



Dianne M. Triplett  
Deputy General Counsel

April 2, 2018

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition of Duke Energy Florida, LLC, for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirements for the Citrus Combined Cycle Project; Docket No. \_\_\_\_\_*

Dear Ms. Stauffer:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing:

DEF's Petition for Limited Proceeding for Approval to Include in Base Rates the Revenue Requirements for the Citrus Combined Cycle Project;

- Exhibit A- the direct testimony of Christopher A. Menendez;
- Exhibit B- Citrus Combined Cycle Plant Revenue Requirements;
- Exhibit C- Citrus Combined Cycle Plant Uniform Percentage Increase;
- Exhibit D- Citrus Combined Cycle Plant Current and Proposed Base Rate Comparison;
- Exhibit E- Citrus 1 Phase Tariff Modifications (Clean copy);
- Exhibit E- Citrus 1 Phase Tariff Modifications (Legislative copy);
- Exhibit G- Citrus 2 Phase Tariff Modifications (Clean copy); and
- Exhibit H- Citrus 2 Phase Tariff Modifications (Legislative copy).

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/Dianne M. Triplett*

DIANNE M. TRIPLETT

DMT/mw  
Enclosures

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Duke Energy Florida, LLC  
Petition for Limited Proceeding for  
Approval to Include in Base Rates the  
Revenue Requirements for the Citrus  
Combined Cycle Project

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Docket No. \_\_\_\_\_

Submitted for filing:  
April 2, 2018

## **PETITION FOR LIMITED PROCEEDING FOR APPROVAL TO INCLUDE IN BASE RATES THE REVENUE REQUIREMENT FOR THE CITRUS COMBINED CYCLE PROJECT**

Pursuant to Sections 366.06(3) and 366.076(1), Florida Statute (“F.S.”), Rule 25-9.004(2), Florida Administrative Code (“F.A.C.”), and Paragraph 14(a) of the 2017 Second Revised and Restated Settlement Agreement (“2017 Settlement”)<sup>1</sup> approved by this Commission in Order Number PSC-2017-0451-AS-EU, Duke Energy Florida, LLC (“DEF” or the “Company”), respectfully petitions the Florida Public Service Commission (“PSC” or the “Commission”) for a limited proceeding for approval to include in base rates the revenue requirements for the Citrus Combined Cycle Project (“Citrus CC Plant”).

In support of this petition, DEF submits the following:

### **I. Preliminary Information and Background**

1. DEF is a public utility subject to the regulatory jurisdiction of the Commission pursuant to Chapter 366, F.S. The Company’s principal place of business is located at 299 First Avenue North, St. Petersburg, Florida 33701.

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<sup>1</sup> Before the approval of the 2017 Settlement, DEF was subject to a Revised and Restated Stipulation and Settlement Agreement (“RRSSA”), which was approved in Order PSC-2013-0598-FOF-EI. Paragraph 16 of the RRSSA contained substantially the same provisions as those contained in Paragraph 14 of the 2017 Settlement.

2. All notices, pleadings and correspondence required to be served on the petitioner should be directed to:

Dianne M. Triplett	Matthew R. Bernier
Post Office Box 14042	106 East College Avenue, Suite 800
St. Petersburg, FL 33733-4692	Tallahassee, FL 32301
(727) 820-4692	(850) 521-1428

3. DEF serves approximately 1.8 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the Greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

4. In Docket No. 20140110-EI, Order Number PSC-2014-0557-FOF-EI, pursuant to and consistent with Paragraph 16(b) of the RRSSA, this Commission granted DEF's request for determination of need and found that the Citrus CC Plant represented an optimal resource to meet DEF's projected generation need. In that proceeding, DEF indicated that the cost to construct the Citrus CC Plant was \$1,514 million.

5. Paragraph 14(a) of the 2017 Settlement states, in relevant part: "...DEF's base rates shall be increased by the annualized base revenue requirement for the first 12 months of operation (the 'Annualized Base Revenue Requirement'). The Annualized Base Revenue Requirement shall reflect the costs pursuant to which the need determination was granted by the Commission."

## **II. Approval of Revenue Requirements and Tariff Changes**

6. The Citrus CC Plant will be placed in-service in two phases. The first in-service, which is projected to occur in September 2018, will include Citrus CC Unit 1, Citrus Transmission and the Citrus Common Equipment ("Citrus 1 phase"). The second

in-service, which is projected to occur in November 2018, will include Citrus CC Unit 2 (“Citrus 2 phase”). The revenue requirements for both the Citrus in-service phases are reflected in attached Exhibit B.

7. As shown in Exhibit B, DEF estimates the retail revenue requirements for the entire Citrus GBRA to be \$200,488,588. Also shown in Exhibit B, DEF estimates the retail revenue requirement for the Citrus 1 phase to be \$123,180,439 and \$77,308,149 for the Citrus 2 phase. With this Petition, DEF is requesting that the Commission approve the revenue requirements for both Citrus 1 and 2 phases.

8. As required by Paragraph 14(b) of the 2017 Settlement, DEF calculated the uniform percentage increase using the billing determinants included in the Company’s last filed clause projection filings, or the August 24, 2017 projection filing in the Fuel Cost Recovery Clause. Exhibit C, page 1 attached to this Petition reflects this calculation for the Citrus 1 phase. Exhibit C, page 2 attached to this Petition reflects this calculation for the Citrus 2 phase.

9. Exhibit D, pages 1-2 contain the current and proposed base rate comparison for the Citrus 1 phase. Exhibit D, pages 3-4 contain the comparison for the Citrus 2 phase. The modified tariff sheets to reflect the base rate change for the Citrus 1 phase are attached hereto in standard format as Exhibit E and in legislative format as Exhibit F. The modified tariff sheets to reflect the base rate change for the Citrus 2 phase are attached hereto in standard format as Exhibit G and in legislative format as Exhibit H.

## **V. Effective Date and Process**

10. In support of this Petition, the Company has filed the testimony of Christopher A. Menendez, as Exhibit A, and the appropriate, amended tariff sheets, providing the Commission with the necessary information to issue its Proposed Agency Action (“PAA”) on the Company’s Petition. If approved, the tariff sheets associated with

the Citrus 1 phase filed as Exhibit E to this Petition would become effective the first billing cycle of October 2018, and the tariff sheets associated with the Citrus 2 phase, filed as Exhibit G, would become effective the first billing cycle of December 2018. If the commercial in-service date of phase 1 the Citrus CC Plant is delayed, then the tariff would become effective with the first billing cycle after phase 1 is completed and placed in commercial service. If the commercial in-service date of phase 2 is delayed, the tariff would become effective after January 2019. Given other base rate adjustments that take effect January 2019 pursuant to Paragraph 12(b) of the 2017 Settlement, the tariff sheets submitted as Exhibit G to this Petition would need to be revised to also reflect the other base rate changes. Therefore, if phase 2 of the Citrus CC is delayed, DEF requests that the Commission give its Staff administrative approval to approve the necessary tariffs. If the Commission's order is protested, DEF requests that it be authorized to implement the rates subject to refund pending the results of any subsequent hearing. DEF also reserves the right to submit additional testimony addressing issues identified in any protest of the PAA Order, if necessary.

11. Section 366.076(1), F.S. provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any matter which once resolved, would require a public utility to adjust its rates. The Citrus CC Project is appropriate for Commission consideration under this statutory provision for a limited adjustment to DEF's base rates, consistent with paragraph 14(a) of the Commission-approved 2017 Settlement.

12. Further, because DEF is filing the proposed amended tariff sheets for approval, this Petition should be considered by the Commission as a "file and suspend" pursuant to their authority under Section 366.06(3), F.S. Accordingly, if the PAA order is protested, the Commission may authorize the implementation of DEF's tariff sheet

changes for both phases of the Citrus CC Plant, effective with the first billing cycle of October 2018 and the first billing cycle of December 2018, respectively, subject to refund, pending the outcome of the final hearing. *See* Order No. PSC-2009-0415-PAA-EI, Docket No. 20090144-EI (June 12, 2009) (treating PEF's petition, which attached revised tariffs, under the "file and suspend" provisions of Chapter 366 and authorizing the rate increase subject to refund without first requiring a hearing).

13. As reflected in Paragraphs 14(d) and (e) of the 2017 Settlement, once actual capital expenditures for the Citrus CC Plant are known, DEF shall comply with either Paragraph 14(d) (if the expenditures are less than the projected costs used in the need determination) or 14(e) (if the expenditures are greater).

14. DEF is not aware at this time that there will be any disputed issues of material fact in this proceeding.

#### **IV. Conclusion**

WHEREFORE, for the above-stated reasons, DEF respectfully requests that the Commission grant this petition and:

- 1) approve the requested revenue requirements associated with both the Citrus 1 phase and Citrus 2 phase;
- 2) approve the inclusion of the revenue requirement for the Citrus 1 phase in base rates effective on the first billing cycle of October 2018;
- 3) if the commercial in-service date for the Citrus 1 phase is delayed, allow the approved rates to be effective with the first billing cycle after the project is placed in-service;
- 4) approve the inclusion of the revenue requirement for the Citrus 2 phase in base rates effective on the first billing cycle of December 2018;
- 5) if the commercial in-service date for the Citrus 2 phase is delayed, allow the approved rates to be effective with the first billing cycle after the project is placed in-service;
- 6) approve the tariff sheets attached as Exhibit E and Exhibit G to this Petition and if the commercial in-service date for the Citrus 2 phase is delayed,

authorize Commission Staff to administratively approve the necessary tariffs to reflect the approved rates; and

- 7) if the Commission's order is protested, allow the approved rates to be implemented subject to refund if so ordered in a later proceeding.

Respectfully Submitted,

*s/Dianne M. Triplett*

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**EXHIBIT A**



**CHRISTOPHER A. MENENDEZ TESTIMONY**





**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition of Duke Energy Florida, LLC  
For Approval to Include in Base Rates the Revenue  
Requirement for the Citrus County Combined  
Cycle Power Plant

Docket No. \_\_\_\_\_  
Submitted for filing  
April 2, 2018

**DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ**

1 **Q. Please state your name and business address.**

2 A. My name is Christopher A. Menendez. My business address is 299 First Avenue  
3 North, St. Petersburg, FL 33701.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC, as Rates & Regulatory Strategy  
7 Manager.

8

9 **Q. What are your duties and responsibilities?**

10 A. I am responsible for regulatory planning and cost recovery for Duke Energy Florida,  
11 LLC (“DEF” or the “Company”). These responsibilities include regulatory financial  
12 reports and analysis of state, federal and local regulations and their impact on DEF.

13

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to provide the Generation Base Rate Adjustment  
16 (“GBRA”) revenue requirements for the Citrus County Combined Cycle Power Plant  
17 (“Citrus CC plant”) consistent with the 2017 Second Revised and Restated Stipulation  
18 and Settlement Agreement (“2017 Settlement”) and the rate factor calculations for the  
19 Citrus CC plant.

20

21 **Q. Has DEF prepared the Citrus CC revenue requirements consistent with the 2017  
22 Settlement?**

23 A. Yes. Per paragraph 14(a) of the 2017 Settlement, “...DEF’s base rates shall be  
24 increased by the annualized base revenue requirement for the first 12 months of

1 operation (the ‘Annualized Base Revenue Requirement’). The Annualized Base  
2 Revenue Requirement shall reflect the costs pursuant to which the need determination  
3 was granted by the Commission.”

4

5 The Annualized Base Revenue Requirement calculation is presented on page 2 of DEF  
6 Exhibit B to the instant petition. The capital plant investment and operating expenses  
7 reflect those used to calculate the Citrus CC revenue requirements presented in DEF’s  
8 need determination testimony and exhibits and approved in Commission Order No.  
9 PSC-2014-0557-FOF-EI.

