

March 19, 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2018

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 02/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,958	7,958	100.00	-	16,909	16,909	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	559,863	1,538,209	978,346	63.60	2,293,999	3,286,078	992,079	30.19
5 DEMAND (Line 32 A-1 support detail)	1,250,821	1,253,243	2,422	0.19	2,627,201	2,629,647	2,446	0.09
6 OTHER (Line 40 A-1 support detail)	262,811	41,160	(221,651)	(538.51)	517,741	83,473	(434,268)	(520.25)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,073,495	2,840,570	767,075	27.00	5,438,341	6,016,107	577,166	9.59
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(601)	1,441	2,042	141.72	(1,105)	2,874	3,979	138.45
14 TOTAL THERM SALES	2,142,943	2,842,011	699,068	24.60	4,469,361	6,018,981	1,549,020	25.74
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,113,103	3,939,601	1,826,498	46.36	6,482,377	8,370,696	1,888,319	22.56
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,208,401	3,902,401	1,694,000	43.41	6,742,385	8,292,596	1,550,211	18.69
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,679,530	19,307,400	(372,130)	(1.93)	44,686,880	40,683,450	(4,003,430)	(9.84)
20 OTHER Commodity (Line 40 A-1 support detail)	1,015,510	39,200	(976,310)	(2,490.59)	1,600,202	82,100	(1,518,102)	(1,849.09)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,223,911	3,941,601	717,690	18.21	8,342,587	8,374,696	32,109	0.38
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,307)	(2,000)	(693)	34.66	(2,403)	-	2,403	#DIV/0!
27 TOTAL THERM SALES (24-26 Estimated only)	3,681,475	3,939,601	258,126	6.55	7,977,080	8,374,696	397,616	4.75
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.25352	0.39417	0.14065	35.68	0.34024	0.39627	0.05603	14.14
32 DEMAND (5/19)	0.06356	0.06491	0.00135	2.08	0.05879	0.06464	0.00585	9.05
33 OTHER (6/20)	0.25880	1.05000	0.79120	75.35	0.32355	1.01672	0.69317	68.18
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64316	0.72066	0.07750	10.75	0.65195	0.71837	0.06642	9.25
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	(0.72050)	(1.18050)	163.84	0.46000	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.56322	0.72103	0.15781	21.89	0.68182	0.71837	0.03655	5.09
41 TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42 TOTAL COST OF GAS (40+41)	0.56718	0.72499	0.15781	21.77	0.68578	0.72233	0.03655	5.06
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57003	0.72864	0.15861	21.77	0.68523	0.72596	0.03673	5.06
45 PGA FACTOR ROUNDED TO NEAREST .001	0.570	0.72900	0.159	21.81	0.689	0.726	0.037	5.10

