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April 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2018. Additionally, FPL is including the following revised schedules:

- January 2018 Schedules A1, A1 YTD, and A2, and February 2018 Schedules A1 YTD, A2 are revised to reverse FPL's ownership share of limestone inventory at SJRPP as addressed in FPL's response to Staff's 2nd Set of Interrogatories No. 9, which was served on March 28, 2018
- February 2018 Schedules A1, A1 YTD and A8 are revised to correct Total KWH purchased for Broward County Resource Recovery-South
- February 2018 Schedules A1, A1 YTD, A3 and A4 are revised to correct Net Generation (MWh) for Loggerhead Solar

Sincerely,

Maria J. Moncada

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

s/ Maria J. Moncada	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of April 2018 to the following:

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada

Florida Bar No. 0773301

FOR THE MONTH OF: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	 		Dolli	ars	Ī		MW	Н	I		Cents	/KWH	i
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%		0.0000	N/A	N/A
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	N/A	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	247,984,102	248,228,505	(244,403)	(0.1%)	9,217,628	9,260,411	(42,783)	(0.5%)	2.6903	2.6805	0.0098	0.4%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6)	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
9	Energy Cost of Economy/OS Purchases (A9)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4	2.1773	N/A	88.1%
10	Energy Payments to Qualifying Facilities (A8)	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
11	TOTAL COST OF PURCHASED POWER	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
12	TOTAL AVAILABLE (LINE 7+11)	251,448,681	252,902,577	(1,453,896)	(0.6%)	9,368,400	9,462,819	(94,419)	(1.0%)	2.6840	2.6726	0.0114	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4312	19.2%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0113	1.7%
16	Gains from Off-System Sales (A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(462,046)	(627,222)	165,176	(26.3%)	5.2033	2.7096	2.4937	92.0%
18	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21+22)	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,906,354	8,835,597	70,757	0.8%	2.5568	2.6746	(0.1178)	(4.4%)
24		(4.440.000)	4 000 057	(5.500.550)	(400.40()	(400.005)	54.000	(040 400)	(447.40()	(0.0470)	0.0455	(0.0000)	(407.40()
25	Net Unbilled Sales (3)	(4,142,899)	1,366,657	(5,509,556)	(403.1%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0478)	0.0155	(0.0633)	(407.4%)
26	T & D Losses (3)	10,114,078	(387,316)	10,501,394	(2,711.3%)	395,576	(14,481)	410,057	(2,831.6%)	0.1167	(0.0044)	0.1211	(2,748.2%)
27 28	Company Use ⁽³⁾ SYSTEM SALES KWH	225,157	262,102	(36,945)	(14.1%)	8,806	9,800	(994)	(10.1%)	0.0026 2.6283	0.0030	(0.0004)	(12.8%)
29	Wholesale Sales KWH (excluding Stratified Sales)	227,713,368 10,540,533	236,313,438 9,095,964	(8,600,070) 1,444,569	(3.6%) 15.9%	8,664,006,710 401,044,771	8,789,180,056 338,305,249	(125,173,346) 62,739,522	(1.4%) 18.5%	2.6283	2.6887 2.6887	(0.0604) N/A	(2.2%)
	Jurisdictional KWH Sales									2.6283	2.6887		, ,
30 31	Jurisdictional Loss Multiplier	217,172,835	227,217,474	(10,044,639)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	1.00133	1.00133	(0.0604) 0.00000	(2.2%) N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,461,675	227,519,673	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6318	2.6923	(0.0605)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	(10,037,998)	(4.4%) N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0003)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,062,310	226,120,308	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6148	2.6757	(0.0609)	(2.3%)
35	Revenue Tax Factor	210,002,310	220,120,306	(10,037,996)	(4.470)	0,202,901,939	6,430,674,607	(167,912,000)	(2.276)	1.00072	1.00072	0.00000	(2.5%) N/A
36	Fuel Factor Adjusted for Taxes									2.6167	2.6776	(0.0609)	(2.3%)
37	GPIF (4)	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.1%
38		794,421	794,421	0	N/A N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002 N/A	2.1%
39	Incentive Mechanism (FPL Portion) (5) Fuel Factor Including GPIF and Incentive Mechanism	734,421	734,421	U	IN/A	0,202,301,339	0,400,074,007	(107,312,008)	(2.2%)	2.6360	2.6965	(0.0605)	(2.2%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.636	2.697	(0.0603)	(2.2%)
40	TOTAL TOTAL NOONDED TO MEAKEST JUST DENTO/KWH									2.030	2.097	(0.001)	(2.576)

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Do	llars			M\	WH			Cents	/KWH	
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.

- 5 ⁽³⁾ For Informational Purposes Only
- 6 (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 7 (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

(.,	(2)	(5)	(.)	(0)	(0)	(*)	(0)	(9)	(10)	()	(12)	(10)	(· · ·)
Line	A1.1 Schedule		Doll	ars			MW	'H			Cents/l	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	243,085,192	246,541,541	(3,456,349)	(1.4%)	9,252,603	9,334,161	(81,558)	(0.9%)	2.6272	2.6413	(0.0141)	(0.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL)	649,217	158,895	490,322	308.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(34,975)	(73,750)	38,775	(52.6%)	2.3643	2.5879	(0.2235)	(8.6%)
6	Adjustments to Fuel Cost (A2)	80,148	0	80,148	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	247,984,102	248,228,505	(244,403)	(0.1%)	9,217,628	9,260,411	(42,783)	(0.5%)	2.6903	2.6805	0.0098	0.4%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) (6)	0.007.400	0.017.110	(040.050)	(0.40()	400.050	440.477	(0.007)	(0.00()	0.0004	0.0000	(0.0700)	(0.00()
9	Energy Cost of Economy/OS Purchases (A9)	3,007,188	3,317,446	(310,258)	(9.4%)	130,950	140,177	(9,227)	(6.6%)	2.2964	2.3666	(0.0702)	(3.0%)
10	Energy Payments to Qualifying Facilities (A8)	14,131	283,047	(268,916)	(95.0%)	345	13,000	(12,655)	(97.3%)	4.0959	2.1773	1.9187	88.1%
11	TOTAL COST OF PURCHASED POWER	443,260	1,073,579	(630,319)	(58.7%)	19,477	49,231	(29,754)	(60.4%)	2.2758	2.1807	0.0951	4.4%
12	TOTAL AVAILABLE (LINE 7+11)	3,464,579	4,674,072	(1,209,493)	(25.9%)	150,772	202,408	(51,636)	(25.5%)	2.2979	2.3092	(0.0113)	(0.5%)
13	TOTAL AVAILABLE (LINE 7+11)	251,448,681	252,902,577	(1,453,896)	(0.6%)	9,368,400	9,462,819	(94,419)	(1.0%)	2.6840	2.6726	0.0114	0.4%
13	Fuel Cost of Economy and Other Power Sales (A6)						/						
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(10,867,075)	(12,858,277)	1,991,202	(15.5%)	(406,342)	(573,200)	166,858	(29.1%)	2.6744	2.2432	0.4311	19.2%
16	Gains from Off-System Sales (A6)	(387,543)	(369,705)	(17,838)	4.8%	(55,704)	(54,022)	(1,682)	3.1%	0.6957	0.6844	0.0114	1.7%
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		(24,041,483)	(16,995,034)	(7,046,449)	41.5%	(462,046)	(627,222)	165,176	(26.3%)	5.2033	2.7096	2.4937	92.0%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,272	41,390	883	2.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy		()										
	Purchases (Per A9)	(224)	(8,450)	8,226	(97.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	306,170	405,520	(99,349)	(24.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS.												
	(LINE 7+11+17+21+22)	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,906,354	8,835,597	70,757	0.8%	2.5568	2.6746	(0.1178)	(4.4%)
24													
25	Net Unbilled Sales (3)	(4,142,899)	1,366,677	(5,509,576)	(403.1%)	(162,035)	51,098	(213,133)	(417.1%)	(0.0478)	0.0155	(0.0634)	(407.5%)
26	T & D Losses (3)	10,114,078	(387,322)	10,501,400	(2,711.3%)	395,576	(14,481)	410,057	(2,831.6%)	0.1167	(0.0044)	0.1211	(2,749.0%)
27	Company Use (3)	225,157	262,106	(36,949)	(14.1%)	8,806	9,800	(994)	(10.1%)	0.0026	0.0030	(0.0004)	(12.9%)
28	SYSTEM SALES KWH	227,713,368	236,313,438	(8,600,070)	(3.6%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	2.6283	2.6887	(0.0604)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	10,540,533	9,095,964	1,444,569	15.9%	401,044,771	338,305,249	62,739,522	18.5%	2.6283	2.6887	(0.0604)	(2.2%)
30	Jurisdictional KWH Sales	217,172,835	227,217,474	(10,044,639)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6283	2.6887	(0.0604)	(2.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	217,461,675	227,519,673	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6318	2.6923	(0.0605)	(2.2%)
33	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	(0.0169)	(0.0166)	(0.0004)	2.3%
34	TOTAL JURISDICTIONAL FUEL COST	216,062,310	226,120,308	(10,057,998)	(4.4%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	2.6148	2.6757	(0.0609)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6167	2.6776	(0.0609)	(2.3%)
37	GPIF (4)	804,670	804,670	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0097	0.0095	0.0002	2.3%
38	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	0.0096	0.0094	0.0002	2.3%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6361	2.6966	(0.0605)	(2.2%)
40	CENTS/KWH									2.6361	2.6966	(0.0605)	(2.2%)
													,

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	ne Dollars					MWH Cents/KWH						s/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.

- 5 (3) For Informational Purposes Only
- 6 (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F	OR THE MONTH	OF: January 201	8				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	AO Cabadala		Current M	onth			Year To I	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	243,085,192	246,541,541	(3,456,349)	(1.4%)	243,085,192	246,541,541	(3,456,349)	(1.4%)
3	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	4,996,469	3,436,627	1,559,842	45.4%
4	Rail Car Lease (Cedar Bay/Indiantown)	649,217	158,895	490,322	308.6%	649,217	158,895	490,322	308.6%
5	Fuel Cost of Power Sold (Per A6)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)	(11,254,619)	(13,227,982)	1,973,363	(14.9%)
6	Gains from Off-System Sales (Per A6)	(12,786,865)	(3,767,052)	(9,019,813)	239.4%	(12,786,865)	(3,767,052)	(9,019,813)	239.4%
7	Fuel Cost of Stratified Sales	(826,924)	(1,908,558)	1,081,633	(56.7%)	(826,924)	(1,908,558)	1,081,633	(56.7%)
8	Fuel Cost of Purchased Power (Per A7) (6)	3,007,258	3,317,446	(310,189)	(9.4%)	3,007,258	3,317,446	(310,188)	(9.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	443,260	1,073,579	(630,320)	(58.7%)	443,260	1,073,579	(630,319)	(58.7%)
10	Energy Cost of Economy Purchases (Per A9)	14,131	283,047	(268,916)	(95.0%)	14,131	283,047	(268,916)	(95.0%)
11	Total Fuel Costs & Net Power Transactions	\$227,327,118	\$235,907,543	(\$8,580,425)	(3.6%)	\$227,327,118	\$235,907,543	(\$8,580,425)	(3.6%)
12	_								
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs	42,272	41,390	883	2.1%	42,272	41,390	882	2.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	264,122	372,580	(108,458)	(29.1%)	264,122	372,580	(108,458)	(29.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)			8,226	(97.3%)			8,226	(97.3%)
17	Total	(224) 306,170	(8,450) 405,520	(99,349)	(24.5%)	(224) 306,170	(8,450) 405,520	(99,350)	(24.5%)
18		300,170	403,320	(33,343)	(24.570)	300,170	403,320	(33,330)	(24.570)
19	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	375	(375)	(100.0%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(40,028)	0	(40,028)	N/A	(40,028)	0	(40,028)	N/A
23	Inventory Adjustments	120,176	0	120,176	N/A	120,176	0	120,176	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$227,713,437	\$236,313,438	(\$8,600,001)	(3.6%)	\$227,713,437	\$236,313,438	(\$8,600,001)	(3.6%)
26	-				· · · · —				
27	kWh Sales								
28	Jurisdictional kWh Sales	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)	8,262,961,939	8,450,874,807	(187,912,868)	(2.2%)
29	Sale for Resale (excluding Stratified Sales)	401,044,771	338,305,249	62,739,522	18.5%	401,044,771	338,305,249	62,739,522	18.5%
30	Sub-Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
31	Total Sales	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)	8,664,006,710	8,789,180,056	(125,173,346)	(1.4%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.37114%	96.15089%	(0.77975%)	(0.8%)	N/A	N/A	N/A	N/A
33	=			(* * * * * * * * * * * * * * * * * * *	(,				
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	215,083,204	223,786,940	(8,703,736)	(3.9%)	215,083,204	223,786,940	(8,703,736)	(3.9%)
36	,	2.0,000,204	220,. 00,0 70	(0,. 00,. 00)	(3.570)	2.0,000,204	220,. 00,0 70	(0,, 00,, 00)	(0.070)
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	1,399,365	1,399,365	0	0.0%
39	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(804,090)	(804,090)	0	0.0%
		(55.,555)	(50.,000)	(0)	0.070	(30.,000)	(30.,000)	•	3.570

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		F(OR THE MONTH	OF: January 201	8				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	onth			Year To I	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(793,849)	(793,849)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)	\$214,884,629	\$223,588,365	(\$8,703,736)	(3.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25) Adj. Total Fuel Costs & Net Power Transactions - Excluding	227,713,437	236,313,438	(8,600,001)	(3.6%)	227,713,437	236,313,438	(8,600,001)	(3.6%)
4	100% Retail Items	227,713,437	236,313,438	(8,600,001)	(3.6%)	227,713,437	236,313,438	(8,600,001)	(3.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.37114%	96.15089%	(0.77975%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$217,461,740	\$227,519,673	(\$10,057,933)	(4.4%)	\$217,461,740	\$227,519,673	(\$10,057,933)	(4.4%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(2,577,111)	(3,931,308)	1,354,197	(34.4%)	(2,577,111)	(3,931,308)	1,354,197	(34.4%)
8	Interest Provision for the Month (Line 24)	(11,182)	12,714	(23,897)	(188.0%)	(11,182)	12,714	(23,897)	(188.0%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	40 700 070	40 700 070	0	0.00/	40 700 070	40 700 070	0	0.00/
	Deferred True-up Beginning of Period - Over/(Under)	16,792,378	16,792,378	0	0.0%	16,792,378	16,792,378	0	0.0%
10	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
11	Prior Period True-up (Collected)/Refunded This Period End of Period Net True-up Amount Over/(Under) Recovery	(1,399,365)	(1,399,365)	0	0.0%	(1,399,365)	(1,399,365)	0	0.0%
12	(Lines 7 through 11)	(\$10,827,547)	\$11,474,419	(\$22,301,966)	(194.4%)	(\$10,827,547)	\$11,474,419	(\$22,301,966)	(194.4%)
13	=				_				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$6,839,889)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$10,816,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$17,656,254)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$8,828,127)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.58000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	3.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	1.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/9)	0.12667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$11,182)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	=								

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{27 (}Spess related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

²⁸ FPL uses swaps in its hedging program and asset optimization program.