10

11 Per paragraph 14(c) of the 2017 Settlement, DEF has calculated the Citrus CC return  
12 “using a 10.5% ROE and DEF’s projected 13-month average capital structure for the  
13 first 12 months of operation, including all specific adjustments consistent with DEF’s  
14 then most recently filed December earnings surveillance report....” This is shown in  
15 DEF Exhibit B, page 2, lines 1-9.

16

17 **Q. Has DEF calculated separate revenue requirements for each of the Citrus CC**  
18 **phases?**

19 A. Yes. Because DEF will be placing the Citrus CC units in-service at different times, DEF  
20 has calculated the revenue requirement for each in-service phase as shown on Exhibit B.  
21 The first in-service phase will include Citrus CC unit 1, Citrus transmission and Citrus  
22 common equipment; the second in-service phase will include Citrus CC unit 2.

23

1 **Q. Is DEF requesting the Commission approve the revenue requirements for both**  
2 **Citrus CC phases?**

3 A. Yes. DEF is requesting that the Commission approve the revenue requirement for each  
4 of the Citrus CC phases, as presented on page 1 of Exhibit B, and therefore approve the  
5 entire Citrus CC revenue requirement.

6

7 **Q. What is the revenue requirement for the Citrus CC plant that DEF proposes for**  
8 **GBRA recovery?**

9 A. As shown on Exhibit B, page 1 of 2, line 9, DEF is requesting approval of the total  
10 Citrus CC revenue requirement of approximately \$200.5 million. The revenue  
11 requirement includes approximately \$123.2 million for the first Citrus CC phase and  
12 approximately \$77.3 million for the second Citrus CC phase.

13

14 **Q. Has DEF included the impact of the 2017 Tax Reform in the Citrus GBRA**  
15 **Revenue Requirements?**

16 A. Yes, the Citrus GBRA Revenue Requirements, as calculated in Exhibit B, include the  
17 impacts from the 2017 Tax Reform, as required by Paragraph 12(c) of the 2017  
18 Settlement.

19

20 **Q. What impact does incorporating the Citrus CC revenue requirements have on**  
21 **DEF's base rate?**

22 A. Exhibit C, page 1 shows that the revenue requirement for the first Citrus phase translates  
23 to a 6.88% uniform percent increase. Exhibit D, pages 1-2 show the impact of this  
24 increase on DEF's base rate. Exhibit C, page 2 shows that the revenue requirement for

1 the second Citrus phase translates to a 4.04% uniform percent increase. Exhibit D,  
2 pages 3-4 show the impact of this increase on DEF's base rate.

3

4 **Q. How does the change in DEF's residential base rate, in the instant docket, compare**  
5 **to DEF's estimated residential base rate change in Docket No. 20140110-EI (Citrus**  
6 **Need Determination)?**

7 A. In DEF's response to Q50 of Staff's Third Set of Interrogatories, filed on August 12,  
8 2014 in Docket No. 20140100-EI, DEF estimated a residential base rate increase of  
9 approximately \$6.55 on a 1,000kWh bill; this was an estimate for the entire Citrus CC  
10 plant.

11 In the instant docket as shown on Exhibit D, DEF currently projects residential base rate  
12 increases on a 1,000 kWh bill of \$3.59 for the first Citrus phase and \$2.25 for the second  
13 Citrus phase. In total, this results in a residential base rate increase of \$5.84 on a 1,000  
14 kWh bill, which is \$0.71 lower than the estimated increase in Docket No. 20140110-EI.

15

16 **Q. Does this conclude your testimony?**

17 A. Yes.

18

**EXHIBIT B**

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**CITRUS CC PLANT  
REVENUE REQUIREMENTS**

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Duke Energy Florida, LLC  
 Citrus CC Plant  
 Estimated First Year Revenue Requirements  
 (\$000)

Docket No. \_\_\_\_\_-E1  
 Exhibit B  
 Page 1 of 2

Line	Citrus CC Plant	Citrus 1 Phase	Citrus 2 Phase	Total
1	Total Estimated Project Capital Cost (System)	\$ 969,692	\$ 543,891	\$ 1,513,583
		<b>First Year Operations (\$000)</b>	<b>First Year Operations (\$000)</b>	<b>First Year Operations (\$000)</b>
	<b>Revenue Requirement Calculation</b>			
2	Jurisdictional Adjusted Rate Base	\$ 875,839	\$ 497,976	\$ 1,373,815
3	Rate of Return on Rate Base	<u>6.590%</u>	<u>6.619%</u>	<u></u>
4	Required Jurisdictional Net Operating Income (Line 2 x 3)	57,718	32,962	90,680
5	Required Net Operating Income (Line 4)	57,718	32,962	90,680
6	Jurisdictional Adjusted Net Operating Income (Loss)	<u>(33,917)</u>	<u>(24,547)</u>	<u>(58,464)</u>
7	Net Operating Income Deficiency (Excess) (Line 5 - 6)	91,634	57,510	149,144
8	Net Operating Income Multiplier	<u>1.344</u>	<u>1.344</u>	<u></u>
9	Revenue Requirement (Line 7 x 8)	<u>\$ 123,180</u>	<u>\$ 77,308</u>	<u>\$ 200,489</u>

Capital Structure-Citrus 1 Phase:

Capital Structure-Citrus 2 Phase:

Line	Adjusted Retail			Weighted Cost Rate	Pretax Weighted Cost Rate		Adjusted Retail			Weighted Cost Rate	Pretax Weighted Cost Rate
	\$000's	Ratio	Cost Rate				\$000's	Ratio	Cost Rate		
1 Common Equity	\$ 5,709,200	45.17%	0.10500	4.743%	6.353%	Common Equity	\$ 5,802,194	45.52%	0.10500	4.780%	6.402%
2 Long Term Debt	\$ 4,851,159	38.38%	0.04663	1.790%	1.790%	Long Term Debt	4,849,161	38.05%	0.04674	1.778%	1.778%
3 Short Term Debt	\$ (61,687)	-0.49%	0.00371	-0.002%	-0.002%	Short Term Debt	(51,443)	-0.40%	0.00371	-0.001%	-0.001%
4 Customer Deposits - Active	186,239	1.47%	0.02350	0.035%	0.035%	Customer Deposits - Active	186,452	1.46%	0.02350	0.034%	0.034%
5 Customer Deposits - Inactive	1,676	0.01%	0.00000	0.000%	0.000%	Customer Deposits - Inactive	1,678	0.01%	0.00000	0.000%	0.000%
6 ADIT	40,121	0.32%	0.07701	0.025%	0.025%	ADIT	47,089	0.37%	0.07706	0.029%	0.029%
7 ITC	1,913,706	15.14%	0.00000	0.000%	0.000%	ITC	1,909,903	14.99%	0.00000	0.000%	0.000%
8											
	<u>\$ 12,640,414</u>	<u>100.00%</u>		<u>6.590%</u>	<u>8.200%</u>		<u>\$ 12,745,034</u>	<u>100.00%</u>		<u>6.619%</u>	<u>8.242%</u>

Assumptions:

9 Income Tax Rate	25.345%
10 Production Depreciation Rate - Generation	2.857%
11 Production Depreciation Rate - Transmission	2.500%
12 Juris Factor - Generation	92.885%
13 Juris Factor - M&S Inventory	90.840%
14 Juris Factor - Property Insurance	90.840%
15 Juris Factor - Property Tax	90.840%
16 Juris Factor - Retail Transmission Demand	70.203%

Net Plant:

	Unit 1		Transmission		Unit 2	
	8/2018	7/2019	8/2018	7/2019	11/2018	10/2019
17 Base Production Plant	915,753	915,753	53,938	53,938	543,891	543,891
18 Accumulated Reserve - Base Production Plant	0	(26,164)	0	(1,348)	0	(15,540)
19 M&S Inventory	0	0	0	0	0	0
20 Net Plant	<u>915,753</u>	<u>889,589</u>	<u>53,938</u>	<u>52,590</u>	<u>543,891</u>	<u>528,351</u>

Jurisdictional Net Plant:

	8/2018		7/2019		8/2018		7/2019		11/2018		10/2019	
	21 Base Production Plant	850,598	850,598	37,866	37,866	505,193	505,193	505,193	505,193	505,193	505,193	505,193
22 Accumulated Reserve - Base Production Plant	0	(24,303)	0	(947)	0	(14,434)	0	(14,434)	0	(14,434)	0	
23 M&S Inventory	0	0	0	0	0	0	0	0	0	0	0	
24 Net Plant	<u>850,598</u>	<u>826,295</u>	<u>37,866</u>	<u>36,920</u>	<u>505,193</u>	<u>490,759</u>	<u>505,193</u>	<u>490,759</u>	<u>505,193</u>	<u>490,759</u>	<u>490,759</u>	

	5/2018 - 4/2019		5/2018 - 4/2019		12/2018 - 11/2019	
	25 Average Rate Base	902,671	53,264	53,264	536,121	536,121
26 Jurisdictional Factor	92.885%	70.203%	70.203%	92.885%	92.885%	92.885%
27 Jurisdictional Rate Base	838,446	37,393	37,393	497,976	497,976	497,976
28 Jurisdictional Interest Expense	15,281	681	681	9,019	9,019	9,019
29 Income Tax - Interest Expense	(3,873)	(173)	(173)	(2,286)	(2,286)	(2,286)

Operating Expenses:

	5/2018 - 4/2019		5/2018 - 4/2019		12/2018 - 11/2019	
	30 O&M	18,050	539	539	18,050	18,050
31 Depreciation Expense - Base Production Plant	26,164	1,348	1,348	15,540	15,540	15,540
32 Property Insurance	458	27	27	272	272	272
33 Property Tax	8,333	491	491	4,949	4,949	4,949
34 Total Operating Expenses	<u>53,006</u>	<u>2,406</u>	<u>2,406</u>	<u>38,811</u>	<u>38,811</u>	<u>38,811</u>

Jurisdictional Operating Expenses:

	5/2018 - 4/2019		5/2018 - 4/2019		12/2018 - 11/2019	
	35 O&M	16,766	379	379	16,766	16,766
36 Depreciation Expense - Base Production Plant	24,303	947	947	14,434	14,434	14,434
37 Property Insurance	416	24	24	247	247	247
38 Property Tax	7,570	446	446	4,496	4,496	4,496
39 Total Jurisdictional Operating Expenses	<u>49,054</u>	<u>1,796</u>	<u>1,796</u>	<u>35,943</u>	<u>35,943</u>	<u>35,943</u>

40 Jurisdictional Operating Expenses	49,054	1,796	1,796	35,943	35,943	35,943
41 Income Tax - Operating Expenses	(12,433)	(455)	(455)	(9,110)	(9,110)	(9,110)

Jurisdictional Net Operating Income:

	5/2018 - 4/2019		5/2018 - 4/2019		12/2018 - 11/2019	
	42 Operating Expenses	(49,054)	(1,796)	(1,796)	(35,943)	(35,943)
43 Income Tax - Operating Expenses	12,433	455	455	9,110	9,110	9,110
44 Income Tax - Interest Expense	3,873	173	173	2,286	2,286	2,286
45 Jurisdictional Net Operating Income	<u>(32,749)</u>	<u>(1,168)</u>	<u>(1,168)</u>	<u>(24,547)</u>	<u>(24,547)</u>	<u>(24,547)</u>