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12		
	ESTIMATED FOR THE PERIOD OF:						JANUARY 2018 THROUGH DECEMBER 2018		
	CURRENT MONTH: 02/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,811	16,811	100.00	-	40,826	40,826	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	559,863	960,861	400,998	41.73	2,293,999	2,147,314	(146,685)	(6.83)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,250,821	559,111	(691,710)	(123.72)	2,627,201	1,566,303	(1,060,898)	(67.73)
6	OTHER (Line 40 A-1 support detail)	262,811	41,160	(221,651)	(538.51)	517,741	83,472	(434,269)	(520.26)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,073,495	1,577,943	(495,552)	(31.40)	5,438,941	3,837,915	(1,601,026)	(41.72)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(601)	(1,069)	(468)	43.79	(1,105)	(2,136)	(1,031)	48.26
14	TOTAL THERM SALES	2,142,943	1,576,874	(566,070)	(35.90)	4,469,961	3,835,779	(634,182)	(16.53)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,113,103	2,913,841	800,738	27.48	6,482,377	7,110,272	627,894	8.83
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,208,401	2,913,841	705,441	24.21	6,742,385	7,110,272	367,886	5.17
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,679,530	9,064,160	(10,615,370)	(117.11)	44,686,880	25,850,040	(18,836,840)	(72.87)
20	OTHER Commodity (Line 40 A-1 support detail)	1,015,510	39,200	(976,310)	(2,490.59)	1,600,202	82,100	(1,518,102)	(1,849.09)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,223,911	2,953,041	(270,870)	(9.17)	8,342,587	7,192,372	(1,150,216)	(15.99)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,307)	(2,000)	(693)	-	(2,403)	(4,000)	(1,597)	39.94
27	TOTAL THERM SALES (24-26 Estimated only)	3,681,475	2,951,041	(730,433)	(24.75)	7,977,080	7,188,372	(788,709)	(10.97)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00577	0.00577	100.00	-	0.00574	0.00574	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25352	0.32976	0.07624	23.12	0.34024	0.30200	(0.03824)	(12.66)
32	DEMAND (5/19)	0.06356	0.06168	(0.00188)	(3.05)	0.05879	0.06059	0.00180	2.97
33	OTHER (6/20)	0.25880	1.05000	0.79120	75.35	0.32355	1.01671	0.69316	68.18
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64316	0.53435	(0.10881)	(20.36)	0.65195	0.53361	(0.11834)	(22.18)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53471	0.07471	13.97	0.46000	0.53403	0.07403	13.86
40	TOTAL THERM SALES (11/27)	0.56322	0.53471	(0.02851)	(5.33)	0.68182	0.53391	(0.14791)	(27.70)
41	TRUE-UP (E-2)	0.00396	0.03244	0.02848	87.79	0.00396	0.03244	0.02848	87.79
42	TOTAL COST OF GAS (40+41)	0.56718	0.56715	-3E-05	(0.01)	0.68578	0.56635	(0.11943)	(21.09)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.57003	0.57000	(0.00003)	(0.01)	0.68923	0.56920	(0.12003)	(21.09)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.570	0.570	-	-	0.689	0.569	(0.120)	(21.09)

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 02/18

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,768,410	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(654,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,307)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,113,103	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,114,410	928,650.38	0.43920
18 Bay Gas Storage	0	1,757.50	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	200,970.00	(62,602.16)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(105,672)	(114,397.05)	
22 Other Shippers (Line 85 Page 10)	0.00	(192,944.56)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,307)	(601.17)	0.46000
24 TOTAL COMMODITY (Other)	2,208,401	559,862.94	0.25352
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	17,504,750	1,147,070.73	0.06553
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,174,780	33,750.00	
32 TOTAL DEMAND	19,679,530	1,250,820.73	0.06356
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	42,510	47,148.98	1.10912
34 Storage Purchases	0	183,794.14	
35 Storage withdrawal	973,000	2,643.79	
36 Storage Activity	0	29,223.66	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	1,015,510	262,810.57	0.25880
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

