-1	Fuel Cost Sample Testing	3	N			
43-2/2-2	Fuel Cost Sample Testing	5	N Y N Y	Pgs. 1-2 Pg. 3, ALL Pg. 4 Pg. 5, Col. A	(d), (e)	G. Yupp
43-2/2-2/1	Fuel Cost Sample Testing	3	Y Y N	Pg. 1, Col. A Pg. 2, Notes c1, c2, c3, c4 Col. A Col. B, Lns. 1-10 Col. C, Lns. 5-10 Pg. 3	(e)	G. Yupp
43-2/2-3	Fuel Cost Sample Testing	3	N			
43-2/2-4	Fuel Cost Sample Testing	3	N			
43-2/2-5	Fuel Cost Sample Testing	9	N			
43-2/2-5/1	Fuel Cost Sample Testing	6	N			
43-2/2-5/2	Fuel Cost Sample Testing	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/2-6	Fuel Cost Sample Testing	5	N			
43-2/2-6/1	Fuel Cost Sample Testing	2	N			
43-2/2-6/2	Fuel Cost Sample Testing	1	N			
43-2/3	Fuel Cost Sample Testing	6	N			
43-2/3-1	Fuel Cost Sample Testing	2	Y N	Pg. 1, Notes c1, c2 Pg. 2	(e)	G. Yupp
43-2/3-2	Fuel Cost Sample Testing	1	N			
43-2/3-3	Fuel Cost Sample Testing	1	N			
43-2/3-4	Fuel Cost Sample Testing	1	N			
43-2/3-4/1	Fuel Cost Sample Testing	1	N			
43-2/3-5	Fuel Cost Sample Testing	5	N			
43-2/3-5/1	Fuel Cost Sample Testing	2	N			
43-2/3-5/2	Fuel Cost Sample Testing	1	N			
43-2/3-6	Fuel Cost Sample Testing	2	N			
43-2/3-6/1	Fuel Cost Sample Testing	1	N			
43-2/3-6/2	Fuel Cost Sample Testing	1	N			
43-2/3-7	Fuel Cost Sample Testing	2	N			
43-2/3-7/1	Fuel Cost Sample Testing	1	N			
43-2/3-7/2	Fuel Cost Sample Testing	1	N			
43-2/4	Fuel Cost Sample Testing	6	N			
43-2/4-1	Fuel Cost Sample Testing	2	N			
43-2/4-2	Fuel Cost Sample Testing	3	N			
43-2/4-3	Fuel Cost Sample Testing	3	N			
43-2/4-4	Fuel Cost Sample Testing	7	N			
43-2/4-5	Fuel Cost Sample Testing	3	N			
43-2/4-6	Fuel Cost Sample Testing	1	N			
43-2/4-6/1	Fuel Cost Sample Testing	2	N			
43-2/4-6/2	Fuel Cost Sample Testing	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/4-7	Fuel Cost Sample Testing	4	N			
43-2/4-7/1	Fuel Cost Sample Testing	3	N			
43-2/4-7/2	Fuel Cost Sample Testing	1	N			
43-2/4-8	Fuel Cost Sample Testing	1	N			
43-2/4-8/1	Fuel Cost Sample Testing	1	N			
43-2/4-8/2	Fuel Cost Sample Testing	1	N			
43-2/5	Fuel Cost Sample Testing	8	N			
43-2/5-1	Fuel Cost Sample Testing	2	N			
43-2/5-2	Fuel Cost Sample Testing	5	N			
43-2/5-3	Fuel Cost Sample Testing	1	N			
43-2/5-3/1	Fuel Cost Sample Testing	1	N			
43-2/5-3/2	Fuel Cost Sample Testing	1	N			
43-2/5-4	Fuel Cost Sample Testing	2	N			
43-2/5-4/1	Fuel Cost Sample Testing	2	N			
43-2/5-4/2	Fuel Cost Sample Testing	1	N			
43-2/5-5	Fuel Cost Sample Testing	2	N			
43-2/5-5/1	Fuel Cost Sample Testing	1	N			
43-2/5-5/2	Fuel Cost Sample Testing	1	N			
43-2/5-6	Fuel Cost Sample Testing	2	N			
43-2/6	Fuel Cost Sample Testing	7	N			
43-2/6-1	Fuel Cost Sample Testing	2	N			
43-2/6-2	Fuel Cost Sample Testing	2	N			
43-2/6-3	Fuel Cost Sample Testing	6	N			
43-2/6-4	Fuel Cost Sample Testing	1	N			
43-2/6-5	Fuel Cost Sample Testing	2	N			
43-2/6-6	Fuel Cost Sample Testing	2	N			
43-2/6-6/1	Fuel Cost Sample Testing	3	N			
43-2/6-6/2	Fuel Cost Sample Testing	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-2/6-7	Fuel Cost Sample Testing	4	N			
