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April 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2018. Additionally, FPL is including the following revised schedules:

- January 2018 Schedules A1, A1 YTD, and A2, and February 2018 Schedules A1 YTD, A2 are revised to reverse FPL's ownership share of limestone inventory at SJRPP as addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 9, which was served on March 28, 2018
- February 2018 Schedules A1, A1 YTD and A8 are revised to correct Total KWH purchased for Broward County Resource Recovery-South
- February 2018 Schedules A1, A1 YTD, A3 and A4 are revised to correct Net Generation (MWh) for Loggerhead Solar

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures
cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of April 2018 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	0.0000	N/A	N/A	N/A
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	N/A	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	247,984,102	248,228,505	(244,403)	(0.1%)	9,217,628	9,260,411	(42,783)	(0.5%)	2.6903	2.6805	0.0098	0.4%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁶⁾	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Cost of Economy/OS Purchases (A9)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4	2.1773	N/A	88.1%
10	Energy Payments to Qualifying Facilities (A8)	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
11	TOTAL COST OF PURCHASED POWER	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
12	TOTAL AVAILABLE (LINE 7+11)	251,448,681	252,902,577	(1,453,896)	(0.6%)	9,368,400	9,462,819	(94,419)	(1.0%)	2.6840	2.6726	0.0114	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4312	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0113	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(462,046)	(627,222)	165,176	(26.3%)	5.2033	2.7096	2.4937	92.0%
18	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) ⁽¹⁾	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21+22)	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,906,354	8,835,597	70,757	0.8%	2.5568	2.6746	(0.1178)	(4.4%)
24													
25	Net Unbilled Sales ⁽³⁾	(4,142,899)	1,366,657	(5,509,556)	(403.1%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0478)	0.0155	(0.0633)	(407.4%)
26	T & D Losses ⁽³⁾	10,114,078	(387,316)	10,501,394	(2,711.3%)	395,576	(14,481)	410,057	(2,831.6%)	0.1167	(0.0044)	0.1211	(2,748.2%)
27	Company Use ⁽³⁾	225,157	262,102	(36,945)	(14.1%)	8,806	9,800	(994)	(10.1%)	0.0026	0.0030	(0.0004)	(12.8%)
28	SYSTEM SALES KWH	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	2.6283	2.6887	(0.0604)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	10,540,533	9,095,964	1,444,569	15.9%	401,044,771	338,305,249	62,739,522	18.5%	2.6283	2.6887	N/A	(2.2%)
30	Jurisdictional KWH Sales	217,172,835	227,217,474	(10,044,639)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6283	2.6887	(0.0604)	(2.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,461,675	227,519,673	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6318	2.6923	(0.0605)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,062,310	226,120,308	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6148	2.6757	(0.0609)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6167	2.6776	(0.0609)	(2.3%)
37	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.1%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	N/A	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6360	2.6965	(0.0605)	(2.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.636	2.697	(0.061)	(2.3%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

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2 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

3 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 ⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	(0.2235)	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	247,984,102	248,228,505	(244,403)	(0.1%)	9,217,628	9,260,411	(42,783)	(0.5%)	2.6903	2.6805	0.0098	0.4%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁶⁾	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Cost of Economy/OS Purchases (A9)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4.0959	2.1773	1.9187	88.1%
10	Energy Payments to Qualifying Facilities (A8)	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
11	TOTAL COST OF PURCHASED POWER	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
12	TOTAL AVAILABLE (LINE 7+11)	251,448,681	252,902,577	(1,453,896)	(0.6%)	9,368,400	9,462,819	(94,419)	(1.0%)	2.6840	2.6726	0.0114	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4311	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0114	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(462,046)	(627,222)	165,176	(26.3%)	5.2033	2.7096	2.4937	92.0%
18	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) ⁽¹⁾	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21+22)	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,906,354	8,835,597	70,757	0.8%	2.5568	2.6746	(0.1178)	(4.4%)
24													
25	Net Unbilled Sales ⁽³⁾	(4,142,899)	1,366,677	(5,509,576)	(403.1%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0478)	0.0155	(0.0634)	(407.5%)
26	T & D Losses ⁽⁵⁾	10,114,078	(387,322)	10,501,400	(2,711.3%)	395,576	(14,481)	410,057	(2,831.6%)	0.1167	(0.0044)	0.1211	(2,749.0%)
27	Company Use ⁽³⁾	225,157	262,106	(36,949)	(14.1%)	8,806	9,800	(994)	(10.1%)	0.0026	0.0030	(0.0004)	(12.9%)
28	SYSTEM SALES KWH	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	2.6283	2.6887	(0.0604)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	10,540,533	9,095,964	1,444,569	15.9%	401,044,771	338,305,249	62,739,522	18.5%	2.6283	2.6887	(0.0604)	(2.2%)
30	Jurisdictional KWH Sales	217,172,835	227,217,474	(10,044,639)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6283	2.6887	(0.0604)	(2.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,461,675	227,519,673	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6318	2.6923	(0.0605)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,062,310	226,120,308	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6148	2.6757	(0.0609)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6167	2.6776	(0.0609)	(2.3%)
37	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.3%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	0.0002	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6361	2.6966	(0.0605)	(2.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6361	2.6966	(0.0605)	(2.2%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

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2 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

3 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
 4 and asset optimization program.

5 ⁽³⁾ For Informational Purposes Only

6 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

7 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

8 ⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	243,085,192	246,541,541	(3,456,349)	(1.4%)	243,085,192	246,541,541	(3,456,349)	(1.4%)
3	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	4,996,469	3,436,627	1,559,842	45.4%
4	Rail Car Lease (Cedar Bay/Indiantown)	649,217	158,895	490,322	308.6%	649,217	158,895	490,322	308.6%
5	Fuel Cost of Power Sold (Per A6)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)
6	Gains from Off-System Sales (Per A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	(12,786,865)	(3,767,052)	(9,019,813)	239.4%
7	Fuel Cost of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(826,924)	(1,908,558)	1,081,633	(56.7%)
8	Fuel Cost of Purchased Power (Per A7) ⁽⁶⁾	3,007,258	3,317,446	(310,189)	(9.4%)	3,007,258	3,317,446	(310,188)	(9.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	443,260	1,073,579	(630,320)	(58.7%)	443,260	1,073,579	(630,319)	(58.7%)
10	Energy Cost of Economy Purchases (Per A9)	14,131	283,047	(268,916)	(95.0%)	14,131	283,047	(268,916)	(95.0%)
11	Total Fuel Costs & Net Power Transactions	<u>\$227,327,118</u>	<u>\$235,907,543</u>	<u>(\$8,580,425)</u>	(3.6%)	<u>\$227,327,118</u>	<u>\$235,907,543</u>	<u>(\$8,580,425)</u>	(3.6%)
12									
13	Incremental Optimization Costs⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	42,272	41,390	882	2.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	264,122	372,580	(108,458)	(29.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	(224)	(8,450)	8,226	(97.3%)
17	Total	306,170	405,520	(99,349)	(24.5%)	306,170	405,520	(99,350)	(24.5%)
18									
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	375	(375)	(100.0%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,028)	0	(40,028)	N/A	(40,028)	0	(40,028)	N/A
23	Inventory Adjustments	120,176	0	120,176	N/A	120,176	0	120,176	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$227,713,437</u>	<u>\$236,313,438</u>	<u>(\$8,600,001)</u>	(3.6%)	<u>\$227,713,437</u>	<u>\$236,313,438</u>	<u>(\$8,600,001)</u>	(3.6%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)
29	Sale for Resale (excluding Stratified Sales)	401,044,771	338,305,249	62,739,522	18.5%	401,044,771	338,305,249	62,739,522	18.5%
30	Sub-Total Sales	<u>8,664,006,710</u>	<u>8,789,180,056</u>	<u>(125,173,346)</u>	(1.4%)	<u>8,664,006,710</u>	<u>8,789,180,056</u>	<u>(125,173,346)</u>	(1.4%)
31	Total Sales	<u>8,664,006,710</u>	<u>8,789,180,056</u>	<u>(125,173,346)</u>	(1.4%)	<u>8,664,006,710</u>	<u>8,789,180,056</u>	<u>(125,173,346)</u>	(1.4%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>95.37114%</u>	<u>96.15089%</u>	<u>(0.77975%)</u>	(0.8%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	215,083,204	223,786,940	(8,703,736)	(3.9%)	215,083,204	223,786,940	(8,703,736)	(3.9%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	1,399,365	1,399,365	0	0.0%
39	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,090)	(0)	0.0%	(804,090)	(804,090)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2018

