



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

April 20, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 20180003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the **March 2018** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at awight@fpuc.com, or (561) 494-7901.

Sincerely,

A handwritten signature in blue ink, appearing to read "Alex Wight".

Alex Wight
Senior Regulatory Analyst

Enclosure

CC: Beth Keating, Gunster & Yoakley
Jill Bauersmith
SJ 80-445, 2016 PGA Filings



FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 3,020	\$ 7,408	\$ 4,388	59.23	\$ 9,000	\$ 23,661	\$ 14,661	61.96
2	NO NOTICE SERVICE	\$ 5,853	\$ 5,853	\$ (0)	0.00	\$ 21,101	\$ 21,101	\$ (0)	0.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ 214,530	\$ -	\$ (214,530)	-
4	COMMODITY (Other)	\$ 670,935	\$ 1,782,109	\$ 1,111,174	62.35	\$ 3,505,991	\$ 5,968,120	\$ 2,462,129	41.25
5	DEMAND	\$ 1,389,872	\$ 1,824,817	\$ 434,945	23.84	\$ 4,080,964	\$ 5,372,982	\$ 1,292,018	24.05
6	OTHER	\$ 137,931	\$ 15,417	\$ (122,514)	-794.67	\$ 179,593	\$ 46,251	\$ (133,342)	-288.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 155,366	\$ 155,366	100.00	\$ -	\$ 466,098	\$ 466,098	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,207,611	\$ 3,480,238	\$ 1,272,627	36.57	\$ 8,011,180	\$ 10,966,017	\$ 2,954,837	26.95
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 934	\$ 500	\$ (434)	-86.76	\$ 3,420	\$ 1,600	\$ (1,820)	-113.76
14	TOTAL THERM SALES	\$ 2,370,953	\$ 3,479,738	\$ 1,108,785	31.86	\$ 8,584,735	\$ 10,964,417	\$ 2,379,682	21.70
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,247,730	3,667,140	419,410	11.44	9,975,500	11,712,720	1,737,220	14.83
16	NO NOTICE SERVICE	1,224,500	0	(1,224,500)	-	4,414,500	0	(4,414,500)	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,989,102	3,667,140	678,038	18.49	9,903,390	11,712,720	1,809,330	15.45
19	DEMAND	12,581,447	15,476,440	2,894,993	18.71	32,644,228	44,931,600	12,287,372	27.35
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,989,102	3,667,140	678,038	18.49	9,903,390	11,712,720	1,809,330	15.45
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	1,104	970	(134)	-13.83	4,044	3,092	(952)	-30.79
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,029,039	3,666,170	637,131	17.38	10,534,747	11,709,628	1,810,282	15.46
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.093	0.202	0.109	53.96	0.090	0.202	0.112	55.45
29	NO NOTICE SERVICE	(2/16) 0.478	0.000	(0.478)	-	0.478	0.000	(0.478)	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 22.446	48.597	26.151	53.81	35.402	50.954	15.552	30.52
32	DEMAND	(5/19) 11.047	11.791	0.744	6.31	12.501	11.958	(0.543)	-4.54
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 73.855	94.903	21.048	22.18	80.893	93.625	12.732	13.60
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 84.574	51.546	(33.028)	-64.07	84.575	51.746	(32.829)	-63.44
40	TOTAL COST OF THERM SOLD	(11/27) 72.882	94.928	22.046	23.22	76.045	93.650	17.605	18.80
41	TRUE-UP (2.030)	(E-2) 0.000	(2.030)	0.000	0.00	(2.030)	(2.030)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 70.852	92.898	22.046	23.73	74.015	91.620	17.605	19.22
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 71.20839	93.36528	22.157	23.73	74.38730	92.08085	17.694	19.22
45	PGA FACTOR ROUNDED TO NEAREST .001	71.208	93.365	22.157	23.73	74.387	92.081	17.694	19.22