^{29 (\$9,656,036 / 12)} x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^(\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{31 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00133.

^{32 (6)} Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a non-fuel charge entry in the amount of \$70 which will be reversed in February 2018.

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Dolla	ars	I		MW	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	233,591,015	221,864,807	11,726,208	5.3%	8,679,672	8,352,157	327,515	3.9%	2.6912	2.6564	0.0348	1.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	402,076	158,895	243,181	153.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,635,194)	(3,003,224)	368,030	(12.3%)	(54,110)	(112,023)	57,913	(51.7%)	4.8701	2.6809	N/A	81.7%
5	Adjustments to Fuel Cost (A2)	27,876	0	27,876	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	231,385,773	219,020,478	12,365,295	5.6%	8,625,562	8,240,134	385,428	4.7%	2.6826	2.6580	0.0246	0.9%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) $^{(6)}$	1,463,073	2,450,692	(987,619)	(40.3%)	129,216	112,023	17,193	15.3%	1.1323	2.1877	(1.0554)	(48.2%)
8	Energy Cost of Economy/OS Purchases (A9)	12,615	108,307	(95,692)	(88.4%)	973	5,000	(4,027)	(80.5%)	1	2.1661	N/A	(40.1%)
9	Energy Payments to Qualifying Facilities (A8)	350,206	1,087,658	(737,452)	(67.8%)	21,455	49,180	(27,725)	(56.4%)	1.6323	2.2116	(0.5793)	(26.2%)
10	TOTAL COST OF PURCHASED POWER	1,825,894	3,646,657	(1,820,763)	(49.9%)	151,644	166,203	(14,559)	(8.8%)	1.2041	2.1941	(0.9900)	(45.1%)
11	TOTAL AVAILABLE (LINE 6+10)	233,211,667	222,667,135	10,544,532	4.7%	8,777,206	8,406,337	370,869	4.4%	2.6570	2.6488	0.0082	0.3%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(5,982,546)	(10,772,456)	4,789,910	(44.5%)	(292,818)	(456,600)	163,782	(35.9%)	2.0431	2.3593	(0.3162)	(13.4%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(340,305)	(333,927)	(6,378)	1.9%	(50,041)	(48,794)	(1,247)	2.6%	0.6801	0.6844	(0.0043)	(0.6%)
15	Gains from Off-System Sales (A6)	(2,885,156)	(2,897,176)	12,020	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,208,007)	(14,003,559)	4,795,552	(34.2%)	(342,859)	(505,394)	162,535	(32.2%)	2.6857	2.7708	(0.0851)	(3.1%)
17	Incremental Personnel, Software, and Hardware Costs	37,555	37,785	(229)	(0.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	190,332	296,790	(106,458)	(35.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(632)	(3,250)	2,618	(80.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	227,255	331,325	(104,070)	(31.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	224,230,915	208,995,276	15,235,639	7.3%	8,434,347	7,900,943	533,404	6.8%	2.6585	2.6452	0.0133	0.5%
23													
24	Net Unbilled Sales (3)	(6,608,947)	(8,830,617)	2,221,670	(25.2%)	(248,597)	(333,836)	85,239	(25.5%)	(0.0816)	(0.1123)	0.0307	(27.3%)
25	T & D Losses (3)	15,366,506	9,619,395	5,747,111	59.7%	578,014	363,656	214,359	58.9%	0.1898	0.1223	0.0675	55.1%
26	Company Use (3)	233,246	233,150	96	0.0%	8,774	8,814	(40)	(0.5%)	0.0029	0.0030	(0.0001)	(2.2%)
27	SYSTEM SALES KWH	224,230,915	208,995,276	15,235,639	7.3%	8,096,156,100	7,862,309,626	233,846,474	3.0%	2.7696	2.6582	0.1114	4.2%
28	Wholesale Sales KWH (excluding Stratified Sales)	12,202,669	9,708,040	2,494,629	25.7%	440,593,709	365,212,035	75,381,674	20.6%	2.7696	2.6582	N/A	4.2%
29	Jurisdictional KWH Sales	212,028,246	199,287,236	12,741,010	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7696	2.6582	0.1114	4.2%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	212,310,244	199,552,288	12,757,956	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7733	2.6617	0.1116	4.2%
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	(0.0183)	(0.0187)	0.0004	(2.1%)
33	TOTAL JURISDICTIONAL FUEL COST	210,910,879	198,152,923	12,757,956	6.4%	7,655,562,391	7,497,097,591	158,464,800	2.1%	2.7550	2.6431	0.1119	4.2%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7570	2.6450	0.1120	4.2%
36	GPIF (4)	804,670	804,670	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	0.0105	0.0107	(0.0002)	(1.9%)
37	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	7,655,562,391	7,497,097,591	158,464,800	2.1%	0.0104	0.0106	N/A	(2.1%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7779	2.6663	0.1116	4.2%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.778	2.666	0.112	4.2%
40													

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			M\	VΗ			Cents	KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	T T		Doll	ars			MWI	Н			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	476,676,207	468,406,348	8,269,859	1.8%	17,932,275	17,686,318	245,957	1.4%	2.6582	2.6484	0.0098	0.4%
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,051,293	317,790	733,503	230.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(3,462,119)	(4,911,782)	1,449,663	(29.5%)	(89,085)	(185,773)	96,688	(52.0%)	3.8863	2.6440	1.2424	47.0%
6	Adjustments to Fuel Cost (A2)	108,024	0	108,024	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	479,369,875	467,248,983	12,120,892	2.6%	17,843,190	17,500,545	342,645	2.0%	2.6866	2.6699	0.0167	0.6%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7) $^{(6)}$	4,470,261	5,768,138	(1,297,877)	(22.5%)	260,166	252,200	7,966	3.2%	1.7182	2.2871	(0.5689)	(24.9%)
9	Energy Cost of Economy/OS Purchases (A9)	26,746	391,354	(364,608)	(93.2%)	1,318	18,000	(16,682)	(92.7%)	2.0293	2.1742	(0.1449)	(6.7%)
10	Energy Payments to Qualifying Facilities (A8)	793,466	2,161,237	(1,367,771)	(63.3%)	40,932	98,411	(57,479)	(58.4%)	1.9385	2.1961	(0.2576)	(11.7%)
11	TOTAL COST OF PURCHASED POWER	5,290,473	8,320,729	(3,030,256)	(36.4%)	302,416	368,611	(66,195)	(18.0%)	1.7494	2.2573	(0.5079)	(22.5%)
12	TOTAL AVAILABLE (LINE 7+11)	484,660,348	475,569,712	9,090,636	1.9%	18,145,606	17,869,155	276,451	1.5%	2.6710	2.6614	0.0096	0.4%
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(16,849,621)	(23,630,733)	6,781,112	(28.7%)	(699,160)	(1,029,800)	330,640	(32.1%)	2.4100	2.2947	0.1153	5.0%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(727,848)	(703,632)	(24,216)	3.4%	(105,745)	(102,816)	(2,929)	2.8%	0.6883	0.6844	0.0039	0.6%
16	Gains from Off-System Sales (A6)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,249,490)	(30,998,593)	(2,250,897)	7.3%	(804,905)	(1,132,616)	327,711	(28.9%)	4.1309	2.7369	1.3940	50.9%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	79,828	79,174	654	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	454,454	669,370	(214,916)	(32.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(857)	(11,700)	10,843	(92.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	533,425	736,844	(203,419)	(27.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	750	(750)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21+22)	451,944,283	445,308,714	6,635,569	1.5%	17,340,701	16,736,540	604,161	3.6%	2.6063	2.6607	(0.0544)	(2.0%)
24													
25	Net Unbilled Sales (3)	(10,702,286)	(7,522,807)	(3,179,479)	42.3%	(410,631)	(282,738)	(127,894)	45.2%	(0.0639)	(0.0452)	(0.0187)	41.3%
26	T & D Losses (3)	25,374,670	9,290,475	16,084,195	173.1%	973,590	349,174	624,416	178.8%	0.1514	0.0558	0.0956	171.4%
27	Company Use (3)	458,182	495,261	(37,079)	(7.5%)	17,580	18,614	(1,034)	(5.6%)	0.0027	0.0030	(0.0002)	(8.1%)
28	SYSTEM SALES KWH	451,944,283	445,308,714	6,635,569	1.5%	16,760,162,810	16,651,489,681	108,673,129	0.7%	2.6965	2.6743	0.0223	0.8%
29	Wholesale Sales KWH (excluding Stratified Sales)	22,743,202	18,804,004	3,939,198	20.9%	841,638,480	703,517,283	138,121,197	19.6%	2.6965	2.6743	0.0223	0.8%
30	Jurisdictional KWH Sales	429,201,081	426,504,710	2,696,371	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6965	2.6743	0.0223	0.8%
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	429,771,919	427,071,961	2,699,958	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6998	2.6779	0.0219	0.8%
33	TRUE-UP	(2,798,730)	(2,798,730)	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	(0.0176)	(0.0175)	(0.0000)	0.2%
34	TOTAL JURISDICTIONAL FUEL COST	426,973,189	424,273,231	2,699,958	0.6%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	2.6822	2.6604	0.0219	0.8%
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6842	2.6623	0.0219	0.8%
37	GPIF ⁽⁴⁾	1,609,340	1,609,340	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0101	0.0101	0.0000	0.2%
38	Incentive Mechanism (FPL Portion) (5)	1,588,843	1,588,843	0	N/A	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)	0.0100	0.0100	0.0000	0.2%
39 40	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7043	2.6823	0.0219	0.8%
	CENTONNUM									2.7043	2.6823	0.0219	0.8%

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: February 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Sahadula		Dol	lars			MW	/H			Cents	s/KWH	
	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 2 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.

- (3) For Informational Purposes Only
- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	40 O d d d d		Current M	onth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	•	-		=	•	-	-	-
2	Fuel Cost of System Net Generation	233,591,015	221,864,807	11,726,208	5.3%	476,676,206	468,406,348	8,269,858	1.8%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	402,076	158,895	243,181	153.0%	1,051,293	317,790	733,503	230.8%
5	Fuel Cost of Power Sold (Per A6)	(6,322,850)	(11,106,383)	4,783,533	(43.1%)	(17,577,469)	(24,334,365)	6,756,896	(27.8%)
6	Gains from Off-System Sales (Per A6)	(2,885,156)	(2,897,176)	12,020	(0.4%)	(15,672,021)	(6,664,228)	(9,007,793)	135.2%
7	Fuel Cost of Stratified Sales	(2,635,194)	(3,003,224)	368,030	(12.3%)	(3,462,119)	(4,911,782)	1,449,663	(29.5%)
8	Fuel Cost of Purchased Power (Per A7) (6)	1,463,004	2,450,692	(987,688)	(40.3%)	4,470,261	5,768,138	(1,297,877)	(22.5%)
9	Energy Payments to Qualifying Facilities (Per A8)	350,206	1,087,658	(737,452)	(67.8%)	793,466	2,161,237	(1,367,771)	(63.3%)
10	Energy Cost of Economy Purchases (Per A9)	12,615	108,307	(95,692)	(88.4%)	26,745	391,354	(364,609)	(93.2%)
11	Total Fuel Costs & Net Power Transactions	\$223,975,715	\$208,663,575	\$15,312,139	7.3%	\$451,302,833	\$444,571,119	\$6,731,714	1.5%
12	_				_				
13	Incremental Optimization Costs (1)								
14	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	37,555	37,785	(229)	(0.6%)	79,828	79,174	654	0.8%
15	Sales (Per A6)	190,332	296,790	(106,458)	(35.9%)	454,454	669,370	(214,916)	(32.1%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(632)	(3,250)	2,618	(80.5%)	(857)	(11,700)	10,843	(92.7%)
17	Total	227,255	331,325	(104,070)	(31.4%)	533,425	736,844	(203,419)	(27.6%)
18									
19	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	750	(750)	(100.0%)
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(104,158)	0	(104,158)	N/A	(144,186)	0	(144,186)	N/A
23	Inventory Adjustments	130,505	0	130,505	N/A	250,680	0	250,680	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
25	Other O&M Expense	1,530	0	1,530	0.0%	1,530	0	1,530	0.0%
26	Adjusted Total Fuel Costs & Net Power Transactions	\$224,230,846	\$208,995,275	\$15,235,571	7.3%	\$451,944,282	\$445,308,713	\$6,635,569	1.5%
27	_			_				_	
28	kWh Sales								
29	Jurisdictional kWh Sales	7,655,562,391	7,497,097,591	158,464,800	2.1%	15,918,524,330	15,947,972,398	(29,448,068)	(0.2%)
30	Sale for Resale (excluding Stratified Sales)	440,593,709	365,212,035	75,381,674	20.6%	841,638,480	703,517,284	138,121,196	19.6%
31	Sub-Total Sales	8,096,156,100	7,862,309,626	233,846,474	3.0%	16,760,162,810	16,651,489,682	108,673,128	0.7%
32	Total Sales	8,096,156,100	7,862,309,626	233,846,474	3.0%	16,760,162,810	16,651,489,682	108,673,128	0.7%
33	Jurisdictional % of Total kWh Sales (Line 29 / Line 32)	94.55799%	95.35490%	(0.79691%)	(0.8%)	N/A	N/A	N/A	N/A
34	_			_					
35	True-up Calculation								
36	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	198,105,794	198,530,042	(424,248)	(0.2%)	413,188,998	422,316,981	(9,127,983)	(2.2%)
37									
38	Fuel Adjustment Revenues Not Applicable to Period								
39	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	2,798,730	2,798,730	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: February 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current M	onth			Year To	Date	
No.	A2 Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(1,608,181)	(1,608,180)	(1)	0.0%
2	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(1,587,699)	(1,587,699)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$197,907,219	\$198,331,467	(\$424,248)	(0.2%)	\$412,791,848	\$421,919,832	(\$9,127,984)	(2.2%)
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 26)	224,230,846	208,995,275	15,235,571	7.3%	451,944,282	445,308,713	6,635,569	1.5%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	224,230,846	208,995,275	15,235,571	7.3%	451,944,282	445,308,713	6,635,569	1.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 33)	94.55799%	95.35490%	(0.79691%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$212,310,178	\$199,552,288	\$12,757,891	6.4%	\$429,771,919	\$427,071,961	\$2,699,958	0.6%
8	True-up Provision for the Month-Over/(Under) Recovery (Ln 3.= Ln 7)	(14,402,959)	(1,220,821)	(13,182,139)	1,079.8%	(16,980,071)	(5,152,129)	(11,827,942)	229.6%
9	Interest Provision for the Month (Line 25)	(24,035)	9,148	(33,183)	(362.7%)	(35,217)	21,862	(57,080)	(261.1%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	12,804,720	11,474,419	1,330,301	11.6%	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(2,798,730)	(2,798,730)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$26,653,907)	\$8,863,381	(\$35,517,288)	(400.7%)	(\$26,653,907)	\$8,863,382	(\$35,517,288)	(400.7%)
14					=				
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$10,827,547)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$26,629,871)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$37,457,419)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$18,728,709)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	1.46000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	3.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	1.54000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.12833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$24,035)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	-								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{28 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

²⁹ FPL uses swaps in its hedging program and asset optimization program.

