

Winter Net Firm Demand (MW)
 Historical Seminole Error Rates based on Corrected Sotkiewicz Approach
 Load Forecast Studies 2003 through 2015
 Adjusted for Lee County Electric Cooperative, Inc.

LFS	Forecast Origin	TYSP	(FORECAST - ACTUAL)			(FORECAST - ACTUAL) / ACTUAL		
			3 Years Out	4 Years Out	5 Years Out	3 Years Out	4 Years Out	5 Years Out
2003 LFS	Dec.2002	2005 TYSP	79	457	348	1.87%	11.35%	8.24%
2005 LFS	Dec.2004	2006 TYSP	581	266	-139	13.76%	5.61%	-2.75%
* 2005 LFS	Dec.2004	2007 TYSP	575	259	-146	13.62%	5.47%	-2.89%
2007 LFS	Dec.2006	2008 TYSP	-388	552	1,161	-7.69%	12.79%	29.63%
2008 LFS	Dec.2007	2009 TYSP	192	731	1,096	4.45%	18.66%	29.57%
2009 LFS	Dec.2008	2010 TYSP	688	1,049	992	17.56%	28.30%	30.62%
2010 LFS	Dec.2009	2011 TYSP	1,047	951	698	28.24%	29.35%	19.43%
2011 LFS	Dec.2010	2012 TYSP	693	461	885	21.39%	12.83%	26.76%
2012 LFS	Dec.2011	2013 TYSP	356	715	1,128	9.91%	21.62%	37.38%
2013 LFS	Dec.2012	2014 TYSP	559	960	238	16.90%	31.81%	6.18%
2014 LFS	Dec.2013	2015 TYSP	498	-265		16.50%	-6.88%	
2015 LFS	Dec.2014	2016 TYSP	-314			-8.15%		
AVERAGE			381	558	626	10.70%	15.54%	18.22%
*AVERAGE (Excluding Duplicate)			363	588	712	10.43%	16.54%	20.56%

Note: Load Forecast Study Conducted Biennially prior to 2008.

Source: Ten Year Site Plans 2005 through 2016.

2003 LOAD FORECAST STUDY
 2005 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2002</i>	2002-03				
1 Year Out	2003-04				
2 Years Out	2004-05				
3 Years Out	2005-06	4,225	4,304	79	1.87%
4 Years Out	2006-07	4,026	4,483	457	11.35%
5 Years Out	2007-08	4,221	4,569	348	8.24%

2005 LOAD FORECAST STUDY
 2006 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)
 Adjusted for LCEC

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004-05				
1 Year Out	2005-06				
2 Years Out	2006-07				
3 Years Out	2007-08	4,221	4,802	581	13.76%
4 Years Out	2008-09	4,738	5,004	266	5.61%
5 Years Out	2009-10	5,047	4,908	-139	-2.75%

Note: 2009/2010 Forecast Value Reduced by 305 MW to Account for LCEC.

2005 LOAD FORECAST STUDY
 2007 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)
 Adjusted for LCEC

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004-05				
1 Year Out	2005-06				
2 Years Out	2006-07				
3 Years Out	2007-08	4,221	4,796	575	13.62%
4 Years Out	2008-09	4,738	4,997	259	5.47%
5 Years Out	2009-10	5,047	4,901	-146	-2.89%

Note: 2009/2010 Forecast Value Reduced by 305 MW to Account for LCEC.

2007 LOAD FORECAST STUDY
 2008 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2006</i>	2006-07				
1 Year Out	2007-08				
2 Years Out	2008-09				
3 Years Out	2009-10	5,047	4,659	-388	-7.69%
4 Years Out	2010-11	4,315	4,867	552	12.79%
5 Years Out	2011-12	3,918	5,079	1,161	29.63%

2008 LOAD FORECAST STUDY
 2009 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2007</i>	2007-08				
1 Year Out	2008-09				
2 Years Out	2009-10				
3 Years Out	2010-11	4,315	4,507	192	4.45%
4 Years Out	2011-12	3,918	4,649	731	18.66%
5 Years Out	2012-13	3,707	4,803	1,096	29.57%

2009 LOAD FORECAST STUDY
 2010 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2008</i>	2008-09				
1 Year Out	2009-10				
2 Years Out	2010-11				
3 Years Out	2011-12	3,918	4,606	688	17.56%
4 Years Out	2012-13	3,707	4,756	1,049	28.30%
5 Years Out	2013-14	3,240	4,232	992	30.62%

2010 LOAD FORECAST STUDY
 2011 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2009</i>	2009-10				
1 Year Out	2010-11				
2 Years Out	2011-12				
3 Years Out	2012-13	3,707	4,754	1,047	28.24%
4 Years Out	2013-14	3,240	4,191	951	29.35%
5 Years Out	2014-15	3,593	4,291	698	19.43%