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018
CURRENT MONTH: Mar-18

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,561,590	3,312.27	0.093
2 No Notice Commodity Adjustment - System Supply	(313,860)	(291.89)	0.093
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,247,730	3,020.38	0.093
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,162,720	1,113,019.04	35.192
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	132	(2,211.45)	(1,675.341)
20 Imbalance Cashout - FGT	(173,750)	(439,873.01)	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,989,102	670,934.58	22.446
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	10,581,768	837,125.05	7.911
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - PPC	1,972,900	491,755.63	24.926
29 Other - Marlin	132	18,161.45	13,758.674
30 Other - Teco	26,647	42,829.95	160.731
31 Other - Ft. Meade	0	0.00	0.000
32 TOTAL DEMAND	12,581,447	1,389,872.08	11.047
OTHER			
33 Company Use of Natural Gas	0	47.88	0.000
34 Transportation Trailer Charges	0	2.79	0.000
35 Propane Gas	0	0.24	0.000
36 Other	0	5,000.00	0.000
37 Other	0	24,079.47	0.000
38 Other	0	100,000.00	0.000
39 Other	0	0.00	0.000
40 Other	0	1,258.43	0.000
41 Other	0	1,224.00	0.000
42 Other	0	1,246.95	0.000
43 Other	0	1,235.48	0.000
44 Other	0	1,301.69	0.000
45 Other	0	1,309.91	0.000
46 Other	0	1,224.00	0.000
47 TOTAL OTHER	0	137,930.84	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
 FEBRUARY 2018 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		FEBRUARY 2018 ACTUAL			FEBRUARY 2018 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,013.61	3,240,440	\$3,013.61	3,240,440	000369113		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$292.95	315,000	\$292.95	315,000	000369981		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$82.03	88,200	\$82.03	88,200	000369965		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$82.03	88,200	\$82.03	88,200	000369971		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$933.14)	(1,003,380)	(\$933.13)	(1,003,370)	000369186		\$0.01	10
COMMODITY (PIPELINE) TOTAL		\$2,537.46	2,728,460	\$2,537.49	2,728,470			\$0.01	10
NO NOTICE	FGT	\$6,357.40	1,330,000	\$6,357.40	1,330,000	000369112		\$0.00	0
NO NOTICE TOTAL		\$6,357.40	1,330,000	\$6,357.40	1,330,000			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$528,153.73)	(2,370,462)	(\$479,996.86)	(1,868,504)	FGT CICO Report		\$48,156.87	501,958
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$345.28	0	\$345.28	0	374557-0118		\$0.00	0
COMMODITY (OTHER)	FCG	(\$3,507.40)	0	(\$3,507.40)	0	201802-210100		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$1,027.03	0	1802A0006		\$1,027.03	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,408,712.34	4,622,570	\$1,408,712.34	3,731,730	98445		\$0.00	(890,840)
COMMODITY (OTHER)	PESCO	\$180,750.59	392,000	\$180,750.59	392,000	160300ES		\$0.00	0
COMMODITY (OTHER)	PGS	\$41,743.30	43,358	\$41,743.30	43,358	211012145184-0218		\$0.00	0
COMMODITY (OTHER)	PGS	\$6,081.91	6,317	\$4,229.53	4,557	211012145440-0218		(\$1,852.38)	(1,760)
COMMODITY (OTHER)	PGS	\$3,487.09	0	\$3,487.09	0	211008524277-0118		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,211.45	0	\$0.00	132	27831		(\$2,211.45)	132
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	(\$21,805.69)	0	211008524277-0218		(\$21,805.69)	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,111,670.83	2,693,783	\$1,134,985.21	2,303,273			\$23,314.38	(390,510)
DEMAND	FGT	286,854.35	3,678,080	\$286,854.35	3,678,080	000369112		\$0.00	0
DEMAND	FGT	94,975.12	1,457,120	\$94,975.12	1,457,120	000368980		\$0.00	0
DEMAND	FGT	4,866.88	88,200	\$4,866.88	88,200	000368964		\$0.00	0
