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April 30, 2018

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 1st quarter 2018 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2018

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ 15,308.94	0	\$ 15,308.94	0	\$ 70,867.88	0	\$ 70,867.88
<i>South Florida</i>	0	\$ 2,173,764.04	0	\$ 2,173,764.04	48	\$ 228,890.19	48	\$ 228,890.19
<i>Consolidated</i>	0	\$ 2,189,072.98	0	\$ 2,189,072.98	48	\$ 299,758.07	48	\$ 299,758.07

Retired:

<i>Central Florida</i>	0	0	38	38
<i>South Florida</i>	0	0	24	24
<i>Consolidated</i>	0	0	62	62

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2017	64.2	Number of Services at 12/31/2017	3,048
Miles Retired through 3/31/2018	-	Steel Tubing Services	38
		Services Retired through 3/31/2018	62
Miles Remaining	64.2	Services Remaining	3,024

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2018

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Installed Investment Amount	Installed In Service Date
FN13G23287	Volusia	Highland Country Estates	HC			PE	2"	\$ (1,420.00)	\$ (1,420.00)	May-14
FN13G23402	Volusia	Spring Hammock	HC			PE	2"	\$ (3,304.50)	\$ (3,304.50)	May-14
FN00G13555	Volusia	Allocation Clearing						\$ 20,033.44	\$ 20,033.44	Ongoing
Mains Accrual	Volusia									
Total Mains Installed-Central Florida				0	0			\$ 15,308.94	\$ 15,308.94	

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$ 0.57	\$ 0.57	Dec-16
FN14G21151	Palm Beach	Anchorage 2014	HC			PE	2"	\$ 2,452.00	\$ 2,452.00	Open
FN13G11126	Palm Beach	Anchorage Drive NPB Phase 3 - 4"	HC			PE	2"	\$ (52,949.72)	\$ (52,949.72)	Open
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC			PE	2"	\$ 300,793.03	\$ 300,793.03	Open
FN17G21277	Palm Beach	Broadway Phase 4 2 in Area 3	HC			PE	2"	\$ 437,685.60	\$ 437,685.60	Open
FN17G21301	Palm Beach	Broadway Ph.4 - Area 2 - 2"	HC			PE	2"	\$ 259,924.23	\$ 259,924.23	Open
FN17G21329	Palm Beach	Broadway Ph.4 - Area 1 - 2"	HC			PE	2"	\$ 271,557.76	\$ 271,557.76	Open
FN17G41278	Palm Beach	Broadway Ph4 4 in Areas 2 3	HC			PE	4"	\$ 153,607.18	\$ 153,607.18	Open
FN17G41330	Palm Beach	Broadway Ph.4 - Area 1 - 4"	HC			PE	4"	\$ 172,832.88	\$ 172,832.88	Open
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$ 50.22	\$ 50.22	Open
FN17G21124	Palm Beach	La Puerta-Nightingale	HC			PE	2"	\$ (13,700.06)	\$ (13,700.06)	Oct-17
FN18G21123	Palm Beach	N. Inlet	HC			PE	2"	\$ 395,952.97	\$ 395,952.97	Open
FN17G41310	Palm Beach	N J and 2nd LW	HC			PE	4"	\$ 3,087.50	\$ 3,087.50	Dec-17
FN17G21240	Palm Beach	Royal Poinciana Plza PB	HC			PE	2"	\$ 1,213.25	\$ 1,213.25	Dec-17
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	\$ 11,568.95	\$ 11,568.95	Aug-16
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC			PE	4"	\$ 334.29	\$ 334.29	Aug-16
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	6"	\$ 10,646.16	\$ 10,646.16	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	2"	\$ 2,465.00	\$ 2,465.00	Open
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$ 12,692.80	\$ 12,692.80	Feb-16
FN18G21159	Palm Beach	Tamarind WPB Ph 2 A1	HC			PE	2"	\$ 82,786.07	\$ 82,786.07	Open
FN18G61160	Palm Beach	Tamarind WPB Ph 2 A1	HC			PE	6"	\$ 54,607.51	\$ 54,607.51	Open
FN17G21171	Palm Beach	Town Center 2017	HC			PE	2"	\$ (9,110.25)	\$ (9,110.25)	Dec-17
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC			PE	2"	\$ 1,050.00	\$ 1,050.00	Sep-16