^{30 (\$9,656,036 / 12)} x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{31 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{32 (5)} Line 6 x Line 7 x 1.00133.

^{33 (6)} Fuel Cost of Purchased Power reflected on Schedule A2 does not agree to the amount on Schedule A1 and A7 due to a correction of a non-fuel charge entry in the amount of \$70 made in January 2018.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

(6)

(7)

(8)

(9)

(10)

FOR THE MONTH OF: February 2018

(5)

(4)

(1)

(2)

(3)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current N	Month			Year To	Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	285,170	164,332	120,838	N/A	6,509,771	164,332	6,345,439	3,861.4%
3	Light Oil (1)	243,948	198,281	45,668	23.0%	2,766,318	463,885	2,302,433	496.3%
4	Coal	5,835,135	6,411,800	(576,665)	(9.0%)	13,991,535	13,197,885	793,650	6.0%
5	Gas ⁽²⁾	211,191,626	198,955,854	12,235,773	6.1%	419,621,066	420,582,462	(961,397)	(0.2%)
6 7	Nuclear	16,035,138	16,134,541	(99,403)	(0.6%)	33,787,527	33,997,783	(210,256)	(0.6%)
8	Total System Net Generation (MWh)	233,591,018	221,864,807	11,726,211	5.3%	476,676,217	468,406,347	8,269,870	1.8%
9	Heavy Oil	2,135	1,174	962	N/A	49,519	1,174	48,345	4,118.3%
10	Light Oil	1,889	1,354	535	39.5%	21,778	3,417	18,361	537.4%
11	Coal	190,293	245,544	(55,251)	(22.5%)	497,591	498,141	(549)	(0.1%)
12	Gas	5,968,191	5,678,484	289,707	5.1%	12,066,105	12,076,673	(10,568)	(0.1%)
13	Nuclear	2,381,984	2,326,210	55,774	2.4%	5,041,044	4,901,655	139,389	2.8%
14	Solar (4)	135,179	99,391	35,788	36.0%	256,238	205,259	50,979	24.8%
15	Total	8,679,672	8,352,157	327,515	3.9%	17,932,275	17,686,318	245,957	1.4%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	3,892	2,192	1,700	N/A	86,741	2,192	84,549	3,857.1%
18	Light Oil (1)	2,601	2,572	29	1.1%	35,136	5,279	29,857	565.6%
19 20	Coal Gas ⁽²⁾	147,727	157,219	(9,492)	(6.0%)	349,251	319,077	30,174	9.5%
21	Nuclear	41,899,632 25,953,302	39,836,389 25,676,252	2,063,243	5.2% 1.1%	84,972,761 54,691,851	84,148,654 54,103,531	824,107	1.0% 1.1%
22	BTU Burned (MMBTU)	25,955,502	25,676,252	277,050	1.176	54,691,651	34,103,331	588,320	1.176
23	Heavy Oil	24,635	14,029	10,606	N/A	548,933	14,029	534,904	3,812.8%
24	Light Oil	15,122	14,992	130	0.9%	202,715	30,776	171,939	558.7%
25	Coal	2,443,119	2,672,729	(229,610)	(8.6%)	5,800,914	5,451,197	349,717	6.4%
26	Gas	42,874,347	39,836,389	3,037,958	7.6%	86,949,537	84,148,654	2,800,883	3.3%
27	Nuclear	25,953,302	25,676,252	277,050	1.1%	54,691,851	54,103,531	588,320	1.1%
28	Total	71,310,525	68,214,391	3,096,134	4.5%	148,193,949	143,748,187	4,445,762	3.1%
29	Generation Mix (%)								
30	Heavy Oil	0.02%	0.01%	0.01%	N/A	0.28%	0.01%	0.27%	4,060.4%
31	Light Oil	0.02%	0.02%	0.01%	34.2%	0.12%	0.02%	0.10%	528.7%
32	Coal	2.19%	2.94%	(0.75%)	(25.4%)	2.77%	2.82%	(0.04%)	(1.5%)
33 34	Gas	68.76%	67.99%	0.77%	1.1%	67.29%	68.28%	(1.00%)	(1.5%)
35	Nuclear Solar ⁽⁴⁾	27.44% 1.56%	27.85% 1.19%	(0.41%) 0.37%	(1.5%) 30.9%	28.11% 1.43%	27.71% 1.16%	0.40% 0.27%	1.4% 23.1%
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)				(,				
38	Heavy Oil (1)	73.2632	74.9679	-1.7046	N/A	75.0487	74.9679	0.0808	0.1%
39	Light Oil (1)	93.8040	77.1062	16.6978	21.7%	78.7315	87.8752	-9.1437	(10.4%)
40	Coal	39.4993	40.7825	(1.2832)	(3.1%)	40.0615	41.3627	-1.3011	(3.1%)
41	Gas (2)	5.0404	4.9943	0.0461	0.9%	4.9383	4.9981	-0.0598	(1.2%)
42	Nuclear	0.6178	0.6284	(0.0105)	(1.7%)	0.6178	0.6284	-0.0106	(1.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1) Light Oil (1)	11.5758	11.7137	-0.1379	N/A	11.8590	11.7137	0.1452	1.2%
45 46	Coal	16.1320 2.3884	13.2258 2.3990	2.9063 (0.0106)	22.0%	13.6463 2.4120	15.0729 2.4211	-1.4266 -0.0091	(9.5%)
46	Gas ⁽²⁾	2.3884 4.9258	4.9943	(0.0106)	(0.4%)	4.8260	4.9981	-0.0091 -0.1721	(0.4%)
48	Nuclear	0.6178	0.6284	(0.0105)	(1.4%)	0.6178	0.6284	-0.1721	(1.7%)
49	Total	3.2757	3.2525	0.0232	0.7%	3.2166	3.2585	-0.0419	(1.3%)
50	BTU Burned per KWH (BTU/KWH)								, ,
51	Heavy Oil	11,536	11,951	(415)	N/A	11,085	11,951	(865)	(7.2%)
52	Light Oil	8,003	11,068	(3,065)	(27.7%)	9,308	9,008	300	3.3%
53	Coal	12,839	10,885	1,954	17.9%	11,658	10,943	715	6.5%
54	Gas	7,184	7,015	168	2.4%	7,206	6,968	238	3.4%
55	Nuclear	10,896	11,038	(142)	(1.3%)	10,849	11,038	(188)	(1.7%)
56	Total	8,216	8,167	49	0.6%	8,264	8,128	136	1.7%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	40.0505	40.0000	(0.0447)	A1/*	40 1100	40.0000	(0.0500)	(0.40)
58 59	Light Oil (1)	13.3538 12.9114	13.9986 14.6387	(0.6447) (1.7273)	N/A (11.8%)	13.1460 12.7025	13.9986 13.5776	(0.8526) (0.8750)	(6.1%) (6.4%)
60	Coal	3.0664	2.6113	0.4551	17.4%	2.8119	2.6494	0.1624	6.1%
61	Gas ⁽²⁾	3.5386	3.5037	0.4331	1.0%	3.4777	3.4826	(0.0049)	(0.1%)
62	Nuclear	0.6732	0.6936	(0.0204)	(2.9%)	0.6702	0.6936	(0.0233)	(3.4%)
63	Total	2.6912	2.6564	0.0349	1.3%	2.6582	2.6484	0.0098	0.4%

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{6 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

 $^{\,}$ 67 $\,^{(3)}$ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 &}lt;sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

					F(OR THE MON	TH OF: Februa	ry 2018					
								,					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	, ,			. ,			, ,		, ,	, ,	, ,		•
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>/</u>	Babcock PV Solar												
2	Solar		12,801					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		25.6	N/A	25.6	N/A						
4 1	Barefoot Bay PV Solar												
5	Solar		12,598					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
7 <u>1</u>	Blue Cypress PV Solar												
8	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
10	Cape Canaveral 3												
11	Light Oil		878					976	5.917	5,775	91,775	10.4563	94.03
12	Gas		543,618					3,487,224	1.027	3,581,379	17,640,079	3.2449	5.06
13	Plant Unit Info	1,241		63.9	99.7	63.9	6,588						
14	Coral Farms PV Solar												
15	Solar		10,398					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		20.8	N/A	20.8	N/A						
17	Indiantown FPL (6)												
18	Coal		(666)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	14,070	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	Citrus PV Solar												
22	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		25.4	N/A	25.4	N/A						
24 <u>1</u>	<u>Desoto Solar</u>												
25	Solar		3,282					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		19.5	N/A	19.5	N/A						
27	Fort Myers 1-12												
28	Light Oil		0					8	5.804	46	786	0.0000	98.21
29	Plant Unit Info	99		0.0	99.0	0.0	0						
30 <u>i</u>	Fort Myers 2												
31	Gas		660,856					4,613,845	1.020	4,707,967	23,189,087	3.5089	5.03
32	Plant Unit Info	1,681		66.2	85.9	66.2	7,124						
33	Fort Myers 3A												
34	Light Oil		35					73	5.753	420	7,170	20.7212	98.21
35	Gas		97					1,317	1.020	1,344	6,620	6.7966	5.03
36	Plant Unit Info	193		0.1	98.9	50.9	13,364						

					F	OR THE MON	ΓH OF: Februa	ry 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3B												
2	Light Oil		110					264	5.753	1,519	25,928	23.4644	98.21
3	Gas		22					377	1.020	385	1,896	8.7793	5.03
4	Plant Unit Info	193		0.1	98.9	47.8	14,424						
5	Fort Myers 3C												
6	Light Oil		32					67	5.776	387	6,580	20.5633	98.21
7	Gas		133					1,668	1.020	1,702	8,383	6.3032	5.03
8	Plant Unit Info	221		0.1	100.0	53.9	12,661						
9	Fort Myers 3D												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	221		0.0	100.00	0.0	0						
13	Hammock PV Solar												
14	Solar		11,911					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
16	Horizon PV Solar												
17	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		21.7	N/A	21.7	N/A						
19	Indian River PV Solar												
20	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		25.4	N/A	25.4	N/A						
22	Lauderdale 1-12												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	59		0.0	66.7	0.0	0						
26	<u>Lauderdale 4</u>												
27	Light Oil (7)		29					44	5.537	244	3,187	10.9903	72.44
28	Gas		111,707					917,022	1.025	939,948	4,629,713	4.1445	5.05
29	Plant Unit Info	448		38.8	100.0	64.9	8,414						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		55,678					469,700	1.025	481,442	2,371,342	4.2590	5.05
33	Plant Unit Info	448		19.3	100.0	56.1	8,647						
34	Lauderdale 6A												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,242					14,010	1.025	14,360	70,730	5.6949	5.05
37	Plant Unit Info	217		0.9	89.4	73.7	11,562						

					F	OR THE MONT	ΓH OF: Februa	ry 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6B</u>												
2	Light Oil		53					109	5.764	631	8,212	15.4364	75.04
3	Gas		813					9,188	1.025	9,418	46,388	5.7072	5.05
4	Plant Unit Info	217		0.6	89.4	66.1	11,604						
5	<u>Lauderdale 6C</u>												
6	Light Oil		69					132	N/A	760	9,901	14.2455	75.04
7	Gas		684					7,237	1.025	7,418	36,537	5.3456	5.05
8	Plant Unit Info	217		0.5	100.0	72.7	10,861						
9	<u>Lauderdale 6D</u>												
10	Light Oil		27					52	N/A	301	3,914	14.4971	75.04
11	Gas		411					4,504	1.025	4,617	22,741	5.5331	5.05
12	Plant Unit Info	217		0.3	99.9	77.5	11,228						
13	<u>Lauderdale 6E</u>												
14	Light Oil		144					273	N/A	1,574	20,492	14.2802	75.04
15	Gas		314					3,290	1.025	3,372	16,609	5.2810	5.05
16	Plant Unit Info	217		0.3	100.0	70.5	10,799						
17	Loggerhead PV Solar												
18	Solar		11,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
20	Manatee 1												
21	Heavy Oil		2,131					3,884	6.329	24,580	284,541	13.3506	73.27
22	Gas		58,788					711,192	1.026	729,683	3,594,053	6.1136	5.05
23	Plant Unit Info	797		11.6	100.0	30.2	12,381						
24	Manatee 2												
25	Heavy Oil		1					3	6.329	17	198	14.1298	73.27
26	Gas		30,360					393,746	1.026	403,983	1,989,818	6.5542	5.05
27	Plant Unit Info	797		5.8	100.0	27.0	13,307						
28	Manatee 3												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		394,845					2,616,087	1.026	2,684,105	13,220,557	3.3483	5.05
31	Plant Unit Info	1,253		51.8	62.8	70.2	6,798						
32	Manatee PV Solar												
33	Solar		12,335					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75		24.6	N/A	24.6	N/A						
35	Martin 1												
36	Heavy Oil		3					6	6.328	35	395	14.1032	71.80
37	Gas		27,519					396,757	1.025	406,676	2,003,082	7.2789	5.05
38	Plant Unit Info	812		5.1	100.0	26.0	14,778						