DEMAND	FGT	5,748.88	88,200	\$5,748.88	88,200	000368970		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	53,838.66	826,000	\$53,838.66	826,000	000369105		\$0.00	0
DEMAND	FGT	241,920.00	0	\$241,920.00	0	000369109		\$0.00	0
DEMAND	SNG	2,453.33	2,350	\$4,002.83	2,350	0215600218SNG00		\$1,549.50	0
DEMAND	FCG	24,344.84	165,750	\$22,652.53	165,750	201803-210826		(\$1,692.31)	0
DEMAND	FCG	47,351.20	296,124	\$48,790.36	296,124	201803-210827		\$1,439.16	0
DEMAND	MARLIN	18,555.00	0	\$20,766.45	132	27831		\$2,211.45	132
DEMAND	MARLIN	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	359,373.06	1,862,940	\$359,373.06	1,514,620	375223-0218		\$0.00	(348,320)
DEMAND	PPC	0.00	0	(\$3,240.60)	0	375223-1Q2018		(\$3,240.60)	0
DEMAND	PPC	135,623.17	0	\$135,623.17	0	428663-0218		\$0.00	0
DEMAND	PGS	9,352.59	43,358	\$9,352.59	43,358	211012145184-0218		\$0.00	0
DEMAND	PGS	1,400.69	6,317	\$994.71	4,557	211012145440-0218		(\$405.98)	(1,760)
DEMAND	PGS	3,339.64	0	(\$4,997.71)	0	211012145697-0218		(\$8,337.35)	0
DEMAND	MARLIN	0.00	0	20,243.00	117	27834		\$20,243.00	117
DEMAND	MARLIN	0.00	0	3,850.00	0	27830		\$3,850.00	0
DEMAND	MARLIN	0.00	0	26,935.00	0	27835		\$26,935.00	0
DEMAND TOTAL		1,289,997.41	8,514,439	1,332,549.28	8,164,608			42,551.87	(349,831)
OTHER	FPUC	\$216.87	0	\$216.87	0	04003844 0218		\$0.00	0
OTHER	FPUC	\$2.58	0	\$2.58	0	02053890 0218		\$0.00	0
OTHER	FPUC	\$75.64	0	\$75.64	0	03817905 0218		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1157		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1158		\$0.00	0
OTHER	PIERPONT & MCLELL	\$23,026.53	0	\$27,106.00	0	200		\$4,079.47	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ACCOUNTING PRINC	\$956.25	0	\$956.25	0	9397247		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,208.70	0	\$1,208.70	0	9417942		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,269.90	0	\$1,269.90	0	9431927		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,235.48	0	\$1,235.48	0	9448352		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER TOTAL		\$32,991.95	0	\$37,071.42	0			\$4,079.47	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
MARCH 2018 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	MARCH 2018 ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$3,087.40	3,319,790	Accrual
COMMODITY (PIPELINE)	FGT	\$86.49	93,000	Accrual
COMMODITY (PIPELINE)	FGT	\$69.19	74,400	Accrual
COMMODITY (PIPELINE)	FGT	\$69.19	74,400	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	Accrual
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$291.90)	(313,870)	Accrual
COMMODITY (PIPELINE) TOTAL		\$3,020.37	3,247,720	
NO NOTICE	FGT	\$5,853.11	1,224,500	000369538
NO NOTICE TOTAL		\$5,853.11	1,224,500	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$488,495.80)	(675,708)	Accrual
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$465.52	0	374557-0118
COMMODITY (OTHER)	FCG	(\$3,513.59)	0	201802-210100
COMMODITY (OTHER)	FGT	\$0.00	0	1802A0006
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	FGT	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$972,360.51	3,582,030	Accrual
COMMODITY (OTHER)	PESCO	\$162,351.41	465,000	0318-501330
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	PGS	\$22,028.31	23,733	211012145184-0318
COMMODITY (OTHER)	PGS	\$4,229.53	4,557	Accrual using last month's invoice
COMMODITY (OTHER)	PGS	(\$21,805.69)	0	Accrual using last month's invoice
COMMODITY (OTHER)	MARLIN	\$0.00	0	Accrual
COMMODITY (OTHER)	MARLIN	\$0.00	0	Accrual
COMMODITY (OTHER) TOTAL		\$647,620.20	3,379,612	
DEMAND	FGT	338,113.05	6,127,460	000369538
DEMAND	FGT	111,576.35	1,711,820	000369408
DEMAND	FGT	4,105.39	74,400	000369392
