



(850) 521-1713  
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April 27, 2018

**BY E-PORTAL/ELECTRONIC FILING**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

***Re: Docket No. 20180004-GU – Natural Gas Conservation Cost Recovery Clause***

Dear Ms. Stauffer:

Attached for filing, please find Florida City Gas' Petition for Approval of Conservation Cost Recovery True-Up Amount in the above-referenced docket.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

A handwritten signature in blue ink, appearing to read 'G. Munson'.

Gregory Munson  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713

cc: Parties of Record

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In Re: Natural Gas Conservation     )  
Cost Recovery.                             )  
\_\_\_\_\_ )     Docket No. 20180004-GU  
                                                   )     Filed: April 27, 2018

**PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY  
TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas (“FCG” or “the Company”) hereby files its petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve month period ended December 31, 2017. In support of this Petition, FCG states:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas  
4045 NW 97<sup>th</sup> Avenue  
Doral, Florida 33178

2. The name and mailing address of the persons authorized to receive notices are:

Greg Munson  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713

Blake O’Farrow, Director  
Regulatory Affairs/Florida  
and Tennessee  
AGL Resources  
10 Peachtree Place  
Location 1686  
Atlanta, GA 30309

3. Pursuant to the requirements in this docket, FCG, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Exhibit MB-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.
4. As indicated in the testimony of Mr. Bustos, for the period January 2017 through December 2017, the final true-up amount (Adjusted Net True-Up) for the Company is an over-recovery of \$166,106, reflecting the difference between the projected over-recovery for the period of

\$925,273 which was based on actual and estimated data, and the final year-end over-recovery of \$759,167.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2017 through December 31, 2017.

RESPECTFULLY SUBMITTED this 27<sup>th</sup> day of April, 2018.



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Greg Munson  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713  
*Attorney for Florida City Gas*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of FCG's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 180004-GU, along with the Testimony and Exhibit of Mr. Bustos, has been furnished by Electronic Mail to the following parties of record this 27<sup>th</sup> day of April, 2018:

<p>Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Mike Cassel 1750 S.W. 14th Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p>	<p>MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 <a href="mailto:aw@macfar.com">aw@macfar.com</a>; <a href="mailto:AB@macfar.com">AB@macfar.com</a></p>
<p>Messer Law Firm Paula Sparkman P.O Box 15579 Tallahassee, FL 32317 <a href="mailto:psparkman@lawfla.com">psparkman@lawfla.com</a></p>	<p>Office of Public Counsel J.R. Kelly/Charles Rehwinkel/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 <a href="mailto:Kelly.JR@leg.state.fl.us">Kelly.JR@leg.state.fl.us</a> <a href="mailto:Christensen.Patty@leg.state.fl.us">Christensen.Patty@leg.state.fl.us</a> <a href="mailto:Rehwinkel.Charles@leg.state.fl.us">Rehwinkel.Charles@leg.state.fl.us</a></p>
<p>Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <a href="mailto:kfloyd@tecoenergy.com">kfloyd@tecoenergy.com</a></p>	<p>St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 <a href="mailto:Andy@stjoegas.com">Andy@stjoegas.com</a></p>
<p>Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 <a href="mailto:jmelendy@floridasbestgas.com">jmelendy@floridasbestgas.com</a></p>	<p>AGL Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309 <a href="mailto:ewade@aglresources.com">ewade@aglresources.com</a></p>
<p>Florida City Gas Carolyn Bermudez 933 East 25<sup>th</sup> Street Hialeah, FL 33013-3498 <a href="mailto:cbermude@aglresources.com">cbermude@aglresources.com</a></p>	<p>Kelley Corbari/Leslie Ames Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:kcorbari@psc.state.fl.us">kcorbari@psc.state.fl.us</a> <a href="mailto:lames@psc.state.fl.us">lames@psc.state.fl.us</a></p>