					F	OR THE MON	ΓH OF: Februa	ry 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 2												
2	Heavy Oil		0					1	6.328	3	36	0.0000	71.80
3	Gas		583					41,836	1.025	42,882	211,215	36.2290	5.05
4	Plant Unit Info	784		0.1	62.8	17.8	73,559						
5	Martin 3												
6	Gas		146,920					1,063,482	1.020	1,085,071	5,344,516	3.6377	5.03
7	Plant Unit Info	496		47.1	100.0	69.6	7,385						
8	Martin 4												
9	Gas		136,236					977,070	1.020	996,905	4,910,255	3.6042	5.03
10	Plant Unit Info	496		43.7	100.0	66.4	7,317						
11	Martin 8												
12	Light Oil		24					29	5.874	170	3,156	12.8837	108.84
13	Gas		470,556					3,208,551	1.020	3,273,685	16,124,532	3.4267	5.03
14	Plant Unit Info	1,258		63.1	79.0	63.1	6,957						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		519,297					3,494,929	1.025	3,582,302	17,644,625	3.3978	5.05
18	Plant Unit Info	1,270		62.9	76.3	62.9	6,898						
19	Riviera 5												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		520,298					3,346,365	1.025	3,430,024	16,894,580	3.2471	5.05
22	Plant Unit Info	1,253		63.8	91.5	63.8	6,592						
23	Sanford 4												
24	Gas		395,457					2,844,231	1.027	2,921,025	14,387,506	3.6382	5.06
25	Plant Unit Info	1,098		60.4	97.7	67.2	7,386						
26	Sanford 5												
27	Gas		202,704					1,471,491	1.027	1,511,221	7,443,518	3.6721	5.06
28	Plant Unit Info	1,098		30.9	68.7	57.3	7,455						
29	Scherer 4												
30	Light Oil		(30)					(67)	5.817	(390)	(5,364)	17.5854	80.05
31	Coal (1)(5)		190,959					2,443,119	-	2,443,119	5,835,135	3.0557	2.39
32	Plant Unit Info (3)(4)	626		52.3	99.9	52.4	12,794						
33	St Lucie 1												
34	Plant Unit Info	1,003		102	100.0	102.3	10,267						
35	St Lucie 2												
36	Nuclear		580,948					6,921,259	-	6,921,259	4,122,040	0.7095	0.60
37	Plant Unit Info	860		102.8	100.0	102.9	10,146						

					F	OR THE MON	ΓΗ OF: Februa	ry 2018					
								-					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor	Net Output Factor (%)	Average Net Heat Rate	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH	Cost of Fuel (\$/Unit)
1	Space Coast				(%)		(BTU/KWH)		,			(Cents/KWH)	
2	Solar		1.384					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	10	1,004	20.6	N/A	20.6	N/A	14//	14//	1070	14//	1477	1477
4	Turkey Point 3				1,111								
5	Nuclear		561,056					6,056,789	-	6,056,789	3,629,738	0.6469	0.60
6	Plant Unit Info	839	,,,,,,	102.9	100.0	103.0	10,795	-,,		.,,	-,,		
7	Turkey Point 4						- 7, 11						
8	Nuclear		565,919					6,054,688	_	6,054,688	3,598,109	0.6358	0.59
9	Plant Unit Info	848		102.6	100.0	102.6	10,699						
10	Turkey Point 5												
11	Light Oil		40					50	5.774	289	5,122	12.8700	102.44
12	Gas		307,866					2,181,073	1.025	2,235,600	11,011,446	3.5767	5.05
13	Plant Unit Info	1,215		40.3	48.7	40.3	7,262						
14	WCEC 01												
15	Light Oil		0					0	N/A	0	0	0.0000	0.00
16	Gas		461,476					3,220,812	1.020	3,285,872	16,184,559	3.5071	5.02
17	Plant Unit Info	1,205		59.5	85.6	69.2	7,120						
18	WCEC 02												
19	Light Oil		192					238	5.755	1,370	25,449	13.2409	106.93
20	Gas		509,342					3,557,846	1.020	3,629,714	17,878,153	3.5101	5.02
21	Plant Unit Info	1,215		65.1	100.0	67.2	7,126						
22	WCEC 03												
23	Light Oil		286					352	5.755	2,026	37,639	13.1421	106.93
24	Gas		410,370					2,844,782	1.020	2,902,247	14,295,015	3.4834	5.02
25	Plant Unit Info	1,205		52.9	69.2	52.9	7,072						
26	Wildflower PV Solar												
27	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75		25.4	N/A	25.4	N/A						
29	System Totals												
30	Total	27,203	8,679,672	-	-	-	8,216		-	71,310,525	233,591,018	2.6912	-
31													
32	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	UARY 2018 FOR	SCHERER, THE M	MBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OR	HIGH AS THE RE	SULT OF THE SU	RVEY
33	BEING RECORDED IN THE CURRE				-								
34	(2) HEAT RATE IS CALCULATED BA		NERATION AND F	UEL CONSUMPTION	ON REPORTED OF	N THIS SCHEDULI	E AND MAY BE DI	FERENT THAN	THE ACTUAL HEAT	RATE			
35	(3) NET CAPABILITY (MW) IS FPL's S												
36	(4) NET GENERATION (MWH) AND A		•					SSES					
37	(5) SCHERER COAL FUEL BURNED	, ,				CLUDED IN TONS							
38	(6) INCLUDES NATURAL GAS DEMA												
39	(7) PROPANE (BBLS & \$) USED FOR												
40	(8) DATA PROVIDED FOR BAREFOO	OT BAY, BLUE CYI	PRESS, HAMMOC	K AND LOGGERH	HEAD REFLECTS [DATA PRIOR TO C	OMMERCIAL OPE	RATION					
41													

SCHEDULE: A4

FOR THE MONTH OF: February 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
	System Totals:	ı
2	BBLS	6,493
3	MCF	41,899,632
4	MMBTU (Coal - Scherer)	2,443,119
5	MMBTU (Nuclear)	25,953,302
6		
7	Average Net Heat Rate (BTU/KWH)	8,216
8	Fuel Cost Per KWH (Cents/KWH)	2.6912
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SCHEDULE: A8

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	49,180	49,180	2.212	1,087,658
3	Total Estimated	49,180	49,180	2.212	\$1,087,658
4					
5	Actual				
6	Broward County Resource Recovery - South QF	6,259	6,259	1.580	\$98,906
7	Broward County Resource Recovery - South AA QF	2,352	2,352	1.595	\$37,520
8	Georgia Pacific Corporation QF	33	33	2.726	\$907
9	Okeelanta Power Limited Partnership QF	3,998	3,998	1.588	\$63,501
10	Tropicana Products QF	453	453	1.552	\$7,023
11	WM-Renewable LLC QF	2	2	446.057	\$8,845
12	WM-Renewables LLC - Naples QF	1,045	1,045	1.610	\$16,826
13	Miami-Dade South District Water Treatment	4,169	4,169	1.603	\$66,831
14	Lee County Solid Waste	3,144	3,144	1.585	\$49,846
15	Total Actual	21,455	21,455	1.632	\$350,206

 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

SCHEDULE: A8

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2018

3 Estimate 49,180 49,180 4 Difference (27,725) (27,725)	MH) Adj (Col(s) Col(4)) 1.632 \$350,206 2.212 \$1,087,656 0.579) (\$737,452 6.2%) (67.8%) 1.938 \$793,466 2.196 \$2,161,237 0.258) (\$1,367,772
2 Actual 21,455 21,455 3 Estimate 49,180 49,180 4 Difference (27,725) (27,725) (5 Difference (%) (56.4%) (56.4%) (56.4%)	2.212 \$1,087,656 0.579) (\$737,452 6.2%) (67.8%) 1.938 \$793,466 2.196 \$2,161,23 0.258) (\$1,367,772
3 Estimate 49,180 49,180 4 Difference (27,725) (27,725) (5 Difference (%) (56.4%) (56.4%) (2	2.212 \$1,087,656 0.579) (\$737,452 6.2%) (67.8%) 1.938 \$793,466 2.196 \$2,161,23 0.258) (\$1,367,772
4 Difference (27,725) (27,725) (5 Difference (%) (56.4%) (56.4%) (2	0.579) (\$737,452 1.6.2%) (67.8%) 1.938 \$793,466 2.196 \$2,161,232 0.258) (\$1,367,772
5 Difference (%) (56.4%) (56.4%)	1.938 \$793,466 2.196 \$2,161,23 0.258) (\$1,367,772
	1.938 \$793,466 2.196 \$2,161,23 0.258) (\$1,367,772
6	2.196 \$2,161,237 0.258) (\$1,367,772
	2.196 \$2,161,237 0.258) (\$1,367,772
7 <u>Year to Date</u>	2.196 \$2,161,237 0.258) (\$1,367,772
8 Actual 40,933 40,933	0.258) (\$1,367,772
9 Estimate 98,411 98,411	
10 Difference (57,478) (57,478)	
11 Difference (%) (58.4%) (58.4%)	1.7%) (63.3%
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FOR THE MONTH OF: March 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) MWH Cents/KWH Dollars Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff % 214,637,822 244.582.845 (29,945,023) 8.908.886 9.136.339 2.4093 2.6770 Fuel Cost of System Net Generation (A3) (6) (12.2%) (227,453) (2.5%) (0.2677) (10.0%) 2 Rail Car Lease (Cedar Bay/ICL/SJRPP) (182,761) 156,984 (339,745)(216.4%) N/A N/A N/A 0.0% N/A N/A N/A N/A 3 Coal Cars Depreciation Return (2,311)0 (2,311)N/A N/A N/A N/A 0.0% N/A N/A N/A N/A 4 Fuel Costs of Stratified Sales (1,242,878) (1,595,046) 352 168 (22.1%) (68.729) (59.226) (9.504)16.0% 1.8084 2.6932 N/A (32.9%) Adjustments to Fuel Cost (A2) (27,776)0 (27,776)N/A N/A N/A N/A N/A N/A N/A N/A N/A 6 TOTAL COST OF GENERATED POWER 213,182,097 (12.3%) 8,840,157 9.077.114 (236,957)(2.6%) 2.4115 2 6787 (0.2672)243.144.783 (29.962.686) (10.0%) 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2 541 679 2 713 266 (171,587) (6.3%)127.977 124.025 3 952 3 2% 1.9860 2 1877 (0.2017) (9.2%) Energy Cost of Economy/OS Purchases (A9) 8,391 576,300 (567.909) (98.5%) 215 24.500 (24,285)(99.1%) 4 2.3522 N/A 65.9% 9 Energy Payments to Qualifying Facilities (A8) 284,154 1.075.632 (73.6%) 20.520 49.231 (58.3%) 1 3848 2 1849 (0.8001) (36.6%) (791,478) (28.711)10 TOTAL COST OF PURCHASED POWER 2,834,224 4,365,198 (1,530,974)(35.1%) 148,712 197,756 (49,044)(24.8%)1.9058 2.2074 (0.3016)(13.7%)11 TOTAL AVAILABLE (LINE 6+10) 216,016,321 247,509,981 (31,493,660) (12.7%)8,988,869 9,274,870 (286,001) (3.1%)2.4032 2.6686 (0.2654)(9.9%)12 13 Fuel Cost of Economy and Other Power Sales (A6) (6,412,116) (6,120,959) (291,157)4.8% (349,446) (244,400) (105,046)43.0% 1.8349 2.5045 (0.6696)(26.7%)14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (131,498)(131, 185)(313)0.2% (18,957)(19,169)212 (1.1%)0.6937 0.6844 0.0093 1.4% 15 Gains from Off-System Sales (A6) 126 2% (2.843.784)(1.256.984)(1.586,800) N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 16 (9,387,398) (7,509,129) (1,878,269)25.0% (368,403) (263,569) (104,834)39.8% 2.5481 2.8490 (0.3009)(10.6%)17 Incremental Personnel, Software, and Hardware Costs 42.032 40,879 1,153 2.8% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 227.335 158.860 68,475 43.1% N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) Variable Power Plant O&M Avoided due to Economy 19 (140)(15,925)15,785 (99.1%) N/A N/A N/A N/A N/A N/A N/A N/A Purchases (Per A9) 20 269,228 183,814 46.5% N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 85,414 N/A N/A N/A N/A 21 Dodd Frank Fees (2) 0 375 (375) (100.0%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 22 206.898.151 240.185.041 (33,286,890) (13.9%)8.620.466 9,011,301 (390,835)(4.3%)2.4001 2 6654 (0.2653)(10.0%)(LINE 6+10+16+20+21) 23 24 6,164,062 13,886,915 (7,722,853) (55.6%) 256,825 521,012 (264,186) (50.7%) 0.0764 0.1714 (0.0950)(55.4%) Net Unbilled Sales (3) 289,667 378,304 25 6,952,301 10,083,234 (3,130,933)(31.1%)(88,637) (23.4%)0.0862 0.1245 (0.0383)T & D Losses (3) (30.7%)220,766 (17.0%) 9,198 9,975 0.0027 0.0033 (0.0006)26 Company Use (3) 265.863 (45.097) (776)(7.8%)(17.7%)27 SYSTEM SALES KWH 206,898,151 240,185,041 (33,286,890) (13.9%) 8,064,775,442 8,102,010,578 (37,235,136) (0.5%)2.5655 2.9645 (0.3991)(13.5%) 28 Wholesale Sales KWH (excluding Stratified Sales) 10,417,901 10.087.628 3.3% 406,083,666 340.279.671 65,803,995 19.3% 2.5655 2.9645 N/A 330,273 (13.5%)29 Jurisdictional KWH Sales 196,480,250 230,097,413 (33,617,163) (14.6%) 7,658,691,776 7,761,730,907 (103,039,131) (0.3991) (1.3%)2.5655 2.9645 (13.5%)30 Jurisdictional Loss Multiplier 1.00133 1.00133 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 31 196,741,569 230.403.443 (33.661.874) (14.6%) 7.658.691.776 7.761.730.907 (103.039.131) (1.3%)2.5689 2.9685 (0.3996)(13.5%) 32 TRUE-UP (1,399,365) (1,399,365) 0 N/A 7,658,691,776 7,761,730,907 (103,039,131) (1.3%)(0.0183)(0.0180)(0.0002)1.3% 33 TOTAL JURISDICTIONAL FUEL COST 195,342,204 229,004,078 (33,661,874) (14.7%) 7,658,691,776 7,761,730,907 (103,039,131) (1.3%)2.5506 2.9504 (0.3998)(13.6%) 34 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 35 Fuel Factor Adjusted for Taxes 2.5524 2.9525 (0.4001)(13.6%)36 804,670 804,670 0 N/A 7,658,691,776 7,761,730,907 (103,039,131) (1.3%)0.0105 0.0104 0.0001 1.0% 37 Incentive Mechanism (FPL Portion) (5) 794,421 794,421 0 N/A 7,658,691,776 7,761,730,907 (103,039,131) (1.3%)0.0104 0.0102 N/A 1.3% Fuel Factor Including GPIF and Incentive Mechanism 2.5733 2.9731 (0.3998)(13.4%)39 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.573 2.973 (0.400)(13.5%)40