DEMAND	FGT	4,849.39	74,400	000369398
DEMAND	FGT	0.00	0	
DEMAND	FGT	3,313.74	50,840	000369531
DEMAND	FGT	291,632.50	2,015,000	000369535
DEMAND	SNG	4,002.83	2,350	Accrual
DEMAND	FCG	25,961.23	192,831	Accrual
DEMAND	FCG	52,274.22	332,667	Accrual
DEMAND	MARLIN	15,950.00	0	27833
DEMAND	MARLIN	0.00	0	Accrual
DEMAND	PPC	359,373.06	2,321,220	375223-0318
DEMAND	PPC	0.00	0	
DEMAND	PPC	135,623.17	0	428663-0318
DEMAND	PGS	4,548.28	23,733	211012145184-0318
DEMAND	PGS	994.71	4,557	Accrual using last month's invoice
DEMAND	PGS	(4,997.71)	0	Accrual
DEMAND	MARLIN	0.00	0	Accrual
DEMAND	MARLIN	0.00	0	Accrual
DEMAND	MARLIN	0.00	0	Accrual
DEMAND TOTAL		1,347,320.21	12,931,278	
OTHER	FPUC	\$47.88	0	04003844 0218
OTHER	FPUC	\$2.79	0	02053890 0218
OTHER	FPUC	\$0.24	0	03817905 0218
OTHER	CARDINAL TECH	\$2,500.00	0	1160
OTHER	CARDINAL TECH	\$2,500.00	0	1161
OTHER	PIERPONT & MCLELL	\$20,000.00	0	Accrual
OTHER	Imbalance Resolution	\$100,000.00	0	Accrual
OTHER		\$0.00	0	
OTHER	ACCOUNTING PRINC	\$1,258.43	0	9464479
OTHER	ACCOUNTING PRINC	\$1,224.00	0	9484693
OTHER	ACCOUNTING PRINC	\$1,246.95	0	9502320
OTHER	ACCOUNTING PRINC	\$1,235.48	0	9517004
OTHER	ACCOUNTING PRINC	\$1,301.69	0	9517005
OTHER	ACCOUNTING PRINC	\$1,309.91	0	9533043
OTHER	ACCOUNTING PRINC	\$1,224.00	0	9533075
OTHER TOTAL		\$133,851.37	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018										
CURRENT MONTH: MARCH										
YEAR-TO-DATE										
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	670,935	\$ 1,782,109	\$ 1,111,174	62.4	3,505,991	\$ 5,968,120	\$ 2,462,129	41.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	1,536,676	\$ 1,853,495	\$ 316,819	17.1	4,505,189	\$ 5,463,995	\$ 958,806	17.6
3	TOTAL COST		2,207,611	\$ 3,635,604	\$ 1,427,993	39.3	8,011,180	\$ 11,432,115	\$ 3,420,935	29.9
4	FUEL REVENUES (NET OF REVENUE TAX)		2,370,953	\$ 3,479,738	\$ 1,108,785	31.9	8,584,735	\$ 10,964,417	\$ 2,379,682	21.7
5	TRUE-UP - (COLLECTED) OR REFUNDED *		56,595	\$ 56,595	\$ -	0.0	169,784	\$ 169,784	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,427,548	\$ 3,536,333	\$ 1,108,785	31.4	8,754,519	\$ 11,134,201	\$ 2,379,682	21.4
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	219,937	\$ (99,271)	\$ (319,208)	321.6	743,339	\$ (297,914)	\$ (1,041,253)	349.5
8	INTEREST PROVISION -THIS PERIOD	Line 21	2,051	\$ 307	\$ (1,744)	(568.1)	5,167	\$ 1,436	\$ (3,731)	(259.8)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,313,420	\$ 286,494	\$ (1,026,926)	(358.5)	900,091	\$ 597,197	\$ (302,894)	(50.7)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(56,595)	\$ (56,595)	\$ -	0.0	(169,784)	\$ (169,784)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,478,813	\$ 130,935	\$ (1,347,878)	(1029.4)	1,478,813	\$ 130,935	\$ (1,347,878)	(1029.4)
MEMO: Unbilled Over-recovery					958,430					
Over/(under)-recovery Book Balance					2,437,243					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,313,420	\$ 286,494	\$ (1,026,926)	(358.5)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,476,762	\$ 130,628	\$ (1,346,134)	(1030.5)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,790,182	\$ 417,122	\$ (2,373,060)	(568.9)				
15	AVERAGE	50% of Line 14	\$ 1,395,091	\$ 208,561	\$ (1,186,530)	(568.9)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.01660	0.01660	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.01860	0.01860	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.03520	0.03520	-	0.0				
19	AVERAGE	50% of Line 18	0.01760	0.01760	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00147	0.00147	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 2,051	\$ 307	\$ (1,744)	(568.1)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3