AGL Resources Inc. Blake O’Farrow Ten Peachtree Place Location 1686 Atlanta, GA 30309 <a href="mailto:bofarrow@aglresources.com">bofarrow@aglresources.com</a>	
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Greg Munson  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1713

1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
2                   DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS

3                                   ON BEHALF OF

4                                   FLORIDA CITY GAS

5                                   DOCKET NO. 180004-GU

6                                   April 27, 2018

7  
8                   **Q.     Please state your name, business address, by whom you are**  
9                                   **employed, and in what capacity.**

10  
11                  A.     My name is Miguel Bustos and my business address is 4045 NW 97th  
12                                   Avenue, Doral, Florida 33178. I am employed by Florida City Gas as  
13                                   Energy Efficiency Program (“EEP”) Program Manager, and have been with  
14                                   the Company for fifteen (15) years.

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16                  **Q.     Are you familiar with the energy conservation programs of Florida**  
17                                   **City Gas?**

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19                  A.     Yes, I am.

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21                  **Q.     Are you familiar with the costs that have been incurred and that are**  
22                                   **projected to be incurred by Florida City Gas in implementing its**  
23                                   **energy conservation programs?**

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25                  A.     Yes, I am.

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**Q. What is the purpose of your testimony in this docket?**

A. To submit the recoverable costs incurred during the period ending December 31, 2017, and to identify the final true-up amount related to that period.

**Q. Has Florida City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the period you have mentioned?**

A. Yes. I have prepared and filed together with this testimony Exhibit MB-1 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

**Q. What amount did Florida City Gas spend on conservation programs during this period?**

A. \$5,148,573

**Q. What is the final true-up amount associated with the period ending December 31, 2017?**

A. \$166,106

**Q. Does this conclude your testimony?**

A. Yes, it does.

SCHEDULE CT-1

Florida City Gas  
DOCKET NO. 180004-GU  
MB-1

ADJUSTED NET TRUE UP  
JANUARY 2017 THROUGH DECEMBER 2017

END OF PERIOD NET TRUE-UP

PRINCIPLE	(750,425)	
INTEREST	(8,741)	(759,167)

LESS PROJECTED TRUE-UP

PRINCIPLE	(918,143)	
INTEREST	(7,130)	(925,273)

ADJUSTED NET TRUE-UP		166,106
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( ) REFLECTS OVER-RECOVERY

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ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED  
JANUARY 2017 THROUGH DECEMBER 2017

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	851,606	873,254	(21,648)
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	950,357	965,304	(14,947)
INCENTIVES	3,224,509	2,977,253	247,256
OUTSIDE SERVICES	-	-	-
VEHICLES	44,126	44,901	(774)
OTHER	<u>77,975</u>	<u>101,611</u>	<u>(23,635)</u>
SUB-TOTAL	5,148,573	4,962,322	186,251
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,148,573	4,962,322	186,251
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,898,998)	(5,880,465)	(18,533)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(750,425)	(918,143)	167,717
INTEREST PROVISION	(8,741)	(7,130)	(1,611)
END OF PERIOD TRUE-UP	<u>(759,167)</u>	<u>(925,274)</u>	<u>166,107</u>

( ) REFLECTS OVER-RECOVERY

\*\*\* Seven months actual and five months projected (Jan-Dec'2016)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
JANUARY 2017 THROUGH DECEMBER 2017

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	119,242	-	-	565,100	-	4,965	-	689,307
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	164,806	-	-	437,434	-	4,951	-	607,192
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	23,891	-	-	375	-	-	-	24,266
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	12,844	-	-	1,574,618	-	-	-	1,587,462
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	54,724	-	-	25,600	-	-	-	80,324
PROGRAM 9: COMM/IND CONVERSION	-	300,411	-	-	23,264	-	26,391	-	350,066
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,504	-	3,504
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	589,731	-	-	-	589,731
COMMON COSTS	-	175,687	-	950,357	8,387	-	4,315	77,975	1,216,722
TOTAL TOTAL OF ALL PROGRAMS	-	851,606	-	950,357	3,224,509	-	44,126	77,975	5,148,573