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(793,849)	(793,849)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	227,713,437	236,313,438	(8,600,001)	(3.6%)	227,713,437	236,313,438	(8,600,001)	(3.6%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	227,713,437	236,313,438	(8,600,001)	(3.6%)	227,713,437	236,313,438	(8,600,001)	(3.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.37114%	96.15089%	(0.77975%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$217,461,740	\$227,519,673	(\$10,057,933)	(4.4%)	\$217,461,740	\$227,519,673	(\$10,057,933)	(4.4%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(2,577,111)	(3,931,308)	1,354,197	(34.4%)	(2,577,111)	(3,931,308)	1,354,197	(34.4%)
8	Interest Provision for the Month (Line 24)	(11,182)	12,714	(23,897)	(188.0%)	(11,182)	12,714	(23,897)	(188.0%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	16,792,378	16,792,378	0	0.0%	16,792,378	16,792,378	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
11	Prior Period True-up (Collected)/Refunded This Period and or Period net true-up amount Over/(Under) Recovery (Lines 7 through 11)	(1,399,365)	(1,399,365)	0	0.0%	(1,399,365)	(1,399,365)	0	0.0%
12		(\$10,827,547)	\$11,474,419	(\$22,301,966)	(194.4%)	(\$10,827,547)	\$11,474,419	(\$22,301,966)	(194.4%)
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$6,839,889)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$10,816,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$17,656,254)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$8,828,127)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	3.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	1.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/9)	0.12667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,182)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
 27 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).
 28 FPL uses swaps in its hedging program and asset optimization program.
 29 ⁽³⁾ Generating Performance Incentive Factor is ((9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI
 30 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI
 31 ⁽⁵⁾ Line 6 x Line 7 x 1.00133.
 32 ⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 ⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	476,676,207	468,406,348	8,269,859	1.8%	17,932,275	17,686,318	245,957	1.4%	2.6582	2.6484	0.0098	0.4%
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,051,293	317,790	733,503	230.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(3,462,119)	(4,911,782)	1,449,663	(29.5%)	(89,085)	(185,773)	96,688	(52.0%)	3.8863	2.6440	1.2424	47.0%
6	Adjustments to Fuel Cost (A2)	108,024	0	108,024	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	479,369,875	467,248,983	12,120,892	2.6%	17,843,190	17,500,545	342,645	2.0%	2.6866	2.6699	0.0167	0.6%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) ⁽⁶⁾	4,470,261	5,768,138	(1,297,877)	(22.5%)	260,166	252,200	7,966	3.2%	1.7182	2.2871	(0.5689)	(24.9%)
9	Energy Cost of Economy/OS Purchases (A9)	26,746	391,354	(364,608)	(93.2%)	1,318	18,000	(16,682)	(92.7%)	2.0293	2.1742	(0.1449)	(6.7%)
10	Energy Payments to Qualifying Facilities (A8)	793,466	2,161,237	(1,367,771)	(63.3%)	40,932	98,411	(57,479)	(58.4%)	1.9385	2.1961	(0.2576)	(11.7%)
11	TOTAL COST OF PURCHASED POWER	5,290,473	8,320,729	(3,030,256)	(36.4%)	302,416	368,611	(66,195)	(18.0%)	1.7494	2.2573	(0.5079)	(22.5%)
12	TOTAL AVAILABLE (LINE 7+11)	484,660,348	475,569,712	9,090,636	1.9%	18,145,606	17,869,155	276,451	1.5%	2.6710	2.6614	0.0096	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,849,621)	(23,630,733)	6,781,112	(28.7%)	(699,160)	(1,029,800)	330,640	(32.1%)	2.4100	2.2947	0.1153	5.0%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(727,848)	(703,632)	(24,216)	3.4%	(105,745)	(102,816)	(2,929)	2.8%	0.6883	0.6844	0.0039	0.6%
16	Gains from Off-System Sales (A6)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,249,490)	(30,998,593)	(2,250,897)	7.3%	(804,905)	(1,132,616)	327,711	(28.9%)	4.1309	2.7369	1.3940	50.9%
18	Incremental Personnel, Software, and Hardware Costs	79,828	79,174	654	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	454,454	669,370	(214,916)	(32.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(857)	(11,700)	10,843	(92.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	533,425	736,844	(203,419)	(27.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	750	(750)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21+22)	451,944,283	445,308,714	6,635,569	1.5%	17,340,701	16,736,540	604,161	3.6%	2.6063	2.6607	(0.0544)	(2.0%)
24													
25	Net Unbilled Sales ⁽³⁾	(10,702,286)	(7,522,807)	(3,179,479)	42.3%	(410,631)	(282,738)	(127,894)	45.2%	(0.0639)	(0.0452)	(0.0187)	41.3%
26	T & D Losses ⁽⁵⁾	25,374,670	9,290,475	16,084,195	173.1%	973,590	349,174	624,416	178.8%	0.1514	0.0558	0.0956	171.4%
27	Company Use ⁽⁵⁾	458,182	495,261	(37,079)	(7.5%)	17,580	18,614	(1,034)	(5.6%)	0.0027	0.0030	(0.0002)	(8.1%)
28	SYSTEM SALES KWH	451,944,283	445,308,714	6,635,569	1.5%	16,760,162,810	16,651,489,681	108,673,129	0.7%	2.6965	2.6743	0.0223	0.8%
29	Wholesale Sales KWH (excluding Stratified Sales)	22,743,202	18,804,004	3,939,198	20.9%	841,638,480	703,517,283	138,121,197	19.6%	2.6965	2.6743	0.0223	0.8%
30	Jurisdictional KWH Sales	429,201,081	426,504,710	2,696,371	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6965	2.6743	0.0223	0.8%
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	429,771,919	427,071,961	2,699,958	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6998	2.6779	0.0219	0.8%
33	TRUE-UP	(2,798,730)	(2,798,730)	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	(0.0176)	(0.0175)	(0.0000)	0.2%
34	TOTAL JURISDICTIONAL FUEL COST	426,973,189	424,273,231	2,699,958	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6822	2.6604	0.0219	0.8%
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6842	2.6623	0.0219	0.8%
37	GPIF ⁽⁴⁾	1,609,340	1,609,340	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0101	0.0101	0.0000	0.2%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	1,588,843	1,588,843	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0100	0.0100	0.0000	0.2%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.7043	2.6823	0.0219	0.8%
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7043	2.6823	0.0219	0.8%

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1

2 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

3 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
 4 and asset optimization program.

5 ⁽³⁾ For Informational Purposes Only

6 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

7 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

8 ⁽⁶⁾ Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	233,591,015	221,864,807	11,726,208	5.3%	476,676,206	468,406,348	8,269,858	1.8%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	402,076	158,895	243,181	153.0%	1,051,293	317,790	733,503	230.8%
5	Fuel Cost of Power Sold (Per A6)	(6,322,850)	(11,106,383)	4,783,533	(43.1%)	(17,577,469)	(24,334,365)	6,756,896	(27.8%)
6	Gains from Off-System Sales (Per A6)	(2,885,156)	(2,897,176)	12,020	(0.4%)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%
7	Fuel Cost of Stratified Sales	(2,635,194)	(3,003,224)	368,030	(12.3%)	(3,462,119)	(4,911,782)	1,449,663	(29.5%)
8	Fuel Cost of Purchased Power (Per A7) ⁽⁶⁾	1,463,004	2,450,692	(987,688)	(40.3%)	4,470,261	5,768,138	(1,297,877)	(22.5%)
9	Energy Payments to Qualifying Facilities (Per A8)	350,206	1,087,658	(737,452)	(67.8%)	793,466	2,161,237	(1,367,771)	(63.3%)
10	Energy Cost of Economy Purchases (Per A9)	12,615	108,307	(95,692)	(88.4%)	26,745	391,354	(364,609)	(93.2%)
11	Total Fuel Costs & Net Power Transactions	\$223,975,715	\$208,663,575	\$15,312,139	7.3%	\$451,302,833	\$444,571,119	\$6,731,714	1.5%
12									
13	Incremental Optimization Costs ⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	37,555	37,785	(229)	(0.6%)	79,828	79,174	654	0.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	190,332	296,790	(106,458)	(35.9%)	454,454	669,370	(214,916)	(32.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(632)	(3,250)	2,618	(80.5%)	(857)	(11,700)	10,843	(92.7%)
17	Total	227,255	331,325	(104,070)	(31.4%)	533,425	736,844	(203,419)	(27.6%)
18									
19	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	750	(750)	(100.0%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(104,158)	0	(104,158)	N/A	(144,186)	0	(144,186)	N/A
23	Inventory Adjustments	130,505	0	130,505	N/A	250,680	0	250,680	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Other O&M Expense	1,530	0	1,530	0.0%	1,530	0	1,530	0.0%
26	Adjusted Total Fuel Costs & Net Power Transactions	\$224,230,846	\$208,995,275	\$15,235,571	7.3%	\$451,944,282	\$445,308,713	\$6,635,569	1.5%
27									
28	kWh Sales								
29	Jurisdictional kWh Sales	7,655,562,391	7,497,097,591	158,464,800	2.1%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)
30	Sale for Resale (excluding Stratified Sales)	440,593,709	365,212,035	75,381,674	20.6%	841,638,480	703,517,284	138,121,196	19.6%
31	Sub-Total Sales	8,096,156,100	7,862,309,626	233,846,474	3.0%	16,760,162,810	16,651,489,682	108,673,128	0.7%
32	Total Sales	8,096,156,100	7,862,309,626	233,846,474	3.0%	16,760,162,810	16,651,489,682	108,673,128	0.7%
33	Jurisdictional % of Total kWh Sales (Line 29 / Line 32)	94.55799%	95.35490%	(0.79691%)	(0.8%)	N/A	N/A	N/A	N/A
34									
35	True-up Calculation								
36	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	198,105,794	198,530,042	(424,248)	(0.2%)	413,188,998	422,316,981	(9,127,983)	(2.2%)
37									
38	Fuel Adjustment Revenues Not Applicable to Period								
39	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	2,798,730	2,798,730	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,090)	(0)	0.0%	(1,608,181)	(1,608,180)	(1)	0.0%
2	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(1,587,699)	(1,587,699)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$197,907,219	\$198,331,467	(\$424,248)	(0.2%)	\$412,791,848	\$421,919,832	(\$9,127,984)	(2.2%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 26)	224,230,846	208,995,275	15,235,571	7.3%	451,944,282	445,308,713	6,635,569	1.5%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	224,230,846	208,995,275	15,235,571	7.3%	451,944,282	445,308,713	6,635,569	1.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 33)	94.55799%	95.35490%	(0.79691%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$212,310,178	\$199,552,288	\$12,757,891	6.4%	\$429,771,919	\$427,071,961	\$2,699,958	0.6%
8	True-up Provision for the Month-Over/(Under) Recovery (Ln 3-Ln 7)	(14,402,959)	(1,220,821)	(13,182,139)	1,079.8%	(16,980,071)	(5,152,129)	(11,827,942)	229.6%
9	Interest Provision for the Month (Line 25)	(24,035)	9,148	(33,183)	(362.7%)	(35,217)	21,862	(57,080)	(261.1%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	12,804,720	11,474,419	1,330,301	11.6%	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
12	Prior Period True-up (Collected)/Refunded This Period End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(1,399,365)	(1,399,365)	0	0.0%	(2,798,730)	(2,798,730)	0	0.0%
13		(\$26,653,907)	\$8,863,381	(\$35,517,288)	(400.7%)	(\$26,653,907)	\$8,863,382	(\$35,517,288)	(400.7%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$10,827,547)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$26,629,871)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$37,457,419)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$18,728,709)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	3.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	1.54000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.12833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$24,035)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