**EXHIBIT C**

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**CITRUS CC PLANT  
UNIFORM PERCENTAGE INCREASE**

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DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Billed MWH Sales	Base Revenues \$000's - Billed									Unbilled MWH Sales
1	I. SALES	20,046,315	\$ 1,298,018	\$ 170,711	\$ 1,127,307	168,482	\$ 56.24	\$ 9,475	\$ 1,307,492	\$ 1,136,782	\$ 78,248	\$ 1,385,740
2	GS-1	1,946,906	127,694	18,572	109,122	(7,227)	56.05	(405)	127,289	108,717	7,483	134,772
3	GS-2	174,064	5,659	1,923	3,736	(637)	21.47	(14)	5,646	3,723	256	5,902
4	GSD-1	14,117,542	489,774	8,790	480,985	(46,405)	34.07	(1,581)	488,193	479,404	32,999	521,192
5	CS-1, CS-2, CS-3	71,250	2,783	8	2,775	93	38.94	4	2,787	2,778	191	2,978
6	IS-1, IS-2, IS-3	1,963,442	43,011	607	42,404	4,897	21.60	106	43,117	42,510	2,926	46,043
7	SS-1	49,152	1,959	26	1,933	78	39.32	3	1,962	1,936	133	2,095
8	SS-2	106,333	3,371	5	3,366	370	31.65	12	3,382	3,377	232	3,615
9	SS-3	55,898	1,876	3	1,873	178	33.52	6	1,882	1,879	129	2,011
10	LS-1	379,869	9,438	950	8,487	(1,356)	22.34	(30)	9,407	8,457	582	9,989
11	TOTAL	38,910,770	\$ 1,983,583	\$ 201,594	\$ 1,781,989	118,473		\$ 7,575	\$ 1,991,157	\$ 1,789,563	\$ 123,180	\$ 2,114,338

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)		(5)	(6)	(7)	(8)	(9)	(10)	(11)	
		Billed MWH Sales	Base Revenues \$000's - Billed		Unbilled MWH Sales	Energy and Demand Chg \$/MWH (4) / (1)	Unbilled Revenue (\$000) (5) * (6)	Total Class Revenue (\$000) (2) + (7)	Total Energy and Demand Revenue Including Unbilled (4) + (7)	Base Rate Increase at Uniform Percent 4.04%	Total Class Revenue with Increase (8) + (10)	
1	I. SALES	20,089,673	\$ 1,377,353	\$ 171,183	\$ 1,206,170	144,019	\$ 60.04	\$ 8,647	\$ 1,386,000	\$ 1,214,816	\$ 49,074	\$ 1,435,073
2	GS-1	1,949,743	135,295	18,621	\$ 116,674	(7,701)	59.84	(461)	134,834	116,213	4,695	139,529
3	GS-2	174,333	5,923	1,928	\$ 3,995	(658)	22.92	(15)	5,908	3,980	161	6,069
4	GSD-1	14,137,367	523,432	8,813	\$ 514,619	(50,149)	36.40	(1,825)	521,606	512,794	20,715	542,321
5	CS-1, CS-2, CS-3	71,296	2,996	8	\$ 2,988	39	41.91	2	2,998	2,990	121	3,119
6	IS-1, IS-2, IS-3	1,979,418	47,123	607	\$ 46,517	3,614	23.50	85	47,208	46,602	1,883	49,091
7	SS-1	49,185	1,994	26	1,967	45	40.00	2	1,996	1,969	80	2,075
8	SS-2	106,385	3,444	4	3,439	295	32.33	10	3,453	3,449	139	3,593
9	SS-3	55,928	1,915	2	1,912	140	34.19	5	1,920	1,917	77	1,997
10	LS-1	380,334	10,025	952	9,073	(1,559)	23.85	(37)	9,987	9,036	365	10,352
11	TOTAL	38,993,662	\$ 2,109,500	\$ 202,145	\$ 1,907,355	88,086		\$ 6,411	\$ 2,115,910	\$ 1,913,766	\$ 77,308	\$ 2,193,219

**EXHIBIT D**



**CITRUS CC PLANT  
CURRENT AND PROPOSED BASE RATE COMPARISON**



GBRA Uniform Percentage **6.88%**

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Current Rate	Citrus 1 Phase Proposed Rate	Current Rate	Citrus 1 Phase Proposed Rate
1	<b>RS-1</b>	Energy and Demand Charge - cents per KWH				
2	<b>RST-1</b>	Standard				
3	<b>RSS-1</b>	0 - 1,000 KWH	5.214	5.573	0.05214	0.05573
4	<b>RSL-1, 2</b>	Over 1,000 KWH	6.641	7.098	0.06641	0.07098
5	<b>(RST closed 2/10/2010)</b>	Time of Use - On Peak	16.101	17.209	0.16101	0.17209
6		Time of Use - Off Peak	0.894	0.956	0.00894	0.00956
7						
8						
9	<b>GS-1,</b>	Energy and Demand Charge - cents per KWH				
10	<b>GST-1</b>	Standard	5.663	6.053	0.05663	0.06053
11		Time of Use - On Peak	16.074	17.180	0.16074	0.17180
12		Time of Use - Off Peak	0.871	0.931	0.00871	0.00931
13						
14		Premium Distribution Charge - cents per KWH	0.773	0.826	0.00773	0.00826
15						
16						
17	<b>GS-2</b>	Energy and Demand Charge - cents per KWH				
18		Standard	2.147	2.295	0.02147	0.02295
19						
20		Premium Distribution Charge - cents per KWH	0.156	0.167	0.00156	0.00167
21						
22						
23	<b>GSD-1</b>	Demand Charge - \$ per KW				
24	<b>GSDT-1</b>	Standard	5.30	5.66	5.30	5.66
25						
26		Time of Use				
27		Base	1.30	1.39	1.30	1.39
28		On Peak	3.94	4.21	3.94	4.21
29						
30		Premium Distribution Charge - \$ per KW	1.14	1.22	1.14	1.22
31						
32		Energy Charge - cents per KWH				
33		Standard	2.365	2.528	0.02365	0.02528
34		Time of Use - On Peak	5.148	5.502	0.05148	0.05502
35		Time of Use - Off Peak	0.863	0.922	0.00863	0.00922
36						
37		Power Factor - \$ per KVar	0.30	0.32	0.30	0.32
38						
39						
40	<b>CS-1</b>	Demand Charge - \$ per KW				
41	<b>CS-2</b>	Standard	8.51	9.10	8.51	9.10
42	<b>CS-3</b>					
43	<b>CST-1, 2, 3</b>	Time of Use				
44		Base	1.26	1.35	1.26	1.35
45		On Peak	7.18	7.67	7.18	7.67
46						
47		Premium Distribution Charge - \$ per KW	1.14	1.22	1.14	1.22
48						
49		Energy Charge - cents per KWH				
50		Standard	1.554	1.661	0.01554	0.01661
51		Time of Use - On Peak	2.852	3.048	0.02852	0.03048
52		Time of Use - Off Peak	0.857	0.916	0.00857	0.00916
53						
54		Power Factor - \$ per KVar	0.30	0.32	0.30	0.32
55						
56						
57	<b>IS-1</b>	Demand Charge - \$ per KW				
58	<b>IS-2</b>	Standard	7.20	7.70	7.20	7.70
59	<b>IST-1</b>					
60	<b>IST-2</b>	Time of Use				
61		Base	1.14	1.22	1.14	1.22
62		On Peak	6.30	6.73	6.30	6.73
63						
64		Premium Distribution Charge - \$ per KW	1.14	1.22	1.14	1.22
65						
66		Energy Charge - cents per KWH				
67		Standard	1.041	1.113	0.01041	0.01113
68		Time of Use - On Peak	1.458	1.558	0.01458	0.01558
69		Time of Use - Off Peak	0.851	0.910	0.00851	0.00910
70						
71		Power Factor - \$ per KVar	0.30	0.32	0.30	0.32

GBRA Uniform Percentage **6.88%**

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Current Rate	Citrus 1 Phase Proposed Rate	Current Rate	Citrus 1 Phase Proposed Rate
1	<b>LS-1</b>	Energy and Demand Charge - cents per KWH				
2		Standard	2.234	2.388	0.02234	0.02388
3						
4						
5	<b>SS-1</b>	Base Rate Energy Customer Charge - cents per KWH	1.029	1.100	0.01029	0.01100
6						
7		Distribution Charge - \$ per KW				
8		Applicable to Specified SB Capacity	2.09	2.23	2.09	2.23
9						
10		Generation and Transmission Capacity Charge				
11		Greater of : - \$ per KW				
12		Monthly Reservation Charge				
13		Applicable to Specified SB Capacity	1.163	1.243	1.163	1.243
14		Peak Day Utilized SB Power Charge of:	0.554	0.592	0.554	0.592
15						
16		Premium Distribution Charge - \$ per KW	1.06	1.13	1.06	1.13
17						
18						
19	<b>SS-2</b>	Base Rate Energy Customer Charge - cents per KWH	1.016	1.086	0.01016	0.01086
20						
21		Distribution Charge - \$ per KW				
22		Applicable to Specified SB Capacity	2.08	2.22	2.08	2.22
23						
24		Generation and Transmission Capacity Charge				
25		Greater of : - \$ per KW				
26		Monthly Reservation Charge				
27		Applicable to Specified SB Capacity	1.161	1.241	1.161	1.241
28		Peak Day Utilized SB Power Charge of:	0.553	0.591	0.553	0.591
29						
30		Premium Distribution Charge - \$ per KW	1.05	1.12	1.05	1.12
31						
32						
33	<b>SS-3</b>	Base Rate Energy Customer Charge - cents per KWH	1.020	1.090	0.01020	0.01090
34						
35		Distribution Charge - \$ per KW				
36		Applicable to Specified SB Capacity	2.08	2.22	2.08	2.22
37						
38		Generation and Transmission Capacity Charge				
39		Greater of : - \$ per KW				
40		Monthly Reservation Charge				
41		Applicable to Specified SB Capacity	1.161	1.241	1.161	1.241
42		Peak Day Utilized SB Power Charge of:	0.553	0.591	0.553	0.591
43						
44		Premium Distribution Charge - \$ per KW	1.05	1.12	1.05	1.12