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Sahadula		Dol	llars			MV	WH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only

- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- 6 The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned
- in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A1.1 Schedule		Doll	ars			MWF	1			Cents/	KWH	
No.	27 777	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	691,314,029	712,989,193	(21,675,164)	(3.0%)	26,841,161	26,822,657	18,504	0.1%	2.5756	2.6582	(0.0826)	(3.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL/SJRPP)	868,533	474,774	393,759	82.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(2,311)	0	(2,311)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(4,704,996)	(6,506,827)	1,801,831	(27.7%)	(157,814)	(244,999)	87,185	(35.6%)	2.9814	2.6559	0.3255	12.3%
6	Adjustments to Fuel Cost (A2)	80,248	0	80,248	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	692,551,972	710,393,766	(17,841,794)	(2.5%)	26,683,347	26,577,659	105,688	0.4%	2.5954	2.6729	(0.0775)	(2.9%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,011,940	8,481,404	(1,469,464)	(17.3%)	388,143	376,225	11,918	3.2%	1.8065	2.2543	(0.4478)	(19.9%)
9	Energy Cost of Economy/OS Purchases (A9)	35,137	967,654	(932,517)	(96.4%)	1,533	42,500	(40,967)	(96.4%)	2.2920	2.2768	0.0152	0.7%
10	Energy Payments to Qualifying Facilities (A8)	1,077,620	3,236,869	(2,159,249)	(66.7%)	61,452	147,642	(86,190)	(58.4%)	1.7536	2.1924	(0.4388)	(20.0%)
11	TOTAL COST OF PURCHASED POWER	8,124,697	12,685,927	(4,561,230)	(36.0%)	451,128	566,367	(115,239)	(20.3%)	1.8010	2.2399	(0.4389)	(19.6%)
12	TOTAL AVAILABLE (LINE 6+11)	700,676,669	723,079,693	(22,403,024)	(3.1%)	27,134,475	27,144,026	(9,551)	(0.0%)	2.5822	2.6639	(0.0816)	(3.1%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,261,737)	(29,751,692)	6,489,955	(21.8%)	(1,048,606)	(1,274,200)	225,594	(17.7%)	2.2183	2.3349	(0.1166)	(5.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(859,346)	(834,817)	(24,529)	2.9%	(124,702)	(121,985)	(2,717)	2.2%	0.6891	0.6844	0.0048	0.7%
16	Gains from Off-System Sales (A6)	(18,515,805)	(7,921,212)	(10,594,593)	133.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,636,888)	(38,507,722)	(4,129,166)	10.7%	(1,173,308)	(1,396,185)	222,877	(16.0%)	3.6339	2.7581	0.8758	31.8%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	121,860	120,053	1,807	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6)	681,789	828,230	(146,441)	(17.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(996)	(27,625)	26,629	(96.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	802,653	920,658	(118,006)	(12.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	1,125	(1,125)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+11+17+21+22)	658,842,434	685,493,755	(26,651,321)	(3.9%)	25,961,167	25,747,841	213,326	0.8%	2.5378	2.6623	(0.1245)	(4.7%)
24													
25	Net Unbilled Sales (3)	(3,903,293)	6,343,559	(10,246,852)	(161.5%)	(153,806)	238,274	(392,080)	(164.6%)	(0.0157)	0.0256	(0.0414)	(161.4%)
26	T & D Losses (3)	32,058,934	19,367,660	12,691,274	65.5%	1,263,257	727,478	535,778	73.6%	0.1291	0.0782	0.0509	65.1%
27	Company Use (3)	679,572	761,115	(81,543)	(10.7%)	26,778	28,589	(1,811)	(6.3%)	0.0027	0.0031	(0.0003)	(11.0%)
28	SYSTEM SALES KWH	658,842,434	685,493,755	(26,651,321)	(3.9%)	24,824,938,252	24,753,500,259	71,437,993	0.3%	2.6540	2.7693	(0.1153)	(4.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	33,161,103	28,891,632	4,269,471	14.8%	1,247,722,146	1,043,796,954	203,925,192	19.5%	2.6540	2.7693	(0.1153)	(4.2%)
30	Jurisdictional KWH Sales	625,681,331	656,602,123	(30,920,792)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6540	2.7693	(0.1153)	(4.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	626,513,488	657,475,404	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6573	2.7730	(0.1157)	(4.2%)
33	TRUE-UP	(4,198,095)	(4,198,095)	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	(0.0178)	(0.0177)	(0.0001)	0.6%
34	TOTAL JURISDICTIONAL FUEL COST	622,315,393	653,277,309	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6395	2.7553	(0.1158)	(4.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6414	2.7573	(0.1159)	(4.2%)
37	GPIF (4)	2,414,010	2,414,010	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0102	0.0102	0.0001	0.6%
38	Incentive Mechanism (FPL Portion) (5)	2,383,264	2,383,264	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0101	0.0101	0.0001	0.6%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001							,	. ,	2.6617	2.7775	(0.1158)	(4.2%)
40	CENTS/KWH									2.6617	2.7775	(0.1158)	(4.2%)

FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	llars			MW	/H			Cents	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.
- 5 (3) For Informational Purposes Only

- ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- (5) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned
- in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current N	lonth			Year To [Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	214,637,822	244,582,845	(29,945,023)	(12.2%)	691,314,028	712,989,193	(21,675,165)	(3.0%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return	(2,311)	0	(2,311)	N/A	(2,311)	0	(2,311)	N/A
5	Rail Car Lease (Cedar Bay/ICL/SJRPP)	(182,761)	156,984	(339,745)	(216.4%)	868,533	474,774	393,759	82.9%
6	Fuel Cost of Power Sold (Per A6)	(6,543,614)	(6,252,145)	(291,469)	4.7%	(24,121,083)	(30,586,510)	6,465,427	(21.1%)
7	Gains from Off-System Sales (Per A6)	(2,843,784)	(1,256,984)	(1,586,800)	126.2%	(18,515,805)	(7,921,212)	(10,594,593)	133.7%
8	Fuel Cost of Stratified Sales	(1,242,878)	(1,595,046)	352,168	(22.1%)	(4,704,996)	(6,506,827)	1,801,831	(27.7%)
9	Fuel Cost of Purchased Power (Per A7)	2,541,679	2,713,266	(171,587)	(6.3%)	7,011,940	8,481,404	(1,469,464)	(17.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	284,154	1,075,632	(791,479)	(73.6%)	1,077,619	3,236,870	(2,159,251)	(66.7%)
11	Energy Cost of Economy Purchases (Per A9)	8,391	576,300	(567,909)	(98.5%)	35,137	967,654	(932,517)	(96.4%)
12	Total Fuel Costs & Net Power Transactions	\$206,656,698	\$240,000,853	(\$33,344,155)	(13.9%)	\$657,959,531	\$684,571,972	(\$26,612,441)	(3.9%)
13	-				_				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,032	40,879	1,153	2.8%	121,860	120,053	1,807	1.5%
16	Sales (Per A6)	227,335	158,860	68,475	43.1%	681,789	828,230	(146,441)	(17.7%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(140)	(15,925)	15,785	(99.1%)	(996)	(27,625)	26,629	(96.4%)
18	Total	269,228	183,814	85,414	46.5%	802,653	920,658	(118,005)	(12.8%)
19									
20	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	1,125	(1,125)	(100.0%)
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(31,590)	0	(31,590)	N/A	(175,776)	0	(175,776)	N/A
24	Inventory Adjustments	3,814	0	3,814	N/A	254,495	0	254,495	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$206,898,150	\$240,185,042	(\$33,286,892)	(13.9%)	\$658,842,432	\$685,493,755	(\$26,651,323)	(3.9%)
28					_				
29	kWh Sales								
30	Jurisdictional kWh Sales	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)
31	Sale for Resale (excluding Stratified Sales)	406,083,666	340,279,671	65,803,995	19.3%	1,247,722,146	1,043,796,955	203,925,191	19.5%
32	Sub-Total Sales	8,064,775,442	8,102,010,578	(37,235,136)	(0.5%)	24,824,938,252	24,753,500,260	71,437,992	0.3%
33	Total Sales	8,064,775,442	8,102,010,578	(37,235,136)	(0.5%)	24,824,938,252	24,753,500,260	71,437,992	0.3%
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	94.96472%	95.80006%	(0.83534%)	(0.9%)	N/A	N/A	N/A	N/A
35	=								
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,179,392	203,986,547	(9,807,155)	(4.8%)	607,368,390	626,303,528	(18,935,138)	(3.0%)
1	Fuel Adjustment Revenues Not Applicable to Period								
2	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	4,198,094	4,198,094	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current	Month		Year To Date					
No.	AZ Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff		
3	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(2,412,271)	(2,412,270)	(1)	0.0%		
4	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(2,381,548)	(2,381,548)	0	(0.0%)		
5	Jurisdictional Fuel Revenues Applicable to Period	\$193,980,817	\$203,787,972	(\$9,807,155)	(4.8%)	\$606,772,665	\$625,707,804	(\$18,935,139)	(3.0%)		
6	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	206,898,150	240,185,042	(33,286,892)	(13.9%)	658,842,432	685,493,755	(26,651,323)	(3.9%)		
7	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	206,898,150	240,185,042	(33,286,892)	(13.9%)	658,842,432	685,493,755	(26,651,323)	(3.9%)		
8	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	94.96472%	95.80006%	(0.83534%)	N/A	N/A	N/A	N/A	N/A		
9	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$196,741,567	\$230,403,444	(\$33,661,877)	(14.6%)	\$626,513,486	\$657,475,404	(\$30,961,918)	(4.7%)		
10	True-up Provision for the Month-Over/(Under) Recovery(Ln 2- Ln 6)	(2,760,750)	(26,615,472)	23,854,722	(89.6%)	(19,740,821)	(31,767,600)	12,026,780	(37.9%)		
11	Interest Provision for the Month (Line 26)	(41,664)	(4,630)	(37,035)	799.9%	(76,882)	17,233	(94,114)	(546.1%)		
12	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(3,021,640)	8,863,381	(11,885,021)	(134.1%)	16,792,378	16,792,378	0	0.0%		
13	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A		
14	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(4,198,094)	(4,198,094)	0	0.0%		
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(\$30,855,686)	(\$19,156,085)	(\$11,699,600)	61.1%	(\$30,855,686)	(\$19,156,085)	(\$11,699,601)	61.1%		
16											
17	Interest Provision										
18	Beginning True-up Amount (Lns 13+14)	(\$26,653,907)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
19	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$30,814,022)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
20	Total of Beginning & Ending True-up Amount	(\$57,467,928)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	Average True-up Amount (50% of Line 21)	(\$28,733,964)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	Interest Rate - First Day Reporting Business Month	1.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
23	Interest Rate - First Day Subsequent Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
24	Total (Lines 23+24)	3.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
25	Average Interest Rate (50% of Line 25)	1.74000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
26	Monthly Average Interest Rate (Line 26/12)	0.14500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
27	Interest Provision (Line 22 x Line 27)	(\$41,664)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
28	•										

^{29 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{30 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

³¹ FPL uses swaps in its hedging program and asset optimization program.

^{32 (3)} Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{33 (4)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{34 &}lt;sup>(5)</sup> Line 6 x Line 7 x 1.00133.

