



Rhonda J. Alexander
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April 30, 2018

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in Docket No. 20180001-EI is Gulf Power Company's Form 423 Fuel Report for the months of January through March 2018.

Sincerely,

A handwritten signature in blue ink that reads "Rhonda J. Alexander".

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Florida Public Service Commission
James Breman
Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JANUARY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Boswell Oil	Athens, GA		CRIST	01/18	FO2/LS		1,385,007	1397	90.662
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	01/18	FO2/LS		1,385,007	1877	86.537
3	Scherer	Indigo Energy	Atlanta, GA		Scherer	01/18	FO2/LS		1,385,007	190	83.508

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: JANUARY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	01/18	FO2/LS	1877	86.537	162,459.65	-	162,459.65	86.537	-	86.537	-	-	-	86.537
2	Scherer	Indigo Energy	Scherer	01/18	FO2/LS	190	83.508	15,843.81	-	15,843.81	83.508	-	83.508	-	-	-	83.508

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: JANUARY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 15, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	107,000.20		53.994	1.18	11,490	6.64	14.94
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	17,258.10		90.912	0.64	10,969	6.94	14.08
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	107,000.20		-		-		(0.946)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	17,258.10		-		-		(0.248)	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	107,000.20		-		-		-	-	-		53.994	
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	17,258.10		-	-	-		-	-	-		90.912	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: JANUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: March 15, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	59.28			49.233	0.23	8,967	4.40	26.60
2	ARCH COAL SALES	169 WY	5 C	RR	46,278.63			48.323	0.23	9,036	4.80	26.10
3	ARCH COAL SALES	169 CO	5 S	RR	6,097.28			79.475	0.52	11,473	7.73	11.10
4	ARCH COAL SALES	169 CO	5 S	RR	176.03			74.205	0.42	11,490	6.60	12.80
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	59.28		-		-		0.092	
2	ARCH COAL SALES	169 WY	5 C	46,278.63		-		-		0.192	
3	ARCH COAL SALES	169 CO	5 S	6,097.28		-		-		0.205	
4	ARCH COAL SALES	169 CO	5 S	176.03		-		-		0.205	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	59.28		-			-	-	-	-	-		49.233
2	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	46,278.63		-			-	-	-	-	-		48.323
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	6,097.28		-		-	-	-	-	-	-		79.475
4	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	176.03		-		-	-	-	-	-	-		74.205
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: March 15, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	261,400			73.976	0.63	11,992	6.93	29.98
2	PEABODY COALSALES, LLC	169 WY	5 C	RR	124,562			65.627	0.34	11,932	6.52	28.61
3	PEABODY COALSALES, LLC	169 WY	5 C	RR	225,237			60.043	0.36	11,937	6.30	28.82
4	ARCH COAL SALES	169 WY	5 C	RR	47,624			61.912	0.51	11,979	8.31	30.42
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	93,380			61.770	0.72	11,922	7.42	30.73
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	35,578			60.819	0.41	11,989	6.64	28.76
7	Receipts True-Up for Dec 2017				625							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY 5	C	261,400		-		-		5.046	
2	PEABODY COALSALES, LLC	169 WY 5	C	124,562		-		-		4.057	
3	PEABODY COALSALES, LLC	169 WY 5	C	225,237		-		-		3.713	
4	ARCH COAL SALES	169 WY 5	C	47,624		-		-		4.112	
5	ALPHA BLACKJEWEL	169 WY 5	C	93,380		-		-		4.120	
6	KIEWITT BUCKSKIN	169 WY 5	C	35,578		-		-		4.089	
7	Receipts True-Up for Dec 2017			625		-		-			
8											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 15, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	261,400											73.976
2	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	124,562											65.627
3	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	225,237											60.043
4	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,624											61.912
5	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	93,380											61.770
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	35,578											60.819
7	Receipts True-Up for Dec 2017						625											
8																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: JANUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: March 15, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: FEBRUARY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	01/18	FO2/LS		1,385,007	621	84.594
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	01/18	FO2/LS		1,385,007	161	92.809

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: FEBRUARY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	01/18	FO2/LS	621	84.594	52,544.10	-	52,544.10	84.594	-	84.594	-	-	-	84.594
2	Scherer	Indigo Energy	Scherer	01/18	FO2/LS	161	92.809	14,955.79	-	14,955.79	92.809	-	92.809	-	-	-	92.809

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: FEBRUARY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: March 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	44,446.70		54.071	1.21	11,515	7.00	14.37
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	12,572.30		90.912	0.64	10,969	6.94	14.08
3													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	44,446.70		-		-		(0.869)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	12,572.30		-		-		(0.248)	
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			Other Water Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	44,446.70		-		-		-	-	-		54.071
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	12,572.30		-	-	-		-	-	-		90.912
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: FEBRUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: March 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	118.38			48.920	0.26	8,863	5.12	26.78
2	ARCH COAL SALES	169 WY	5 C	RR	55,885.09			48.046	0.23	8,960	5.17	26.15
3	ARCH COAL SALES	169 CO	5 S	RR	12,370.15			81.087	0.48	11,481	7.05	11.30
4	ARCH COAL SALES	169 CO	5 S	RR	292.90			74.078	0.41	11,434	6.06	12.24
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	118.38		-		-		(0.051)	
2	ARCH COAL SALES	169 WY	5 C	55,885.09		-		-		0.085	
3	ARCH COAL SALES	169 CO	5 S	12,370.15		-		-		0.227	
4	ARCH COAL SALES	169 CO	5 S	292.90		-		-		0.078	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2018

