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April 30, 2018

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in Docket No. 20180001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2018.

Sincerely,

Rhonda J. Alexander

Regulatory, Forecasting and Pricing Manager

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md

Attachments

cc: Florida Public Service Commission

James Breman Office of Public Counsel

Patricia Ann Christensen

Gulf Power Company

Jeffrey A. Stone, Esq., General Counsel

Beggs & Lane

Russell Badders, Esq.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: JANUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

							Sulfur				
Line				Purchase	Delivery	Delivery	Type	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CRIST	Boswell Oil	Athens, GA		CRIST	01/18	FO2/LS		1,385,007	1397	90.662
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	01/18	FO2/LS		1,385,007	1877	86.537
3	Scherer	Indigo Energy	Atlanta, GA		Scherer	01/18	FO2/LS		1,385,007	190	83.508

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

2. Reporting Company: Gulf Power Company

JANUARY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

March 15, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	01/18	FO2/LS	1877	86.537	162,459.65	-	162,459.65	86.537	-	86.537	-	-	-	86.537
2	Scherer	Indigo Energy	Scherer	01/18	FO2/LS	190	83.508	15,843.81	-	15,843.81	83.508	-	83.508	-	-	-	83.508

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	JANUARY	Year: 2018		3. Name, Title							
2.	Reporting Company:	Gulf Power C	ompany		Data Subm (850)-444-6		s Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	<u>nager</u>
					4. Signature o	of Official S	ubmitting Re	eport: C. T.Ho	wton			
					5. Date Comp	leted:	March 15,	2018				
Line No.	Month & Year Reported	<u>Form Pl</u>	ant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	((c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7	No adjustments for the	ne month.										
8 9												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

Line No.		Mine I	Location Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	107,000.20			53.994	1.18	11,490	6.64	14.94
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	17,258.10			90.912	0.64	10,969	6.94	14.08
3							•							

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE	10	IN	199	С	107,000.20		-		-		(0.946)	
2	INTEROCEAN - COLOMBIA	45	IM	999	S	17,258.10		-		-		(0.248)	

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

I. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

				Rail Cl	harges		Waterborne	Charges				
			Additional Shorthaul & Loading		Other Rail		Trans-	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No. Supplier Name Mine Location Shippi	Transport mg Point Mode	Price Tons (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
(a) (b) (c)	(d) (e)	(f) (g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ALLIANCE 10 IN 199 PRINCE	TON, IN RB	107,000.20	-		-			-	-	-		53.994
2 INTEROCEAN - COLOMBIA 45 IM 999 ASDD	RB	17,258.10	-	-	-			-	-	-		90.912

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: JANUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine l	<u>Location</u>		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	59.28			49.233	0.23	8,967	4.40	26.60
2	ARCH COAL SALES	169	WY	5	С	RR	46,278.63			48.323	0.23	9,036	4.80	26.10
3	ARCH COAL SALES	169	CO	5	S	RR	6,097.28			79.475	0.52	11,473	7.73	11.10
4	ARCH COAL SALES	169	CO	5	S	RR	176.03			74.205	0.42	11,490	6.60	12.80
5										_				

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: March 15, 2018

							FOR Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	Location Process		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
				_									
1	ARCH COAL SALES	169	WY	5	S	59.28		-		-		0.092	
2	ARCH COAL SALES	169	WY	5	С	46,278.63		-		-		0.192	
3	ARCH COAL SALES	169	CO	5	S	6,097.28		-		-		0.205	
4	ARCH COAL SALES	169	CO	5	S	176.03		-		-		0.205	

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JANUARY Year: 2018

Reporting Company:

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u>

Gulf Power Company

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: M

March 15, 2018

								Additional	Rail C	harges	1	Naterborne	e Charges		-	Total	
								Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges		Rate	Rate	Charges	Charges		Price
No.	Supplier Name	<u>Mine</u>	<u>Location</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	59.28		-			-	-	-	-	-		49.233
2	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	46,278.63		-			-	-	-	-	-		48.323
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	6,097.28		-		-	-	-	-	-	-		79.475
4	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	176.03		-		-	-	-	-	-	-		74.205

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: JANUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