^{35 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned

³⁶ in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: March 2018

(1) (2) (3) (7) (8) (9) (10) (4) (5) (6) Current Month Year To Date A3 Schedule No Fuel Cost of System Net Generation (\$) 2 Heaw Oil (1 31,237 0 31,237 N/A 6,541,008 164.332 6,376,677 3,880.4% Light Oil (1) 3 1.070.256 567.5% 160,346 909.910 3.836.574 624.231 3.212.343 514.6% 4 Coal 1 273 147 2.073.995 (800 848) (38.6%) 15 264 682 15.271.880 (7.198)(0.0%) Gas (2 198,026,056 227,688,066 (29,662,010) (13.0%) 617,647,121 648,270,528 (30,623,407) (4.7%) 5 6 Nuclear 14.235.739 14.660.438 (424.700) (2.9%) 48.023.266 48.658.222 (634.956) (1.3%) Total 214.636.435 244 582 845 (29,946,411) (12.2%) 691.312.652 712.989.193 (21,676,541) (3.0%) 8 System Net Generation (MWh) 9 Heaw Oil 210 0 210 N/A 49.729 1.174 48.555 4.136.2% 10 Light Oil 9.503 1,191 8.311 697.7% 31.280 4.608 26.673 578.9% 11 48,054 545,645 577,761 Coal 79.620 (31.566) (39.6%) (32,116) (5.6%) 12 Gas 6.511.759 6.759.817 (248.058) (3.7%)18.577.864 18.836.490 (258,626) (1.4%)13 Nuclea 2.149.514 2,107,483 42.031 2.0% 7,190,558 7,009,138 181,420 2.6% Solar (4) 14 189,846 188,228 1,618 0.9% 446,084 393,487 52,597 13.4% 15 Total 8 908 886 9 136 339 (227 454) (2.5%) 26.841.161 26 822 657 18.503 0.1% 16 Units of Fuel Burned (Unit) (3 17 Heavy Oil (1 411 0 411 N/A 87.152 2.192 84.960 3.875.8% Light Oil (1) 18 11.842 1 678 10 164 605 7% 46 978 6 957 40 021 575 3% 19 381,228 31,976 50,901 (18,925) 369,978 11,249 20 46.342.645 47.165.921 (823.276) (1.7%) 131.315.407 131.314.575 832 0.0% 21 Nuclear 23 669 296 23 344 271 325 025 1 4% 78.361.147 77 447 802 913.345 1 2% 22 BTU Burned (MMBTU) 23 Heavy Oil 2 601 ٥ 2 601 N/A 551 534 14 029 537 505 3 831 4% 24 68,564 9,783 58,781 600.9% 271,279 40,559 230,720 Liaht Oil 568.9% 25 528,924 6,329,838 865,319 (336,395) (38.9%) 6,316,516 13,322 0.2% Coal 26 Gas 47 385 405 47 165 921 210 484 0.5% 134 334 942 131 314 575 3 020 367 2 3% 27 23,669,296 Nuclea 23,344,271 325,025 1.4% 78,361,147 77,447,802 913,345 1.2% 28 0.4% 219.848.740 215.133.481 Total 71.654.790 71.385.294 269,497 4.715.259 2.2% 29 Generation Mix (%) 30 Heavy Oil 0.00% 0.00% 0.00% N/A 0.19% 0.00% 0.18% 4.133.2% 31 Light Oil 0.11% 0.01% 0.09% 718.1% 0.12% 0.02% 0.10% 578.4% (5.6%) 32 Coal 0.54% 0.87% (0.33%) (38.1%) 2.03% 2.15% (0.12%) 33 73.09% 73.99% (0.90%) 69.21% 70.23% (1.01%) (1.4%) Gas (1.2%) 34 Nuclear 24.13% 23.07% 1.06% 4.6% 26.79% 26.13% 0.66% 2.5% 35 Solar (2.13% 2.06% 0.07% 3.4% 1.66% 1.47% 0.19% 13.3% 36 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% Total 100.00% 0.0% 37 Fuel Cost per Unit (\$/Unit) 38 Heavy Oil (1 0.0000 75.9656 75.9656 N/A 75.0531 74.9679 0.0852 Light Oil (1) 39 90.3783 95.5554 -5.1770 (5.4%) 81.6674 89.7277 -8.0603 (9.0%) Coal 40 39.8152 40.7456 (0.9304) (2.3%) 40.0409 41.2778 -1.2369 (3.0%) 41 Gas (2 4.8274 (0.5543) -0.2332 4.2731 (11.5%) 4.7035 4.9368 (4.7%) 42 Nuclear 0.6014 0.6280 (0.0266)(4.2%)0.6128 0.6283 -0.0154 (2.5%)43 Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1) 44 12.0096 0.0000 N/A 1.2% Light Oil (1) 45 15,6096 16.3903 -0.7807 (4.8%) 14.1425 15.3907 -1.2481 (8.1%) 2.4115 46 2.4071 2.3968 0.0103 0.4% 2.4178 -0.0062 (0.3%) 47 Gas (2 (0.6483) (13.4%) 4.5978 -0.3390 4.1791 4.8274 4.9368 (6.9%) 48 Nuclear 0.6014 0.6280 (0.0266) (4 2%) 0.6128 0.6283 -0.0154 (2.5%) 49 2.9954 3,4262 (0.4308) (12.6%) 3.1445 3.3142 -0.1697 (5.1%) 50 BTU Burned per KWH (BTU/KWH) 51 Heaw Oil 12.390 Λ 12 300 Ν/Δ 11 001 11 051 (860) (7.2%) 52 Light Oil 7,215 8,212 (997) (12.1%) 8,672 8,802 (130) (1.5%) 53 Coal 11.007 10.868 139 1.3% 11.601 10.933 668 6.1% 54 Gas 7.277 6.977 300 4.3% 7.231 6.971 260 3.7% 55 Nuclear 11,011 11,077 (0.6%) 10,898 11,050 (152) (1.4%) (65) 56 Total 8 043 7.813 230 2 9% 8 191 8 021 170 2 1% 57 Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1) 58 14.8805 N/A 14.8805 N/A 13.1533 13.9986 (0.8453) (6.0%)Light Oil (1) 59 11.2626 13.4602 (2.1976) (16.3%) 12.2651 13.5472 (1.2821) (9.5%) 60 2.6494 2.6049 0.0446 2.7975 2.6433 0.1543 Coal 1.7% 5.8% Gas (2) 61 3.0411 3.3683 (0.3272)(9.7%) 3.3246 3,4416 (0.1169) (3.4%) (0.0334) (0.0263) 62 Nuclear 0.6623 0.6956 (4.8%) 0.6679 0.6942 (3.8%)63 2.4092 (0.2678) (10.0%) 2.5756 2.6582 (0.0826) (3.1%)64

^{65 (1)} Distillate & Propane (Bbis & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $^{^{(2)}}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

^{69 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned

 $^{70\,}$ $\,$ in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

							8						
						OD THE MON	TUOE: March	2040					
					F	OK THE MON	TH OF: March	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		16,969					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		30.7	N/A	30.7	N/A						
4	Barefoot Bay PV Solar												
5	Solar		17,311					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		31.3	N/A	31.3	N/A						
7	Blue Cypress PV Solar												
8	Solar		16,970					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		30.7	N/A	30.7	N/A						
10	Cape Canaveral 3												
11	Light Oil		446					496	5.917	2,935	46,640	10.4621	94.03
12	Gas		645,336					4,148,055	1.025	4,251,756	17,767,677	2.7532	4.28
13	Plant Unit Info	1,241		68.5	97.9	68.6	6,588						
14	Coral Farms PV Solar												
15	Solar		15,854					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		28.6	N/A	28.6	N/A						
17	Indiantown FPL (6)												
18	Coal		(665)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.3)	100.0	0.0	0						
21	Citrus PV Solar												
22	Solar		16,890					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.5	N/A	30.5	N/A						
24	Desoto Solar												
25	Solar		5,096					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		27.4	N/A	27.4	N/A						
27	Fort Myers 1-12												
28	Light Oil		0					0	N/A	0	0	0.0000	0.00
29	Plant Unit Info	99		0.0	100.0	0.0	0						
30	Fort Myers 2												
31	Gas		332,939					2,357,914	1.020	2,405,780	10,053,522	3.0196	4.26
32	Plant Unit Info	1,681		30.2	46.7	55.7	7,226						
33	Fort Myers 3A												
34	Light Oil		0					0	5.757	0	0	0.0000	0.00
35	Gas		13,192					153,818	1.020	156,940	655,837	4.9715	4.26
36	Plant Unit Info	193		10.5	95.6	65.0	11,897						

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							ELLOE Marris	0040					
-					F	OR THE MONT	H UF: March	2018					
(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)	(4.4)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3B												
2	Light Oil		0					0	5.757	0	0	0.0000	0.00
3	Gas		9,628					111,957	1.020	114,230	477,356	4.9580	4.26
4	Plant Unit Info	193		7.7	100.0	64.8	11,864						
5	Fort Myers 3C												
6	Light Oil		0					0	5.982	0	0	0.0000	0.00
7	Gas		17,140					207,384	1.020	211,594	884,231	5.1589	4.26
8	Plant Unit Info	221		10.9	100.0	55.7	12,345						
9	Fort Myers 3D												
10	Light Oil		21					41	5.982	245	4,027	19.6426	98.21
11	Gas		14,471					170,338	1.020	173,796	726,277	5.0190	4.26
12	Plant Unit Info	221		9.2	95.68	55.5	12,010						
13	Hammock PV Solar												
14	Solar		16,790					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75		30.3	N/A	30.3	N/A						
16	Horizon PV Solar												
17	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75		28.8	N/A	28.8	N/A						
19	Indian River PV Solar												
20	Solar		16,648					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75		30.1	N/A	30.1	N/A						
22	Lauderdale 1-12												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		113					2,901	1.023	2,968	12,403	11.0249	4.28
25	Plant Unit Info	59		0.0	66.9	4.4	26,382						
26	<u>Lauderdale 4</u>												
27	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
28	Gas		117,357					969,490	1.023	991,788	4,144,586	3.5316	4.28
29	Plant Unit Info	448		36.8	83.0	63.6	8,451						
30	<u>Lauderdale 5</u>												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		19,378					180,405	1.023	184,554	771,233	3.9799	4.28
33	Plant Unit Info	448		6.1	85.9	43.4	9,524						
34	<u>Lauderdale 6A</u>												
35	Light Oil		49					321	5.764	1,850	26,460	54.5567	82.46
36	Gas		904					11,221	1.023	11,479	47,970	5.3034	4.28
37	Plant Unit Info	217		0.6	80.9	55.0	13,986						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6B</u>												
2	Light Oil		0					1	5.764	6	88	17.6400	82.46
3	Gas		155					1,829	1.023	1,871	7,819	5.0607	4.28
4	Plant Unit Info	217		0.1	83.9	54.8	12,110						
5	<u>Lauderdale 6C</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		348					4,125	1.023	4,220	17,635	5.0675	4.28
8	Plant Unit Info	217		0.2	88.8	67.9	12,126						
9	Lauderdale 6D												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		1,205					12,584	1.023	12,873	53,795	4.4643	4.28
12	Plant Unit Info	217		0.8	89.2	89.3	10,683						
13	Lauderdale 6E												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		449					5,857	1.023	5,992	25,040	5.5768	4.28
16	Plant Unit Info	217		0.3	100.0	57.2	13,345						
17	Loggerhead PV Solar												
18	Solar		16,145					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	75		29.2	N/A	29.2	N/A						
20	Manatee 1												
21	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		57,727					746,353	1.024	764,265	3,193,789	5.5326	4.28
23	Plant Unit Info	797		9.9	97.0	28.3	13,239						
24	Manatee 2												
25	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		51,297					662,854	1.024	678,763	2,836,485	5.5295	4.28
27	Plant Unit Info	797		8.8	96.7	28.6	13,232						
28	Manatee 3												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		665,173					4,421,846	1.024	4,527,970	18,921,948	2.8447	4.28
31	Plant Unit Info	1,253		76.0	86.5	76.0	6,807						
32	Manatee PV Solar												
33	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75		29.9	N/A	30.0	N/A						
35	Martin 1												
36	Heavy Oil		208					406	6.325	2,570	30,872	14.8425	75.97
37	Gas		27,945					403,239	1.023	412,514	1,723,856	6.1687	4.28
38	Plant Unit Info	812		4.8	65.7	29.9	14,744						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 2												
2	Heavy Oil		2					5	6.325	30	365	19.1913	75.97
3	Gas		34,444					459,984	1.023	470,564	1,966,441	5.7091	4.28
4	Plant Unit Info	784		6.0	76.0	29.6	13,662						
5	Martin 3												
6	Gas		169,100					1,227,097	1.020	1,252,007	5,232,016	3.0940	4.26
7	Plant Unit Info	496		49.0	100.0	63.6	7,404						
8	Martin 4												
9	Gas		139,165					1,029,818	1.020	1,050,723	4,390,870	3.1552	4.26
10	Plant Unit Info	496		40.4	100.0	65.6	7,550						
11	Martin 8												
12	Light Oil		1,564					1,854	5.874	10,890	201,798	12.9027	108.84
13	Gas		590,643					4,030,818	1.020	4,112,644	17,186,341	2.9098	4.26
14	Plant Unit Info	1,258		71.8	94.9	71.8	6,963						
15	PEEC												
16	Light Oil		4,418					5,338	5.764	30,768	399,066	9.0317	74.76
17	Gas		263,606					1,793,810	1.023	1,835,068	7,668,572	2.9091	4.28
18	Plant Unit Info	1,270		29.4	36.9	49.9	6,961						
19	Riviera 5												
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
21	Gas		568,913					3,704,481	1.023	3,789,684	15,836,723	2.7837	4.28
22	Plant Unit Info	1,253		63.1	92.3	63.1	6,661						
23	Sanford 4												
24	Gas		415,507					3,035,645	1.025	3,111,536	13,002,808	3.1294	4.28
25	Plant Unit Info	1,098		57.4	92.5	64.1	7,489						
26	Sanford 5												
27	Gas		375,748					2,722,820	1.025	2,790,891	11,662,863	3.1039	4.28
28	Plant Unit Info	1,098		51.9	82.0	59.2	7,428						
29	Scherer 4												
30	Light Oil		47					88	5.817	512	7,345	15.5611	83.46
31	Coal (1)(5)		48,719					528,924	-	528,924	1,273,147	2.6132	2.41
32	Plant Unit Info (3)(4)	626		11.9	22.3	55.2	10,857						
33	St Lucie 1												
34	Nuclear		253,578					2,621,364	-	2,621,364	1,670,650	0.6588	0.64
35	Plant Unit Info	1,003		35	34.4	98.8	10,338						
36	St Lucie 2												
37	Nuclear		644,566					7,652,217	-	7,652,217	4,558,448	0.7072	0.60
38	Plant Unit Info	860		103.2	100.0	103.2	10,111						