PRESENT MONTH: MARCH

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	CONOCO	SYS SUPPLY	N/A	4,622,570		4,622,570	\$ 1,371,158	N/A	N/A	INCL IN COST	29.662240
2	Jan	FCG	SYS SUPPLY	N/A	387,500		387,500	\$ 242,252	N/A	N/A	INCL IN COST	62.516601
3	Jan	FGT	SYS SUPPLY	N/A	(825,128)		(825,128)	\$ 30,661	N/A	N/A	INCL IN COST	-3.715936
4	Jan	PEOPLES GAS	SYS SUPPLY	N/A	75,363		75,363	\$ 59,337	N/A	N/A	INCL IN COST	78.734658
5	Jan	MARLIN	SYS SUPPLY	N/A			0	\$ 467	N/A	N/A	INCL IN COST	N/A
6	Jan	FCG	SYS SUPPLY	N/A			0	\$ 19,509	N/A	N/A	INCL IN COST	N/A
7	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 3	N/A	N/A	INCL IN COST	N/A
8	Feb	MARLIN	SYS SUPPLY	N/A			0	\$ 2,211	N/A	N/A	INCL IN COST	N/A
9	Feb	FCG	SYS SUPPLY	N/A			0	\$ (3,507)	N/A	N/A	INCL IN COST	N/A
10	Feb	PEOPLES GAS	SYS SUPPLY	N/A	49,675		49,675	\$ 51,312	N/A	N/A	INCL IN COST	103.296024
11	Feb	FGT	SYS SUPPLY	N/A	(2,598,182)		(2,598,182)	\$ (528,154)	N/A	N/A	INCL IN COST	20.327819
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 345	N/A	N/A	INCL IN COST	N/A
13	Feb	PESCO	SYS SUPPLY	N/A	579,920		579,920	\$ 180,751	N/A	N/A	INCL IN COST	31.168194
14	Feb	CONOCO	SYS SUPPLY	N/A	4,622,570		4,622,570	\$ 1,408,712	N/A	N/A	INCL IN COST	30.474657
15	Mar	FGT	SYS SUPPLY	N/A	(173,750)		(173,750)	\$ (439,312)	N/A	N/A	INCL IN COST	252.841381
16	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 466	N/A	N/A	INCL IN COST	N/A
17	Mar	FCG	SYS SUPPLY	N/A			0	\$ (3,514)	N/A	N/A	INCL IN COST	N/A
18	Mar	CONOCO	SYS SUPPLY	N/A	2,671,190		2,671,190	\$ 972,361	N/A	N/A	INCL IN COST	36.401773
19	Mar	PESCO	SYS SUPPLY	N/A	465,000		465,000	\$ 162,351	N/A	N/A	INCL IN COST	34.914282
20	Mar	PEOPLES GAS	SYS SUPPLY	N/A	26,662		26,662	\$ 2,600	N/A	N/A	INCL IN COST	9.750844
21	Mar	MARLIN	SYS SUPPLY	N/A			0	\$ (24,017)	N/A	N/A	INCL IN COST	N/A
TOTAL					9,903,390		9,903,390	3,505,991				35.402