(3) FPL uses swaps in its hedging program and asset optimization program.

(4) Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

(5) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

(6) Line 6 x Line 7 x 1.00133.

(7) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: February 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	285,170	164,332	120,838	N/A	6,509,771	164,332	6,345,439	3,861.4%
3	Light Oil ⁽¹⁾	243,948	198,281	45,668	23.0%	2,766,318	463,885	2,302,433	496.3%
4	Coal	5,835,135	6,411,800	(576,665)	(9.0%)	13,991,535	13,197,885	793,650	6.0%
5	Gas ⁽²⁾	211,191,626	198,955,854	12,235,773	6.1%	419,621,066	420,582,462	(961,397)	(0.2%)
6	Nuclear	16,035,138	16,134,541	(99,403)	(0.6%)	33,787,527	33,997,783	(210,256)	(0.6%)
7	Total	233,591,018	221,864,807	11,726,211	5.3%	476,676,217	468,406,347	8,269,870	1.8%
8	System Net Generation (MWh)								
9	Heavy Oil	2,135	1,174	962	N/A	49,519	1,174	48,345	4,118.3%
10	Light Oil	1,889	1,354	535	39.5%	21,778	3,417	18,361	537.4%
11	Coal	190,293	245,544	(55,251)	(22.5%)	497,591	498,141	(549)	(0.1%)
12	Gas	5,968,191	5,678,484	289,707	5.1%	12,066,105	12,076,673	(10,568)	(0.1%)
13	Nuclear	2,381,984	2,326,210	55,774	2.4%	5,041,044	4,901,655	139,389	2.8%
14	Solar ⁽⁴⁾	135,179	99,391	35,788	36.0%	256,238	205,259	50,979	24.8%
15	Total	8,679,672	8,352,157	327,515	3.9%	17,932,275	17,686,318	245,957	1.4%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	3,892	2,192	1,700	N/A	86,741	2,192	84,549	3,857.1%
18	Light Oil ⁽¹⁾	2,601	2,572	29	1.1%	35,136	5,279	29,857	565.6%
19	Coal	147,727	157,219	(9,492)	(6.0%)	349,251	319,077	30,174	9.5%
20	Gas ⁽²⁾	41,899,632	39,836,389	2,063,243	5.2%	84,972,761	84,148,654	824,107	1.0%
21	Nuclear	25,953,302	25,676,252	277,050	1.1%	54,691,851	54,103,531	588,320	1.1%
22	BTU Burned (MMBTU)								
23	Heavy Oil	24,635	14,029	10,606	N/A	548,933	14,029	534,904	3,812.8%
24	Light Oil	15,122	14,992	130	0.9%	202,715	30,776	171,939	558.7%
25	Coal	2,443,119	2,672,729	(229,610)	(8.6%)	5,800,914	5,451,197	349,717	6.4%
26	Gas	42,874,347	39,836,389	3,037,958	7.6%	86,949,537	84,148,654	2,800,883	3.3%
27	Nuclear	25,953,302	25,676,252	277,050	1.1%	54,691,851	54,103,531	588,320	1.1%
28	Total	71,310,525	68,214,391	3,096,134	4.5%	148,193,949	143,748,187	4,445,762	3.1%
29	Generation Mix (%)								
30	Heavy Oil	0.02%	0.01%	0.01%	N/A	0.28%	0.01%	0.27%	4,060.4%
31	Light Oil	0.02%	0.02%	0.01%	34.2%	0.12%	0.02%	0.10%	528.7%
32	Coal	2.19%	2.94%	(0.75%)	(25.4%)	2.77%	2.82%	(0.04%)	(1.5%)
33	Gas	68.76%	67.99%	0.77%	1.1%	67.29%	68.28%	(1.00%)	(1.5%)
34	Nuclear	27.44%	27.85%	(0.41%)	(1.5%)	28.11%	27.71%	0.40%	1.4%
35	Solar ⁽⁴⁾	1.56%	1.19%	0.37%	30.9%	1.43%	1.16%	0.27%	23.1%
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	73.2632	74.9679	-1.7046	N/A	75.0487	74.9679	0.0808	0.1%
39	Light Oil ⁽¹⁾	93.8040	77.1062	16.6978	21.7%	78.7315	87.8752	-9.1437	(10.4%)
40	Coal	39.4993	40.7825	(1.2832)	(3.1%)	40.0615	41.3627	-1.3011	(3.1%)
41	Gas ⁽²⁾	5.0404	4.9943	0.0461	0.9%	4.9383	4.9981	-0.0598	(1.2%)
42	Nuclear	0.6178	0.6284	(0.0105)	(1.7%)	0.6178	0.6284	-0.0106	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5758	11.7137	-0.1379	N/A	11.8590	11.7137	0.1452	1.2%
45	Light Oil ⁽¹⁾	16.1320	13.2258	2.9063	22.0%	13.6463	15.0729	-1.4266	(9.5%)
46	Coal	2.3884	2.3990	(0.0106)	(0.4%)	2.4120	2.4211	-0.0091	(0.4%)
47	Gas ⁽²⁾	4.9258	4.9943	(0.0685)	(1.4%)	4.8260	4.9981	-0.1721	(3.4%)
48	Nuclear	0.6178	0.6284	(0.0105)	(1.7%)	0.6178	0.6284	-0.0106	(1.7%)
49	Total	3.2757	3.2525	0.0232	0.7%	3.2166	3.2585	-0.0419	(1.3%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,536	11,951	(415)	N/A	11,085	11,951	(865)	(7.2%)
52	Light Oil	8,003	11,068	(3,065)	(27.7%)	9,308	9,008	300	3.3%
53	Coal	12,839	10,885	1,954	17.9%	11,658	10,943	715	6.5%
54	Gas	7,184	7,015	168	2.4%	7,206	6,968	238	3.4%
55	Nuclear	10,896	11,038	(142)	(1.3%)	10,849	11,038	(188)	(1.7%)
56	Total	8,216	8,167	49	0.6%	8,264	8,128	136	1.7%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.3538	13.9986	(0.6447)	N/A	13.1460	13.9986	(0.8526)	(6.1%)
59	Light Oil ⁽¹⁾	12.9114	14.6387	(1.7273)	(11.8%)	12.7025	13.5776	(0.8750)	(6.4%)
60	Coal	3.0664	2.6113	0.4551	17.4%	2.8119	2.6494	0.1624	6.1%
61	Gas ⁽²⁾	3.5386	3.5037	0.0349	1.0%	3.4777	3.4826	(0.0049)	(0.1%)
62	Nuclear	0.6732	0.6936	(0.0204)	(2.9%)	0.6702	0.6936	(0.0233)	(3.4%)
63	Total	2.6912	2.6564	0.0349	1.3%	2.6582	2.6484	0.0098	0.4%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/18
SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,801					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.6	N/A	25.6	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		878					976	5.917	5,775	91,775	10.4563	94.03
12	Gas		543,618					3,487,224	1.027	3,581,379	17,640,079	3.2449	5.06
13	Plant Unit Info	1,241		63.9	99.7	63.9	6,588						
14	<u>Coral Farms PV Solar</u>												
15	Solar		10,398					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		20.8	N/A	20.8	N/A						
17	<u>Indiantown FPL</u> ⁽⁶⁾												
18	Coal		(666)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	14,070	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.4	N/A	25.4	N/A						
24	<u>Desoto Solar</u>												
25	Solar		3,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		19.5	N/A	19.5	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					8	5,804	46	786	0.0000	98.21
29	Plant Unit Info	99		0.0	99.0	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		660,856					4,613,845	1.020	4,707,967	23,189,087	3.5089	5.03
32	Plant Unit Info	1,681		66.2	85.9	66.2	7,124						
33	<u>Fort Myers 3A</u>												
34	Light Oil		35					73	5.753	420	7,170	20.7212	98.21
35	Gas		97					1,317	1.020	1,344	6,620	6.7966	5.03
36	Plant Unit Info	193		0.1	98.9	50.9	13,364						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/18
SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		110					264	5.753	1,519	25,928	23.4644	98.21
3	Gas		22					377	1.020	385	1,896	8.7793	5.03
4	Plant Unit Info	193		0.1	98.9	47.8	14,424						
5	<u>Fort Myers 3C</u>												
6	Light Oil		32					67	5.776	387	6,580	20.5633	98.21
7	Gas		133					1,668	1.020	1,702	8,383	6.3032	5.03
8	Plant Unit Info	221		0.1	100.0	53.9	12,661						
9	<u>Fort Myers 3D</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	221		0.0	100.00	0.0	0						
13	<u>Hammock PV Solar</u>												
14	Solar		11,911					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	<u>Horizon PV Solar</u>												
17	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		21.7	N/A	21.7	N/A						
19	<u>Indian River PV Solar</u>												
20	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		25.4	N/A	25.4	N/A						
22	<u>Lauderdale 1-12</u>												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	59		0.0	66.7	0.0	0						
26	<u>Lauderdale 4</u>												
27	Light Oil ⁽⁷⁾		29					44	5.537	244	3,187	10.9903	72.44
28	Gas		111,707					917,022	1.025	939,948	4,629,713	4.1445	5.05
29	Plant Unit Info	448		38.8	100.0	64.9	8,414						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		55,678					469,700	1.025	481,442	2,371,342	4.2590	5.05
33	Plant Unit Info	448		19.3	100.0	56.1	8,647						
34	<u>Lauderdale 6A</u>												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,242					14,010	1.025	14,360	70,730	5.6949	5.05
37	Plant Unit Info	217		0.9	89.4	73.7	11,562						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/18
SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6B</u>												
2	Light Oil		53					109	5.764	631	8,212	15.4364	75.04
3	Gas		813					9,188	1.025	9,418	46,388	5.7072	5.05
4	Plant Unit Info	217		0.6	89.4	66.1	11,604						
5	<u>Lauderdale 6C</u>												
6	Light Oil		69					132	N/A	760	9,901	14.2455	75.04
7	Gas		684					7,237	1.025	7,418	36,537	5.3456	5.05
8	Plant Unit Info	217		0.5	100.0	72.7	10,861						
9	<u>Lauderdale 6D</u>												
10	Light Oil		27					52	N/A	301	3,914	14.4971	75.04
11	Gas		411					4,504	1.025	4,617	22,741	5.5331	5.05
12	Plant Unit Info	217		0.3	99.9	77.5	11,228						
13	<u>Lauderdale 6E</u>												
14	Light Oil		144					273	N/A	1,574	20,492	14.2802	75.04
15	Gas		314					3,290	1.025	3,372	16,609	5.2810	5.05
16	Plant Unit Info	217		0.3	100.0	70.5	10,799						
17	<u>Loggerhead PV Solar</u>												
18	Solar		11,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
20	<u>Manatee 1</u>												
21	Heavy Oil		2,131					3,884	6.329	24,580	284,541	13.3506	73.27
22	Gas		58,788					711,192	1.026	729,683	3,594,053	6.1136	5.05
23	Plant Unit Info	797		11.6	100.0	30.2	12,381						
24	<u>Manatee 2</u>												
25	Heavy Oil		1					3	6.329	17	198	14.1298	73.27
26	Gas		30,360					393,746	1.026	403,983	1,989,818	6.5542	5.05
27	Plant Unit Info	797		5.8	100.0	27.0	13,307						
28	<u>Manatee 3</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		394,845					2,616,087	1.026	2,684,105	13,220,557	3.3483	5.05
31	Plant Unit Info	1,253		51.8	62.8	70.2	6,798						
32	<u>Manatee PV Solar</u>												
33	Solar		12,335					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75		24.6	N/A	24.6	N/A						
35	<u>Martin 1</u>												
36	Heavy Oil		3					6	6.328	35	395	14.1032	71.80
37	Gas		27,519					396,757	1.025	406,676	2,003,082	7.2789	5.05
38	Plant Unit Info	812		5.1	100.0	26.0	14,778						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/20/18
SCHEDULE: A4