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		CURRENT MONTH: 02/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	822,674	1,002,021	179,347	17.90%	2,811,740	2,230,786	(580,954)	-26.04%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,250,821	575,922	(674,899)	-117.19%	2,627,201	1,607,129	(1,020,072)	-63.47%
3	TOTAL	2,073,495	1,577,943	(495,552)	-31.40%	5,438,941	3,837,915	(1,601,026)	-41.72%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,142,943	1,576,874	(566,070)	-35.90%	4,469,961	3,835,779	(634,182)	-16.53%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(26,898)	(26,898)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,129,494	1,563,425	(566,070)	-36.21%	4,443,063	3,808,881	(634,182)	-16.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	55,999	(14,518)	(70,518)	485.71%	(995,878)	(29,034)	966,844	-3330.03%
8	INTEREST PROVISION-THIS PERIOD (21)	(6)	(727)	(721)	99.17%	593	(1,413)	(2,006)	141.97%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(39,618)	(550,293)	(510,674)	92.80%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	26,898	26,898	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	29,824	(552,089)	(581,913)	105.40%	29,824	(552,089)	(581,913)	105.40%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(39,618)	(550,293)	(510,674)	92.80%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	29,830	(551,362)	(581,192)	105.41%				
14	TOTAL (12+13)	(9,788)	(1,101,655)	(1,091,867)	99.11%				
15	AVERAGE (50% OF 14)	(4,894)	(550,827)	(545,933)	99.11%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01500	0.01500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01660	0.01660	-	0.00%				
18	TOTAL (16+17)	0.03160	0.03160	-	0.00%				
19	AVERAGE (50% OF 18)	0.01580	0.01580	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00132	0.00132	-	0.00%				
21	INTEREST PROVISION (15x20)	(6)	(727)	(721)	99.17%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 02/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	(C) THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								42.45
2	Sequent Energy Management	System Supply	FTS	2,768,410		2,768,410	928,650.38		1,171,883.13	3,322.09	33.54
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,768,410	-	2,768,410	928,650	-	1,171,883	3,322	76.00

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2018		THROUGH		DECEMBER 2018			
	CURRENT MONTH: 02/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,712,616	1,833,714	121,098	7.07%	3,874,416	3,890,598	16,182	0.42%		
2 GAS LIGHTS	1,271	1,242	(29)	-2.27%	2,559	2,484	(75)	-2.93%		
3 COMMERCIAL	1,890,078	2,085,135	195,057	10.32%	3,972,705	4,436,975	464,270	11.69%		
4 LARGE COMMERCIAL	77,510	19,510	(58,000)	-74.83%	127,400	40,639	(86,761)	-68.10%		
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
6 TOTAL FIRM	3,681,475	3,939,601	258,126	7.01%	7,977,080	8,370,696	393,616	4.93%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	4,626,750	4,484,684	(142,066)	-3.07%	10,175,357	9,546,393	(628,964)	-6.18%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,704,954	2,835,060	130,106	4.81%	5,729,507	6,038,530	309,023	5.39%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	926,051	1,758,565	832,514	89.90%	2,189,018	3,650,638	1,461,620	66.77%		
19 TOTAL TRANSPORTATION	8,257,755	9,078,309	820,554	9.94%	18,093,881	19,235,561	1,141,680	6.31%		
TOTAL THERMS SALES & TRANSP.	11,939,230	13,017,910	1,078,680	9.03%	26,070,962	27,606,257	1,535,295	5.89%		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	101,588	101,506	(82)	-0.08%	101,528	101,467	(61)	-0.06%		
21 GAS LIGHTS	12	194	182	1516.67%	12	194	182	1516.67%		
22 COMMERCIAL	4,991	5,189	198	3.97%	4,987	5,185	198	3.97%		
23 LARGE COMMERCIAL	2	1	(1)	-50.00%	3	1	(2)	-66.67%		
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
25 TOTAL FIRM	106,593	106,890	297	0.28%	106,530	106,847	317	0.30%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	101	98	(3)	-2.97%	99	98	(1)	-1.01%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,740	2,572	(168)	-6.13%	2,737	2,574	(163)	-5.96%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
37 SPECIAL CONTRACT TRANSP.	3	2	(1)	-33.33%	3	2	(1)	-33.33%		
38 TOTAL TRANSPORTATION	2,844	2,672	(172)	-6.05%	2,839	2,674	(165)	-5.81%		
TOTAL CUSTOMERS	109,437	109,562	125	0.11%	109,369	109,521	152	0.14%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	17	18	1	5.88%	19	19	-	0.00%		
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%		
41 COMMERCIAL	379	402	23	6.07%	398	428	30	7.54%		
42 LARGE COMMERCIAL	38,755	19,510	(19,245)	-49.66%	21,233	20,320	(913)	-4.30%		
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	45,809	45,762	(47)	-0.10%	51,391	48,706	(2,685)	-5.22%		
47 SMALL COMMERCIAL TRANSP. FIRM	987	1,102	115	11.65%	1,047	1,173	126	12.03%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	308,684	879,283	570,599	184.85%	364,836	912,660	547,824	150.16%		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 02/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	2,768,410	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,768,410		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.05518	367,565.02 ()	
6	" Capacity release		0	---			
7	" System supply	Treasure Coast	299,040	0.03001259	0.05518	16,501.03 ()	
8	" System supply	Brevard	3,938,200	0.24000387	0.05518	217,309.88 ()	
9	" " "	Merritt Sq.	0		0.05518	0.00 ()	
10	Total FTS-1 demand		10,898,440		601,376		
11							
12	FTS-2 Demand - System supply	Miami	4,263,000		0.07185	277,862 ()	
13	FTS-2 Demand		4,145,960	---		292,645 ()	
14							
15	Total FTS-2 demand		8,408,960		570,507.21		
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0 ()	
19							
20							
21	Total fixed charges		19,307,400		1,171,883.13	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		2,768,410		928,650.38	()	
26	Bay Gas Storage - Injection					()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		2,768,410		928,650.38	()	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,100,533.51	()