GBRA Uniform Percentage 4.04%

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Citrus 1 Phase Proposed Rate	Citrus 2 Phase Proposed Rate	Citrus 1 Phase Proposed Rate	Citrus 2 Phase Proposed Rate
1	<b>RS-1</b>	Energy and Demand Charge - cents per KWH				
2	<b>RST-1</b>	Standard				
3	<b>RSS-1</b>	0 - 1,000 KWH	5.573	5.798	0.05573	0.05798
4	<b>RSL-1, 2</b>	Over 1,000 KWH	7.098	7.385	0.07098	0.07385
5	<b>(RST closed</b>	Time of Use - On Peak	17.209	17.904	0.17209	0.17904
6	<b>2/10/2010)</b>	Time of Use - Off Peak	0.956	0.995	0.00956	0.00995
7						
8						
9	<b>GS-1,</b>	Energy and Demand Charge - cents per KWH				
10	<b>GST-1</b>	Standard	6.053	6.298	0.06053	0.06298
11		Time of Use - On Peak	17.180	17.874	0.17180	0.17874
12		Time of Use - Off Peak	0.931	0.969	0.00931	0.00969
13						
14		Premium Distribution Charge - cents per KWH	0.826	0.859	0.00826	0.00859
15						
16						
17	<b>GS-2</b>	Energy and Demand Charge - cents per KWH				
18		Standard	2.295	2.388	0.02295	0.02388
19						
20		Premium Distribution Charge - cents per KWH	0.167	0.174	0.00167	0.00174
21						
22						
23	<b>GSD-1</b>	Demand Charge - \$ per KW				
24	<b>GSDT-1</b>	Standard	5.66	5.89	5.66	5.89
25						
26		Time of Use				
27		Base	1.39	1.45	1.39	1.45
28		On Peak	4.21	4.38	4.21	4.38
29						
30		Premium Distribution Charge - \$ per KW	1.22	1.27	1.22	1.27
31						
32		Energy Charge - cents per KWH				
33		Standard	2.528	2.630	0.02528	0.02630
34		Time of Use - On Peak	5.502	5.724	0.05502	0.05724
35		Time of Use - Off Peak	0.922	0.959	0.00922	0.00959
36						
37		Power Factor - \$ per KVar	0.32	0.33	0.32	0.33
38						
39						
40	<b>CS-1</b>	Demand Charge - \$ per KW				
41	<b>CS-2</b>	Standard	9.10	9.47	9.10	9.47
42	<b>CS-3</b>					
43	<b>CST-1, 2, 3</b>	Time of Use				
44		Base	1.35	1.40	1.35	1.40
45		On Peak	7.67	7.98	7.67	7.98
46						
47		Premium Distribution Charge - \$ per KW	1.22	1.27	1.22	1.27
48						
49		Energy Charge - cents per KWH				
50		Standard	1.661	1.728	0.01661	0.01728
51		Time of Use - On Peak	3.048	3.171	0.03048	0.03171
52		Time of Use - Off Peak	0.916	0.953	0.00916	0.00953
53						
54		Power Factor - \$ per KVar	0.32	0.33	0.32	0.33
55						
56						
57	<b>IS-1</b>	Demand Charge - \$ per KW				
58	<b>IS-2</b>	Standard	7.70	8.01	7.70	8.01
59	<b>IST-1</b>					
60	<b>IST-2</b>	Time of Use				
61		Base	1.22	1.27	1.22	1.27
62		On Peak	6.73	7.00	6.73	7.00
63						
64		Premium Distribution Charge - \$ per KW	1.22	1.27	1.22	1.27
65						
66		Energy Charge - cents per KWH				
67		Standard	1.113	1.158	0.01113	0.01158
68		Time of Use - On Peak	1.558	1.621	0.01558	0.01621
69		Time of Use - Off Peak	0.910	0.947	0.00910	0.00947
70						
71		Power Factor - \$ per KVar	0.32	0.33	0.32	0.33

GBRA Uniform Percentage **4.04%**

Line	Rate Schedule	Type of Charge	cents / kWh		\$/kWh	
			Citrus 1 Phase Proposed Rate	Citrus 2 Phase Proposed Rate	Citrus 1 Phase Proposed Rate	Citrus 2 Phase Proposed Rate
1	<b>LS-1</b>	Energy and Demand Charge - cents per KWH				
2		Standard	2.388	2.484	0.02388	0.02484
3						
4						
5	<b>SS-1</b>	Base Rate Energy Customer Charge - cents per KWH	1.100	1.144	0.01100	0.01144
6						
7		Distribution Charge - \$ per KW				
8		Applicable to Specified SB Capacity	2.23	2.32	2.23	2.32
9						
10		Generation and Transmission Capacity Charge				
11		Greater of : - \$ per KW				
12		Monthly Reservation Charge				
13		Applicable to Specified SB Capacity	1.243	1.293	1.243	1.293
14		Peak Day Utilized SB Power Charge of:	0.592	0.616	0.592	0.616
15						
16		Premium Distribution Charge - \$ per KW	1.13	1.18	1.13	1.18
17						
18						
19	<b>SS-2</b>	Base Rate Energy Customer Charge - cents per KWH	1.086	1.130	0.01086	0.01130
20						
21		Distribution Charge - \$ per KW				
22		Applicable to Specified SB Capacity	2.22	2.31	2.22	2.31
23						
24		Generation and Transmission Capacity Charge				
25		Greater of : - \$ per KW				
26		Monthly Reservation Charge				
27		Applicable to Specified SB Capacity	1.241	1.291	1.241	1.291
28		Peak Day Utilized SB Power Charge of:	0.591	0.615	0.591	0.615
29						
30		Premium Distribution Charge - \$ per KW	1.12	1.17	1.12	1.17
31						
32						
33	<b>SS-3</b>	Base Rate Energy Customer Charge - cents per KWH	1.090	1.134	0.01090	0.01134
34						
35		Distribution Charge - \$ per KW				
36		Applicable to Specified SB Capacity	2.22	2.31	2.22	2.31
37						
38		Generation and Transmission Capacity Charge				
39		Greater of : - \$ per KW				
40		Monthly Reservation Charge				
41		Applicable to Specified SB Capacity	1.241	1.291	1.241	1.291
42		Peak Day Utilized SB Power Charge of:	0.591	0.615	0.591	0.615
43						
44		Premium Distribution Charge - \$ per KW	1.12	1.17	1.12	1.17



# **EXHIBIT E**

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## **CITRUS 1 PHASE TARIFF MODIFICATIONS (CLEAN COPY)**

### **TARIFF SHEETS:**

**Thirty-Third Revised Sheet No. 6.120**  
**Thirty-Fifth Revised Sheet No. 6.130**  
**Twenty-First Revised Sheet No. 6.135**  
**Twenty-Seventh Revised Sheet No. 6.140**  
**Thirty-Fourth Revised Sheet No. 6.150**  
**Thirtieth Revised Sheet No. 6.160**  
**Thirty-Third Revised Sheet No. 6.165**  
**Thirtieth Revised Sheet No. 6.170**  
**Twenty-Fourth Revised Sheet No. 6.171**  
**Thirty-First Revised Sheet No. 6.180**  
**Twenty-Fourth Revised Sheet No. 6.181**  
**Thirty-Fifth Revised Sheet No. 6.230**  
**Twenty-Ninth Revised Sheet No. 6.231**  
**Twentieth Revised Sheet No. 6.235**  
**Fifteenth Revised Sheet No. 6.236**  
**Seventeenth Revised Sheet No. 6.2390**  
**Tenth Revised Sheet No. 6.2391**  
**Thirty-Fourth Revised Sheet No. 6.240**  
**Twenty-Seventh Revised Sheet No. 6.241**  
**Nineteenth Revised Sheet No. 6.245**  
**Fifteenth Revised Sheet No. 6.246**  
**Seventeenth Revised Sheet No. 6.2490**

**Thirteenth Revised Sheet No. 6.2491**  
**Thirty-Fifth Revised Sheet No. 6.250**  
**Twenty-Fourth Revised Sheet No. 6.251**  
**Twenty-First Revised Sheet No. 6.255**  
**Twelfth Revised Sheet No. 6.256**  
**Thirty-Fifth Revised Sheet No. 6.260**  
**Twenty-Eighth Revised Sheet No. 6.261**  
**Twentieth Revised Sheet No. 6.265**  
**Fourteenth Revised Sheet No. 6.266**  
**Thirty-First Revised Sheet No. 6.280**  
**Twenty-Eighth Revised Sheet No. 6.281**  
**Eighth Revised Sheet No. 6.2811**  
**Twenty-Third Revised Sheet No. 6.312**  
**Twenty-Second Revised Sheet No. 6.313**  
**Twenty-Seventh Revised Sheet No. 6.317**  
**Twenty-First Revised Sheet No. 6.318**  
**Twenty-Third Revised Sheet No. 6.322**  
**Eighteenth Revised Sheet No. 6.323**

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**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.573¢ per kWh
All additional kWh	7.098¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

<b>Customer Charge:</b>	\$ 8.82
<b>Energy and Demand Charges:</b>	
Non-Fuel Energy Charges:	
First 1,000 kWh	5.573¢ per kWh
All additional kWh	7.098¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	
	See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.573¢ per kWh
All additional kWh	7.098¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 16.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 17.209¢ per On-Peak kWh  
 0.956¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

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**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company’s standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company’s currently effective and filed “General Rules and Regulations for Electric Service.”

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	6.053¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer’s allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.826¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	17.180¢ per On-Peak kWh 0.931¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.826¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Metered Account:	\$ 11.67

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	2.295¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.167¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Demand Charge:**

\$ 5.66 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: 2.528¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

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**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Demand Charges:**

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.21 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	5.502¢ per On-Peak kWh 0.922¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

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**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ 9.10 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.661¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ 9.10 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.661¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:** \$ 9.10 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.661¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ 1.35 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7.67 per kW of On-Peak Demand
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<b>Curtable Demand Credit:</b>	\$ 5.03 per kW of Curtable Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	3.048¢ per On-Peak kWh 0.916¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ 1.35 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.67 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.048¢ per On-Peak kWh 0.916¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ 1.35 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.67 per kW of On-Peak Demand

**Curtailed Demand Credit:**

\$ 8.77 per kW of Fixed Curtailed Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.048¢ per On-Peak kWh 0.916¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)





**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

\$ 7.70 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.113¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 7.70 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.113¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:  
See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ 1.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 6.73 per kW of On-Peak Demand

**Interruptible Demand Credit:** \$ 6.71 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.558¢ per On-Peak kWh 0.910¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ 1.22 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 6.73 per kW of On-Peak Demand

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.558¢ per On-Peak kWh 0.910¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Continued on Page No. 2)**





**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 32¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 32¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.20 per line of billing  
 Metered: \$ 3.44 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 2.388¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.76
115	Roadway	2,500	205	66	1.61	3.67	1.58
170	Post Top	2,500	205	72	20.39	3.67	1.72
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.05
210	Roadway	4,000	100	44	2.95	1.80	1.05
215	Post Top	4,000	100	44	3.47	1.80	1.05
220	Roadway	8,000	175	71	3.34	1.77	1.70
225	Open Bottom	8,000	175	71	2.50	1.77	1.70
235	Roadway	21,000	400	158	4.04	1.81	3.77
240	Roadway	62,000	1,000	386	5.29	1.78	9.22
245	Flood	21,000	400	158	5.29	1.81	3.77
250	Flood	62,000	1,000	386	6.20	1.78	9.22

(Continued on Page No. 2)



SECTION NO. VI  
 TWENTY-EIGHTH REVISED SHEET NO. 6.281  
 CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.281

RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Sodium Vapor:</b>							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.01
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.48
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	1.00
305	Open Bottom <sup>1</sup>	4,000	50	21	2.54	2.04	0.50
310	Roadway <sup>1</sup>	4,000	50	21	3.12	2.04	0.50
313	Open Bottom <sup>1</sup>	6,500	70	29	4.19	2.05	0.69
314	Hometown II	9,500	100	42	4.08	1.72	1.00
315	Post Top - Colonial/Contemp <sup>1</sup>	4,000	50	21	5.04	2.04	0.50
316	Colonial Post Top <sup>1</sup>	4,000	50	34	4.05	2.04	0.81
318	Post Top <sup>1</sup>	9,500	100	42	2.50	1.72	1.00
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.00
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.17
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.17
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.00
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.55
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.17
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.08
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.48
336	Roadway-Bridge <sup>1</sup>	27,500	250	104	6.74	1.72	2.48
337	Roadway-DOT <sup>1</sup>	27,500	250	104	5.87	1.72	2.48
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.48
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.04
341	HPS Flood-City of Sebring only <sup>1</sup>	16,000	150	65	4.06	1.75	1.55
342	Roadway-Turnpike <sup>1</sup>	50,000	400	168	8.95	1.76	4.01
343	Roadway-Turnpike <sup>1</sup>	27,500	250	108	9.12	1.72	2.58
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.46
347	Clermont	9,500	100	49	20.65	1.72	1.17
348	Clermont	27,500	250	104	22.65	1.72	2.48
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.06
351	Underground Roadway	9,500	100	42	6.22	1.72	1.00
352	Underground Roadway	16,000	150	65	7.58	1.75	1.55
354	Underground Roadway	27,500	250	108	8.10	1.72	2.58
356	Underground Roadway	50,000	400	168	8.69	1.76	4.01
357	Underground Flood	27,500	250	108	9.36	1.72	2.58
358	Underground Flood <sup>1</sup>	50,000	400	168	9.49	1.76	4.01
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.00
360	Deco Roadway Rectangular <sup>1</sup>	9,500	100	47	12.53	1.72	1.12
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.58
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.01
370	Deco Roadway Round <sup>1</sup>	27,500	250	108	15.41	1.72	2.58
375	Deco Roadway Round <sup>1</sup>	50,000	400	168	15.42	1.76	4.01
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.17
381	Deco Post Top <sup>1</sup>	9,500	100	49	4.05	1.72	1.17
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.17
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.17
393	Deco Post Top <sup>1</sup>	4,000	50	21	8.72	2.04	0.50
394	Deco Post Top <sup>1</sup>	9,500	100	49	18.16	1.72	1.17