								Effective						
								Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Type	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	261,400			73.976	0.63	11,992	6.93	29.98
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	124,562			65.627	0.34	11,932	6.52	28.61
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	225,237			60.043	0.36	11,937	6.30	28.82
4	ARCH COAL SALES	169	WY	5	С	RR	47,624			61.912	0.51	11,979	8.31	30.42
5	ALPHA BLACKJEWEL	169	WY	5	С	RR	93,380			61.770	0.72	11,922	7.42	30.73
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	35,578			60.819	0.41	11,989	6.64	28.76
7	Receipts True-Up for Dec 2017						625							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JANUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 15, 2018

								Shorthaul &		Retroactive		O lite -	-
Line No.	<u>Supplier Name</u>	Mine I	Location Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CONTURA COAL SALES	169	WY	5	С	261,400	O	-				5.046	
2	PEABODY COALSALES, LLC	169	WY	5	С	124,562	2	-		-		4.057	
3	PEABODY COALSALES, LLC	169	WY	5	С	225,23	7	-		-		3.713	
4	ARCH COAL SALES	169	WY	5	С	47,62	4	-		-		4.112	
5	ALPHA BLACKJEWEL	169	WY	5	С	93,380	O	-		-		4.120	
6	KIEWITT BUCKSKIN	169	WY	5	С	35,578	8	-		-		4.089	
7	Receipts True-Up for Dec 2017					625		-		-		_	

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JANUARY Year: 2018 Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: Scherer Electric Generating Plant

2. Reporting Company:

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5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

March 15, 2018

									Autolitian	Rail C	harges		Waterborn	ne Charges		=		
Line No.	Supplier Name	Mine L	Location		T Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	261,400		-			-	-	-	-	-		73.976
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	124,562		-			-	-	-	-	-		65.627
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	225,237		-			-	-	-	-	-		60.043
4	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,624		-			-	-	-	-	-		61.912
5	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	93,380		-			-	-	-	-	-		61.770
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	35,578		-			-	-	-	-	-		60.819
7	Receipts True-Up for Dec 2017						625		-			-	-	-	-	-		_

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: JANUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: FEBRUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

Line No.	<u>Plant Name</u>	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	01/18	FO2/LS		1,385,007	621	84.594
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	01/18	FO2/LS		1,385,007	161	92.809

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: FEBRUARY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

													Effective	I ransport	Addi			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	
1	Daniel	Petroleum Traders	Daniel	01/18	FO2/LS	621	84.594	52,544.10	-	52,544.10	84.594	-	84.594	-	-	-	84.594	
2	Scherer	Indigo Energy	Scherer	01/18	FO2/LS	161	92.809	14,955.79	-	14,955.79	92.809	-	92.809	-	-	-	92.809	

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	FEBRUARY Year	: 2018	3.	Name, Title	, & Telepho	one Number	of Contact P	erson Conc	erning		
					Data Subm	itted on this	s Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	<u>nager</u>
2.	Reporting Company:	Gulf Power Compan	У		(850)-444-6	<u>8826</u>						
				4.	Signature o	f Official S	ubmitting Re	eport: C. T.Ho	owton			
				5.	Date Comp	leted:	March 26,	<u>2018</u>				
Line No.	Month & Year Reported	<u>Form Plant Na</u>	<u>me</u> Suppliel	-	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1 2 3 4 5 6 7 8	No adjustments for the	ne month.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 26, 2018

Line No.		Mine I	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	44,446.70			54.071	1.21	11,515	7.00	14.37
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	12,572.30			90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 26, 2018

							_	Shorthaul	Original	Retroactive			Effective
								& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases		,	Price
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE	10	IN	199	С	44,446.70		-		-		(0.869)	
2	INTEROCEAN - COLOMBIA	45	IM	999	S	12,572.30		-		-		(0.248)	

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 26, 2018

									Rail C	harges	,	Waterborne	Charges				
								Additional								Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine I	Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
													Ī				
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	44,446.70		-		-			-	-	-		54.071
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	12,572.30		-	-	-			-	-	-		90.912
3																	

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: FEBRUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
INO.	Reported	FUIII FIAIR Name	Fiant	Suppliel	Nullibel	(10115)	FUIII NO.	& Hile	Olu value	value	FIICE	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

. Reporting Month: FEBRUARY Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u>

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

March 26, 2018

Effective Effective

Line No.	Supplier Name	Mine	<u>Location</u>		Purchase Type	Transport Mode	Tons		Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	118.38			48.920	0.26	8,863	5.12	26.78
2	ARCH COAL SALES	169	WY	5	С	RR	55,885.09			48.046	0.23	8,960	5.17	26.15
3	ARCH COAL SALES	169	CO	5	S	RR	12,370.15			81.087	0.48	11,481	7.05	11.30
4	ARCH COAL SALES	169	CO	5	S	RR	292.90			74.078	0.41	11,434	6.06	12.24
5														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: March 26, 2018