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN00GA9999	Palm Beach	Holding Account						\$ (217,381.03)	\$ (217,381.03)	Ongoing
FN00G11555	Palm Beach	Allocation Clearing						\$ 42,300.49	\$ 42,300.49	Ongoing
Mains Accrual								\$ 297,304.38	\$ 297,304.38	
Total Mains Installed-South Florida				-	-			\$ 2,173,764.04	\$ 2,173,764.04	
Total Mains Installed-FPUC				-	-			\$ 2,189,072.98	\$ 2,189,072.98	

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN18GS3080	Volusia	Various	HC			PE	3/4"	\$ 51,859.36	\$ 51,859.36	Qtr1 -18
FN18GS1080	Palm Beach	Various	HC	25	25	PE	3/4"	\$ 199,098.69	\$ 199,098.69	Qtr1 -18
FN18GS1082	Palm Beach	Various	HC	23	23	PE	1 1/4"	\$ 30,606.30	\$ 30,606.30	Qtr1 -18
Accrue Services	Volusia							\$ 19,008.52	\$ 19,008.52	
Accrue Services	Palm Beach							\$ (814.80)	\$ (814.80)	
Total Services Installed				<u>48</u>	<u>48</u>			\$ 299,758.07	\$ 299,758.07	

Florida Public Utilities Company
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending March 31, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
<i>Total Mains Retired - Central Florida</i>				-	-			

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
<i>Total Mains Retired - South Florida</i>				-	-			

<i>Total Mains Retired-FPUC</i>				-	-			
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Services:

Project Number	County	Location/Address	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FN17GS3080R	Volusia	Various	38	38	under 1"	Steel Tubing	Qtr1 -18
FN17GS1080R	Palm Beach	Various	24	24	under 1"	Bare Steel	Qtr1 -18
<i>Total Bare Steel Services Retired</i>			24	24			
<i>Total Steel Tubing Services Retired</i>			38	38			
<i>Total Bare Steel & Steel Tubing Service Retired</i>			62	62			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2018

Installed:

Mains				Services				
Quarter		Year To Date		Quarter		Year To Date		
Feet	Amount	Feet	Amount	Number	Amount	Number	Amount	
<i>Central Florida Gas</i>	93,399 \$	663,349.67	93,399 \$	663,349.67	57 \$	93,977.30	57 \$	93,977.30

Retired:

<i>Central Florida Gas</i>	<u>48,177</u>		<u>48,177</u>		<u>9</u>		<u>9</u>
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 12/31/2017	43.1	Number of Services at 12/31/2017	321
Miles Retired through 3/31/2018	9.1	Additional Services	
Miles Remaining	<u>34.0</u>	Services Retired through 3/31/2018	9
		Services Remaining	<u>312</u>

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Investment Amount	Installed In Service Date
CF15G20152	Polk	Auburndale 2 Inch	HC	14,687	14,687	PE	2"	\$ -	\$ -	Dec-15
CF16G41248	Polk	Auburndale 4 Inch	HC	20,601	20,601	PE	4"	\$ 30,621.00	\$ 30,621.00	Open
CF15G60154	Polk	Auburndale 6 Inch	HC	12,027	12,027	PE	6"	\$ -	\$ -	Sep-15
CF16G21105	Polk	Bartow Area 1	HC	-	-	PE	2"	\$ 347.35	\$ 347.35	Mar-16
CF16G41106	Polk	Bartow Area 1	HC	-	-	PE	4"	\$ 15,217.75	\$ 15,217.75	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	22,389	22,389	PE	2"	\$ (12,510.56)	\$ (12,510.56)	Feb-17
CF16G41196	Polk	Bartow Area 2	HC	13,295	13,295	PE	4"	\$ 45,355.90	\$ 45,355.90	Dec-17
CF18G20121	Polk	Country Club Golf GRIP Replace	HC	1,989	1,989	PE	2"	\$ 1,442.08	\$ 1,442.08	Open
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC	1,495	1,495	PE	4"	\$ 2,756.70	\$ 2,756.70	Mar-15
CF17G21190	Polk	Lake Wales GRIP Area 2 Ph 1	HC	6,064	6,064	PE	2"	\$ 233,272.26	\$ 233,272.26	Open
CF18G21114	Polk	Lake Wales A5 2	HC	122	122	PE	4"	\$ 2,451.95	\$ 2,451.95	Open
CF18G41115	Polk	Lake Wales A5 P 1 2 4in	HC	252	252	PE	4"	\$ 52,108.43	\$ 52,108.43	Open
CF17G41204	Polk	Lake Wales Area 2 4IN	HC	-	-	PE	4"	\$ 21,418.69	\$ 21,418.69	Open
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC	-	-	PE	6"	\$ 12,649.17	\$ 12,649.17	Aug-16
CF14G21201	Polk	Thompson Circle	HC	240	240	PE	2"	\$ -	\$ -	Open
CF17G41188	Polk	Swoope St GRIP Replacement	HC	-	-	PE	4"	\$ 10,194.17	\$ 10,194.17	Open
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ 1,166.00	\$ 1,166.00	Feb-17
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	-	-	PE	2"	\$ 978.98	\$ 978.98	Open
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC	-	-	PE	2"	\$ 7,939.51	\$ 7,939.51	Open
CF17G21175	Polk	Winter Haven Area 4 Ph 3	HC	238	238	PE	2"	\$ 39,435.79	\$ 39,435.79	Open
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	-	-	PE	4"	\$ 5,372.85	\$ 5,372.85	Open
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC	-	-	PE	2"	\$ 202.13	\$ 202.13	Dec-15
CF18G11113	Polk	Winter Haven Area 7 Ph 1 2in	HC	-	-	PE	2"	\$ 36,345.43	\$ 36,345.43	Open
CF18G21110	Polk	Winter Haven Area 7 Ph 2	HC	-	-	PE	2"	\$ 211,306.79	\$ 211,306.79	Open
CF18G41109	Polk	Winter Haven Area 7 Ph 3	HC	-	-	PE	4"	\$ 17,944.26	\$ 17,944.26	Open
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	-	-	PE	2"	\$ (2,693.82)	\$ (2,693.82)	Mar-17
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC	-	-	PE	4"	\$ 2,639.55	\$ 2,639.55	May-17
CF00GA1999	Polk	Holding Account						\$ (291,019.79)	\$ (291,019.79)	Ongoing
CF00G11555	Polk	Allocation Clearing						\$ 17,187.49	\$ 17,187.49	Ongoing
Mains Accrual								\$ 201,219.61	\$ 201,219.61	
Total Mains Installed				93,399	93,399			\$ 663,349.67	\$ 663,349.67	