(Continued on Page No. 3)



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide:</b>							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1.55
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.55
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.01
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.01
312	MH Flood P	36,000	320	126	10.55	2.74	3.01
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.55
327	Deco Post Top-MH San bel <sup>1</sup>	12,000	175	74	18.39	2.72	1.77
349	Clermont Tear Drop <sup>1</sup>	12,000	175	74	21.73	2.72	1.77
371	MH Deco Rectangular <sup>1</sup>	38,000	400	159	14.26	2.84	3.80
372	MH Deco Circular <sup>1</sup>	38,000	400	159	16.70	2.84	3.80
373	MH Deco Rectangular <sup>1,5</sup>	110,000	1,000	378	15.30	2.96	9.03
386	MH Flood <sup>1,5</sup>	110,000	1,000	378	13.17	2.96	9.03
389	MH Flood-Sportlighter <sup>1,5</sup>	110,000	1,000	378	13.01	2.96	9.03
390	MH Deco Cube <sup>1</sup>	38,000	400	159	17.44	2.84	3.80
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	3.53
397	MH Post Top-Biscayne <sup>1</sup>	12,000	175	74	14.98	2.72	1.77
398	MH Deco Cube <sup>1,5</sup>	110,000	1,000	378	20.34	2.96	9.03
399	MH Flood	38,000	400	159	11.51	2.84	3.80
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.60
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.41
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.41
109	Underground Acorn	4,332	70	25	20.16	1.39	0.60
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.43
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.41
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.41
136	Roadway	9,233	108	38	7.05	1.39	0.91
137	Underground Roadway	9,233	108	38	8.55	1.39	0.91
138, 176	Roadway	18,642	216	76	11.61	1.39	1.81
139	Underground Roadway	18,642	216	76	13.11	1.39	1.81
141, 177	Roadway	24,191	284	99	14.08	1.39	2.36
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.36
147, 174	Roadway	12,642	150	53	9.74	1.39	1.27
148	Underground Roadway	12,642	150	53	11.24	1.39	1.27
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.41
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.43
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.43
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	0.79
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	1.31
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	2.58
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	1.72
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	1.72
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.67

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.23 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.243 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.592/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: 1.100¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 305.70
Primary Metering Voltage:	\$ 441.55
Transmission Metering Voltage:	\$ 1,021.66

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$286.06.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.22 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.241 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.591 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.086¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.12 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)





**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.22 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.241 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.591/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.090¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.12 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

1. **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

# **EXHIBIT F**

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## **CITRUS 1 PHASE TARIFF MODIFICATIONS (LEGISLATIVE COPY)**

### **TARIFF SHEETS:**

**Thirty-Third Revised Sheet No. 6.120**  
**Thirty-Fifth Revised Sheet No. 6.130**  
**Twenty-First Revised Sheet No. 6.135**  
**Twenty-Seventh Revised Sheet No. 6.140**  
**Thirty-Fourth Revised Sheet No. 6.150**  
**Thirtieth Revised Sheet No. 6.160**  
**Thirty-Third Revised Sheet No. 6.165**  
**Thirtieth Revised Sheet No. 6.170**  
**Twenty-Fourth Revised Sheet No. 6.171**  
**Thirty-First Revised Sheet No. 6.180**  
**Twenty-Fourth Revised Sheet No. 6.181**  
**Thirty-Fifth Revised Sheet No. 6.230**  
**Twenty-Ninth Revised Sheet No. 6.231**  
**Twentieth Revised Sheet No. 6.235**  
**Fifteenth Revised Sheet No. 6.236**  
**Seventeenth Revised Sheet No. 6.2390**  
**Tenth Revised Sheet No. 6.2391**  
**Thirty-Fourth Revised Sheet No. 6.240**  
**Twenty-Seventh Revised Sheet No. 6.241**  
**Nineteenth Revised Sheet No. 6.245**  
**Fifteenth Revised Sheet No. 6.246**  
**Seventeenth Revised Sheet No. 6.2490**

**Thirteenth Revised Sheet No. 6.2491**  
**Thirty-Fifth Revised Sheet No. 6.250**  
**Twenty-Fourth Revised Sheet No. 6.251**  
**Twenty-First Revised Sheet No. 6.255**  
**Twelfth Revised Sheet No. 6.256**  
**Thirty-Fifth Revised Sheet No. 6.260**  
**Twenty-Eighth Revised Sheet No. 6.261**  
**Twentieth Revised Sheet No. 6.265**  
**Fourteenth Revised Sheet No. 6.266**  
**Thirty-First Revised Sheet No. 6.280**  
**Twenty-Eighth Revised Sheet No. 6.281**  
**Eighth Revised Sheet No. 6.2811**  
**Twenty-Third Revised Sheet No. 6.312**  
**Twenty-Second Revised Sheet No. 6.313**  
**Twenty-Seventh Revised Sheet No. 6.317**  
**Twenty-First Revised Sheet No. 6.318**  
**Twenty-Third Revised Sheet No. 6.322**  
**Eighteenth Revised Sheet No. 6.323**

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**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.2145.573~~¢ per kWh  
 All additional kWh ~~6.6417.098~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.2145.573¢ per kWh
All additional kWh	6.6417.098¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

**Interruptible Equipment**

	Interruption Schedule				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh 5.2145.573¢ per kWh  
 All additional kWh 6.6447.098¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 16.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~16.10~~17.209¢ per On-Peak kWh  
~~0.89~~0.956¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)





**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 5.6636.053¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.7730.826¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>16.07417.180</del> ¢ per On-Peak kWh <del>0.8740.931</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.7730.826~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Metered Account:	\$ 11.67

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2-1472.295~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0-1560.167~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Demand Charge:**

\$ ~~5.305.66~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~2.3652.528~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.441.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032~~<sup>c</sup> for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~3032~~<sup>c</sup> for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Demand Charges:**

Base Demand Charge:	\$ <del>4.301.39</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>3.944.21</del> per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	<del>5.1485.502</del> ¢ per On-Peak kWh <del>0.8630.922</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.441.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032~~c for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~3032~~c for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ ~~8.549.10~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.5541.661~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.141.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$-5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3032~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ ~~8.549.10~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:

~~1.5541.661~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.441.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3032~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3032~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:** \$ 8.519.10 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.5541.661¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.141.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge: \$ ~~4.261~~3.35 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~7.487~~6.67 per kW of On-Peak Demand

**Curtailable Demand Credit:** \$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~2.8523~~2.048¢ per On-Peak kWh  
~~0.8570~~0.916¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.441~~1.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)

**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge: \$ 4,261.35 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 7,487.67 per kW of On-Peak Demand

**Curailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 2.8523.048¢ per On-Peak kWh  
0.8570.916¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1,441.22 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



SECTION NO. VI

~~SIXTEENTH~~ SEVENTEENTH REVISED SHEET NO. 6.2490

CANCELS ~~FIFTEENTH~~ SIXTEENTH REVISED SHEET NO. 6.2490

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ <del>4.261</del> <u>3.5</u> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>7.487</del> <u>6.7</u> per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>2.8523</del> <u>0.48</u> ¢ per On-Peak kWh
	<del>0.8570</del> <u>916</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.441~~2.2 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: January-October 1, 2018



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE  
 (Continued from Page No. 1)**

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

\$ ~~7.207.70~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.0411.113~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.441.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January-October~~ 1, 2018



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: February-October 1, 2017-2018



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <del>7.297.70</del> per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.0411.113</del> ¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.141.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3032~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3032~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ <del>1.141.22</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>6.306.73</del> per kW of On-Peak Demand
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<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.4581.558</del> ¢ per On-Peak kWh <del>0.8540.910</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.141.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)





**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032~~¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3032~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ <del>1.141.22</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>6.306.73</del> per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>1.4581.558</del> ¢ per On-Peak kWh <del>0.8540.910</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.141.22~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Continued on Page No. 2)**



6.266

SECTION NO. VI

~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.266  
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.

**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3032¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3032¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.20 per line of billing  
 Metered: \$ 3.44 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2.2342.388~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	<del>\$0.710.76</del>
115	Roadway	2,500	205	66	1.61	3.67	<del>4.471.58</del>
170	Post Top	2,500	205	72	20.39	3.67	<del>4.641.72</del>
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	<del>\$0.981.05</del>
210	Roadway	4,000	100	44	2.95	1.80	<del>0.981.05</del>
215	Post Top	4,000	100	44	3.47	1.80	<del>0.981.05</del>
220	Roadway	8,000	175	71	3.34	1.77	<del>4.591.70</del>
225	Open Bottom	8,000	175	71	2.50	1.77	<del>4.591.70</del>
235	Roadway	21,000	400	158	4.04	1.81	<del>3.533.77</del>
240	Roadway	62,000	1,000	386	5.29	1.78	<del>8.629.22</del>
245	Flood	21,000	400	158	5.29	1.81	<del>3.533.77</del>
250	Flood	62,000	1,000	386	6.20	1.78	<del>8.629.22</del>

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January-October~~ 1, 2018



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Sodium Vapor:</b>							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	<del>\$3,754.01</del>
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	<del>2,322.48</del>
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	<del>0,941.00</del>
305	Open Bottom <sup>1</sup>	4,000	50	21	2.54	2.04	<del>0,470.50</del>
310	Roadway <sup>1</sup>	4,000	50	21	3.12	2.04	<del>0,470.50</del>
313	Open Bottom <sup>1</sup>	6,500	70	29	4.19	2.05	<del>0,650.69</del>
314	Hometown II	9,500	100	42	4.08	1.72	<del>0,941.00</del>
315	Post Top - Colonial/Contemp <sup>1</sup>	4,000	50	21	5.04	2.04	<del>0,470.50</del>
316	Colonial Post Top <sup>1</sup>	4,000	50	34	4.05	2.04	<del>0,760.81</del>
318	Post Top <sup>1</sup>	9,500	100	42	2.50	1.72	<del>0,941.00</del>
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	<del>0,941.00</del>
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	<del>1,091.17</del>
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	<del>1,091.17</del>
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	<del>0,941.00</del>
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	<del>1,451.55</del>
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	<del>1,091.17</del>
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	<del>1,942.08</del>
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	<del>2,322.48</del>
336	Roadway-Bridge <sup>1</sup>	27,500	250	104	6.74	1.72	<del>2,322.48</del>
337	Roadway-DOT <sup>1</sup>	27,500	250	104	5.87	1.72	<del>2,322.48</del>
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	<del>2,322.48</del>
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	<del>3,784.04</del>
341	HPS Flood-City of Sebring only <sup>1</sup>	16,000	150	65	4.06	1.75	<del>1,451.55</del>
342	Roadway-Turnpike <sup>1</sup>	50,000	400	168	8.95	1.76	<del>3,754.01</del>
343	Roadway-Turnpike <sup>1</sup>	27,500	250	108	9.12	1.72	<del>2,412.58</del>
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	<del>2,302.46</del>
347	Clermont	9,500	100	49	20.65	1.72	<del>1,091.17</del>
348	Clermont	27,500	250	104	22.65	1.72	<del>2,322.48</del>
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	<del>3,804.06</del>
351	Underground Roadway	9,500	100	42	6.22	1.72	<del>0,941.00</del>
352	Underground Roadway	16,000	150	65	7.58	1.75	<del>1,451.55</del>
354	Underground Roadway	27,500	250	108	8.10	1.72	<del>2,412.58</del>
356	Underground Roadway	50,000	400	168	8.69	1.76	<del>3,754.01</del>
357	Underground Flood	27,500	250	108	9.36	1.72	<del>2,412.58</del>
358	Underground Flood <sup>1</sup>	50,000	400	168	9.49	1.76	<del>3,754.01</del>
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	<del>0,941.00</del>
360	Deco Roadway Rectangular <sup>1</sup>	9,500	100	47	12.53	1.72	<del>1,051.12</del>
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	<del>2,412.58</del>
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	<del>3,754.01</del>
370	Deco Roadway Round <sup>1</sup>	27,500	250	108	15.41	1.72	<del>2,412.58</del>
375	Deco Roadway Round <sup>1</sup>	50,000	400	168	15.42	1.76	<del>3,754.01</del>
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	<del>1,091.17</del>
381	Deco Post Top <sup>1</sup>	9,500	100	49	4.05	1.72	<del>1,091.17</del>
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	<del>1,091.17</del>
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	<del>1,091.17</del>
393	Deco Post Top <sup>1</sup>	4,000	50	21	8.72	2.04	<del>0,470.50</del>
394	Deco Post Top <sup>1</sup>	9,500	100	49	18.16	1.72	<del>1,091.17</del>