FOR THE MONTH OF: February 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 2</u>												
2	Heavy Oil		0					1	6.328	3	36	0.0000	71.80
3	Gas		583					41,836	1.025	42,882	211,215	36.2290	5.05
4	Plant Unit Info	784		0.1	62.8	17.8	73,559						
5	<u>Martin 3</u>												
6	Gas		146,920					1,063,482	1.020	1,085,071	5,344,516	3.6377	5.03
7	Plant Unit Info	496		47.1	100.0	69.6	7,385						
8	<u>Martin 4</u>												
9	Gas		136,236					977,070	1.020	996,905	4,910,255	3.6042	5.03
10	Plant Unit Info	496		43.7	100.0	66.4	7,317						
11	<u>Martin 8</u>												
12	Light Oil		24					29	5.874	170	3,156	12.8837	108.84
13	Gas		470,556					3,208,551	1.020	3,273,685	16,124,532	3.4267	5.03
14	Plant Unit Info	1,258		63.1	79.0	63.1	6,957						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		519,297					3,494,929	1.025	3,582,302	17,644,625	3.3978	5.05
18	Plant Unit Info	1,270		62.9	76.3	62.9	6,898						
19	<u>Riviera 5</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		520,298					3,346,365	1.025	3,430,024	16,894,580	3.2471	5.05
22	Plant Unit Info	1,253		63.8	91.5	63.8	6,592						
23	<u>Sanford 4</u>												
24	Gas		395,457					2,844,231	1.027	2,921,025	14,387,506	3.6382	5.06
25	Plant Unit Info	1,098		60.4	97.7	67.2	7,386						
26	<u>Sanford 5</u>												
27	Gas		202,704					1,471,491	1.027	1,511,221	7,443,518	3.6721	5.06
28	Plant Unit Info	1,098		30.9	68.7	57.3	7,455						
29	<u>Scherer 4</u>												
30	Light Oil		(30)					(67)	5.817	(390)	(5,364)	17.5854	80.05
31	Coal ⁽¹⁾⁽⁵⁾		190,959					2,443,119	-	2,443,119	5,835,135	3.0557	2.39
32	Plant Unit Info ⁽³⁾⁽⁴⁾	626		52.3	99.9	52.4	12,794						
33	<u>St Lucie 1</u>												
34	Plant Unit Info	1,003		102	100.0	102.3	10,267						
35	<u>St Lucie 2</u>												
36	Nuclear		580,948					6,921,259	-	6,921,259	4,122,040	0.7095	0.60
37	Plant Unit Info	860		102.8	100.0	102.9	10,146						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	6,493
3	MCF	41,899,632
4	MMBTU (Coal - Scherer)	2,443,119
5	MMBTU (Nuclear)	25,953,302
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,216
8	Fuel Cost Per KWH (Cents/KWH)	2.6912
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2018

SCHEDULE: A8

(1) Line No.	(2) PURCHASED FROM	(3) Total KWH Purchased (000)	(4) KWH For Firm (000)	(5) Cents Per KWH	(6) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,180	49,180	2.212	1,087,658
3	Total Estimated	49,180	49,180	2.212	\$1,087,658
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	6,259	6,259	1.580	\$98,906
7	Broward County Resource Recovery - South AA QF	2,352	2,352	1.595	\$37,520
8	Georgia Pacific Corporation QF	33	33	2.726	\$907
9	Okeelanta Power Limited Partnership QF	3,998	3,998	1.588	\$63,501
10	Tropicana Products QF	453	453	1.552	\$7,023
11	WM-Renewable LLC QF	2	2	446.057	\$8,845
12	WM-Renewables LLC - Naples QF	1,045	1,045	1.610	\$16,826
13	Miami-Dade South District Water Treatment	4,169	4,169	1.603	\$66,831
14	Lee County Solid Waste	3,144	3,144	1.585	\$49,846
15	Total Actual	21,455	21,455	1.632	\$350,206

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18 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will
 20 administer the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2018

(1) Line No.	(2) PURCHASED FROM	(3) Total KWH Purchased (000)	(4) KWH For Firm (000)	(5) Fuel Cost (cents/KWH)	(6) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	21,455	21,455	1.632	\$350,206
3	Estimate	49,180	49,180	2.212	\$1,087,658
4	Difference	(27,725)	(27,725)	(0.579)	(\$737,452)
5	Difference (%)	(56.4%)	(56.4%)	(26.2%)	(67.8%)
6					
7	<u>Year to Date</u>				
8	Actual	40,933	40,933	1.938	\$793,466
9	Estimate	98,411	98,411	2.196	\$2,161,237
10	Difference	(57,478)	(57,478)	(0.258)	(\$1,367,772)
11	Difference (%)	(58.4%)	(58.4%)	(11.7%)	(63.3%)
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE MONTH OF: March 2018

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
2	⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	⁽³⁾ For Informational Purposes Only												
5	⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
6	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
7	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned												
8	in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.												
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE YEAR TO DATE PERIOD ENDING: March 2018