43-2/6-7/1	Fuel Cost Sample Testing	2	N			
43-2/6-7/2	Fuel Cost Sample Testing	1	N			
43-2/6-8	Fuel Cost Sample Testing	2	N			
43-2/6-8/1	Fuel Cost Sample Testing	1	N			
43-2/6-8/2	Fuel Cost Sample Testing	1	N			
43-2/7	Fuel Cost Sample Testing	12	N			
43-2/8	Fuel Cost Sample Testing	10	N			
43-2/9	Fuel Cost Sample Testing	14	N			
43-2/10	Fuel Cost Sample Testing	17	N			
43-2/11	Fuel Cost Sample Testing	11	N			
43-2/12	Fuel Cost Sample Testing	15	N Y N	Pgs. 1-13 Pg. 14, ALL Pg. 15	(d), (e)	G. Yupp
43-4A p. 1	Fuel Cost Sample Testing	1	N			
43-4B p. 1	Fuel Cost Sample Testing	1	N			
43-4/1	Fuel Cost Sample Testing	4	N			
44-1	Coal Inventory	2	N			
44-1/1	Coal Inventory	1	N			
44-1/1-1	Coal Inventory	1	N			
44-1/1-1/1	Coal Inventory	2	N			
44-1/1-1/2	Coal Inventory	1	N			
44-1/1-1/3	Coal Inventory	1	N			
44-1/1-2	Coal Inventory	1	N			
44-1/1-3	Coal Inventory	1	N			
44-2	Coal Inventory	2	N			
44-2/1	Coal Inventory	1	Y	Col. A, Lns. 1-16	(e)	G. Yupp
44-2/2	Coal Inventory	1	N			
44-2/3	Coal Inventory	1	N			
45-1	Vendor Rebates	19	N			
46-1/1	Power Sold	3	N			
46-1/1-1	Power Sold	8	N			
46-1/1-2	Power Sold	25	N			
46-1/1-2/1	Power Sold	15	N			
47-1	Purchased Power	1	N			
47-1/1	Purchased Power	1	N			
47-1/1-1	Purchased Power	3	N			
47-1/2	Purchased Power	1	N			
47-1/2-1	Purchased Power	4	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
47-1/2-1/1	Purchased Power	4	N			
47-1/3	Purchased Power	2	N			
47-1/3-1	Purchased Power	1	N			
47-1/3-2	Purchased Power	1	N			
47-1/3-2/1	Purchased Power	4	N			
47-2	Internal Audit	6	N			
48-1/1 p. 2	Qualifying Facilities (QF)	1	N			
48-2	Qualifying Facilities (QF)	3	N			
48-2/1	Qualifying Facilities (QF)	1	N			
48-3	Qualifying Facilities (QF)	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 1-5, 6-11 Col. B, Lns. 1-2, 4 Col. C, Lns. 1-2		
			Y	Pg. 3, Lns. 1-25, 26		
48-3/1	Qualifying Facilities (QF)	1	Y	Cols. A-C (except totals)	(d), (e)	G. Yupp
48-4	Qualifying Facilities (QF)	3	N			
48-4/1	Qualifying Facilities (QF)	3	N			
48-4/2	Qualifying Facilities (QF)	4	N			
48-4/2-1	Qualifying Facilities (QF)	1	N			
48-4/2-1/1	Qualifying Facilities (QF)	2	N			
49-1/1	Economy Energy Purchase	2	N			
49-1/1-1	Economy Energy Purchase	1	N			
49-1/2	Economy Energy Purchase	3	N			
49-1/2-1	Economy Energy Purchase	1	N			
50-1	Bay Gas Storage	2	N			
50-1/1	Bay Gas Storage	8	N			
50-1/2	Bay Gas Storage	3	N			
50-1/2-1	Bay Gas Storage	5	N			
50-1/3	Bay Gas Storage	2	N			
50-1/3-1	Bay Gas Storage	3	N			
50-1/4	Bay Gas Storage	15	Y	ALL	(d)	G. Yupp
50-1/4-1	Bay Gas Storage Contract	8	Y	ALL	(d)	G. Yupp
52-1	Florida Gas Transmission	3	N			
52-1/1	Florida Gas Transmission	2	N			
52-1/1-1	Florida Gas Transmission	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
52-1/2	Florida Gas Transmission	3	N			
52-1/2-1	Florida Gas Transmission	1	N			
52-1/3	Florida Gas Transmission	4	N			
52-2/3-1	Florida Gas Transmission	2	N			