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine I	Location Processing		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
												I 1	
1	ARCH COAL SALES	169	WY	5	S	118.38		-		-		(0.051)	
2	ARCH COAL SALES	169	WY	5	С	55,885.09		-		-		0.085	
3	ARCH COAL SALES	169	CO	5	S	12,370.15		-		-		0.227	
4	ARCH COAL SALES	169	CO	5	S	292.90		-		-		0.078	

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: FEBRUARY Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2. Reporting Company: <u>Gulf Power Company</u>

3. Plant Name:

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Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

March 26, 2018

									Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Loca	ation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	118.38		-			-	-	-	-	-		48.920
2	ARCH COAL SALES	169	WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,885.09		-			-	-	-	-	-		48.046
3	ARCH COAL SALES	169	CO 5	GUNNISON COUNTY, COLORADO	RR	12,370.15		-		-	-	-	-	-	-		81.087
4	ARCH COAL SALES	169	CO 5	GUNNISON COUNTY, COLORADO	RR	292.90		-		-	-	-	-	-	-		74.078
5																	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: FEBRUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 26, 2018

								Effective						
								Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location .		Type	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c) 169 WY 5 169 WY 5		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	55,464			62.310	0.52	11,933	8.33	30.87
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	183,773			74.920	0.38	11,903	6.77	28.72
3	PEABODY COAL SALES, LLC	169	WY	5	С	RR	18,935			67.154	0.36	11,897	6.23	28.76
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	214,699			59.623	0.49	12,008	6.59	31.00
5	ALPHA BLACKJEWEL	169	WY	5	С	RR	99,400			60.138	0.41	12,085	6.30	31.27
6	PEABODY COAL SALES, LLC	169	WY	5	С	RR	101,925			63.628	0.52	12,020	7.02	29.31
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	93,342			61.412	0.33	11,979	6.56	29.69
	Receipts True-Up for Jan 2018						(1,173)							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: March 26, 2018

								Shorthaul & Loading	Original	Retroactive Price		Quality	Effective
Line					Purchase		FOB Mine	Charges	Invoice Price	increases	Base Price	Adjustments	Purchase
No.	Supplier Name	Mine L	_ocation		Type	MMBTU	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	С	55,46	4	-		-		4.050	
2	PEABODY COAL SALES, LLC	169	WY	5	С	183,77	3	-		-		4.570	
3	PEABODY COAL SALES, LLC	169	WY	5	С	18,93	5	-		-		4.114	
4	ALPHA BLACKJEWEL	169	WY	5	С	214,69	9	-		-		3.943	
5	ALPHA BLACKJEWEL	169	WY	5	С	99,40	O	-		-		4.138	
6	PEABODY COAL SALES, LLC	169	WY	5	С	101,92	5	-		-		4.028	
7	KIEWITT BUCKSKIN	169	WY	5	С	93,342		-		-		4.112	
8	Receipts True-Up for Jan 2018					(1,173)						

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: FEBRUARY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

Gulf Power Company

6. Date Completed: March 26, 2018

									Additional	Rail C	harges		Waterborn	ne Charges		-		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,464		-			-	-	-	-	-		62.310
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	183,773		-			-	-	-	-	-		74.920
3	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	18,935		-			-	-	-	-	-		67.154
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	214,699		-			-	-	-	-	-		59.623
5	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	99,400		-			-	-	-	-	-		60.138
6	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	101,925		-			-	-	-	-	-		63.628
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	93,342		-			-	-	-	-	-		61.412
8	Receipts True-Up for Jan 2018						(1,173)		_		_							

(use continuation sheet if necessary)

2. Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: FEBRUARY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(h)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: MARCH Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

							Sulfur				
Line				Purchase	Delivery	Delivery	Type	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	03/18	FO2/LS		1,385,007	265	85.352
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	03/18	FO2/LS		1,385,007	206	105.063