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,723,386	1,111,671	670,935	0	0	0	0	0	0	0	0
2	Transportation costs	1,465,585	1,502,928	1,536,676	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	3,188,971	2,614,599	2,207,611	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,213,344	1,560,780	1,424,019	0	0	0	0	0	0	0	0
14	Commercial	900,437	875,597	732,685	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.85000	\$ 0.85000	\$ 0.85000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,880,955	1,323,783	1,208,175	0	0	0	0	0	0	0	0
25	Commercial	765,372	743,708	623,353	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	54,516	54,522	54,789	0	0	0	0	0	0	0	0
47	Commercial	3,200	3,186	3,200	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2018 THRU					DECEMBER 2018							
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0256	1.0244	1.0249	1.0271	1.0267								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
CENTRAL FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0232	1.0220	1.0239	1.0252	0.9724								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	0.99								
NORTHEAST FLORIDA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0380	1.0516	1.0430	1.0420	1.0441								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.06	1.07	1.06	1.06	1.06								
OKEECHOBEE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0221	1.0215	1.0238	1.0251	1.0243								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
BREWSTER														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0226	1.0217	1.0226	1.0233	1.0266								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								
FORT MEADE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0206	1.0215	1.0218	1.0247	1.0234								
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04								

Revised Feb 2018

DESCRIPTION	SUPPLIER	ACCRUAL		JANUARY 2018 ACTUAL			JANUARY 2018 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,507.88	3,771,910	\$3,507.89	3,771,910	000368623		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$509.71	548,070	\$509.71	548,070	000368489		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$64.72	69,590	\$64.73	69,590	000368473		\$0.01	0
COMMODITY (PIPELINE)	FGT	\$64.80	69,680	\$64.81	69,680	000368479		\$0.01	0
COMMODITY (PIPELINE)	FGT	(\$800.00)	2,000	(\$124.48)	163,790	000368768		\$675.52	161,790
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$810.24	871,290	(\$810.24)	(871,230)	000368703		(\$1,620.48)	(1,742,520)
COMMODITY (PIPELINE) TOTAL		\$4,157.35	5,332,540	\$3,212.42	3,751,810			(\$944.93)	(1,580,730)
NO NOTICE	FGT	\$8,890.80	1,860,000	\$8,890.80	1,860,000	000368622		\$0.00	0
NO NOTICE TOTAL		\$8,890.80	1,860,000	\$8,890.80	1,860,000			\$0.00	0
ALERT DAY	FGT	\$25,835.29	0	\$214,345.99	0			\$188,510.70	0
ALERT DAY	INDIANTOWN	\$225.25	0	\$184.37	0			(\$40.88)	0
ALERT DAY TOTAL		\$26,060.54	0	\$214,530.36	0			\$188,469.82	0
COMMODITY (OTHER)	FGT	\$30,661.23	(890,732)	\$30,661.23	(1,118,452)	FGT CICO Report		\$0.00	(227,720)
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$2.67	0	\$2.67	0	374557-1217		\$0.00	0