54-1	Incremental Optimization	12	Y	<p>Pg. 1, Lines 1-2, 4-7, 9 Cols. A-C, Lns. 3, 8, 10, 11</p> <p>Pg. 2, Lines 1-3, 5-14, 16 Col. A, Lns. 4, 15, 17, 18, 19 Cols. B-C, Lns. 4, 15, 17, 18</p> <p>Pg. 3, Lines 1-3, 5-13, 15-19 Cols. A-C, Lns. 4, 14, 20, 21 Pg. 4, Lines 1-3, 5-9, 11-19, 21-23, 25-26 Cols. A-C, Lns. 4, 10, 20, 24, 27, 28</p> <p>Pg. 5, Col. A, Lns. 1-3, 5-9, 11-20, 22-23, 25 Cols. B-D, Lns. 1-27</p> <p>Pg. 6, Col. A, Lns. 1-4, 6-13, 15-25, 27, 29 Cols. B-D, Lns. 1-31</p> <p>Pg. 7, Col. A, Lns. 1-5, 7-12, 14-29, 31, 33 Cols. B-D, Lns. 1-35</p> <p>Pg. 8, Col. A, Lns. 1-5, 7-13, 15-26, 28, 30 Cols. B-C, Lns. 1-31, 33 Col. D, Lns. 1-33</p> <p>Pg. 9, Col. A, Lns 1-6, 8-13, 15-29, 31, 33, 35 Cols. B-C, Lns. 1-36, 38 Col. D, Lns. 1-38</p> <p>Pg. 10, Col. A, Lns 1-5, 7-9, 11-26, 28, 30, 32 Cols. B-D, Lns. 1-34</p> <p>Pg. 11, Col. A, Lns. 1-5, 7-11, 13-20, 22-24, 26, 28 Cols. B-D, Lns. 1-30</p> <p>Pg. 12, Col. A, Lns 1-5, 7-11, 13-19, 21, 23, 25 Cols. B-D, Lns. 1-27</p>	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
54-1/3	Incremental Optimization	1	Y	Lines 1, 2-4, 5-7, 8, 9 Cols. A, B	(d), (e)	G. Yupp
54-1/3-1	Incremental Optimization	2	Y	Pg. 1, Lines 1a, 2a, 3-10 Cols. A-F Col. G, Lns. 11-19 Pg. 2, Lines 1a, 2a, 3 Cols. A, B	(d), (e)	G. Yupp
54-1/3-1/1	Incremental Optimization	3	Y	ALL	(d)	G. Yupp
54-1/3-1/1-1	Incremental Optimization	2	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Lns. 6-7 Pg. 2, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6	(d), (e)	G. Yupp
54-1/3-1/1-1/1	Incremental Optimization	2	N			
54-1/3-1/1-2	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6 N Pgs. 2-3	(d), (e)	G. Yupp
54-1/3-1/1-3	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6 N Pgs. 2-3	(d), (e)	G. Yupp
54-1/3-1/1-4	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6 N Pgs. 2-3	(d), (e)	G. Yupp
54-1/3-1/1-5	Incremental Optimization	2	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Lns. 6-7 Pg. 2, ALL	(d), (e)	G. Yupp
54-1/3-2	Incremental Optimization	2	Y	Pg. 1, Cols. A-F, Lns. 1, 2 Col. G Pg. 2, Col. A Lines 1, 2, 10, 11, 19, 20, 21, 22, 23 Col. B, Lns. 3-7, 9, 12-13, 15 Col. C, Lns. 3-9, 16, 17, 18 Col. D, Lns. 3-7 Col. E, Lns. 3-9, 12-17, 18	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
54-1/4	Incremental Optimization	1	Y	Col. A, Lns. 1-7 Col. B, Lns. 2-7 Col. C, Lns. 3-4 Col. D, Lns. 8-11 Col. E, Lns. 8-12	(d), (e)	G. Yupp
54-1/4-1	Incremental Optimization	3	Y	Pg. 1, Lines 1a, 2a Cols. A-G Col. H, Lns. 1-9 Pg. 2, Lines 1a, 2a Cols. A-G Pg. 3, Lines 1a, 2a, 18-21 Col. A, Lns. 3-14, 15-17 Cols. B, C, E-H Col. D, Lns. 3-12	(d), (e)	G. Yupp
54-1/4-1/1	Incremental Optimization	5	Y	ALL	(d), (e)	G. Yupp
54-1/4-1/1-1	Incremental Optimization	8	N Y	Pgs. 1-7 Pg. 8, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6	(d), (e)	G. Yupp
54-1/4-1/1-2	Incremental Optimization	3	Y N	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6 Pgs. 2-3	(d), (e)	G. Yupp