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2018

				Quarter	YTD			Quarter	YTD	
Services:				# Services	# Services	Material	Service Size	Investment	Investment	Installed
Project	County	Location/Address	Rural or High Consequence	Installed	Installed	Installed	Installed	Amount	Amount	In Service Date
Number										
CF17GS1080	Polk	Various	HC	55	55	PE	Under 1"	\$ 90,326.84	\$ 90,326.84	Qtr1 -18
CF17GS1082	Polk	Various	HC	2	2	PE	1" & Over	\$ (3,618.34)	\$ (3,618.34)	Qtr1 -18
Accrual Services								\$ 7,268.80	\$ 7,268.80	
Total Services Installed				57	57			\$ 93,977.30	\$ 93,977.30	

**Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2018**

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G20146R	Polk	Auburndale	HC	805	805	0.5"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC	371	371	1.25"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC	207	207	2"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC	10,709	10,709	3"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC	530	530	3.5"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC	10,755	10,755	4"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	858	858	0.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	221	221	0.75"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	41	41	1"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	649	649	1.25"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	2,811	2,811	1.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	7,165	7,165	2"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	9,017	9,017	3"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	3,214	3,214	3.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC	544	544	4"	Bare Steel	Feb-18
CF16G41169R	Polk	Lake Wales Area 2	HC	280	280	3"	Bare Steel	Feb-18
Total Mains Retired				48,177	48,177			

Services:

Project Number	County	Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF17GS1080R	Polk	Various	HC	9	9	under 1"	Bare Steel	Qtr1 - 18
Total Bare Steel Services Retired				9	9			

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending March 31, 2018

Installed:

Services			
Quarter		Year To Date	
Number	Amount	Number	Amount
Fort Meade	2 \$ 4,821.59	2 \$	4,821.59

Retired:

Fort Meade	<u>3</u>
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Remaining Replacement:

	<u>Quantity</u>
<u>Bare Steel Services</u>	
Number of Services at 12/31/2017	110
Services Retired through 3/31/2018	3
Services Remaining	<u><u>107</u></u>

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending March 31, 2018

<u>Services:</u>				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FT18GS1080	Polk	Various	HC	2	2	PE	Under 1"	\$ 2,282.98	\$ 2,282.98	Qtr1 -18
Accrual Services								\$ 2,538.61	\$ 2,538.61	
Total Services Installed				2	2			\$ 4,821.59	\$ 4,821.59	

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending March 31, 2018

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT18GS1080R	Polk	Various	HC	3	3	under 1"	Steel Tubing	Qtr1 - 18
<i>Total Bare Steel Services Retired</i>				3	3			