COMMODITY (OTHER)	FCG	\$19,508.57	0	\$19,508.57	0	201801-208093		\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,371,960.33	4,622,570	\$1,371,960.33	4,622,570	97009/97326		\$0.00	0
COMMODITY (OTHER)	PESCO	\$242,251.83	387,500	\$242,251.83	575,420	0118-501330		\$0.00	187,920
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	PGS	\$65,082.29	67,599	\$65,082.29	67,599	211012145184-0118		\$0.00	0
COMMODITY (OTHER)	PGS	\$6,081.91	6,317	\$6,081.91	6,317	211012145440-0118		\$0.00	0
COMMODITY (OTHER)	PGS	(\$14,532.03)	0	(\$14,532.03)	0	211008524277-0118		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	27822		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$466.63	0	\$466.63	0	27823		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,720,913.43	4,193,254	\$1,720,913.43	4,153,454			\$0.00	(39,800)
DEMAND	FGT	334,870.51	5,084,220	\$334,870.51	5,084,220	000368622		\$0.00	0
DEMAND	FGT	93,896.31	1,440,570	\$93,896.31	1,440,570	000368488		\$0.00	0
DEMAND	FGT	3,848.81	69,750	\$3,848.81	69,750	000368472		\$0.00	0
DEMAND	FGT	4,546.31	69,750	\$4,546.31	69,750	000368478		\$0.00	0
DEMAND	FGT	0.00	0	\$0.00	0			\$0.00	0
DEMAND	FGT	(0.01)	0	(\$0.01)	0	000368615		\$0.00	0
DEMAND	FGT	295,120.00	2,480,000	\$295,120.00	2,480,000	000368619		\$0.00	0
DEMAND	SNG	4,002.83	2,350	\$2,453.33	2,350	0215600118SNG00		(\$1,549.50)	0
DEMAND	FCG	27,530.32	205,650	\$27,530.32	205,650	201802-208925		\$0.00	0
DEMAND	FCG	51,296.82	324,499	\$51,296.82	324,499	201802-208926		\$0.00	0
DEMAND	MARLIN	15,950.00	0	\$15,950.00	0	27822		\$0.00	0
DEMAND	MARLIN	19,126.50	0	\$19,126.50	0	27823		\$0.00	0
DEMAND	PPC	359,373.06	1,862,940	\$359,373.06	1,796,190	375223-0118		\$0.00	(66,750)
DEMAND	PPC	0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	135,623.17	0	\$135,623.17	0	428663-0118		\$0.00	0
DEMAND	PGS	12,671.16	67,599	\$12,671.16	67,599	211012145184-0118		\$0.00	0
DEMAND	PGS	1,400.69	6,317	\$1,400.69	6,317	211012145440-0118		\$0.00	0
DEMAND	PGS	3,339.64	0	\$3,339.64	0	211012145697-0118		\$0.00	0
DEMAND	MARLIN	28,907.50	0	\$28,907.50	0	27821		\$0.00	0
DEMAND	MARLIN	6,380.00	0	\$6,380.00	0	27824		\$0.00	0
DEMAND	MARLIN	3,850.00	0	\$3,850.00	0	27825		\$0.00	0
DEMAND TOTAL		1,401,733.62	11,613,645	1,400,184.12	11,546,895			(1,549.50)	(66,750)
OTHER	FPUC	\$65.04	0	\$65.04	0	04003844 1217		\$0.00	0
OTHER	FPUC	\$3.19	0	\$3.19	0	02053890 1217		\$0.00	0
OTHER	FPUC	\$79.15	0	\$79.15	0	03817905 1217		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1155		\$0.00	0
OTHER	CARDINAL TECH	\$2,500.00	0	\$2,500.00	0	1156		\$0.00	0
OTHER	PIERPONT & MCLELL	\$15,000.00	0	\$23,095.27	0	183		\$8,095.27	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER		\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,025.10	0	\$1,025.10	0	9331148		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,281.38	0	\$1,281.38	0	9349368		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,350.23	0	\$1,350.23	0	9364093		\$0.00	0
OTHER	ACCOUNTING PRINC	\$1,258.43	0	\$1,258.43	0	9390644		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER		\$0.00	0	\$0.00	0	Accrual		\$0.00	0
OTHER TOTAL		\$25,062.52	0	\$33,157.79	0			\$8,095.27	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0