2011 LOAD FORECAST STUDY
 2012 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2010</i>	2010-11				
1 Year Out	2011-12				
2 Years Out	2012-13				
3 Years Out	2013-14	3,240	3,933	693	21.39%
4 Years Out	2014-15	3,593	4,054	461	12.83%
5 Years Out	2015-16	3,307	4,192	885	26.76%

2012 LOAD FORECAST STUDY
 2013 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2011</i>	2011-12				
1 Year Out	2012-13				
2 Years Out	2013-14				
3 Years Out	2014-15	3,593	3,949	356	9.91%
4 Years Out	2015-16	3,307	4,022	715	21.62%
5 Years Out	2016-17	3,018	4,146	1,128	37.38%

2013 LOAD FORECAST STUDY
 2014 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2012</i>	2012-13				
1 Year Out	2013-14				
2 Years Out	2014-15				
3 Years Out	2015-16	3,307	3,866	559	16.90%
4 Years Out	2016-17	3,018	3,978	960	31.81%
5 Years Out	2017-18	3,853	4,091	238	6.18%

2014 LOAD FORECAST STUDY
 2015 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2013</i>	2013-14				
1 Year Out	2014-15				
2 Years Out	2015-16				
3 Years Out	2016-17	3,018	3,516	498	16.50%
4 Years Out	2017-18	3,853	3,588	-265	-6.88%

2015 LOAD FORECAST STUDY
 2016 TEN YEAR SITE PLAN
 WINTER PEAK DEMAND (MW)

	WINTER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2014</i>	2014-15				
1 Year Out	2015-16				
2 Years Out	2016-17				
3 Years Out	2017-18	3,853	3,539	-314	-8.15%

Summer Net Firm Demand (MW)
 Historical Seminole Error Rates based on Corrected Sotkiewicz Approach
 Load Forecast Studies 2003 through 2014
 Adjusted for Lee County Electric Cooperative, Inc.

LFS	Forecast Origin	TYSP	(FORECAST - ACTUAL)			(FORECAST - ACTUAL) / ACTUAL		
			3 Years Out	4 Years Out	5 Years Out	3 Years Out	4 Years Out	5 Years Out
2003 LFS	Dec.2002	2005 TYSP	-172	-241	112	-4.74%	-6.28%	3.09%
2005 LFS	Dec.2004	2006 TYSP	216	176	382	5.95%	4.60%	10.77%
* 2005 LFS	Dec.2004	2007 TYSP	211	171	377	5.81%	4.47%	10.63%
2007 LFS	Dec.2006	2008 TYSP	314	378	769	8.85%	10.35%	22.43%
2008 LFS	Dec.2007	2009 TYSP	293	645	704	8.02%	18.82%	19.74%
2009 LFS	Dec.2008	2010 TYSP	590	582	549	17.21%	16.32%	17.78%
2010 LFS	Dec.2009	2011 TYSP	463	412	557	12.98%	13.34%	18.44%
2011 LFS	Dec.2010	2012 TYSP	164	329	218	5.31%	10.89%	6.72%
2012 LFS	Dec.2011	2013 TYSP	254	69	288	8.41%	2.13%	9.25%
2013 LFS	Dec.2012	2014 TYSP	-43	177		-1.33%	5.68%	
2014 LFS	Dec.2013	2015 TYSP	-92			-2.95%		
AVERAGE			200	270	440	5.78%	8.03%	13.20%
*AVERAGE (Excluding Duplicate)			199	281	447	5.77%	8.43%	13.53%

Note: Load Forecast Study Conducted Biennially prior to 2008.

Source: Ten Year Site Plans 2005 through 2015.

2003 LOAD FORECAST STUDY
 2005 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2002</i>	2002				
	2003				
1 Year Out	2004				
2 Years Out	2005	3,539	3,324	-215	-6.08%
3 Years Out	2006	3,632	3,460	-172	-4.74%
4 Years Out	2007	3,839	3,598	-241	-6.28%
5 Years Out	2008	3,630	3,742	112	3.09%

2005 LOAD FORECAST STUDY
 2006 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)
 Adjusted for LCEC

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004				
	2005				
1 Year Out	2006				
2 Years Out	2007	3,839	3,655	-184	-4.79%
3 Years Out	2008	3,630	3,846	216	5.95%
4 Years Out	2009	3,824	4,000	176	4.60%
5 Years Out	2010	3,548	3,930	382	10.77%

Note: 2010 Forecast Value Reduced by 227 MW to Account for LCEC.

2005 LOAD FORECAST STUDY
 2007 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)
 Adjusted for LCEC

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004				
	2005				
1 Year Out	2006				
2 Years Out	2007	3,839	3,691	-148	-3.86%
3 Years Out	2008	3,630	3,841	211	5.81%
4 Years Out	2009	3,824	3,995	171	4.47%
5 Years Out	2010	3,548	3,925	377	10.63%

Note: 2010 Forecast Value Reduced by 227 MW to Account for LCEC.