CITY GAS COMPANY OF FLORIDA  
PROJECTED CONSERVATION COSTS PER PROGRAM  
JANUARY 2017 THROUGH DECEMBER 2017  
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	125,245	-	-	390,400	-	4,921	-	520,566
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	176,921	-	-	481,470	-	5,454	-	663,846
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	25,985	-	-	1,575	-	-	-	27,560
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	11,710	-	-	1,481,798	-	-	-	1,493,508
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	56,794	-	-	29,400	-	-	-	86,194
PROGRAM 9: COMM/IND CONVERSION	-	298,218	-	-	40,796	-	26,273	-	365,287
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,537	-	3,537
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	551,814	-	-	-	551,814
COMMON COSTS	-	178,381	-	965,304	-	-	4,716	101,611	1,250,011
TOTAL TOTAL OF ALL PROGRAMS	-	873,254	-	965,304	2,977,253	-	44,901	101,611	4,962,322

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
JANUARY 2017 THROUGH DECEMBER 2017

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	(6,003)	-	-	174,700	-	44	-	168,741
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	(12,115)	-	-	(44,036)	-	(503)	-	(56,654)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	(2,094)	-	-	(1,200)	-	-	-	(3,294)
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	1,134	-	-	92,820	-	-	-	93,954
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	(2,070)	-	-	(3,800)	-	-	-	(5,870)
PROGRAM 9: COMM/IND CONVERSION	-	2,193	-	-	(17,533)	-	118	-	(15,221)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(33)	-	(33)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	37,917	-	-	-	37,917
COMMON COSTS	-	(2,694)	-	(14,947)	8,387	-	(400)	(23,635)	(33,290)
TOTAL TOTAL OF ALL PROGRAMS	-	(21,648)	-	(14,947)	247,256	-	(774)	(23,635)	186,251

( ) REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY MONTH  
JANUARY 2017 THROUGH DECEMBER 2017

EXPENSES:	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
PROGRAM 1:	45,542	8,930	53,783	55,211	54,465	36,176	58,295	59,424	71,635	102,586	88,199	55,062	689,307
PROGRAM 2:	-	1	2	3	4	5	6	7	8	9	10	11	66
PROGRAM 3:	45,203	43,023	57,662	46,443	64,131	46,184	42,376	59,780	46,256	34,563	62,953	58,618	607,192
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,413	1,895	1,971	1,864	5,657	361	895	2,004	1,744	2,303	2,222	1,938	24,266
PROGRAM 7:	114,222	80,585	121,591	124,122	146,387	120,601	107,600	198,358	110,739	184,871	118,240	160,146	1,587,462
PROGRAM 8:	6,171	4,231	10,054	7,004	5,911	7,822	6,906	2,138	9,726	6,090	7,029	7,241	80,324
PROGRAM 9:	25,421	23,378	40,507	24,633	31,888	25,077	26,898	31,138	28,949	26,646	33,054	32,475	350,066
PROGRAM 10:	358	267	260	274	270	308	278	288	253	348	308	292	3,504
PROGRAM 11:	38,937	29,283	49,424	31,472	54,378	48,321	61,479	67,621	22,650	49,891	64,094	72,183	589,731
COMMON COSTS	91,568	116,729	97,270	116,943	88,630	169,756	85,247	70,871	85,647	97,100	83,495	113,464	1,216,722
TOTAL	368,835	308,321	432,524	407,969	451,719	454,611	389,981	491,629	377,608	504,406	459,604	501,431	5,148,639
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	368,835	308,321	432,524	407,969	451,719	454,611	389,981	491,629	377,608	504,406	459,604	501,431	5,148,639

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SCHEDULE CT-2  
PROJECTED CONSERVATION COSTS PER MONTH  
JANUARY 2017 THROUGH DECEMBER 2017  
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