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	118.38		-		-	-	-	-	-		48.920	
2	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,885.09		-		-	-	-	-	-		48.046	
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,370.15		-		-	-	-	-	-		81.087	
4	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	292.90		-		-	-	-	-	-		74.078	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: March 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	55,464			62.310	0.52	11,933	8.33	30.87
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	183,773			74.920	0.38	11,903	6.77	28.72
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	18,935			67.154	0.36	11,897	6.23	28.76
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	214,699			59.623	0.49	12,008	6.59	31.00
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	99,400			60.138	0.41	12,085	6.30	31.27
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	101,925			63.628	0.52	12,020	7.02	29.31
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	93,342			61.412	0.33	11,979	6.56	29.69
Receipts True-Up for Jan 2018					(1,173)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	C	55,464		-		-		4.050	
2	PEABODY COAL SALES, LLC	169 WY 5	C	183,773		-		-		4.570	
3	PEABODY COAL SALES, LLC	169 WY 5	C	18,935		-		-		4.114	
4	ALPHA BLACKJEWEL	169 WY 5	C	214,699		-		-		3.943	
5	ALPHA BLACKJEWEL	169 WY 5	C	99,400		-		-		4.138	
6	PEABODY COAL SALES, LLC	169 WY 5	C	101,925		-		-		4.028	
7	KIEWITT BUCKSKIN	169 WY 5	C	93,342		-		-		4.112	
8	Receipts True-Up for Jan 2018			(1,173)							
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: March 26, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,464				-	-	-	-	-		62.310	
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	183,773				-	-	-	-	-		74.920	
3	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	18,935				-	-	-	-	-		67.154	
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	214,699				-	-	-	-	-		59.623	
5	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	99,400				-	-	-	-	-		60.138	
6	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	101,925				-	-	-	-	-		63.628	
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	93,342				-	-	-	-	-		61.412	
8	Receipts True-Up for Jan 2018						(1,173)											
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: FEBRUARY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: March 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MARCH Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	03/18	FO2/LS		1,385,007	265	85.352
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	03/18	FO2/LS		1,385,007	206	105.063

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: MARCH Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	03/18	FO2/LS	265	85.352	22,639.64	-	22,639.64	85.352	-	85.352	-	-	-	85.352
2	Scherer	Indigo Energy	Scherer	03/18	FO2/LS	206	105.063	21,688.70	-	21,688.70	105.063	-	105.063	-	-	-	105.063

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: MARCH Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: April 20, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	3,139.70			54.071	1.21	11,515	7.00	14.37
2												
3												
4												
5												
6												
7												
8												
9												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	3,139.70		-		-		(0.869)	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)		
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)			Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	3,139.70		-		-			-	-	-		54.071
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: MARCH Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: April 20, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6826
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton
6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,998.75			48.330	0.25	8,963	4.90	26.40
2	ARCH COAL SALES	169 CO	5 S	RR	12,274.68			81.183	0.48	11,401	7.20	11.70
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	47,998.75		-		-		0.089	
2	ARCH COAL SALES	169 CO	5 S	12,274.68		-		-		0.003	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)			River Barge Rate (\$/Ton)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,998.75		-			-	-	-	-	-			48.330
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,274.68		-			-	-	-	-	-			81.183
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: April 20, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	344,207			75.487	0.33	11,951	6.18	28.72
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	75,394			63.861	0.34	12,005	6.15	28.67
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	216,108			57.801	0.43	11,860	7.39	30.88
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	20,174			52.597	0.39	11,987	6.27	31.84
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	41,107			63.869	0.50	12,171	6.58	29.99
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	18,775			61.004	0.49	11,954	6.52	29.24
7	Receipts True-Up for Feb 2018				520							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	344,207		-		-		4.707	
2	PEABODY COAL SALES, LLC	169 WY 5	C	75,394		-		-		4.031	
3	ALPHA BLACKJEWEL	169 WY 5	C	216,108		-		-		3.691	
4	ALPHA BLACKJEWEL	169 WY 5	C	20,174		-		-		3.567	
5	PEABODY COAL SALES, LLC	169 WY 5	C	41,107		-		-		4.219	
6	KIEWITT BUCKSKIN	169 WY 5	C	18,775		-		-		4.074	
7	Receipts True-Up for Feb 2018			520		-		-			
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2018
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
 (850)-444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: April 20, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	344,207			-	-	-	-	-		75.487		
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	75,394			-	-	-	-	-		63.861		
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	216,108			-	-	-	-	-		57.801		
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	20,174			-	-	-	-	-		52.597		
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	41,107			-	-	-	-	-		63.869		
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	18,775			-	-	-	-	-		61.004		
7	Receipts True-Up for Feb 2018						520			-	-	-	-	-				
8																		
9																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: MARCH Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: April 20, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20180001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 30th day of April, 2018 to the following:

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