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 02/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 02/18		2,768,410.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/18		(4,673,930.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/18		4,019,930.0					
4			2,114,410.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 02/18	19,307,400.0			1,171,883.13	1,171,883.13		
7	Reverse FTS-1 & FTS-2 Demand accr 01/18	(23,178,700.0)			(1,297,442.04)	(1,297,442.04)		
8	FTS-1 & FTS-2 Demand 01/18	21,376,050.0		1,272,629.64		1,272,629.64	B1 (1)	
9								
10	TOTAL FGT DEMAND	17,504,750.0				1,147,070.73		
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge							
20	Marlin - Capacity Fellsmere							
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,449	6,416.78		6,416.78	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		37,061	40,732.20		40,732.20	B4	
24	Reverse Sequent - 01/18	(4,673,930.00)			(1,793,194.77)	(1,793,194.77)		
25								
26	Sequent - 02/18	4,127,460.0		1,600,250.21		1,600,250.21	B1 (2)	
27	Sequent - - Adjustment							
28								
29								
30	Bay Gas Storage Activity			305,780.86		305,780.86		
31	Bay Gas Storage Activity			(184,441.33)		(184,441.33)		
32	Bay Gas Storage Activity			(298,612.26)		(298,612.26)		
33	Bay Gas Storage Activity			188,384.61		188,384.61		
34	Bay Gas Storage Activity			121,360.67		121,360.67		
35	Bay Gas Storage Activity			(103,248.89)		(103,248.89)		
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	Net Activity	(546,470.00)				(163,720.90)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,768,410.0			928,650.38	928,650.38		
50								
51	Total purchases & accruals -		2,156,920.1	3,019,252.49	(990,103.30)	2,029,149.19		

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(105,672.2)	(114,397.05)		(114,397.05)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(105,672.2)	(114,397.05)	0.00	(114,397.05)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashin	200,970.0	(62,602.16)		(62,602.16)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	200,970.0	(62,602.16)	0.00	(62,602.16)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	674,780		183,794.14	183,794.14	B1 (9)		
33	Storage Injections Purch. - Bay Gas	647,190		647.19	647.19	B1 (4)		
34	Storage Injections Transp. - Bay Gas	656,990		1,110.31	1,110.31	B1 (5)		
35	Storage Withdrawals - Bay Gas	999,420		999.42	999.42	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		973,000	1,644.37	1,644.37	B1 (7)		
37	Total storage costs	4,478,380.0		221,945.43	0.00	221,945.43		
38								
39			3,225,217.9	3,064,198.71	(990,103.30)	2,074,095.41		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,074,095.41				
43				0.00				
44								
45	Company Use		(1,306.9)	(601.17)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,223,911.01	2,073,494.24				