2007 LOAD FORECAST STUDY
 2008 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2006</i>	2006				
	2007				
1 Year Out	2008				
2 Years Out	2009	3,824	3,920	96	2.51%
3 Years Out	2010	3,548	3,862	314	8.85%
4 Years Out	2011	3,653	4,031	378	10.35%
5 Years Out	2012	3,428	4,197	769	22.43%

2008 LOAD FORECAST STUDY
 2009 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2007</i>	2007				
	2008				
1 Year Out	2009				
2 Years Out	2010	3,548	3,787	239	6.74%
3 Years Out	2011	3,653	3,946	293	8.02%
4 Years Out	2012	3,428	4,073	645	18.82%
5 Years Out	2013	3,566	4,270	704	19.74%

2009 LOAD FORECAST STUDY
 2010 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2008</i>	2008				
	2009				
1 Year Out	2010				
2 Years Out	2011	3,653	3,883	230	6.30%
3 Years Out	2012	3,428	4,018	590	17.21%
4 Years Out	2013	3,566	4,148	582	16.32%
5 Years Out	2014	3,088	3,637	549	17.78%

2010 LOAD FORECAST STUDY
 2011 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2009</i>	2009				
	2010				
1 Year Out	2011				
2 Years Out	2012	3,428	3,910	482	14.06%
3 Years Out	2013	3,566	4,029	463	12.98%
4 Years Out	2014	3,088	3,500	412	13.34%
5 Years Out	2015	3,021	3,578	557	18.44%

2011 LOAD FORECAST STUDY
 2012 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2010</i>	2010				
	2011				
1 Year Out	2012				
2 Years Out	2013	3,566	3,740	174	4.88%
3 Years Out	2014	3,088	3,252	164	5.31%
4 Years Out	2015	3,021	3,350	329	10.89%
5 Years Out	2016	3,243	3,461	218	6.72%

2012 LOAD FORECAST STUDY
 2013 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2011</i>	2011				
	2012				
1 Year Out	2013				
2 Years Out	2014	3,088	3,194	106	3.43%
3 Years Out	2015	3,021	3,275	254	8.41%
4 Years Out	2016	3,243	3,312	69	2.13%
5 Years Out	2017	3,114	3,402	288	9.25%

2013 LOAD FORECAST STUDY
 2014 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2012</i>	2012				
	2013				
1 Year Out	2014				
2 Years Out	2015	3,021	3,101	80	2.65%
3 Years Out	2016	3,243	3,200	-43	-1.33%
4 Years Out	2017	3,114	3,291	177	5.68%

2014 LOAD FORECAST STUDY
 2015 TEN YEAR SITE PLAN
 SUMMER PEAK DEMAND (MW)

	SUMMER	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2013</i>	2013				
	2014				
1 Year Out	2015				
2 Years Out	2016	3,243	2,963	-280	-8.63%
3 Years Out	2017	3,114	3,022	-92	-2.95%

Net Energy for Load (GWh)
 Historical Seminole Error Rates based on Corrected Sotkiewicz Approach
 Load Forecast Studies 2003 through 2014
 Adjusted for Lee County Electric Cooperative, Inc.

LFS	Forecast Origin	TYSP	(FORECAST - ACTUAL)			(FORECAST - ACTUAL) / ACTUAL		
			3 Years Out	4 Years Out	5 Years Out	3 Years Out	4 Years Out	5 Years Out
2003 LFS	Dec.2002	2005 TYSP	-365	-97	1,028	-2.12%	-0.55%	5.93%
2005 LFS	Dec.2004	2006 TYSP	1,625	2,248	1,869	9.38%	12.88%	10.77%
* 2005 LFS	Dec.2004	2007 TYSP	1,584	2,205	1,824	9.14%	12.63%	10.52%
2007 LFS	Dec.2006	2008 TYSP	933	3,065	4,150	5.38%	19.11%	26.32%
2008 LFS	Dec.2007	2009 TYSP	1,945	2,787	3,528	12.13%	17.67%	22.31%
2009 LFS	Dec.2008	2010 TYSP	2,331	2,859	2,358	14.78%	18.08%	17.02%
2010 LFS	Dec.2009	2011 TYSP	2,678	1,974	2,108	16.94%	14.25%	14.95%
2011 LFS	Dec.2010	2012 TYSP	1,066	1,286	1,435	7.69%	9.12%	9.92%
2012 LFS	Dec.2011	2013 TYSP	952	963	1,557	6.75%	6.65%	10.87%
2013 LFS	Dec.2012	2014 TYSP	823	1,414		5.69%	9.87%	
2014 LFS	Dec.2013	2015 TYSP	-57			-0.40%		
AVERAGE			1,229	1,870	2,206	7.76%	11.97%	14.29%
*AVERAGE (Excluding Duplicate)			1,193	1,833	2,254	7.62%	11.90%	14.76%

Note: Load Forecast Study Conducted Biennially prior to 2008.