54-1/4-1/1-3	Incremental Optimization	4	Y Y N	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6 Pg. 2, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6 Pgs. 3-4	(d), (e)	G. Yupp
54-1/4-1/1-4	Incremental Optimization	3	Y N	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6 Pgs. 2-3	(d), (e)	G. Yupp
54-1/4-1/1-5	Incremental Optimization	3	Y N	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C, Line 6 Pgs. 2-3	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
54-1/4-1/1-6	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6	(d), (e)	G. Yupp
			N	Pgs. 2-3		
54-1/4-1/1-7	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6	(d), (e)	G. Yupp
			N	Pgs. 2-3		
54-1/4-1/1-8	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6	(d), (e)	G. Yupp
			N	Pgs. 2-3		
54-1/4-1/1-9	Incremental Optimization	3	Y	Pg. 1, Line 1 Col. A Col. B, Lns. 2-5 Col. C. Line 6	(d), (e)	G. Yupp
			N	Pgs. 2-3		
54-1/4-2	Incremental Optimization	3	Y	Pg. 1, Cols. A, B, C, D-N Pg. 2, Col. A Cols. B-D Cols. E1-E2 Cols. F-J Pg. 3, Col. A Cols. B-D Cols. E1-E2 Cols. F-J Col. K	(d), (e)	G. Yupp
54-1/4-2/1	Incremental Optimization	2	Y	Pg. 1, Cols. A-F, Lns. 1-5 Col. G, Lns. 1-3 Col. H Pg. 2, Cols. A-G	(d), (e)	G. Yupp
54-1/4-3	Incremental Optimization	2	Y	Pg. 1, Lines 1, 2, 31, 32-34 Pg. 2, Lines 1, 2, 31	(e)	G. Yupp
54-1/4-4	Incremental Optimization	2	Y	Pg. 1 Lns. 1A, 1B, 2-6, 7A, 7B, 8A, 9-15, 16A, 16B, 17A, 18-19, 20A, 20B, 21 Pg. 2, Lns. 1, 2A, 2B, 3A 4-9, 10A, 10B, 11A, 12-13 14A, 14B, 15A, 16-18, 19A, 19B, 20A, 21-22 (except Col. C), 23B	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
54-1/5	Incremental Optimization	1	Y	Col. A, Lns. 1, 2-4, 5-7, 8-13 Col. B, Lns. 2-4, 5-7 Col. C	(d), (e)	G. Yupp
54-1/5-1	Incremental Optimization	7	Y	Pg. 1, Lines 1a, 2a Cols. A-G Col. H, Lns. 1-4, 5-10 Pg. 2, Lines 1a, 2a Cols. A-G Pg. 3, Lines 1a, 2a Cols. A-G Notes a3, b4 Pg. 4, Lines, 1a, 2a Cols. A-G, Lns. 3-8, 9-19, 20 Pg. 5, Lines, 1a, 2a Cols. A-G, Lns. 3-22 Pg. 6, Lines, 1a, 2a Cols. A-C, Lns. 3-5, 8, 10 Col. D, Lns. 3-5, 10 Cols. E-F, Lns. 3-7, 8-9, 10-12 Col. G, Lns. 3-7, 8-9, 10-13 Col. H, Lns. 8-9 Pg. 7, ALL	(d), (e)	G. Yupp
54-1/5-2	Incremental Optimization	8	Y	Pg. 1, Col. A Lines 1-8 Col. B, Lns. 9-11 Col. C, Lns. 9-11, 12-13 Pg. 2, Cols. A, B, C Cols. D-G, Lns. 1-4, 6-9 Cols. H-J, Lns. 1-4, 5-9 Pgs. 3-8, Col. A Cols. B-H, Lns. 1-12	(d), (e)	G. Yupp
54-1/6	Incremental Optimization	1	Y	Lines 1, 2-4, 5-7, 8, 9 (Bank Acct Numbers redacted on Exhibits A and B)	(d), (e)	G. Yupp
54-1/6-1	Incremental Optimization	2	Y	Pg. 1, Lines 1a, 2a Col. A Cols. B-H, Line 4 Col. I, Lns. 1-3, 4-7 Pg. 2, ALL	(d), (e)	G. Yupp
54-1/6-2	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
54-1/6-2/1	Incremental Optimization	3	Y	Pgs. 1-2, ALL Pg. 3, Line 1 Cols. A-F, Lns. 1-12 Col. G, Lns. 2-6	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
				Col. H, Line 7		
54-1/7	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
54-1/7-1	Incremental Optimization	1	Y	Lines 1-3	(d), (e)	G. Yupp