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 2)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide:</b>							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	<del>\$1.451.55</del>
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	<del>1.451.55</del>
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	<del>2.843.01</del>
311	MH Deco Cube P	36,000	320	126	15.98	2.74	<del>2.843.01</del>
312	MH Flood P	36,000	320	126	10.55	2.74	<del>2.843.01</del>
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	<del>1.451.55</del>
327	Deco Post Top-MH San bel <sup>1</sup>	12,000	175	74	18.39	2.72	<del>1.661.77</del>
349	Clermont Tear Drop <sup>1</sup>	12,000	175	74	21.73	2.72	<del>1.661.77</del>
371	MH Deco Rectangular <sup>1</sup>	38,000	400	159	14.26	2.84	<del>3.553.80</del>
372	MH Deco Circular <sup>1</sup>	38,000	400	159	16.70	2.84	<del>3.553.80</del>
373	MH Deco Rectangular <sup>1,5</sup>	110,000	1,000	378	15.30	2.96	<del>8.449.03</del>
386	MH Flood <sup>1,5</sup>	110,000	1,000	378	13.17	2.96	<del>8.449.03</del>
389	MH Flood-Sportlighter <sup>1,5</sup>	110,000	1,000	378	13.01	2.96	<del>8.449.03</del>
390	MH Deco Cube <sup>1</sup>	38,000	400	159	17.44	2.84	<del>3.553.80</del>
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	<del>3.343.53</del>
397	MH Post Top-Biscayne <sup>1</sup>	12,000	175	74	14.98	2.72	<del>1.661.77</del>
398	MH Deco Cube <sup>1,5</sup>	110,000	1,000	378	20.34	2.96	<del>8.449.03</del>
399	MH Flood	38,000	400	159	11.51	2.84	<del>3.553.80</del>
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	<del>\$0.560.60</del>
107	Underground Traditional Open	3,908	49	17	13.57	1.39	<del>0.380.41</del>
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	<del>0.380.41</del>
109	Underground Acorn	4,332	70	25	20.16	1.39	<del>0.560.60</del>
111	Underground Mini Bell	2,889	50	18	17.88	1.39	<del>0.400.43</del>
133	ATBO Roadway	4,521	48	17	6.22	1.39	<del>0.380.41</del>
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	<del>0.380.41</del>
136	Roadway	9,233	108	38	7.05	1.39	<del>0.850.91</del>
137	Underground Roadway	9,233	108	38	8.55	1.39	<del>0.850.91</del>
138, 176	Roadway	18,642	216	76	11.61	1.39	<del>1.701.81</del>
139	Underground Roadway	18,642	216	76	13.11	1.39	<del>1.701.81</del>
141, 177	Roadway	24,191	284	99	14.08	1.39	<del>2.242.36</del>
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	<del>2.242.36</del>
147, 174	Roadway	12,642	150	53	9.74	1.39	<del>1.481.27</del>
148	Underground Roadway	12,642	150	53	11.24	1.39	<del>1.481.27</del>
151	ATBS Roadway	4,500	49	17	5.07	1.39	<del>0.380.41</del>
167	Underground Mitchell	5,186	50	18	21.44	1.39	<del>0.400.43</del>
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	<del>0.400.43</del>
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	<del>0.740.79</del>
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	<del>1.231.31</del>
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	<del>2.442.58</del>
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	<del>1.641.72</del>
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	<del>1.641.72</del>
369	Underground Biscayne	6,500	80	28	18.60	1.39	<del>0.630.67</del>

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.092.23~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.1631.243~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5540.592~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: ~~1.0291.100~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.06~~1.13 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)





**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 305.70
Primary Metering Voltage:	\$ 441.55
Transmission Metering Voltage:	\$ 1,021.66

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$286.06.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.082.22~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.1641.241~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5530.591~~ kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~1.0461.086~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.05~~1.12 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.082.22~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.1641.241~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5530.591~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~1.0201.090~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.05~~ \$1.12 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

# **EXHIBIT G**

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## **CITRUS 2 PHASE TARIFF MODIFICATIONS (CLEAN COPY)**

### **TARIFF SHEETS:**

**Thirty-Fourth Revised Sheet No. 6.120**  
**Thirty-Sixth Revised Sheet No. 6.130**  
**Twenty-Second Revised Sheet No. 6.135**  
**Twenty-Eighth Revised Sheet No. 6.140**  
**Thirty-Fifth Revised Sheet No. 6.150**  
**Thirty-First Revised Sheet No. 6.160**  
**Thirty-Fourth Revised Sheet No. 6.165**  
**Thirty-First Revised Sheet No. 6.170**  
**Twenty-Fifth Revised Sheet No. 6.171**  
**Thirty-Second Revised Sheet No. 6.180**  
**Twenty-Fifth Revised Sheet No. 6.181**  
**Thirty-Sixth Revised Sheet No. 6.230**  
**Thirtieth Revised Sheet No. 6.231**  
**Twenty-First Revised Sheet No. 6.235**  
**Sixteenth Revised Sheet No. 6.236**  
**Eighteenth Revised Sheet No. 6.2390**  
**Eleventh Revised Sheet No. 6.2391**  
**Thirty-Fifth Revised Sheet No. 6.240**  
**Twenty-Eighth Revised Sheet No. 6.241**  
**Twentieth Revised Sheet No. 6.245**  
**Sixteenth Revised Sheet No. 6.246**  
**Eighteenth Revised Sheet No. 6.2490**

**Fourteenth Revised Sheet No. 6.2491**  
**Thirty-Sixth Revised Sheet No. 6.250**  
**Twenty-Fifth Revised Sheet No. 6.251**  
**Twenty-Second Revised Sheet No. 6.255**  
**Thirteenth Revised Sheet No. 6.256**  
**Thirty-Sixth Revised Sheet No. 6.260**  
**Twenty-Ninth Revised Sheet No. 6.261**  
**Twenty-First Revised Sheet No. 6.265**  
**Fifteenth Revised Sheet No. 6.266**  
**Thirty-Second Revised Sheet No. 6.280**  
**Twenty-Ninth Revised Sheet No. 6.281**  
**Ninth Revised Sheet No. 6.2811**  
**Twenty-Fourth Revised Sheet No. 6.312**  
**Twenty-Third Revised Sheet No. 6.313**  
**Twenty-Eighth Revised Sheet No. 6.317**  
**Twenty-Second Revised Sheet No. 6.318**  
**Twenty-Fourth Revised Sheet No. 6.322**  
**Nineteenth Revised Sheet No. 6.323**

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**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.798¢ per kWh
All additional kWh	7.385¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.798¢ per kWh
All additional kWh	7.385¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

**Interruptible Equipment**

	Interruption Schedule				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)





**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.798¢ per kWh
All additional kWh	7.385¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 16.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 17.904¢ per On-Peak kWh  
0.995¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company’s standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company’s currently effective and filed “General Rules and Regulations for Electric Service.”

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 6.298¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer’s allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.859¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	17.874¢ per On-Peak kWh 0.969¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.859¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Metered Account:	\$ 11.67

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	2.388¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.174¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Demand Charge:**

\$ 5.89 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: 2.630¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**  
(Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Demand Charges:**

Base Demand Charge:	\$ 1.45 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.38 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	5.724¢ per On-Peak kWh 0.959¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ 9.47 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.728¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ 9.47 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.728¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:** \$ 9.47 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.728¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge: \$ 1.40 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 7.98 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 5.03 per kW of Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.171¢ per On-Peak kWh
	0.953¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ 1.40 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.98 per kW of On-Peak Demand

**Curtable Demand Credit:** \$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.171¢ per On-Peak kWh 0.953¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ 1.40 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.98 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.171¢ per On-Peak kWh 0.953¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

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**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

\$ 8.01 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.158¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.01 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.158¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)





**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ 1.27 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 7.00 per kW of On-Peak Demand

**Interruptible Demand Credit:**

\$ 6.71 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.621¢ per On-Peak kWh 0.947¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

**(b) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ 1.27 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.00 per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.621¢ per On-Peak kWh 0.947¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Continued on Page No. 2)**



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased 33¢ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased 33¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.20 per line of billing  
 Metered: \$ 3.44 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 2.484¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.79
115	Roadway	2,500	205	66	1.61	3.67	1.64
170	Post Top	2,500	205	72	20.39	3.67	1.79
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.09
210	Roadway	4,000	100	44	2.95	1.80	1.09
215	Post Top	4,000	100	44	3.47	1.80	1.09
220	Roadway	8,000	175	71	3.34	1.77	1.76
225	Open Bottom	8,000	175	71	2.50	1.77	1.76
235	Roadway	21,000	400	158	4.04	1.81	3.92
240	Roadway	62,000	1,000	386	5.29	1.78	9.59
245	Flood	21,000	400	158	5.29	1.81	3.92
250	Flood	62,000	1,000	386	6.20	1.78	9.59