Mary								-						
						F	OR THE MON	TH OF: March	2018					
Part													+	
Part	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
As Schedule Miller Mill	(1)	(2)	(0)	(-)	(0)	(0)	(1)	(0)	(5)	(10)	(11)	(12)	(10)	(14)
Section Sect		A4 Schedule	Net Capability			Availability		Heat Rate					KWH	Cost of Fuel
Solicy		_	()	()	(70)	Factor (%)	1 doto1 (70)	(BTU/KWH)	(011110)	(IVIIVID 10/01III)	(11111111111111111111111111111111111111	σσει (ψ)	(Cents/KWH)	(ψ/ σ :)
Marchanista													<u> </u>	
Michael Mich			4.0	1,854	0.7.0				N/A	N/A	N/A	N/A	N/A	N/A
Michael Mich			10		25.0	N/A	25.0	N/A						<u> </u>
Part Use Buds 1998 100.4 100.0 100.6 100.75 100.75 100.0 100.75 100.75 100.75 100.0														
Turbon T				622,898					6,697,889	-	6,697,889	4,021,388	0.6456	0.60
Nuclear			839		103.4	100.0	103.4	10,753					 	
Pietr Unit No. B48 1030 1000														<u> </u>
10				628,472					6,697,826	-	6,697,826	3,985,253	0.6341	0.60
	_		848		103.0	100.0	103.0	10,657					_	_
Part Unit Info														
13 Plant Unit Info		_												+
March Marc				490,241					3,468,444	1.023	3,548,218	14,827,660	3.0246	4.28
15 Light Oil 397			1,226		58.3	85.2	58.5	7,238					<u> </u>	<u> </u>
16 Gas													<u> </u>	
17 Plant Unit Info		Light Oil		397						5.755	2,958	54,961	13.8372	106.93
18		Gas		622,218					4,344,333	1.021	4,434,261	18,530,347	2.9781	4.27
19	17	Plant Unit Info	1,205		72.6	98.5	73.3	7,127						
20 Gas	18	<u>WCEC 02</u>												
Plant Unit Info	19	Light Oil		371					453	5.755	2,607	48,439	13.0422	106.93
Martinower PV Solar 1,205 1,468 27,267 12,9904 106.5 1,468 27,267 12,9904 106.5 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,468 1,205 1,205 1,468 1,205 1,205 1,468 1,205 1,205 1,468 1,205	20	Gas		427,710					2,941,415	1.021	3,002,302	12,546,329	2.9334	4.27
23 Light Oil 210	21	Plant Unit Info	1,215		49.5	67.6	63.9	7,019						
Gas	22	WCEC 03												
Plant Unit Info	23	Light Oil		210					255	5.755	1,468	27,267	12.9904	106.93
26 Wildflower PV Solar 27 Solar 28 Plant Unit Info 30.4 16,839 30.4 N/A 30.4 N/A 30.4 N/A 30.4 N/A 30.4 N/A 30.5 N/A 30.5 N/A 30.6 N/A 30.7 Total 30 Total 30 Total 31 Plant Unit Info 32 O' IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 33 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 34 O' HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 35 O'NET CAPABILITY (MW) IS FPL'S SHARE 36 O'NET CAPABILITY (MW) IS FPL'S SHARE 37 O'S SCHERER TOOL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 O'NET CAPABILITY (AW) IS FPL'S SHARE 39 O'PROPANE (BBLS & S) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	24	Gas		439,709					3,011,810	1.021	3,074,154	12,846,592	2.9216	4.27
Solar Solar 16,839 Solar N/A N	25	Plant Unit Info	1,205		51.3	64.1	51.3	6,991						
Plant Unit Info 75 30.4 N/A 30	26	Wildflower PV Solar												
29 System Totals 30 Total 27,512 8,998,886 8,043 - 71,654,790 214,636,435 2,4092 - 31 MIN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 32 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH	27	Solar		16,839					N/A	N/A	N/A	N/A	. N/A	N/A
Total 27,512 8,908,886 8,043 - 71,654,790 214,636,435 2.4092 - 31	28	Plant Unit Info	75		30.4	N/A	30.4	N/A						
31 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	29	System Totals												
32 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 33 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 34 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 35 (3) NET CAPABILITY (MW) IS FPL'S SHARE 36 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 37 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	30	Total	27,512	8,908,886	-	-	-	8,043		-	71,654,790	214,636,435	2.4092	-
BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 34 C2 HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 35 NET CAPABILITY (MW) IS FPL'S SHARE 36 NET CAPABILITY (MW) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 37 SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 NICLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	31													
34 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 35 (3) NET CAPABILITY (MW) IS FPL'S SHARE 36 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 37 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	32	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	NUARY 2018 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ART	IFICIALLY LOW C	R HIGH AS THE I	RESULT OF THE S	SURVEY
35 (3) NET CAPABILITY (MW) IS FPL'S SHARE 36 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 37 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	33	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
36 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 37 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	34	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE	DIFFERENT THAN	THE ACTUAL HE	AT RATE			
37 (S) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 38 (S) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	35	(3) NET CAPABILITY (MW) IS FPL's S	SHARE											
38 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	36	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVE	D NET OF LINE L	OSSES					
39 (7) PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	37	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	S ONLY. SCHEREF	R COAL IS NOT IN	ICLUDED IN TONS	S						
40 40 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	38	⁽⁶⁾ INCLUDES NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE	AND PRIOR PERIO	DD TRUE-UPS								
41 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	39	(7) PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	ANDBY, IGNITION	I, PREWARMING,	ETC. IN FOSSIL S	TEAM PLANTS IS	INCLUDED IN LIC	GHT OIL					
41 Note: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,460 which will be reversed in April 2018,	40											1	†	
		Note: The Fuel Cost of System Net C	Generation reflecte	d on Schedules A	1 and A2 does not	tie to the amount o	n Schedules A3 a	nd A4 due to (1) a	non-fuel transaction	on of \$1,460 which	will be reversed in	April 2018,	1	
		•											<u> </u>	1

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

(1)	(2)	(3)

Line No. A4.1 Schedule FPL 1 System Totals: 12,253 2 BBLS 12,253 3 MCF 46,342,645 4 MMBTU (Coal - Scherer) 528,924 5 MMBTU (Nuclear) 23,669,296 6		. ,	(-)
1 System Totals: 2 BBLS 12,253 3 MCF 46,342,645 4 MMBTU (Coal - Scherer) 528,924 5 MMBTU (Nuclear) 23,669,296 6			FPL
2 BBLS 12,253 3 MCF 46,342,645 4 MMBTU (Coal - Scherer) 528,924 5 MMBTU (Nuclear) 23,669,296 6			
3 MCF 46,342,645 4 MMBTU (Coal - Scherer) 528,924 5 MMBTU (Nuclear) 23,669,296 6			12,253
4 MMBTU (Coal - Scherer) 528,924 5 MMBTU (Nuclear) 23,669,296 6			
5 MMBTU (Nuclear) 23,669,296 6			
6	5		
8 Fuel Cost Per KWH (Cents/KWH) 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35	6		
8 Fuel Cost Per KWH (Cents/KWH) 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35	7	Average Net Heat Rate (BTU/KWH)	8,043
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34	8		
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	9		
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34	10		
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	11		
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34			
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34			
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	14		
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34	15		
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35			
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23 24 25 26 27 28 29 30 31 32 33 34			
24 25 26 27 28 29 30 31 32 33 34			
25 26 27 28 29 30 31 32 33 34			
26 27 28 29 30 31 32 33 34			
27 28 29 30 31 32 33 34 35			
28 29 30 31 32 33 34 35			
29 30 31 32 33 34 35			
30 31 32 33 34 35			
31 32 33 34 35			
32 33 34 35			
33 34 35			
34 35			
35			
36			
37			
38			
	50		

			MONTH OF	MARCH	2018			
		CURRENT MO				PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERI	ENCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
1 PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - 27,842	- - -	- - 27,842	100 100.0000 100	- - 27,842	- - -	- - 27,842	100 100.0000 100
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	404 76.4653 30,892	- - -	404 76.4653 30,892	100 100.0000 100	87,132 75.0566 6,539,832	2,192 74.9690 164,332	84,940 0.0876 6,375,500	>100.0 0.1000 >100.0
9 ENDING INVENTORY								
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	2,048,263 74.9280 153,472,203 37,580 157,559	2,284,158 75.0540 171,435,196	(235,895) (0.1260) (17,962,993)	(10) (0.2000) (11)	2,048,263 74.9280 153,472,203 (142,914)	2,284,158 75.0540 171,435,196	(235,895) (0.1260) (17,962,993)	(0.2000
15 PURCHASES	<u> </u> 		LIGHT OIL				<u> </u> 	<u> </u>
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	32,776 84.5358 2,770,745	- - -	32,776 84.5358 2,770,745	100 100.0000 100	46,657 88.1902 4,114,690	26,224 74.1336 1,944,079	20,433 14.0566 2,170,611	78 19.0000 >100.0
9 BURNED	 							
UNITS (BBL) UNIT COST (\$/BBL) INDEX (\$)	11,820 90.1759 1,065,879	1,678 95.5578 160,346	10,142 (5.3819) 905,533	(5.6321)	46,938 81.5706 3,828,762	6,957 89.7270 624,231	39,981 (8.1564) 3,204,531	,
3 ENDING INVENTORY								<u> </u>
4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY	1,179,649 96.5005 113,836,766	1,213,443 94.7456 114,968,397	(33,794) 1.7549 (1,131,631)	(3) 1.9000 (1)	1,179,649 96.5005 113,836,766	1,213,443 94.7456 114,968,397	(33,794) 1.7549 (1,131,631)	1.9000
PURCHASES	<u>; </u>		COAL SJRPP					1 L
UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$)	- - -	- -	- - -	100 100.0000 100	- - 224,622	- - -	- - 224,622	100 100.0000 100
3 BURNED	 							
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - 224,622	5,377 74.9092 402,787	(5,377) - (178,165)	- - (44
7 ENDING INVENTORY								!
18 UNITS (TON) 19 UNIT COST (\$/TON) 10 AMOUNT (\$) 11 OTHER USAGE (\$) 12 DAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - -		- - -	100 100.0000 100

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

PERIOD-TO-DATE.

			MONTH OF	MARCH	2018			
	[CURRENT MC		WARGI		 PE	RIOD TO DATE	
		·	DIFFERE	NCE	<u>-</u>		DIFFER	ENCE
;·	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%%
PURCHASES	<u> </u> 		COAL SCHERER					
UNITS (MMBTU) U. COST (\$/MMBTU) AMOUNT (\$)	453,987 2.7156 1,232,839	2,202,065 2.3906 5,264,257	(1,748,078) 0.3250 (4,031,418)	(79) 13.6000 (77)	3,997,886 2.4555 9,816,967	6,606,195 2.3971 15,835,711	(2,608,309) 0.0584 (6,018,744)	(4 2.400 (3
7 BURNED	<u>;</u> 				<u>-</u>			
UNITS (MMBTU) 19 U. COST (\$/MMBTU) 10 AMOUNT (\$)	528,924 2.4071 1,273,147	865,319 2.3968 2,073,995	(336,395) 0.0103 (800,848)	(39) 0.4000 (39)	6,329,838 2.3761 15,040,061	6,198,220 2.3989 14,869,094	131,618 (0.0228) 170,967	(1.000
1 ENDING INVENTORY	<u> </u> 			<u> </u>				
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54; AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	6,782,885 2.4091 16,340,421	7,618,103 2.3968 18,259,054	(835,218) 0.0123 (1,918,633)	(11) 0.5000 (11)	2.4091	7,618,103 2.3968 18,259,054	(835,218) 0.0123 (1,918,633)	(1 0.500 (1
7 PURCHASES	†		GAS					
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 50 AMOUNT (\$)	47,510,106 3.5315 167,783,205	- - -	47,510,106 3.5315 167,783,205	100 100.0000 100	133,475,847 4.6852 625,357,978	- - -	133,475,847 4.6852 625,357,978	10 100.000 10
BURNED	<u> </u> 		<u> </u>					
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	47,385,405 3.5347 167,492,717	47,165,921 4.8274 227,688,066	219,484 (1.2927) (60,195,349)	1 (26.8000) (26)	134,334,942 4.6732 627,771,820	131,314,575 4.9368 648,270,529	3,020,367 (0.2636) (20,498,709)	(5.300
5 ENDING INVENTORY	! !							
6 UNITS (MMBTU) 7 U. COST (\$/MMBTU) 8 AMOUNT (\$) 9 OTHER USAGE (\$) 0 DAYS SUPPLY	1,832,906 3.0433 5,578,150	- - -	1,832,906 3.0433 5,578,150	100 100.0000 100	1,832,906 3.0433 5,578,150	- - -	1,832,906 3.0433 5,578,150	100.000 100.100
1 BURNED	; 		NUCLEAR	 :				
2 UNITS (MMBTU) 3 U. COST (\$/MMBTU) 4 AMOUNT (\$)	23,669,296 0.6014 14,235,739	23,344,271 0.6280 14,660,438	325,025 (0.0266) (424,699)	1 (4.2000) (3)	78,361,147 0.6128 48,023,266	77,447,803 0.6283 48,658,222	913,344 (0.0155) (634,956)	(2.500
5 BURNED	 		PROPANE					
6 UNITS (GAL) 7 UNIT COST (\$/GAL) 8 AMOUNT (\$) NES 9 & 23 EXCLUDE	1,080 4.3037 4,648	- - - BARRELS,	1,080 4.3037 4,648	100 100.0000 100 CURRENT MO	2,368 3.7593 8,902 DNTH AND	- - -	2,368 3.7593 8,902 BARRELS,	100.000 100 \$ -

Page 2 of 2

\$ - CURRENT MONTH AND

SCHEDULE A - NOTES MARCH 2018

Н	EAVY OIL											
	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION									
			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ									
			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS									
			MANATEE - NON RECOVERABLE - TANK BOTTOMS									
			SANFORD - FUELS RECEIVABLE - SALE OF FUEL									
			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS									
			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ									
			CANAVERAL - FUELS RECEIVABLE - SALE									
			TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL									
			MANATEE - FUELS RECEIVABLE - SALE OF FUEL									
			TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ									
			MARTIN - FUELS RECEIVABLE - QUALITY/ADJ									
			RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS									
			SANFORD - TEMP/CAL ADJUSTMENT-SAP									
			SANFORD -NON-REC INVENTORY ADJ									
			FT. MYERS - TEMP/CAL ADJUSTMENT									
			FT/ MYERS - INVENTORY ADJUSTMENT									
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP									
			CANAVERAL - TEMP/CAL ADJUSTMENT									
			CANAVERAL - TEMP/CAL ADJUST MENT CANAVERAL - NON-REC INVENTORY ADJ									
			CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS									
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP									
			TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ									
	662	\$48,514.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS									
	002	φ40,514.90	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP									
			MANATEE - NON-REC INVENTORY ADJ									
	(143)	(\$10,934.70)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS									
	(143)	(\$10,934.70)	MARTIN - TEMP/CAL ADJUSTMENT-SAP									
			MARTIN - NON-REC INVENTORY ADJ									
			WANTIN-NON-NEO INVENTORY ADS									
	519	\$37,580.20	TOTAL-LFARS									
	0	\$0.00	TOTAL-SAP									
\$	519	\$37,580.20	TOTAL									
	COAL											
	UNITS	AMOUNT	NOTES ON COAL									
	-	\$ -	SCHERER COAL CAR DEPRECIATION									
	GAS											
	UNITS AMOUNT		NOTES ON GAS/CTGT #2 OIL									
			NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)									
			NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)									

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18		
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