SCHEDULE: A1

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	691,314,029	712,989,193	(21,675,164)	(3.0%)	26,841,161	26,822,657	18,504	0.1%	2.5756	2.6582	(0.0826)	(3.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/CL/SJRPP)	868,533	474,774	393,759	82.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(2,311)	0	(2,311)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(4,704,996)	(6,506,827)	1,801,831	(27.7%)	(157,814)	(244,999)	87,185	(35.6%)	2.9814	2.6559	0.3255	12.3%
6	Adjustments to Fuel Cost (A2)	80,248	0	80,248	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	692,551,972	710,393,766	(17,841,794)	(2.5%)	26,683,347	26,577,659	105,688	0.4%	2.5954	2.6729	(0.0775)	(2.9%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,011,940	8,481,404	(1,469,464)	(17.3%)	388,143	376,225	11,918	3.2%	1.8065	2.2543	(0.4478)	(19.9%)
9	Energy Cost of Economy/OS Purchases (A9)	35,137	967,654	(932,517)	(96.4%)	1,533	42,500	(40,967)	(96.4%)	2.2920	2.2768	0.0152	0.7%
10	Energy Payments to Qualifying Facilities (A8)	1,077,620	3,236,869	(2,159,249)	(66.7%)	61,452	147,642	(86,190)	(58.4%)	1.7536	2.1924	(0.4388)	(20.0%)
11	TOTAL COST OF PURCHASED POWER	8,124,697	12,685,927	(4,561,230)	(36.0%)	451,128	566,367	(115,239)	(20.3%)	1.8010	2.2399	(0.4389)	(19.6%)
12	TOTAL AVAILABLE (LINE 6+11)	700,676,669	723,079,693	(22,403,024)	(3.1%)	27,134,475	27,144,026	(9,551)	(0.0%)	2.5822	2.6639	(0.0816)	(3.1%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,261,737)	(29,751,692)	6,489,955	(21.8%)	(1,048,606)	(1,274,200)	225,594	(17.7%)	2.2183	2.3349	(0.1166)	(5.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(859,346)	(834,817)	(24,529)	2.9%	(124,702)	(121,985)	(2,717)	2.2%	0.6891	0.6844	0.0048	0.7%
16	Gains from Off-System Sales (A6)	(18,515,805)	(7,921,212)	(10,594,593)	133.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,636,888)	(38,507,722)	(4,129,166)	10.7%	(1,173,308)	(1,396,185)	222,877	(16.0%)	3.6339	2.7581	0.8758	31.8%
18	Incremental Personnel, Software, and Hardware Costs	121,860	120,053	1,807	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	681,789	828,230	(146,441)	(17.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(996)	(27,625)	26,629	(96.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	802,653	920,658	(118,006)	(12.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	1,125	(1,125)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+11+17+21+22)	658,842,434	685,493,755	(26,651,321)	(3.9%)	25,961,167	25,747,841	213,326	0.8%	2.5378	2.6623	(0.1245)	(4.7%)
24													
25	Net Unbilled Sales ⁽³⁾	(3,903,293)	6,343,559	(10,246,852)	(161.5%)	(153,806)	238,274	(392,080)	(164.6%)	(0.0157)	0.0256	(0.0414)	(161.4%)
26	T & D Losses ⁽⁵⁾	32,058,934	19,367,660	12,691,274	65.5%	1,263,257	727,478	535,778	73.6%	0.1291	0.0782	0.0509	65.1%
27	Company Use ⁽⁵⁾	679,572	761,115	(81,543)	(10.7%)	26,778	28,589	(1,811)	(6.3%)	0.0027	0.0031	(0.0003)	(11.0%)
28	SYSTEM SALES KWH	658,842,434	685,493,755	(26,651,321)	(3.9%)	24,824,938,252	24,753,500,259	71,437,993	0.3%	2.6540	2.7693	(0.1153)	(4.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	33,161,103	28,891,632	4,269,471	14.8%	1,247,722,146	1,043,796,954	203,925,192	19.5%	2.6540	2.7693	(0.1153)	(4.2%)
30	Jurisdictional KWH Sales	625,681,331	656,602,123	(30,920,792)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6540	2.7693	(0.1153)	(4.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	626,513,488	657,475,404	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6573	2.7730	(0.1157)	(4.2%)
33	TRUE-UP	(4,198,095)	(4,198,095)	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	(0.0178)	(0.0177)	(0.0001)	0.6%
34	TOTAL JURISDICTIONAL FUEL COST	622,315,393	653,277,309	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6395	2.7553	(0.1158)	(4.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6414	2.7573	(0.1159)	(4.2%)
37	GPIF ⁽⁴⁾	2,414,010	2,414,010	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0102	0.0102	0.0001	0.6%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	2,383,264	2,383,264	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0101	0.0101	0.0001	0.6%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6617	2.7775	(0.1158)	(4.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6617	2.7775	(0.1158)	(4.2%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: March 2018

SCHEDULE: A1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1													
2													
3													
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⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	214,637,822	244,582,845	(29,945,023)	(12.2%)	691,314,028	712,989,193	(21,675,165)	(3.0%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return	(2,311)	0	(2,311)	N/A	(2,311)	0	(2,311)	N/A
5	Rail Car Lease (Cedar Bay/ICL/SJRPP)	(182,761)	156,984	(339,745)	(216.4%)	868,533	474,774	393,759	82.9%
6	Fuel Cost of Power Sold (Per A6)	(6,543,614)	(6,252,145)	(291,469)	4.7%	(24,121,083)	(30,586,510)	6,465,427	(21.1%)
7	Gains from Off-System Sales (Per A6)	(2,843,784)	(1,256,984)	(1,586,800)	126.2%	(18,515,805)	(7,921,212)	(10,594,593)	133.7%
8	Fuel Cost of Stratified Sales	(1,242,878)	(1,595,046)	352,168	(22.1%)	(4,704,996)	(6,506,827)	1,801,831	(27.7%)
9	Fuel Cost of Purchased Power (Per A7)	2,541,679	2,713,266	(171,587)	(6.3%)	7,011,940	8,481,404	(1,469,464)	(17.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	284,154	1,075,632	(791,479)	(73.6%)	1,077,619	3,236,870	(2,159,251)	(66.7%)
11	Energy Cost of Economy Purchases (Per A9)	8,391	576,300	(567,909)	(98.5%)	35,137	967,654	(932,517)	(96.4%)
12	Total Fuel Costs & Net Power Transactions	\$206,656,698	\$240,000,853	(\$33,344,155)	(13.9%)	\$657,959,531	\$684,571,972	(\$26,612,441)	(3.9%)
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	42,032	40,879	1,153	2.8%	121,860	120,053	1,807	1.5%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	227,335	158,860	68,475	43.1%	681,789	828,230	(146,441)	(17.7%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(140)	(15,925)	15,785	(99.1%)	(996)	(27,625)	26,629	(96.4%)
18	Total	269,228	183,814	85,414	46.5%	802,653	920,658	(118,005)	(12.8%)
19									
20	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	1,125	(1,125)	(100.0%)
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(31,590)	0	(31,590)	N/A	(175,776)	0	(175,776)	N/A
24	Inventory Adjustments	3,814	0	3,814	N/A	254,495	0	254,495	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$206,898,150	\$240,185,042	(\$33,286,892)	(13.9%)	\$658,842,432	\$685,493,755	(\$26,651,323)	(3.9%)
28									
29	kWh Sales								
30	Jurisdictional kWh Sales	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)
31	Sale for Resale (excluding Stratified Sales)	406,083,666	340,279,671	65,803,995	19.3%	1,247,722,146	1,043,796,955	203,925,191	19.5%
32	Sub-Total Sales	8,064,775,442	8,102,010,578	(37,235,136)	(0.5%)	24,824,938,252	24,753,500,260	71,437,992	0.3%
33	Total Sales	8,064,775,442	8,102,010,578	(37,235,136)	(0.5%)	24,824,938,252	24,753,500,260	71,437,992	0.3%
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	94.96472%	95.80006%	(0.83534%)	(0.9%)	N/A	N/A	N/A	N/A
35									
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,179,392	203,986,547	(9,807,155)	(4.8%)	607,368,390	626,303,528	(18,935,138)	(3.0%)
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	4,198,094	4,198,094	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
3	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,090)	(0)	0.0%	(2,412,271)	(2,412,270)	(1)	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(2,381,548)	(2,381,548)	0	(0.0%)
5	Jurisdictional Fuel Revenues Applicable to Period	\$193,980,817	\$203,787,972	(\$9,807,155)	(4.8%)	\$606,772,665	\$625,707,804	(\$18,935,139)	(3.0%)
6	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	206,898,150	240,185,042	(33,286,892)	(13.9%)	658,842,432	685,493,755	(26,651,323)	(3.9%)
7	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	206,898,150	240,185,042	(33,286,892)	(13.9%)	658,842,432	685,493,755	(26,651,323)	(3.9%)
8	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	94.96472%	95.80006%	(0.83534%)	N/A	N/A	N/A	N/A	N/A
9	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$196,741,567	\$230,403,444	(\$33,661,877)	(14.6%)	\$626,513,486	\$657,475,404	(\$30,961,918)	(4.7%)
10	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(2,760,750)	(26,615,472)	23,854,722	(89.6%)	(19,740,821)	(31,767,600)	12,026,780	(37.9%)
11	Interest Provision for the Month (Line 26)	(41,664)	(4,630)	(37,035)	799.9%	(76,882)	17,233	(94,114)	(546.1%)
12	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(3,021,640)	8,863,381	(11,885,021)	(134.1%)	16,792,378	16,792,378	0	0.0%
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
14	Prior Period True-up (Collected)/Refunded This Period End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(1,399,365)	(1,399,365)	0	0.0%	(4,198,094)	(4,198,094)	0	0.0%
15		(\$30,855,686)	(\$19,156,085)	(\$11,699,601)	61.1%	(\$30,855,686)	(\$19,156,085)	(\$11,699,601)	61.1%
16									
17	Interest Provision								
18	Beginning True-up Amount (Lns 13+14)	(\$26,653,907)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$30,814,022)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$57,467,928)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 21)	(\$28,733,964)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 23+24)	3.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 25)	1.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 26/12)	0.14500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 22 x Line 27)	(\$41,664)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

(3) Generating Performance Incentive Factor is ((9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

(5) Line 6 x Line 7 x 1.00133.