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: December 1, 2018



**SECTION NO. VI  
 TWENTY-NINTH REVISED SHEET NO. 6.281  
 CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.281**

**RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)**

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Sodium Vapor:</b>							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.17
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.58
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	1.04
305	Open Bottom <sup>1</sup>	4,000	50	21	2.54	2.04	0.52
310	Roadway <sup>1</sup>	4,000	50	21	3.12	2.04	0.52
313	Open Bottom <sup>1</sup>	6,500	70	29	4.19	2.05	0.72
314	Hometown II	9,500	100	42	4.08	1.72	1.04
315	Post Top - Colonial/Contemp <sup>1</sup>	4,000	50	21	5.04	2.04	0.52
316	Colonial Post Top <sup>1</sup>	4,000	50	34	4.05	2.04	0.84
318	Post Top <sup>1</sup>	9,500	100	42	2.50	1.72	1.04
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.04
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.22
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.22
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.04
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.61
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.22
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.16
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.58
336	Roadway-Bridge <sup>1</sup>	27,500	250	104	6.74	1.72	2.58
337	Roadway-DOT <sup>1</sup>	27,500	250	104	5.87	1.72	2.58
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.58
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.20
341	HPS Flood-City of Sebring only <sup>1</sup>	16,000	150	65	4.06	1.75	1.61
342	Roadway-Turnpike <sup>1</sup>	50,000	400	168	8.95	1.76	4.17
343	Roadway-Turnpike <sup>1</sup>	27,500	250	108	9.12	1.72	2.68
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.56
347	Clermont	9,500	100	49	20.65	1.72	1.22
348	Clermont	27,500	250	104	22.65	1.72	2.58
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.22
351	Underground Roadway	9,500	100	42	6.22	1.72	1.04
352	Underground Roadway	16,000	150	65	7.58	1.75	1.61
354	Underground Roadway	27,500	250	108	8.10	1.72	2.68
356	Underground Roadway	50,000	400	168	8.69	1.76	4.17
357	Underground Flood	27,500	250	108	9.36	1.72	2.68
358	Underground Flood <sup>1</sup>	50,000	400	168	9.49	1.76	4.17
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.04
360	Deco Roadway Rectangular <sup>1</sup>	9,500	100	47	12.53	1.72	1.17
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.68
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.17
370	Deco Roadway Round <sup>1</sup>	27,500	250	108	15.41	1.72	2.68
375	Deco Roadway Round <sup>1</sup>	50,000	400	168	15.42	1.76	4.17
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.22
381	Deco Post Top <sup>1</sup>	9,500	100	49	4.05	1.72	1.22
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.22
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.22
393	Deco Post Top <sup>1</sup>	4,000	50	21	8.72	2.04	0.52
394	Deco Post Top <sup>1</sup>	9,500	100	49	18.16	1.72	1.22

(Continued on Page No. 3)



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide:</b>							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	\$1.61
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.61
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.13
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.13
312	MH Flood P	36,000	320	126	10.55	2.74	3.13
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.61
327	Deco Post Top-MH San bel <sup>1</sup>	12,000	175	74	18.39	2.72	1.84
349	Clermont Tear Drop <sup>1</sup>	12,000	175	74	21.73	2.72	1.84
371	MH Deco Rectangular <sup>1</sup>	38,000	400	159	14.26	2.84	3.95
372	MH Deco Circular <sup>1</sup>	38,000	400	159	16.70	2.84	3.95
373	MH Deco Rectangular <sup>1,5</sup>	110,000	1,000	378	15.30	2.96	9.39
386	MH Flood <sup>1,5</sup>	110,000	1,000	378	13.17	2.96	9.39
389	MH Flood-Sportslighter <sup>1,5</sup>	110,000	1,000	378	13.01	2.96	9.39
390	MH Deco Cube <sup>1</sup>	38,000	400	159	17.44	2.84	3.95
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	3.68
397	MH Post Top-Biscayne <sup>1</sup>	12,000	175	74	14.98	2.72	1.84
398	MH Deco Cube <sup>1,5</sup>	110,000	1,000	378	20.34	2.96	9.39
399	MH Flood	38,000	400	159	11.51	2.84	3.95
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.62
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.42
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.42
109	Underground Acorn	4,332	70	25	20.16	1.39	0.62
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.45
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.42
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.42
136	Roadway	9,233	108	38	7.05	1.39	0.94
137	Underground Roadway	9,233	108	38	8.55	1.39	0.94
138, 176	Roadway	18,642	216	76	11.61	1.39	1.89
139	Underground Roadway	18,642	216	76	13.11	1.39	1.89
141, 177	Roadway	24,191	284	99	14.08	1.39	2.46
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.46
147, 174	Roadway	12,642	150	53	9.74	1.39	1.32
148	Underground Roadway	12,642	150	53	11.24	1.39	1.32
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.42
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.45
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.45
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	0.82
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	1.37
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	2.68
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	1.79
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	1.79
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.70

(Continued on Page No. 4)





**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.32 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.293 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.616/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: 1.144¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**G. Asset Securitization Charge Factor:** See Sheet No. 6.105

**H. Gross Receipts Tax Factor:** See Sheet No. 6.106

**I. Right-of-Way Utilization Fee:** See Sheet No. 6.106

**J. Municipal Tax:** See Sheet No. 6.106

**K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.18 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 305.70
Primary Metering Voltage:	\$ 441.55
Transmission Metering Voltage:	\$ 1,021.66

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$286.06.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.31 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.291 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.615 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.130¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.17 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.31 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.291 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.615/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

1. \$0.877 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.134¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.17 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

# **EXHIBIT H**

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## **CITRUS 2 PHASE TARIFF MODIFICATIONS (LEGISLATIVE COPY)**

### **TARIFF SHEETS:**

**Thirty-Fourth Revised Sheet No. 6.120**  
**Thirty-Sixth Revised Sheet No. 6.130**  
**Twenty-Second Revised Sheet No. 6.135**  
**Twenty-Eighth Revised Sheet No. 6.140**  
**Thirty-Fifth Revised Sheet No. 6.150**  
**Thirty-First Revised Sheet No. 6.160**  
**Thirty-Fourth Revised Sheet No. 6.165**  
**Thirty-First Revised Sheet No. 6.170**  
**Twenty-Fifth Revised Sheet No. 6.171**  
**Thirty-Second Revised Sheet No. 6.180**  
**Twenty-Fifth Revised Sheet No. 6.181**  
**Thirty-Sixth Revised Sheet No. 6.230**  
**Thirtieth Revised Sheet No. 6.231**  
**Twenty-First Revised Sheet No. 6.235**  
**Sixteenth Revised Sheet No. 6.236**  
**Eighteenth Revised Sheet No. 6.2390**  
**Eleventh Revised Sheet No. 6.2391**  
**Thirty-Fifth Revised Sheet No. 6.240**  
**Twenty-Eighth Revised Sheet No. 6.241**  
**Twentieth Revised Sheet No. 6.245**  
**Sixteenth Revised Sheet No. 6.246**  
**Eighteenth Revised Sheet No. 6.2490**

**Fourteenth Revised Sheet No. 6.2491**  
**Thirty-Sixth Revised Sheet No. 6.250**  
**Twenty-Fifth Revised Sheet No. 6.251**  
**Twenty-Second Revised Sheet No. 6.255**  
**Thirteenth Revised Sheet No. 6.256**  
**Thirty-Sixth Revised Sheet No. 6.260**  
**Twenty-Ninth Revised Sheet No. 6.261**  
**Twenty-First Revised Sheet No. 6.265**  
**Fifteenth Revised Sheet No. 6.266**  
**Thirty-Second Revised Sheet No. 6.280**  
**Twenty-Ninth Revised Sheet No. 6.281**  
**Ninth Revised Sheet No. 6.2811**  
**Twenty-Fourth Revised Sheet No. 6.312**  
**Twenty-Third Revised Sheet No. 6.313**  
**Twenty-Eighth Revised Sheet No. 6.317**  
**Twenty-Second Revised Sheet No. 6.318**  
**Twenty-Fourth Revised Sheet No. 6.322**  
**Nineteenth Revised Sheet No. 6.323**

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**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh ~~5.5735.798~~¢ per kWh  
 All additional kWh ~~7.0987.385~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	5.5735.798¢ per kWh
All additional kWh	7.0987.385¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

**Interruptible Equipment**

	Interruption Schedule				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 8.82

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh **5.5735.798¢** per kWh  
 All additional kWh **7.0987.385¢** per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 16.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~17.209~~ 17.904¢ per On-Peak kWh  
~~0.956~~ 0.995¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~6.0536~~2.98¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.8260~~0.859¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>17.180</del> <u>17.874</u> ¢ per On-Peak kWh
	<del>0.934</del> <u>0.969</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.826~~0.859¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 6.58
Metered Account:	\$ 11.67

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2.2952~~2.388¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.1670~~0.174¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 11.67
Primary Metering Voltage:	\$ 147.52
Transmission Metering Voltage:	\$ 727.63

**Demand Charge:**

\$ ~~5,665.89~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~2,5282.630~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)





**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically .62 times the measured kW demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 19.13
Primary Metering Voltage:	\$ 155.00
Transmission Metering Voltage:	\$ 735.10

**Demand Charges:**

Base Demand Charge: \$ ~~4,391.45~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~4,214.38~~ per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge: ~~5.5025.724~~¢ per On-Peak kWh  
~~0.9220.959~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSĐT-1  
 GENERAL SERVICE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with metered demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233~~c for each KVAR by which the reactive demand exceeds numerically .62 times the measured kW demand, and will be decreased ~~3233~~c for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

(Continued on Page No. 3)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ ~~9.409.47~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.6641.728~~c per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current Billing Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:**

\$ ~~9.409.47~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.6641.728~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charge:** \$ 9.409.47 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.6641.728¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.221.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: October-December 1, 2018





**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. As a condition for service under this rate schedule, a customer is required to enter into a contract with the Company on the Company's filed standard contract Form No. 2. An initial Fixed Curtailable Demand of at least 2,000 kW shall be specified in the contract, which may be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer may establish a new Fixed Curtailable Demand.
  - (b) If the customer fails to reduce load by the Fixed Curtailable Demand for the duration of any period of requested curtailment, the lowest measured load reduction achieved during such period shall become the Fixed Curtailable Demand effective with the next billing period following the period of requested curtailment. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand reduction larger than the Fixed Curtailable Demand for the duration of each period of requested curtailment occurring within a billing period, upon request by the customer, the lowest of the demand reductions achieved during each such period shall become the Fixed Curtailable Demand effective with the next billing period.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its load by at least the Fixed Curtailable Demand upon each curtailment request from the Company. Such requests will be made during those periods specified under Limitation of Service above. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of such limitations.

(Continued on Page No. 3)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge: \$ ~~4,351.40~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~7,677.98~~ per kW of On-Peak Demand

**Curtailable Demand Credit:** \$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3.0483.171</del> ¢ per On-Peak kWh
	<del>0.9460.953</del> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Curtailable Demand:**

The Curtailable Demand shall be the difference, if any, between the current On-Peak Demand and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate. In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3233¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3233¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge: \$ ~~4,351.40~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~7,677.98~~ per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~3,0483.171~~¢ per On-Peak kWh  
~~0.9460.953~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the difference, if any, between the maximum 30-minute kW demand established during the current billing period and the contract Non-Curtailable Demand determined in accordance with Special Provision No. 2 of this rate, multiplied by the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand, multiplied by the number of hours in the billing period). In no event shall the Curtailable Demand be less than zero.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3233¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3233¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106

(Continued on Page No. 3)



6.2490

**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 76.46
Primary Metering Voltage:	\$ 212.31
Transmission Metering Voltage:	\$ 792.41

**Demand Charges:**

Base Demand Charge:	\$ <del>4.351.40</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>7.677.98</del> per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3.0483.171</del> ¢ per On-Peak kWh <del>0.9160.953</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)



6.2491

**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE  
 (Continued from Page No. 1)**

**Determination of Billing Demand:**

The Base Demand for billing purposes shall be the maximum 30-minute kW demand established during the current billing period, but not less than **2,000 kW**.

The On-Peak Demand for billing purposes shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$ 5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

Bills computed under the above rate per month charges will be increased ~~3233¢~~ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured demand, and will be decreased ~~3233¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.

