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April 20, 2018

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU  
Purchased Gas Cost Recovery Monthly for March 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of March 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:      JANUARY 2016 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				MARCH		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$94.93	\$94.93	0	0.00	\$298.57	\$325.54	27	8.28
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$28,621.09	\$28,551.46	-70	-0.24	\$124,509.26	\$122,814.11	-1,695	-1.38
5 DEMAND	\$8,552.89	\$10,102.90	1,550	15.34	\$24,830.99	\$29,331.00	4,500	15.34
6 OTHER	\$4,930.46	\$21,604.00	16,674	77.18	\$10,682.44	\$54,506.00	43,824	80.40
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,199.37	\$60,353.29	18,154	30.08	\$160,321.26	\$206,976.65	46,655	22.54
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$16.05	\$0.00	-16	0.00	\$76.07	\$0.00	-76	0.00
14 TOTAL THERM SALES	\$38,544.18	\$60,353.29	21,809	36.14	\$167,894.70	\$206,976.65	39,082	18.88
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	102,070	102,070	0	0.00	321,040	350,040	29,000	8.28
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	105,500	104,980	-520	-0.50	363,901	359,050	-4,851	-1.35
19 DEMAND	155,000	155,000	0	0.00	450,000	450,000	0	0.00
20 OTHER	0	7,723	7,723	0.00	0	16,356	16,356	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	102,070	102,070	0	0.00	321,040	350,040	29,000	8.28
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	153	0	-153	0.00
27 TOTAL THERM SALES	77,476	102,070	24,594	24.10	380,104	350,040	-30,064	-8.59
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00093	\$0.00093	\$0.00000	0.00	\$0.00093	\$0.00093	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.27129	\$0.27197	\$0.00068	0.25	\$0.34215	\$0.34205	-0.00010	-0.03
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$2.79736	#DIV/0!	#DIV/0!	#DIV/0!	\$3.33248	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.41344	\$0.59129	\$0.17786	30.08	\$0.42178	\$0.59129	0.16951	28.67
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.54468	0.59129	\$0.04661	7.88	0.42178	0.59129	0.16951	28.67
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.45088	\$0.49749	\$0.04661	9.37	\$0.32798	\$0.49749	0.16951	34.07
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.45315	\$0.50000	\$0.04685	9.37	\$0.32963	\$0.50000	0.17036	34.07
45 PGA FACTOR ROUNDED TO NEAREST .001	0.453	\$0.500	\$0.047	9.40	\$0.330	\$0.500	\$0.170	34.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018  
 CURRENT MONTH: MARCH

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	102,070	\$94.93	0.00093
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	102,070	\$94.93	0.00093
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	104,980	\$28,551.46	0.27197
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	-2,010	(\$526.02)	0.26170
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	2,530	\$595.65	0.23543
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	105,500	\$28,621.09	0.27129
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$4,930.46	
39 Other			
40 TOTAL OTHER	0	\$4,930.46	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2018		Through				DECEMBER 2018			
		CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4, A/1	\$28,621	\$28,551	-70	-0.00244	\$124,509	\$122,814	-1,695	-0.0138
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,578	\$31,802	18,224	0.573035	\$35,812	\$84,163	48,351	0.57449
3	TOTAL	\$42,199	\$60,353	18,154	0.300794	\$160,321	\$206,977	46,655	0.225414
4	FUEL REVENUES (NET OF REVENUE TAX)	\$38,544	\$60,353	21,809	0.361358	\$167,895	\$206,977	39,082	0.188823
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$21,181	\$21,181	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,604	\$67,413	21,809	0.323513	\$189,075	\$228,157	39,082	0.171294
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,405	\$7,060	3,655	0.517721	\$28,754	\$21,181	-7,573	-0.35757
8	INTEREST PROVISION-THIS PERIOD (21)	\$132	-\$89	-221	2.480325	\$358	-\$244	-602	2.469566
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$91,561	(\$60,617)	-152,178	2.510475	\$80,105	(\$60,462)	-140,567	2.324882
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(21,181)	(21,181)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$88,037	-\$60,706	-148,743	2.450219	\$88,037	-\$60,706	-148,743	2.450219
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	91,561	(60,617)	(152,178)	2.510475	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	87,905	(60,617)	(148,522)	2.450175				
14	TOTAL (12+13)	179,466	(121,234)	(300,700)	2.480325				
15	AVERAGE (50% OF 14)	89,733	(60,617)	(150,350)	2.480325				
16	INTEREST RATE - FIRST DAY OF MONTH	1.66	1.66	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.86	1.86	0	0				
18	TOTAL (16+17)	3.52	3.52	0	0				
19	AVERAGE (50% OF 18)	1.76	1.76	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.14667	0.14667	0	0				
21	INTEREST PROVISION (15x20)	132	-89	-221	2.480325				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		MARCH						JANUARY 2018 Through DECEMBER 2018				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT		0			\$159.23	\$8,552.89	-\$64.30	
2	"	PRIOR	SJNG	FT	104,980	104,980	\$28,551.46					27.20
3	"	SJNG	FGT	CO	-2,010	-2,010	-\$526.02					26.17
4	"	INFINITE ENERGY	SJNG	BO	2,530	2,530	\$595.65					23.54
5						0						
6												
7												
8												
9												
10												
11												
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26												
27												
28												
29												
30												
TOTAL					105,500	0	105,500	\$28,621.09	\$159.23	\$8,552.89	-\$64.30	35.33

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018  
 1.02851  
 MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11	250	243	7,500	7,292	2.70	2.78
2.	PRIOR	CS#11	248	241	248	241	2.70	2.78
3.	PRIOR	CS#11	200	194	600	583	2.77	2.85
4.	PRIOR	CS#11	250	243	1,250	1,215	2.81	2.89
5.	PRIOR	CS#11	75	73	900	875	2.69	2.77
6.								
7.								
8.								
9.								
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11.								
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16.								
17.								
18.								
19.	TOTAL		1,023	995	10,498	10,207		
20.						WEIGHTED AVERAGE	2.74	2.81

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2018

through

DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	67,263	28,625	28,621	0	0	0	0	0	0	0	0
2	Transportation costs	8,574	13,660	13,578	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	42,285	42,199	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	115,800	83,771	42,780	0	0	0	0	0	0	0	0
14	Commercial	58,774	44,344	34,728	0	0	0	0	0	0	0	0
15	Interruptible	0	0	0					0	0		
18	Total:	174,574	128,115	77,508	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50	0.50	0.50								
20	Commercial	0.50	0.50	0.50								
21	Interruptible	0.000	0.000	0.000								
22												
23												
<b>PGA REVENUES</b>												
24	Residential	57,900	41,676	21,390	0	0	0	0	0	0	0	0
25	Commercial	29,387	22,061	17,364	0	0	0	0	0	0	0	0
26	Interruptible			0					0	0		
27	Adjustments*											
28												
29												
45	Total:	87,287	63,737	38,754	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,815	2,821	2,847								
47	Commercial	208	208	210								
48	Interruptible *	0	0	0								

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