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: March 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) ⁽²⁾								
2	Heavy Oil ⁽¹⁾	31,237	0	31,237	N/A	6,541,008	164,332	6,376,677	3,880.4%
3	Light Oil ⁽¹⁾	1,070,256	160,346	909,910	567.5%	3,836,574	624,231	3,212,343	514.6%
4	Coal	1,273,147	2,073,995	(800,848)	(38.6%)	15,264,682	15,271,880	(7,198)	(0.0%)
5	Gas ⁽²⁾	198,026,056	227,688,066	(29,662,010)	(13.0%)	617,647,121	648,270,528	(30,623,407)	(4.7%)
6	Nuclear	14,235,739	14,660,438	(424,700)	(2.9%)	48,023,266	48,658,222	(634,956)	(1.3%)
7	Total	214,636,435	244,582,845	(29,946,411)	(12.2%)	691,312,652	712,989,193	(21,676,541)	(3.0%)
8	System Net Generation (MWh)								
9	Heavy Oil	210	0	210	N/A	49,729	1,174	48,555	4,136.2%
10	Light Oil	9,503	1,191	8,311	697.7%	31,280	4,608	26,673	578.9%
11	Coal	48,054	79,620	(31,566)	(39.6%)	545,645	577,761	(32,116)	(5.6%)
12	Gas	6,511,759	6,759,817	(248,058)	(3.7%)	18,577,864	18,836,490	(258,626)	(1.4%)
13	Nuclear	2,149,514	2,107,483	42,031	2.0%	7,190,558	7,009,138	181,420	2.6%
14	Solar ⁽⁴⁾	189,846	188,228	1,618	0.9%	446,084	393,487	52,597	13.4%
15	Total	8,908,886	9,136,339	(227,454)	(2.5%)	26,841,161	26,822,657	18,503	0.1%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	411	0	411	N/A	87,152	2,192	84,960	3,875.8%
18	Light Oil ⁽¹⁾	11,842	1,678	10,164	605.7%	46,978	6,957	40,021	575.3%
19	Coal	31,976	50,901	(18,925)	(37.2%)	381,228	369,978	11,249	3.0%
20	Gas ⁽²⁾	46,342,645	47,165,921	(823,276)	(1.7%)	131,315,407	131,314,575	832	0.0%
21	Nuclear	23,669,296	23,344,271	325,025	1.4%	78,361,147	77,447,802	913,345	1.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	2,601	0	2,601	N/A	551,534	14,029	537,505	3,831.4%
24	Light Oil	68,564	9,783	58,781	600.9%	271,279	40,559	230,720	568.9%
25	Coal	528,924	865,319	(336,395)	(38.9%)	6,329,838	6,316,516	13,322	0.2%
26	Gas	47,385,405	47,165,921	219,484	0.5%	134,334,942	131,314,575	3,020,367	2.3%
27	Nuclear	23,669,296	23,344,271	325,025	1.4%	78,361,147	77,447,802	913,345	1.2%
28	Total	71,654,790	71,385,294	269,497	0.4%	219,848,740	215,133,481	4,715,259	2.2%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	N/A	0.19%	0.00%	0.18%	4,133.2%
31	Light Oil	0.11%	0.01%	0.09%	718.1%	0.12%	0.02%	0.10%	578.4%
32	Coal	0.54%	0.87%	(0.33%)	(38.1%)	2.03%	2.15%	(0.12%)	(5.6%)
33	Gas	73.09%	73.99%	(0.90%)	(1.2%)	69.21%	70.23%	(1.01%)	(1.4%)
34	Nuclear	24.13%	23.07%	1.06%	4.6%	26.79%	26.13%	0.66%	2.5%
35	Solar ⁽⁴⁾	2.13%	2.06%	0.07%	3.4%	1.66%	1.47%	0.19%	13.3%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	75.9656	0.0000	75.9656	N/A	75.0531	74.9679	0.0852	0.1%
39	Light Oil ⁽¹⁾	90.3783	95.5554	-5.1770	(5.4%)	81.6674	89.7277	-8.0603	(9.0%)
40	Coal	39.8152	40.7456	(0.9304)	(2.3%)	40.0409	41.2778	-1.2369	(3.0%)
41	Gas ⁽²⁾	4.2731	4.8274	(0.5543)	(11.5%)	4.7035	4.9368	-0.2332	(4.7%)
42	Nuclear	0.6014	0.6280	(0.0266)	(4.2%)	0.6128	0.6283	-0.0154	(2.5%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	12.0096	0.0000	12.0096	N/A	11.8597	11.7137	0.1459	1.2%
45	Light Oil ⁽¹⁾	15.6096	16.3903	-0.7807	(4.8%)	14.1425	15.3907	-1.2481	(8.1%)
46	Coal	2.4071	2.3968	0.0103	0.4%	2.4115	2.4178	-0.0062	(0.3%)
47	Gas ⁽²⁾	4.1791	4.8274	(0.6483)	(13.4%)	4.5978	4.9368	-0.3390	(6.9%)
48	Nuclear	0.6014	0.6280	(0.0266)	(4.2%)	0.6128	0.6283	-0.0154	(2.5%)
49	Total	2.9954	3.4262	(0.4308)	(12.6%)	3.1445	3.3142	-0.1697	(5.1%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	12,390	0	12,390	N/A	11,091	11,951	(860)	(7.2%)
52	Light Oil	7,215	8,212	(997)	(12.1%)	8,672	8,802	(130)	(1.5%)
53	Coal	11,007	10,868	139	1.3%	11,601	10,933	668	6.1%
54	Gas	7,277	6,977	300	4.3%	7,231	6,971	260	3.7%
55	Nuclear	11,011	11,077	(65)	(0.6%)	10,898	11,050	(152)	(1.4%)
56	Total	8,043	7,813	230	2.9%	8,191	8,021	170	2.1%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	14.8805	N/A	14.8805	N/A	13.1533	13.9986	(0.8453)	(6.0%)
59	Light Oil ⁽¹⁾	11.2626	13.4602	(2.1976)	(16.3%)	12.2651	13.5472	(1.2821)	(9.5%)
60	Coal	2.6494	2.6049	0.0446	1.7%	2.7975	2.6433	0.1543	5.8%
61	Gas ⁽²⁾	3.0411	3.3683	(0.3272)	(9.7%)	3.3246	3.4416	(0.1169)	(3.4%)
62	Nuclear	0.6623	0.6956	(0.0334)	(4.8%)	0.6679	0.6942	(0.0263)	(3.8%)
63	Total	2.4092	2.6770	(0.2678)	(10.0%)	2.5756	2.6582	(0.0826)	(3.1%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		16,969					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		30.7	N/A	30.7	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		17,311					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		31.3	N/A	31.3	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		16,970					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		30.7	N/A	30.7	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		446					496	5.917	2,935	46,640	10.4621	94.03
12	Gas		645,336					4,148,055	1.025	4,251,756	17,767,677	2.7532	4.28
13	Plant Unit Info	1,241		68.5	97.9	68.6	6,588						
14	<u>Coral Farms PV Solar</u>												
15	Solar		15,854					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		28.6	N/A	28.6	N/A						
17	<u>Indiantown FPL</u> ⁽⁶⁾												
18	Coal		(665)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		16,890					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.5	N/A	30.5	N/A						
24	<u>Desoto Solar</u>												
25	Solar		5,096					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		27.4	N/A	27.4	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					0	N/A	0	0	0.0000	0.00
29	Plant Unit Info	99		0.0	100.0	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		332,939					2,357,914	1.020	2,405,780	10,053,522	3.0196	4.26
32	Plant Unit Info	1,681		30.2	46.7	55.7	7,226						
33	<u>Fort Myers 3A</u>												
34	Light Oil		0					0	5.757	0	0	0.0000	0.00
35	Gas		13,192					153,818	1.020	156,940	655,837	4.9715	4.26
36	Plant Unit Info	193		10.5	95.6	65.0	11,897						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3B</u>												
2	Light Oil		0					0	5.757	0	0	0.0000	0.00
3	Gas		9,628					111,957	1.020	114,230	477,356	4.9580	4.26
4	Plant Unit Info	193		7.7	100.0	64.8	11,864						
5	<u>Fort Myers 3C</u>												
6	Light Oil		0					0	5.982	0	0	0.0000	0.00
7	Gas		17,140					207,384	1.020	211,594	884,231	5.1589	4.26
8	Plant Unit Info	221		10.9	100.0	55.7	12,345						
9	<u>Fort Myers 3D</u>												
10	Light Oil		21					41	5.982	245	4,027	19.6426	98.21
11	Gas		14,471					170,338	1.020	173,796	726,277	5.0190	4.26
12	Plant Unit Info	221		9.2	95.68	55.5	12,010						
13	<u>Hammock PV Solar</u>												
14	Solar		16,790					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75		30.3	N/A	30.3	N/A						
16	<u>Horizon PV Solar</u>												
17	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		28.8	N/A	28.8	N/A						
19	<u>Indian River PV Solar</u>												
20	Solar		16,648					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		30.1	N/A	30.1	N/A						
22	<u>Lauderdale 1-12</u>												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		113					2,901	1.023	2,968	12,403	11.0249	4.28
25	Plant Unit Info	59		0.0	66.9	4.4	26,382						
26	<u>Lauderdale 4</u>												
27	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
28	Gas		117,357					969,490	1.023	991,788	4,144,586	3.5316	4.28
29	Plant Unit Info	448		36.8	83.0	63.6	8,451						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		19,378					180,405	1.023	184,554	771,233	3.9799	4.28
33	Plant Unit Info	448		6.1	85.9	43.4	9,524						
34	<u>Lauderdale 6A</u>												
35	Light Oil		49					321	5.764	1,850	26,460	54.5567	82.46
36	Gas		904					11,221	1.023	11,479	47,970	5.3034	4.28
37	Plant Unit Info	217		0.6	80.9	55.0	13,986						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6B</u>												
2	Light Oil		0					1	5.764	6	88	17.6400	82.46
3	Gas		155					1,829	1.023	1,871	7,819	5.0607	4.28
4	Plant Unit Info	217		0.1	83.9	54.8	12,110						
5	<u>Lauderdale 6C</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		348					4,125	1.023	4,220	17,635	5.0675	4.28
8	Plant Unit Info	217		0.2	88.8	67.9	12,126						
9	<u>Lauderdale 6D</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		1,205					12,584	1.023	12,873	53,795	4.4643	4.28
12	Plant Unit Info	217		0.8	89.2	89.3	10,683						
13	<u>Lauderdale 6E</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		449					5,857	1.023	5,992	25,040	5.5768	4.28
16	Plant Unit Info	217		0.3	100.0	57.2	13,345						
17	<u>Loggerhead PV Solar</u>												
18	Solar		16,145					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	75		29.2	N/A	29.2	N/A						
20	<u>Manatee 1</u>												
21	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		57,727					746,353	1.024	764,265	3,193,789	5.5326	4.28
23	Plant Unit Info	797		9.9	97.0	28.3	13,239						
24	<u>Manatee 2</u>												
25	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		51,297					662,854	1.024	678,763	2,836,485	5.5295	4.28
27	Plant Unit Info	797		8.8	96.7	28.6	13,232						
28	<u>Manatee 3</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		665,173					4,421,846	1.024	4,527,970	18,921,948	2.8447	4.28
31	Plant Unit Info	1,253		76.0	86.5	76.0	6,807						
32	<u>Manatee PV Solar</u>												
33	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75		29.9	N/A	30.0	N/A						
35	<u>Martin 1</u>												
36	Heavy Oil		208					406	6.325	2,570	30,872	14.8425	75.97
37	Gas		27,945					403,239	1.023	412,514	1,723,856	6.1687	4.28
38	Plant Unit Info	812		4.8	65.7	29.9	14,744						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 2</u>												
2	Heavy Oil		2					5	6.325	30	365	19.1913	75.97
3	Gas		34,444					459,984	1.023	470,564	1,966,441	5.7091	4.28
4	Plant Unit Info	784		6.0	76.0	29.6	13,662						
5	<u>Martin 3</u>												
6	Gas		169,100					1,227,097	1.020	1,252,007	5,232,016	3.0940	4.26
7	Plant Unit Info	496		49.0	100.0	63.6	7,404						
8	<u>Martin 4</u>												
9	Gas		139,165					1,029,818	1.020	1,050,723	4,390,870	3.1552	4.26
10	Plant Unit Info	496		40.4	100.0	65.6	7,550						
11	<u>Martin 8</u>												
12	Light Oil		1,564					1,854	5.874	10,890	201,798	12.9027	108.84
13	Gas		590,643					4,030,818	1.020	4,112,644	17,186,341	2.9098	4.26
14	Plant Unit Info	1,258		71.8	94.9	71.8	6,963						
15	<u>PEEC</u>												
16	Light Oil		4,418					5,338	5.764	30,768	399,066	9.0317	74.76
17	Gas		263,606					1,793,810	1.023	1,835,068	7,668,572	2.9091	4.28
18	Plant Unit Info	1,270		29.4	36.9	49.9	6,961						
19	<u>Riviera 5</u>												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		568,913					3,704,481	1.023	3,789,684	15,836,723	2.7837	4.28
22	Plant Unit Info	1,253		63.1	92.3	63.1	6,661						
23	<u>Sanford 4</u>												
24	Gas		415,507					3,035,645	1.025	3,111,536	13,002,808	3.1294	4.28
25	Plant Unit Info	1,098		57.4	92.5	64.1	7,489						
26	<u>Sanford 5</u>												
27	Gas		375,748					2,722,820	1.025	2,790,891	11,662,863	3.1039	4.28
28	Plant Unit Info	1,098		51.9	82.0	59.2	7,428						
29	<u>Scherer 4</u>												
30	Light Oil		47					88	5.817	512	7,345	15.5611	83.46
31	Coal ⁽¹⁾⁽⁵⁾		48,719					528,924	-	528,924	1,273,147	2.6132	2.41
32	Plant Unit Info ⁽³⁾⁽⁴⁾	626		11.9	22.3	55.2	10,857						
33	<u>St Lucie 1</u>												
34	Nuclear		253,578					2,621,364	-	2,621,364	1,670,650	0.6588	0.64
35	Plant Unit Info	1,003		35	34.4	98.8	10,338						
36	<u>St Lucie 2</u>												
37	Nuclear		644,566					7,652,217	-	7,652,217	4,558,448	0.7072	0.60
38	Plant Unit Info	860		103.2	100.0	103.2	10,111						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Space Coast</u>												
2	Solar		1,854					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10		25.0		N/A	25.0	N/A					
4	<u>Turkey Point 3</u>												
5	Nuclear		622,898					6,697,889	-	6,697,889	4,021,388	0.6456	0.60
6	Plant Unit Info	839		103.4		100.0	103.4	10,753					
7	<u>Turkey Point 4</u>												
8	Nuclear		628,472					6,697,826	-	6,697,826	3,985,253	0.6341	0.60
9	Plant Unit Info	848		103.0		100.0	103.0	10,657					
10	<u>Turkey Point 5</u>												
11	Light Oil		1,979					2,481	5.774	14,325	254,166	12.8412	102.44
12	Gas		490,241					3,468,444	1.023	3,548,218	14,827,660	3.0246	4.28
13	Plant Unit Info	1,226		58.3		85.2	58.5	7,238					
14	<u>WCEC 01</u>												
15	Light Oil		397					514	5.755	2,958	54,961	13.8372	106.93
16	Gas		622,218					4,344,333	1.021	4,434,261	18,530,347	2.9781	4.27
17	Plant Unit Info	1,205		72.6		98.5	73.3	7,127					
18	<u>WCEC 02</u>												
19	Light Oil		371					453	5.755	2,607	48,439	13.0422	106.93
20	Gas		427,710					2,941,415	1.021	3,002,302	12,546,329	2.9334	4.27
21	Plant Unit Info	1,215		49.5		67.6	63.9	7,019					
22	<u>WCEC 03</u>												
23	Light Oil		210					255	5.755	1,468	27,267	12.9904	106.93
24	Gas		439,709					3,011,810	1.021	3,074,154	12,846,592	2.9216	4.27
25	Plant Unit Info	1,205		51.3		64.1	51.3	6,991					
26	<u>Wildflower PV Solar</u>												
27	Solar		16,839					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75		30.4		N/A	30.4	N/A					
29	<u>System Totals</u>												
30	Total	27,512	8,908,886	-	-	-	8,043	-	-	71,654,790	214,636,435	2.4092	-
31													
32	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
33	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
34	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
35	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
36	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
37	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
38	⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
39	⁽⁷⁾ PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
40													
41	Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,												
42	and (2) light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.												