(Continued on Page No. 3)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

\$ ~~7.708~~.01 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.4431~~.158¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~1.221~~.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~October-December~~ 1, 2018





**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) of more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IST-1, CS-1, CST-1, IS-2, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~October-December~~ 1, 2018



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <del>7.798</del> .01 per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ - 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>4.4431</del> .158¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.221~~.27 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



6.256

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

Bills computed under the above rate per month charges will be increased ~~3233~~¢ for each KVAR by which the reactive demand exceeds, numerically, .62 times the measured kW demand, and will be decreased ~~3233~~¢ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.
- The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
- The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases. When the Company is successful in making such purchases, the customer will be required to pay an additional charge, in lieu of the otherwise applicable energy charges (Non-Fuel Energy Charge, Capacity Cost Recovery Factor, and Fuel Cost Recovery Factor), provided hereunder based on the customer's proportionate share of the higher cost of such purchased energy, plus 3.0 mills per kWh. The cost of such purchased energy shall be based on the average cost of all purchased power and energy provided under this rate schedule and under similar provisions in Rate Schedules IS-1, IST-1, CS-1, CST-1, IST-2, CS-2, CST-2, CS-3, CST-3, SS-2 and SS-3 during the corresponding calendar month.

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~October-December~~ 1, 2018



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ <del>1,221.27</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>6,737.00</del> per kW of On-Peak Demand
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<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>1,5581.621</del> ¢ per On-Peak kWh <del>0,9400.947</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Period.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233~~c for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3233~~c for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 280.78
Primary Metering Voltage:	\$ 416.65
Transmission Metering Voltage:	\$ 996.74

**Demand Charge:**

Base Demand Charge:	\$ <del>1,221.27</del> per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ <del>6,737.00</del> per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>1,5581.621</del> ¢ per On-Peak kWh <del>0,9400.947</del> ¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,221.27~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Continued on Page No. 2)**

**ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL**

**EFFECTIVE: ~~October-December~~ 1, 2018**



**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Rating Periods: (Continued)**

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor:**

For customers with measured demands of 1,000 kW or more for three (3) or more months out of the twelve (12) consecutive months ending with the current billing period, bills computed under the above rate per month charges will be increased ~~3233¢~~ for each KVAR by which the reactive demand exceeds numerically, .62 times the measured kW demand, and will be decreased ~~3233¢~~ for each KVAR by which the reactive demand is less than, numerically, .62 times the measured kW demand.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.20 per line of billing  
 Metered: \$ 3.44 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2.3882~~2.484¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	<del>\$0.760</del> <u>0.79</u>
115	Roadway	2,500	205	66	1.61	3.67	<del>4.581</del> <u>6.4</u>
170	Post Top	2,500	205	72	20.39	3.67	<del>4.721</del> <u>7.9</u>
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	<del>\$1.051</del> <u>0.9</u>
210	Roadway	4,000	100	44	2.95	1.80	<del>4.051</del> <u>0.9</u>
215	Post Top	4,000	100	44	3.47	1.80	<del>4.051</del> <u>0.9</u>
220	Roadway	8,000	175	71	3.34	1.77	<del>4.701</del> <u>7.6</u>
225	Open Bottom	8,000	175	71	2.50	1.77	<del>4.701</del> <u>7.6</u>
235	Roadway	21,000	400	158	4.04	1.81	<del>3.773</del> <u>3.92</u>
240	Roadway	62,000	1,000	386	5.29	1.78	<del>9.229</del> <u>5.9</u>
245	Flood	21,000	400	158	5.29	1.81	<del>3.773</del> <u>3.92</u>
250	Flood	62,000	1,000	386	6.20	1.78	<del>9.229</del> <u>5.9</u>

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~October~~-~~December~~ 1, 2018





6-281

SECTION NO. VI  
 TWENTY-~~EIGHTH~~-~~NINTH~~ REVISED SHEET NO. 6.281  
 CANCELS TWENTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO.

RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Sodium Vapor:</b>						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	<del>\$4.014.17</del>
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	<del>2.482.58</del>
302	Sandpiper HPS Deco Rdwy B k	9,500	100	42	14.73	1.58	<del>1.001.04</del>
305	Open Bottom <sup>1</sup>	4,000	50	21	2.54	2.04	<del>0.500.52</del>
310	Roadway <sup>1</sup>	4,000	50	21	3.12	2.04	<del>0.500.52</del>
313	Open Bottom <sup>1</sup>	6,500	70	29	4.19	2.05	<del>0.690.72</del>
314	Hometown II	9,500	100	42	4.08	1.72	<del>1.001.04</del>
315	Post Top - Colonial/Contemp <sup>1</sup>	4,000	50	21	5.04	2.04	<del>0.500.52</del>
316	Colonial Post Top <sup>1</sup>	4,000	50	34	4.05	2.04	<del>0.810.84</del>
318	Post Top <sup>1</sup>	9,500	100	42	2.50	1.72	<del>1.001.04</del>
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	<del>1.001.04</del>
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	<del>1.171.22</del>
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	<del>1.171.22</del>
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	<del>1.001.04</del>
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	<del>1.551.61</del>
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	<del>1.171.22</del>
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	<del>2.082.16</del>
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	<del>2.482.58</del>
336	Roadway-Bridge <sup>1</sup>	27,500	250	104	6.74	1.72	<del>2.482.58</del>
337	Roadway-DOT <sup>1</sup>	27,500	250	104	5.87	1.72	<del>2.482.58</del>
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	<del>2.482.58</del>
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	<del>4.044.20</del>
341	HPS Flood-City of Sebring only <sup>1</sup>	16,000	150	65	4.06	1.75	<del>1.551.61</del>
342	Roadway-Turnpike <sup>1</sup>	50,000	400	168	8.95	1.76	<del>4.014.17</del>
343	Roadway-Turnpike <sup>1</sup>	27,500	250	108	9.12	1.72	<del>2.582.68</del>
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	<del>2.462.56</del>
347	Clermont	9,500	100	49	20.65	1.72	<del>1.171.22</del>
348	Clermont	27,500	250	104	22.65	1.72	<del>2.482.58</del>
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	<del>4.064.22</del>
351	Underground Roadway	9,500	100	42	6.22	1.72	<del>1.001.04</del>
352	Underground Roadway	16,000	150	65	7.58	1.75	<del>1.551.61</del>
354	Underground Roadway	27,500	250	108	8.10	1.72	<del>2.582.68</del>
356	Underground Roadway	50,000	400	168	8.69	1.76	<del>4.014.17</del>
357	Underground Flood	27,500	250	108	9.36	1.72	<del>2.582.68</del>
358	Underground Flood <sup>1</sup>	50,000	400	168	9.49	1.76	<del>4.014.17</del>
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	<del>1.001.04</del>
360	Deco Roadway Rectangular <sup>1</sup>	9,500	100	47	12.53	1.72	<del>1.121.17</del>
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	<del>2.582.68</del>
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	<del>4.014.17</del>
370	Deco Roadway Round <sup>1</sup>	27,500	250	108	15.41	1.72	<del>2.582.68</del>
375	Deco Roadway Round <sup>1</sup>	50,000	400	168	15.42	1.76	<del>4.014.17</del>
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	<del>1.171.22</del>
381	Deco Post Top <sup>1</sup>	9,500	100	49	4.05	1.72	<del>1.171.22</del>
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	<del>1.171.22</del>
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	<del>1.171.22</del>
393	Deco Post Top <sup>1</sup>	4,000	50	21	8.72	2.04	<del>0.500.52</del>
394	Deco Post Top <sup>1</sup>	9,500	100	49	18.16	1.72	<del>1.171.22</del>

(Continued on Page No. 3)

ISSUED BY: Javier J. Portuondo, Managing Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~October~~-~~December~~ 1, 2018



6 2811

RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide:</b>							
307	Deco Post Top-MH San bel P	11,600	150	65	\$16.85	\$2.68	<del>\$1,551.61</del>
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	<del>1,551.61</del>
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	<del>3,043.13</del>
311	MH Deco Cube P	36,000	320	126	15.98	2.74	<del>3,043.13</del>
312	MH Flood P	36,000	320	126	10.55	2.74	<del>3,043.13</del>
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	<del>1,551.61</del>
327	Deco Post Top-MH San bel <sup>1</sup>	12,000	175	74	18.39	2.72	<del>1,771.84</del>
349	Clermont Tear Drop <sup>1</sup>	12,000	175	74	21.73	2.72	<del>1,771.84</del>
371	MH Deco Rectangular <sup>1</sup>	38,000	400	159	14.26	2.84	<del>3,803.95</del>
372	MH Deco Circular <sup>1</sup>	38,000	400	159	16.70	2.84	<del>3,803.95</del>
373	MH Deco Rectangular <sup>1,5</sup>	110,000	1,000	378	15.30	2.96	<del>9,039.39</del>
386	MH Flood <sup>1,5</sup>	110,000	1,000	378	13.17	2.96	<del>9,039.39</del>
389	MH Flood-Sportslighter <sup>1,5</sup>	110,000	1,000	378	13.01	2.96	<del>9,039.39</del>
390	MH Deco Cube <sup>1</sup>	38,000	400	159	17.44	2.84	<del>3,803.95</del>
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	<del>3,533.68</del>
397	MH Post Top-Biscayne <sup>1</sup>	12,000	175	74	14.98	2.72	<del>1,771.84</del>
398	MH Deco Cube <sup>1,5</sup>	110,000	1,000	378	20.34	2.96	<del>9,039.39</del>
399	MH Flood	38,000	400	159	11.51	2.84	<del>3,803.95</del>
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	<del>\$0,600.62</del>
107	Underground Traditional Open	3,908	49	17	13.57	1.39	<del>0,440.42</del>
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	<del>0,440.42</del>
109	Underground Acorn	4,332	70	25	20.16	1.39	<del>0,600.62</del>
111	Underground Mini Bell	2,889	50	18	17.88	1.39	<del>0,430.45</del>
133	ATBO Roadway	4,521	48	17	6.22	1.39	<del>0,440.42</del>
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	<del>0,440.42</del>
136	Roadway	9,233	108	38	7.05	1.39	<del>0,910.94</del>
137	Underground Roadway	9,233	108	38	8.55	1.39	<del>0,910.94</del>
138, 176	Roadway	18,642	216	76	11.61	1.39	<del>1,811.89</del>
139	Underground Roadway	18,642	216	76	13.11	1.39	<del>1,811.89</del>
141, 177	Roadway	24,191	284	99	14.08	1.39	<del>2,362.46</del>
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	<del>2,362.46</del>
147, 174	Roadway	12,642	150	53	9.74	1.39	<del>1,271.32</del>
148	Underground Roadway	12,642	150	53	11.24	1.39	<del>1,271.32</del>
151	ATBS Roadway	4,500	49	17	5.07	1.39	<del>0,440.42</del>
167	Underground Mitchell	5,186	50	18	21.44	1.39	<del>0,430.45</del>
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	<del>0,430.45</del>
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	<del>0,790.82</del>
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	<del>1,311.37</del>
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	<del>2,582.68</del>
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	<del>1,721.79</del>
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	<del>1,721.79</del>
369	Underground Biscayne	6,500	80	28	18.60	1.39	<del>0,670.70</del>

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2,232.32~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1,2431.293~~ per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5920.616~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: ~~4,4001.144~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.431.18~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 305.70
Primary Metering Voltage:	\$ 441.55
Transmission Metering Voltage:	\$ 1,021.66

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$286.06.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2,222.31~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1,241.291~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5940.615~~ kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~1.0861.130~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.421.17~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 101.37
Primary Metering Voltage:	\$ 237.23
Transmission Metering Voltage:	\$ 817.33

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$81.74.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2,222.31~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1,241.291~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.5940.615~~/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~1.0901.134~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No. 4)

RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- H. Asset Securitization Charge Factor: See Sheet No. 6.105
- I. Gross Receipts Tax Factor: See Sheet No. 6.106
- J. Right-of-Way Utilization Fee: See Sheet No. 6.106
- K. Municipal Tax: See Sheet No. 6.106
- L. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.421.17~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)