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: MARCH

Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

April 20, 2018

													Effective	1 ransport	Addi			
							Invoice					Quality	Purchase	to	Transport	Other	Delivered	
Line			Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	
1 Da	aniel	Petroleum Traders	Daniel	03/18	FO2/LS	265	85.352	22,639.64	-	22,639.64	85.352	-	85.352	-	-	-	85.352	
2 Sc	cherer	Indiao Enerav	Scherer	03/18	FO2/LS	206	105.063	21,688.70	-	21,688.70	105.063	-	105.063	-	-	-	105.063	

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	MARCH Yea	r: 2018	3.	Name, Title	, & Telepho	one Number	of Contact P	erson Conc	erning		
					Data Subm	itted on this	Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	<u>ager</u>
2.	Reporting Company:	Gulf Power Compar	<u>ny</u>		(850)-444-6	<u>8826</u>						
				4.	Signature o	f Official S	ubmitting Re	eport: C. T.Ho	owton			
				5.	Date Comp	leted:	April 20, 20	018				
Line No.	Month & Year Reported	<u>Form Plant Na</u>	<u>ame</u> Suppl	er	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8	No adjustments for the	ne month.										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Lo	ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	3,139.70			54.071	1.21	11,515	7.00	14.37
2														

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE	10	IN	199	С	3,139.70						(0.869)	
'	ALLIANOL	10	111	133	C	3,133.70				_		(0.003)	
2													

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

								Rail C	harges	,	Waterborne	Charges		_		
							Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rail Rate (\$/Ton)	Charges (\$/Ton)	River Barge Rate (\$/Ton)	Rate	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	charges (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ALL	LIANCE	10 IN 19	9 PRINCETON, IN	RB	3,139.70		-		-			-	-	-		54.071
2								_			_					

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: MARCH Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 20, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1 2	ARCH COAL SALES	169 169	WY CO	5 5	C S	RR RR	47,998.75 12,274.68			48.330 81.183	0.25 0.48	8,963 11,401	4.90 7.20	26.40 11.70
3														

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 20, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u> l	_ocation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	RCH COAL SALES	169 169	WY CO	5 5	C S	47,998.75 12,274.68		-		- -		0.089 0.003	

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Gulf Power Company

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: April 20, 2018

									Rail C	harges	1	Waterborne	e Charges		_		
								Additional								Total	
								Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
								& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges		Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Loc	cation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	47,998.75		-			-	-	-	-	-		48.330
2	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	12,274.68		-		-	-	-	-	-	-		81.183
3										-							
4										-							

(use continuation sheet if necessary)

Reporting Company:

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: MARCH Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

								Effective						
								Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location Processing 1985		Type	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	344,207			75.487	0.33	11,951	6.18	28.72
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	75,394			63.861	0.34	12,005	6.15	28.67
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	216,108			57.801	0.43	11,860	7.39	30.88
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	20,174			52.597	0.39	11,987	6.27	31.84
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	41,107			63.869	0.50	12,171	6.58	29.99
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	18,775			61.004	0.49	11,954	6.52	29.24
7	Receipts True-Up for Feb 2018						520							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

Line					Purchase		FOB Mine	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase
No.	<u>Supplier Name</u>	Mine	<u>Location</u>		Type	MMBTU	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	344,20	7	-		-		4.707	
2	PEABODY COAL SALES, LLC	169	WY	5	С	75,39	4	-		-		4.031	
3	ALPHA BLACKJEWEL	169	WY	5	С	216,108	8	-		-		3.691	
4	ALPHA BLACKJEWEL	169	WY	5	С	20,17	4	-		-		3.567	
5	PEABODY COAL SALES, LLC	169	WY	5	С	41,10	7	-		-		4.219	
6	KIEWITT BUCKSKIN	169	WY	5	С	18,77	5	-		-		4.074	
7	Receipts True-Up for Feb 2018					520	1	-		-			

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

Gulf Power Company

6. Date Completed: April 20, 2018

										Rail C	harges		Waterborn	ne Charges		_		
Line No.	Supplier Name	Mine I	_ocation		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	344,207		-			-	-	-	-	-		75.487
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	75,394		-			-	-	-	-	-		63.861
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	216,108		-			-	-	-	-	-		57.801
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	20,174		-			-	-	-	-	-		52.597
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	41,107		-			-	-	-	-	-		63.869
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	18,775		-			-	-	-	-	-		61.004
7	Receipts True-Up for Feb 2018						520		-			-	-	-	-	- '		_
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(use continuation sheet if necessary)

2. Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: MARCH Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating)	
Performance Incentive Factor)	Docket No.: 20180001-E

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2018 to the following:

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