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	12,253
3	MCF	46,342,645
4	MMBTU (Coal - Scherer)	528,924
5	MMBTU (Nuclear)	23,669,296
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,043
8	Fuel Cost Per KWH (Cents/KWH)	2.4092
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MONTH OF MARCH 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	27,842	-	27,842	100	27,842	-	27,842	100
5 BURNED								
6 UNITS (BBL)	404	-	404	100	87,132	2,192	84,940	>100.0
7 UNIT COST (\$/BBL)	76.4653	-	76.4653	100.0000	75.0566	74.9690	0.0876	0.1000
8 AMOUNT (\$)	30,892	-	30,892	100	6,539,832	164,332	6,375,500	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	2,048,263	2,284,158	(235,895)	(10)	2,048,263	2,284,158	(235,895)	(10)
11 UNIT COST (\$/BBL)	74.9280	75.0540	(0.1260)	(0.2000)	74.9280	75.0540	(0.1260)	(0.2000)
12 AMOUNT (\$)	153,472,203	171,435,196	(17,962,993)	(11)	153,472,203	171,435,196	(17,962,993)	(11)
13 OTHER USAGE (\$)	37,580				(142,914)			
14 DAYS SUPPLY	157.559							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	32,776	-	32,776	100	46,657	26,224	20,433	78
17 UNIT COST (\$/BBL)	84.5358	-	84.5358	100.0000	88.1902	74.1336	14.0566	19.0000
18 AMOUNT (\$)	2,770,745	-	2,770,745	100	4,114,690	1,944,079	2,170,611	>100.0
19 BURNED								
20 UNITS (BBL)	11,820	1,678	10,142	>100.0	46,938	6,957	39,981	>100.0
21 UNIT COST (\$/BBL)	90.1759	95.5578	(5.3819)	(5.6321)	81.5706	89.7270	(8.1564)	(9.0900)
22 AMOUNT (\$)	1,065,879	160,346	905,533	>100.0	3,828,762	624,231	3,204,531	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,179,649	1,213,443	(33,794)	(3)	1,179,649	1,213,443	(33,794)	(3)
25 UNIT COST (\$/BBL)	96.5005	94.7456	1.7549	1.9000	96.5005	94.7456	1.7549	1.9000
26 AMOUNT (\$)	113,836,766	114,968,397	(1,131,631)	(1)	113,836,766	114,968,397	(1,131,631)	(1)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	224,622	-	224,622	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	5,377	(5,377)	-
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	74.9092	-	-
36 AMOUNT (\$)	-	-	-	100	224,622	402,787	(178,165)	(44)
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MARCH 2018								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	453,987	2,202,065	(1,748,078)	(79)	3,997,886	6,606,195	(2,608,309)	(40)	
45 U. COST (\$/MMBTU)	2.7156	2.3906	0.3250	13.6000	2.4555	2.3971	0.0584	2.4000	
46 AMOUNT (\$)	1,232,839	5,264,257	(4,031,418)	(77)	9,816,967	15,835,711	(6,018,744)	(38)	
47 BURNED									
48 UNITS (MMBTU)	528,924	865,319	(336,395)	(39)	6,329,838	6,198,220	131,618	2	
49 U. COST (\$/MMBTU)	2.4071	2.3968	0.0103	0.4000	2.3761	2.3989	(0.0228)	(1.0000)	
50 AMOUNT (\$)	1,273,147	2,073,995	(800,848)	(39)	15,040,061	14,869,094	170,967	1	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	6,782,885	7,618,103	(835,218)	(11)	6,782,885	7,618,103	(835,218)	(11)	
53 U. COST (\$/MMBTU)	2.4091	2.3968	0.0123	0.5000	2.4091	2.3968	0.0123	0.5000	
54 AMOUNT (\$)	16,340,421	18,259,054	(1,918,633)	(11)	16,340,421	18,259,054	(1,918,633)	(11)	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	47,510,106	-	47,510,106	100	133,475,847	-	133,475,847	100	
59 U. COST (\$/MMBTU)	3.5315	-	3.5315	100.0000	4.6852	-	4.6852	100.0000	
60 AMOUNT (\$)	167,783,205	-	167,783,205	100	625,357,978	-	625,357,978	100	
61 BURNED									
62 UNITS (MMBTU)	47,385,405	47,165,921	219,484	1	134,334,942	131,314,575	3,020,367	2	
63 U. COST (\$/MMBTU)	3.5347	4.8274	(1,2927)	(26.8000)	4.6732	4.9368	(0.2636)	(5.3000)	
64 AMOUNT (\$)	167,492,717	227,688,066	(60,195,349)	(26)	627,771,820	648,270,529	(20,498,709)	(3)	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	1,832,906	-	1,832,906	100	1,832,906	-	1,832,906	100	
67 U. COST (\$/MMBTU)	3.0433	-	3.0433	100.0000	3.0433	-	3.0433	100.0000	
68 AMOUNT (\$)	5,578,150	-	5,578,150	100	5,578,150	-	5,578,150	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	23,669,296	23,344,271	325,025	1	78,361,147	77,447,803	913,344	1	
73 U. COST (\$/MMBTU)	0.6014	0.6280	(0.0266)	(4.2000)	0.6128	0.6283	(0.0155)	(2.5000)	
74 AMOUNT (\$)	14,235,739	14,660,438	(424,699)	(3)	48,023,266	48,658,222	(634,956)	(1)	
75 BURNED	PROPANE								
76 UNITS (GAL)	1,080	-	1,080	100	2,368	-	2,368	100	
77 UNIT COST (\$/GAL)	4.3037	-	4.3037	100.0000	3.7593	-	3.7593	100.0000	
78 AMOUNT (\$)	4,648	-	4,648	100	8,902	-	8,902	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.		