EXPENSES:

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
PROGRAM 1:	45,542	8,930	53,783	55,211	54,465	36,176	44,410	44,410	44,410	44,410	44,410	44,410	520,566
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	45,203	43,023	57,662	46,443	64,131	46,184	60,200	60,200	60,200	60,200	60,200	60,200	663,846
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	1,413	1,895	1,971	1,864	5,657	361	2,400	2,400	2,400	2,400	2,400	2,400	27,560
PROGRAM 7:	114,222	80,585	121,591	124,122	146,387	120,601	131,000	131,000	131,000	131,000	131,000	131,000	1,493,508
PROGRAM 8:	6,171	4,231	10,054	7,004	5,911	7,822	7,500	7,500	7,500	7,500	7,500	7,500	86,194
PROGRAM 9:	25,421	23,378	40,507	24,633	31,888	25,077	32,397	32,397	32,397	32,397	32,397	32,397	365,287
PROGRAM 10:	358	267	260	274	270	308	300	300	300	300	300	300	3,537
PROGRAM 11:	38,937	29,283	49,424	31,472	54,378	48,321	50,000	50,000	50,000	50,000	50,000	50,000	551,814
COMMON COSTS	91,568	116,729	97,270	116,943	88,630	169,756	93,853	95,853	93,853	95,853	93,853	95,853	1,250,011
TOTAL	368,835	308,320	432,522	407,966	451,715	454,606	422,060	424,060	422,060	424,060	422,060	424,060	4,962,322
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	368,835	308,320	432,522	407,966	451,715	454,606	422,060	424,060	422,060	424,060	422,060	424,060	4,962,322

SCHEDULE CT-2  
SUMMARY OF EXPENSES BY PROGRAM  
VARIANCE ACTUAL VERSUS PROJECTED  
JANUARY 2017 THROUGH DECEMBER 2017

EXPENSES:	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
PROGRAM 1:	-	-	-	-	-	-	13,885	15,014	27,225	58,176	43,789	10,652	168,741
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	-	-	(17,824)	(420)	(13,944)	(25,638)	2,753	(1,582)	(56,654)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	(1,505)	(396)	(656)	(97)	(178)	(462)	(3,294)
PROGRAM 7:	-	-	-	-	-	-	(23,400)	67,358	(20,261)	53,871	(12,760)	29,146	93,954
PROGRAM 8:	-	-	-	-	-	-	(594)	(5,362)	2,226	(1,410)	(471)	(259)	(5,870)
PROGRAM 9:	-	-	-	-	-	-	(5,499)	(1,259)	(3,448)	(5,751)	657	78	(15,221)
PROGRAM 10:	-	-	-	-	-	-	(22)	(12)	(47)	48	8	(8)	(33)
PROGRAM 11:	-	-	-	-	-	-	11,479	17,621	(27,350)	(110)	14,094	22,183	37,918
COMMON COSTS:	-	-	-	-	-	-	(8,605)	(24,981)	(8,205)	1,247	(10,357)	17,612	(33,290)
TOTAL	-	-	-	-	-	-	(32,085)	67,562	(44,459)	80,338	37,534	77,361	186,251
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	(32,085)	67,562	(44,459)	80,338	37,534	77,361	186,251





ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2017 THROUGH DECEMBER 2017

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(490,069)	(487,476)	(487,600)	(471,694)	(430,468)	(409,740)	(383,442)	(379,132)	(401,795)	(385,141)	(427,986)	(471,014)	(5,225,558)
4 TOTAL REVENUES	(490,069)	(487,476)	(487,600)	(471,694)	(430,468)	(409,740)	(383,442)	(379,132)	(401,795)	(385,141)	(427,986)	(471,014)	(5,225,558)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(56,120)	(673,440)
6 CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(546,189)	(543,596)	(543,720)	(527,814)	(486,588)	(465,860)	(439,562)	(435,252)	(457,915)	(441,261)	(484,106)	(527,134)	(5,898,998)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	368,835	308,321	432,524	407,969	451,719	454,611	389,981	491,629	377,608	504,406	459,604	501,431	5,148,639
8 TRUE-UP THIS PERIOD	(177,354)	(235,275)	(111,196)	(119,845)	(34,869)	(11,249)	(49,581)	56,376	(80,307)	63,145	(24,502)	(25,703)	(750,359)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(382)	(460)	(601)	(722)	(770)	(768)	(852)	(881)	(851)	(808)	(780)	(866)	(8,741)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(673,445)	(795,061)	(974,676)	(1,030,353)	(1,094,800)	(1,074,319)	(1,030,216)	(1,024,529)	(912,914)	(937,952)	(819,494)	(788,656)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	56,120	56,120	56,120	56,120	56,120	56,120	56,120	56,120	56,120	56,120	56,120	56,120	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(795,061)	(974,676)	(1,030,353)	(1,094,800)	(1,074,319)	(1,030,216)	(1,024,529)	(912,914)	(937,952)	(819,494)	(788,656)	(759,106)	(759,107)

CITY GAS COMPANY OF FLORIDA  
 Schedule CT-6  
 PROGRAM PROGRESS REPORT

**NAME:** RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

**DESCRIPTION:** The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

**PROGRAM ALLOWANCES:**

Gas Storage Tank Water Heating .....	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+) .....	400
Gas Tankless Water Heating .....	550
Gas Heating .....	500
Gas Cooking .....	150
Gas Clothe Drying .....	100
Gas Cooling and Dehumidification.....	1200

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$ 689,307

CITY GAS COMPANY OF FLORIDA

Schedule CT-6  
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating .....	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+) .....	550
Gas Tankless Water Heating .....	675
Gas Heating .....	725
Gas Cooking .....	200
Gas Clothe Drying .....	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2017 through December 2017

PROGRAM SUMMARY:

Program costs for the period were \$ 607,192

**CITY GAS COMPANY OF FLORIDA**

**Schedule CT-6  
PROGRAM PROGRESS REPORT**

**NAME:** GAS APPLIANCES IN SCHOOLS - PROGRAM 5

**DESCRIPTION:** The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6  
PROGRAM PROGRESS REPORT

**NAME:** RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

**DESCRIPTION:** The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

**PROGRAM ALLOWANCES:**

Furnace .....	\$200
Water Heater .....	100
Dryer .....	50
Range .....	25

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$24,266

CITY GAS COMPANY OF FLORIDA

Schedule CT-6  
PROGRAM PROGRESS REPORT

**NAME:** RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

**DESCRIPTION:** This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

**PROGRAM ALLOWANCES:**

Gas Storage Tank Water Heating .....	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+) .....	400
Gas Tankless Water Heating .....	550
Gas Heating .....	500
Gas Cooking .....	100
Gas Clothe Drying .....	100

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$1,587,462

**CITY GAS COMPANY OF FLORIDA**

**Schedule CT-6  
PROGRAM PROGRESS REPORT**

**NAME:** RESIDENTIAL CUT AND CAP - PROGRAM 8

**DESCRIPTION:** The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

**PROGRAM ALLOWANCES:**

Service re-activation..... \$200

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$80,324

CITY GAS COMPANY OF FLORIDA

Schedule CT-6  
PROGRAM PROGRESS REPORT

**NAME:** COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

**DESCRIPTION:** The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

**PROGRAM ALLOWANCES:**

Per 100,000 BTU input rating..... \$75

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$350,066



CITY GAS COMPANY OF FLORIDA

Schedule CT-6  
PROGRAM PROGRESS REPORT

**NAME:** COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

**DESCRIPTION:** The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

**PROGRAM ALLOWANCES:**

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

**REPORTING PERIOD:** January 2017 through December 2017

**PROGRAM SUMMARY:**

Program costs for the period were \$3,504