Source: Ten Year Site Plans 2005 through 2015.

2003 LOAD FORECAST STUDY
 2005 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2002</i>	2002				
	2003				
1 Year Out	2004				
2 Years Out	2005	16,766	16,295	-471	-2.81%
3 Years Out	2006	17,233	16,868	-365	-2.12%
4 Years Out	2007	17,669	17,572	-97	-0.55%
5 Years Out	2008	17,332	18,360	1,028	5.93%

2005 LOAD FORECAST STUDY
 2006 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)
 Adjusted for LCEC

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004				
	2005				
1 Year Out	2006				
2 Years Out	2007	17,669	18,134	465	2.63%
3 Years Out	2008	17,332	18,957	1,625	9.38%
4 Years Out	2009	17,453	19,701	2,248	12.88%
5 Years Out	2010	17,346	19,215	1,869	10.77%

Note: 2010 Forecast Value Reduced by 1,299 GWh to Account for LCEC.

2005 LOAD FORECAST STUDY
 2007 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)
 Adjusted for LCEC

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2004</i>	2004				
	2005				
1 Year Out	2006				
2 Years Out	2007	17,669	18,095	426	2.41%
3 Years Out	2008	17,332	18,916	1,584	9.14%
4 Years Out	2009	17,453	19,658	2,205	12.63%
5 Years Out	2010	17,346	19,170	1,824	10.52%

Note: 2010 Forecast Value Reduced by 1,299 GWh to Account for LCEC.

2007 LOAD FORECAST STUDY
 2008 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2006</i>	2006				
	2007				
1 Year Out	2008				
2 Years Out	2009	17,453	18,812	1,359	7.79%
3 Years Out	2010	17,346	18,279	933	5.38%
4 Years Out	2011	16,037	19,102	3,065	19.11%
5 Years Out	2012	15,769	19,919	4,150	26.32%

2008 LOAD FORECAST STUDY
 2009 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2007</i>	2007				
	2008				
1 Year Out	2009				
2 Years Out	2010	17,346	17,344	-2	-0.01%
3 Years Out	2011	16,037	17,982	1,945	12.13%
4 Years Out	2012	15,769	18,556	2,787	17.67%
5 Years Out	2013	15,812	19,340	3,528	22.31%

2009 LOAD FORECAST STUDY
 2010 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2008</i>	2008				
	2009				
1 Year Out	2010				
2 Years Out	2011	16,037	17,480	1,443	9.00%
3 Years Out	2012	15,769	18,100	2,331	14.78%
4 Years Out	2013	15,812	18,671	2,859	18.08%
5 Years Out	2014	13,854	16,212	2,358	17.02%

2010 LOAD FORECAST STUDY
 2011 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2009</i>	2009				
	2010				
1 Year Out	2011				
2 Years Out	2012	15,769	17,884	2,115	13.41%
3 Years Out	2013	15,812	18,490	2,678	16.94%
4 Years Out	2014	13,854	15,828	1,974	14.25%
5 Years Out	2015	14,104	16,212	2,108	14.95%

2011 LOAD FORECAST STUDY
 2012 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2010</i>	2010				
	2011				
1 Year Out	2012				
2 Years Out	2013	15,812	17,403	1,591	10.06%
3 Years Out	2014	13,854	14,920	1,066	7.69%
4 Years Out	2015	14,104	15,390	1,286	9.12%
5 Years Out	2016	14,471	15,906	1,435	9.92%

2012 LOAD FORECAST STUDY
 2013 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2011</i>	2011				
	2012				
1 Year Out	2013				
2 Years Out	2014	13,854	14,620	766	5.53%
3 Years Out	2015	14,104	15,056	952	6.75%
4 Years Out	2016	14,471	15,434	963	6.65%
5 Years Out	2017	14,325	15,882	1,557	10.87%

2013 LOAD FORECAST STUDY
 2014 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2012</i>	2012				
	2013				
1 Year Out	2014				
2 Years Out	2015	14,104	14,794	690	4.89%
3 Years Out	2016	14,471	15,294	823	5.69%
4 Years Out	2017	14,325	15,739	1,414	9.87%

2014 LOAD FORECAST STUDY
 2015 TEN YEAR SITE PLAN
 NET ENERGY FOR LOAD (GWh)

	YEAR	ACTUAL	FORECAST	(FCST - ACT)	(FCST - ACT) / ACT
<i>Forecast Origin December 2013</i>	2013				
	2014				
1 Year Out	2015				
2 Years Out	2016	14,471	14,050	-421	-2.91%
3 Years Out	2017	14,325	14,268	-57	-0.40%