SCHEDULE A - NOTES
MARCH 2018

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
662	\$48,514.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(143)	(\$10,934.70)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
519	\$37,580.20	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 519	\$37,580.20	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
-	\$ -	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	244,400	244,400	2.504	3.299	6,120,959	8,061,759	1,256,984
4	St Lucie Reliability Sales	OS	19,169	19,169	0.684	0.684	131,185	131,185	0
5	Total OS/FCBBS		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
6									
7	Total Estimated		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	11,207	11,207	0.680	0.680	76,261	76,261	0
12	OUC (SL 1)	St. L.	7,750	7,750	0.713	0.713	55,237	55,237	0
13	Total St. Lucie Participation		18,957	18,957	0.694	0.694	131,498	131,498	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,007	1,007	1.634	3.025	16,454	30,461	11,149
17	Energy Authority, The OS	OS	90,100	90,100	1.747	2.706	1,574,489	2,438,211	670,706
18	Exelon Generation Company, LLC. OS	OS	73,675	73,675	1.855	2.596	1,367,015	1,912,480	382,054
19	City of Homestead, FL OS	OS	157	157	1.880	14.861	2,951	23,331	2,399
20	Morgan Stanley Capital Group, Inc. OS	OS	8,350	8,350	1.751	2.688	146,194	224,428	19,454
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,198	1,198	1.831	3.271	21,933	39,184	17,251
22	Oglethorpe Power Corporation OS	OS	252	252	1.653	2.614	4,165	6,588	1,973
23	Orlando Utilities Commission OS	OS	3,925	3,925	2.099	3.485	82,396	136,800	44,418
24	Powersouth Energy Cooperative OS	OS	2,889	2,889	1.712	3.008	49,461	86,889	20,702
25	Reedy Creek Improvement District OS	OS	1,190	1,190	1.760	2.262	20,945	26,920	4,713
26	Seminole Electric Cooperative, Inc. OS	OS	24,800	24,800	2.005	2.825	497,240	700,600	203,360
27	Southern Company Services, Inc. OS	OS	7,043	7,043	1.626	2.450	114,542	172,554	40,846
28	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	77,775	0
29	Tampa Electric Company OS	OS	104,660	104,660	1.846	3.479	1,932,329	3,641,635	1,165,497
30	Duke Energy Florida, LLC OS	OS	15,920	15,920	2.043	3.267	325,272	520,120	132,583

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.746	\$348,197	\$0	\$348,197
3	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
4	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
5	Total Estimated		124,025	0	124,025	124,025	0	124,025	2.188	\$2,713,266	\$0	\$2,713,266
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,186	17	33,203	33,186	17	33,203	0.734	\$242,560	\$1,141	\$243,702
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$63,091	\$0	\$63,091
10	OUC (SL 2)	SL 2	22,949	12	22,961	22,949	12	22,961	0.708	\$161,401	\$1,075	\$162,476
11	Solid Waste Authority 40MW	PPA	25,594	0	25,594	25,594	0	25,594	2.150	\$403,230	\$146,921	\$550,150
12	Solid Waste Authority 70MW	PPA	51,726	(5,507)	46,219	51,726	(5,507)	46,219	3.294	\$1,609,763	(\$87,503)	\$1,522,260
13	Total Actual		133,455	(5,478)	127,977	133,455	(5,478)	127,977	1.986	\$2,480,045	\$61,633	\$2,541,679
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15												
16	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	127,977	127,977	1.986	\$2,541,679
3	Estimate	124,025	124,025	2.188	\$2,713,266
4	Difference	3,951	3,951	(0.2016)	(\$171,587)
5	Difference (%)	3.2%	3.2%	(9.2%)	(6.3%)
6					
7	<u>Year to Date</u>				
8	Actual	388,143	388,143	1.807	\$7,011,940
9	Estimate	376,225	376,225	2.254	\$8,481,404
10	Difference	11,918	11,918	(0.4478)	(\$1,469,464)
11	Difference (%)	3.2%	3.2%	(19.9%)	(17.3%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,231	49,231	2.185	1,075,632
3	Total Estimated	49,231	49,231	2.185	\$1,075,632
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,380	2,380	1.577	\$37,551
7	Broward County Resource Recovery - South AA QF	3,489	3,489	1.481	\$51,678
8	Georgia Pacific Corporation QF	3	3	1.428	\$44
9	Okeelanta Power Limited Partnership QF	3,622	3,622	1.548	\$56,059
10	Tropicana Products QF	374	374	1.532	\$5,731
11	WM-Renewable LLC QF	87	87	1.568	\$1,359
12	WM-Renewables LLC - Naples QF	1,100	1,100	1.574	\$17,308
13	Miami-Dade South District Water Treatment	4,472	4,472	1.530	\$68,446
14	Lee County Solid Waste	4,992	4,992	0.921	\$45,978
15	Total Actual	20,520	20,520	1.385	\$284,154
16					
17					
18	⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power				
19	agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will				
20	administer the PPA internally.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	20,520	20,520	1.385	\$284,154
3	Estimate	49,231	49,231	2.185	\$1,075,632
4	Difference	(28,711)	(28,711)	(0.800)	(\$791,479)
5	Difference (%)	(58.3%)	(58.3%)	(36.6%)	(73.6%)
6					
7	<u>Year to Date</u>				
8	Actual	61,452	61,452	1.754	\$1,077,619
9	Estimate	147,642	147,642	2.192	\$3,236,870
10	Difference	(86,190)	(86,190)	(0.439)	(\$2,159,250)
11	Difference (%)	(58.4%)	(58.4%)	(20.0%)	(66.7%)
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Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of **Mar-18**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	-	-	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	110	110	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(4,262,722) ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: April 20, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center