54-1/7-1/1	Incremental Optimization	3	Y	Pg. 1, Lines 1, 2-3 Pg. 2, ALL Pg. 3, Lines 1, 2 Cols. A-B	(d), (e)	G. Yupp
54-1/7-2	Incremental Optimization	1	Y	Col. A Line 1 Cols. B-D	(d), (e)	G. Yupp
54-1/7-3	Incremental Optimization	1	Y	Col. A, Lns. 2, 3, 4, 8, 9 Col. B, Lns. 1, 5, 6, 7	(d), (e)	G. Yupp
54-1/8	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
54-1/8-1	Incremental Optimization	3	Y	Pg. 1, Col. A Pgs. 2-3, Col. A Lines 1-2, 3-4	(d), (e)	G. Yupp
54-1/8-2	Incremental Optimization	1	Y	Col. A, Lns. 1-4 Col. B, Lns. 1, 2-5, 6, 7	(d), (e)	G. Yupp
54-1/9	Incremental Optimization	1	Y	Col. A1-A2 Col. B1-B2 Col. C1-C2 Col. D1-D2 Col. E1-E2 Col. F1-F2 Line 1	(d), (e)	G. Yupp
54-2	Incremental Optimization	1	N			
54-2/1	Incremental Optimization	4	Y	Pgs. 1-3, ALL Pg. 4, Line 1 Cols. A-F, Lns. 1-12 Col. G, Lns. 2, 3, 4, 5, 6, 9 Col. H, Line 7 Col. I Line 8	(d), (e)	G. Yupp
54-2/2	Incremental Optimization	2	N			
54-2/3	Incremental Optimization	1	N			
54-2/3-1	Incremental Optimization	1	Y	Cols. A-G, Lns. 1-12	(e)	G. Yupp
54-2/3-1/1	Incremental Optimization	4	N			
54-2/3-1/2	Incremental Optimization	2	Y	Pg. 1, Cols. A-F, Lns. 1-9	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
				Pg. 2, Cols. A-C, Lns, 1-9		
54-2/3-1/3	Incremental Optimization	3	Y	ALL	(d), (e)	G. Yupp
54-2/3-1/4	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
54-2/3-1/5	Incremental Optimization	1	Y	ALL	(d), (e)	G. Yupp
54-3 p. 1 & 2	Incremental Optimization	2	Y	Pg. 1, Col. A, Lns. 1-8 Col. B Pg. 2, Cols. A-B, Lns. 1-13, 14-24 Col. C	(e)	G. Yupp
54-3/2	Incremental Optimization	3	Y N	Pg. 1, Col. A Pgs. 2-3	(e)	G. Yupp
54-4	Incremental Optimization	1	Y	Col. A, Lns. 1-8, 9-15 Cols. B, C Cols. D-F, Lns. 1-3, 4	(e)	G. Yupp
54-4/1	Incremental Optimization	10	Y	Pg. 1, Col. A1-A2 Cols. B-C Pgs. 2-10, Cols. A-B	(e)	G. Yupp
54-4/2	Incremental Optimization	6	Y	Pg. 1, Col. A, Lns. 1-3, 4-6, 7-9 Col. B, Lns. 1-3, 4-7, 8-10 Pgs. 2-6, Cols. A-B	(e)	G. Yupp
54-4/3	Incremental Optimization	3	Y Y N	Pg. 1, Cols. A-B Pg. 2, Cols. A-C Pg. 3	(e)	G. Yupp
54-4/4	Incremental Optimization	3	Y	Pg. 1, Cols. A-D Pgs. 2-3, Cols. A-B	(e)	G. Yupp
54-5	Incremental Optimization	5	N			

FIRST REVISED

EXHIBIT D

DECLARATION

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20180001-EI

DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 14-027-4-1 for which I am identified as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase and sale of natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-16-0399-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


GERARD J. YUPP

Date: 3/9/18

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20180001-EI

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 14-027-4-1 for which I am identified as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2013. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-16-0399-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

3/8/18