Estimated SCID TO	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Company		SOLD TO						Adjustment		
A ctual St. Lucie Participation St. L. 11.207 11.207 0.680 0.694	1	Estimated								
St. Lucie Reliability Sales	2	OS/FCBBS								
Total Estimated 263,569 263,569 2.372 3.108 6,252,145 8.192,945 1,256,984	3	Off System	os	244,400	244,400	2.504	3.299	6,120,959	8,061,759	1,256,984
Total Estimated Page Pag	4	St Lucie Reliability Sales	os	19,169	19,169	0.684	0.684	131,185	131,185	0
Part Total Estimated Part Par	5	Total OS/FCBBS		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
Actual Actual St. Lucie Participation FMPA (SL 1) St. L. 11 FMPA (SL 1) St. L. 7,750 1,047 1,047 1,047 1,047 1,047	6									
St. Lucie Participation St. Lucie Participation St. L. St. L. 11,207 11,207 0.680 0.680 76,261 76,261 0 0 0 0 0 0 0 0 0	7	Total Estimated		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
St. Lucie Participation FMPA (SL 1)	8									
Temper T	9	Actual								
Table City of Homestead, FL Utilities Commission OS	10	St. Lucie Participation								
13 Total St. Lucie Participation 18,957 18,957 0.694 0.694 131,498 131,498 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS OS 1,007 1,007 1.634 3.025 16,454 30,461 11,149 17 Energy Authority, The OS OS 90,100 90,100 1.747 2.706 1,574,489 2,438,211 670,706 18 Exelon Generation Company, LLC. OS OS 73,675 73,675 1.855 2.596 1,367,015 1,912,480 382,054 19 City of Homestead, FL OS OS 157 157 157 1.880 14.861 2.951 23,331 2.399 20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 3,925 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 24,800 2,800 2.005 2.825 497,240 700,600 203,360 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1,626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	11	• •		11,207						0
14	12	OUC (SL 1)	St. L.	7,750	7,750	0.713	0.713	55,237	55,237	0
Description Section	13	Total St. Lucie Participation		18,957	18,957	0.694	0.694	131,498	131,498	0
16 EDF Trading North America, LLC. OS OS 1,007 1,007 1,634 3.025 16,454 30,461 11,149 17 Energy Authority, The OS OS 90,100 90,100 1.747 2.706 1,574,489 2,438,211 670,706 18 Exelon Generation Company, LLC. OS OS 73,675 73,675 1.855 2.596 1,367,015 1,912,480 382,054 19 City of Homestead, FL OS OS 157 157 1.880 14.861 2,951 23,331 2,399 20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,9										
17 Energy Authority, The OS OS 90,100 90,100 1.747 2.706 1,574,489 2,438,211 670,706 18 Exelon Generation Company, LLC. OS OS 73,675 73,675 1.855 2.596 1,367,015 1,912,480 382,054 19 City of Homestead, FL OS OS 157 157 1.880 14.861 2,951 23,331 2,399 20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,88	15	OS/AF								
18 Exelon Generation Company, LLC. OS OS 73,675 73,675 1.855 2.596 1,367,015 1,912,480 382,054 19 City of Homestead, FL OS OS 157 157 1.880 14.861 2,951 23,331 2,399 20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,		•		1,007	1,007		3.025	16,454	30,461	11,149
19 City of Homestead, FL OS OS 157 157 1.880 14.861 2,951 23,331 2,399 20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 </td <td>17</td> <td>0,</td> <td></td> <td>90,100</td> <td>90,100</td> <td>1.747</td> <td>2.706</td> <td>1,574,489</td> <td>2,438,211</td> <td>670,706</td>	17	0,		90,100	90,100	1.747	2.706	1,574,489	2,438,211	670,706
20 Morgan Stanley Capital Group, Inc. OS OS 8,350 8,350 1.751 2.688 146,194 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1,760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS				73,675				1,367,015	1,912,480	
21 City of New Smyrna Beach, FL Utilities Commission OS OS 1,198 1,198 1.831 3.271 21,933 39,184 17,251 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1,760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1,626 2,450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0<	19	City of Homestead, FL OS	OS	157	157	1.880	14.861	2,951	23,331	2,399
22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1,626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104		Morgan Stanley Capital Group, Inc. OS		8,350	8,350				224,428	
23 Orlando Utilities Commission OS OS 3,925 3,925 2.099 3.485 82,396 136,800 44,418 24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	21	City of New Smyrna Beach, FL Utilities Commission OS	os	1,198	1,198	1.831	3.271	21,933	39,184	17,251
24 Powersouth Energy Cooporative OS OS 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS OS 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	22									
25 Reedy Creek Improvement District OS OS 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 7,7775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	23	Orlando Utilities Commission OS		3,925	3,925	2.099	3.485	82,396	136,800	44,418
26 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.005 2.825 497,240 700,600 203,360 27 Southern Company Services, Inc. OS OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	24	Powersouth Energy Cooporative OS		2,889	2,889	1.712	3.008	49,461	86,889	20,702
27 Southern Company Services, Inc. OS OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497	25	Reedy Creek Improvement District OS							26,920	
28 Tallahassee, City of OS OS 0 0 0.000 0.000 0 77,775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497		•				2.005	2.825			
29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497				7,043	7,043			114,542		40,846
		•		0	0	0.000	0.000	0	77,775	
30 Duke Energy Florida, LLC OS OS 15,920 15,920 2.043 3.267 325,272 520,120 132,583		' ' '	OS	104,660	104,660	1.846	3.479	1,932,329	3,641,635	
	30	Duke Energy Florida, LLC OS	OS	15,920	15,920	2.043	3.267	325,272	520,120	132,583

POWER SOLD FLORIDA POWER & LIGHT COMPANY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(1,738)	(1,738)
2	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	(86)	(86)
3	Macquarie Energy LLC	os	4,568		1.796	3.180		145,244	57,995
4	Mercuria Energy America Inc. OS	os	9,712	9,712	1.799	2.752	174,701	267,236	70,509
5	Total OS/AF		349,446	349,446	1.835	2.990	6,412,116	10,448,632	2,843,784
6									
7	Total Actual		368,403	368,403	1.776	2.872	6,543,614	10,580,130	2,843,784
8									
9									
10									
11									
12									
13 14									
15									
16									
17									
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-			<u>-</u>		-	-	-
2	Gross Gain from off System Sales \$								2,843,784
3	Third-Party Transmission Costs								(9,929)
4	Variable Power Plant O&M Costs Attributable to Sales								(227,335)
5	Net Gain from off System Sales (\$)								2,606,520
6									
7	Other Estimate								
8	Gain from off System Sales \$								1,256,984
9	Variable Power Plant O&M Costs Attributable to Sales								(158,860)
10	Total								1,098,124
11									
12	<u>Current Month</u>		000 400	000 400	4 770	0.070	0.540.044	40 500 400	0.000.500
13 14	Actual Estimate		368,403 263,569	368,403 263,569	1.776 2.372	2.872 3.108	6,543,614 6,252,145	10,580,130	2,606,520
15	Difference							8,192,945	1,098,124
16			104,834	104,834	(0.596)	(0.237)		2,387,185	
17	Difference (%)		39.8%	39.8%	(25.1%)	(7.6%)	4.7%	29.1%	137.4%
18	Period To Date								
19	Actual		1,173,308	1,173,308	2.056	3.947	24,121,083	46,305,955	17,436,258
20	Estimate		1,396,185	1,396,185	2.191	2.987	30,586,510	41,704,810	7,092,982
21	Difference		(222,877)	(222,877)	(0.135)	0.960	(6,465,427)		10,343,276
22	Difference (%)		(16.0%)	(16.0%)	(6.2%)	32.1%	(21.1%)		145.8%
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FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2018

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Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	,	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>		-		-			-		=	-	
2	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.746	\$348,197	\$0	\$348,197
3	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
4	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
5	Total Estimated		124,025	0	124,025	124,025	0	124,025	2.188	\$2,713,266	\$0	\$2,713,266
6												
7	Actual											
8	FMPA (SL 2)	SL 2	33,186	17	33,203	33,186	17	33,203	0.734	\$242,560	\$1,141	\$243,702
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$63,091	\$0	\$63,091
10	OUC (SL 2)	SL 2	22,949	12	22,961	22,949	12	22,961	0.708	\$161,401	\$1,075	\$162,476
11	Solid Waste Authority 40MW	PPA	25,594	0	25,594	25,594	0	25,594	2.150	\$403,230	\$146,921	\$550,150
12	Solid Waste Authority 70MW	PPA	51,726	(5,507)	46,219	51,726	(5,507)	46,219	3.294	\$1,609,763	(\$87,503)	\$1,522,260
13	Total Actual		133,455	(5,478)	127,977	133,455	(5,478)	127,977	1.986	\$2,480,045	\$61,633	\$2,541,679
14				-	-	-	·	·	-	·	-	

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2018

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	1		1	1	Total C for First
Line	PURCHASED FROM	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel Adj
No.		Purchased (000)	Firm (000)	(cents/KWH)	((Col(8)+Col(9))
1	<u>Current Month</u>				
2	Actual	127,977	127,977	1.986	\$2,541,679
3	Estimate	124,025	124,025	2.188	\$2,713,266
4	Difference	3,951	3,951	(0.2016)	
5	Difference (%)	3.2%	3.2%	(9.2%)	(6.3%)
6					
7	Year to Date				
8	Actual	388,143	388,143	1.807	\$7,011,940
9	Estimate	376,225	376,225	2.254	\$8,481,404
10	Difference	11,918	11,918	(0.4478)	(\$1,469,464)
11	Difference (%)	3.2%	3.2%	(19.9%)	(17.3%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2018

Line PURCHASED FROM Total KWH KWH For Firm Cents Per KWH Adj (Col(3) *

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,231	49,231	2.185	1,075,632
3	Total Estimated	49,231	49,231	2.185	\$1,075,632
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,380	2,380	1.577	\$37,551
7	Broward County Resource Recovery - South AA QF	3,489	3,489	1.481	\$51,678
8	Georgia Pacific Corporation QF	3	3	1.428	\$44
9	Okeelanta Power Limited Partnership QF	3,622	3,622	1.548	\$56,059
10	Tropicana Products QF	374	374	1.532	\$5,731
11	WM-Renewable LLC QF	87	87	1.568	\$1,359
12	WM-Renewables LLC - Naples QF	1,100	1,100	1.574	\$17,308
13	Miami-Dade South District Water Treatment	4,472	4,472	1.530	\$68,446
14	Lee County Solid Waste	4,992	4,992	0.921	\$45,978
15	Total Actual	20,520	20,520	1.385	\$284,154
16					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2018

(1) (2) (3) (4) (5) (6)

(.)	(2)	(0)	(4)	(0)	(0)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month	•	•		, , , ,
2	Actual	20,520	20,520	1.385	\$284,154
3	Estimate	49,231	49,231	2.185	\$1,075,632
4	Difference	(28,711)	(28,711)	(0.800)	
5	Difference (%)	(58.3%)	(58.3%)	(36.6%)	
6	, ,	, ,	, ,	, , ,	, ,,,
7	Year to Date				
8	Actual	61,452	61,452	1.754	\$1,077,619
9	Estimate	147,642	147,642	2.192	\$3,236,870
10	Difference	(86,190)	(86,190)	(0.439)	
11	Difference (%)	(58.4%)	(58.4%)	(20.0%)	
12		(170)	(22.170)	(==:070)	(22.1.70)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-		<u>-</u>		-	
2	<u>Economy</u>							
3	Economy		24,500	2.352	\$576,300	2.805	\$687,300	\$111,000
4	Total Economy		24,500	2.352	\$576,300	2.805	\$687,300	\$111,000
5	Total Estimated		24,500	2.352	\$576,300	2.805	\$687,300	\$111,000
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$15,925
8								
9								
10	Actual							
11	Economy							
12	Energy Authority, The OS		50	3.500	\$1,750	3.500		
13	Exelon Generation Company, LLC. OS		50	2.800	\$1,400	3.532		
14	Morgan Stanley Capital Group, Inc. OS		20	2.700	\$540	3.532		
15	Orlando Utilities Commission OS		50	3.500	\$1,750	3.500	\$1,750	
16	Tallahassee, City of OS		45	0.500	\$225	1.566	\$705	
17	Duke Energy Florida, LLC OS		0	0.000	\$347	0.000	\$0	
18	Duke Electric Transmission		0	0.000	\$2,379	0.000	\$0	• • •
19	Total Economy		215	3.903	\$8,391	3.106	\$6,677	
20	Total Actual		215	3.903	\$8,391	3.106	\$6,677	(\$1,714)
21								
22	V : II B							0.110
23	Variable Power Plant O&M Avoided Due to Purchases							\$140
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	<u> </u>				Total \$ for Fuel	Cost if	Cost if	1
Line No.	PURCHASED FROI	M Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Adj (Col(3) * Col(4))	Generated (cents/KWH)	Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month		-	-	-		-	-
2	Actual		215	3.903	\$8,391	3.106	\$6,677	(\$1,714)
3	Estimate	i	24,500	2.352	\$576,300	2.805	\$687,300	\$111,000
4	Difference		(24,285)	1.551	(\$567,908)	0.300	(\$680,623)	(\$112,714)
5	Difference (%)		(99.12%)	65.93%	(98.54%)	10.71%	(99.03%)	(101.54%)
6								
7	Year to Date							
8	Actual		1,533	2.292	\$35,137	2.758		\$7,137
9	Estimate	,	42,500	2.277	\$967,654	2.694	\$1,145,154	\$177,500
10	Difference		(40,967)		(\$932,517)	0.063		
11	Difference (%)		(96.39%)	0.67%	(96.37%)	2.34%	(96.31%)	(95.98%)
12	V . D . V . II D . DI . (2014						
13 14	Year to Date: Variable Power Plant C	D&M Avoided Due to Purchases						# 000
15	Actual Estimate							\$996 \$27,625
16	Difference							(\$26,629)
17	Difference (%)							(96.40%)
18	Difference (76)							(90.4078)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Mar-18

Contract			Capacity MW	Term Start	Term End	Contract Type	_									
ndiantown	-th- 4004 A		330	12/22/1995	12/1/2025	QF										
ward 500 Qualifying	ith - 1991 Agre Facility	ement	3.5	1/1/1993	12/31/2026	QF										
	January	February	March	April	May	June	July		August	Septembe	er	er October	er October November	er October November December	er October November December Yea	er October November December Year-to
IEG '91	8,298,756 113,295	6,919,342 113,295	7,465,879 113,295												22	22,68 33
otal	8.412.051	7.032.637	7.579.174	0	0	0		0	C) ()) 0	0 0	0 0 0	0 0 0 23	0 0 0 23.02

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Mar-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

<u>Contract</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	-	=	=	=	-	-	-	,
2	40	40	40	-	-	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	110	110	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(4,262,722)	(1)
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: April 20, 2018

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					