

Dianne M. Triplett

Deputy General Counsel
Duke Energy Florida, LLC

April 30, 2018

### VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February, and March, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

DMT/cmk Enclosures

cc: Parties of record

AFD.5
APA
ECO \_\_
ENG \_\_
GCL \_\_
IDM \_\_

CLK

COM

Dianne M. Triplett

Tarnom hyders

### CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February, and March 2018 have been furnished to the following individuals via email on this 30<sup>th</sup> day of April, 2018.

Attorney

Suzanne Brownless / Adria Harper Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us aharper@psc.statae.fl.us

James Beasley / J. Jeffry Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com

Russell Badders / Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 rab@beggslane.com srg@beggslane.com

Kenneth A. Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com

Rhonda J. Alexander / Jeffrey A. Stone Gulf Power Company One Energy Place Pensacola, FL 32520 rjalexad@southernco.com jastone@southernco.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Charles Rehwinkel / Erik Sayler/
J.R. Kelly / Patricia Christensen
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
sayler.erik@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com

John Butler / Maria Moncada Florida Power & Light Company 700 Universe Blvd (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com

James Brew / Laura Wynn
Stone Law Firm
1025 Thomas Jefferson St., N.W.
Suite 800 West
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

Mike Cassel
Florida Public Utilities Company
1750 S. 14<sup>th</sup> Street, Suite 200
Fernandina Beach, FL 32034

mcassel@fpuc.com

#### FPSC FORM 423-1

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Company:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THE FORM:

Duke Energy Florida, LLC Signature of Official Submitting

Report:

army yu

DATE COMPLETED:

Btu Content Date of Purchase Delivered Price Line Fuel Oil Sulfur Level (%) Delivery (Btu/gal) Volume (Bbls) Туре (\$/Bbl) Shipping Point Point of Delivery No. Plant Name Supplier Name (a) (b) (c) (d) (e) (f) (g) (h) (j) (k) (1) January 2018 FAC LITY FO<sub>2</sub> 0.03 137,665 10,226.2381 \$135.3370 Bayboro Peakers GENERIC TRANSFER COMPANY Martin Gas Terminal to station N/A 01/2018 FO<sub>2</sub> \$136.1763 0.03 137,665 5,179.9286 2 Crystal River GENERIC TRANSFER COMPANY Martin Gas Terminal to station N/A FAC LITY 01/2018 GENERIC TRANSFER COMPANY Martin Gas Terminal to station N/A FAC LITY 01/2018 FO<sub>2</sub> 0.03 137,665 11,255,7381 \$136.2448 Intercession Cty Peakers(FL) 3 INDIGO Oil Terminal - Tampa, FL N/A FAC LITY 01/2018 FO<sub>2</sub> 0.03 137,665 17,665.5238 \$93.4613 Intercession Cty Peakers(FL) February 2018 \$136.2710 Crystal River GENERIC TRANSFER COMPANY Martin Gas Terminal to station N/A FAC LITY 02/2018 FO<sub>2</sub> 0.03 137,665 5,698,1190 Intercession Cty Peakers(FL) N/A FAC LITY 02/2018 FO<sub>2</sub> 0.03 137,665 6,505.1429 \$92.7486 INDIGO Oil Terminal - Tampa, FL 2 FO<sub>2</sub> 137.665 1,428,1905 \$136.3395 FAC LITY 02/2018 0.03 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY Martin Gas Terminal to station N/A March 2018 FAC LITY 03/2018 FO<sub>2</sub> 0.03 137,665 25,000,0000 \$92 6468 1 Martin Gas Terminal MART N PRODUCT SALES Oil Terminal - Pascagoula, MS N/A

FPSC FORM 423-1a

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

DATE COMPLETED: 4/2

Line No.   Plant Name   Supplier Name   Supplier Name   Point of Delivery   College   Type Oil Volume (Bbis)   (s/BBL)   Invoice Amount (s)   (s)   Net Amount (s)   (s/BBL)   (s/BBL)																	
Bayboro Peakers   GENERIC TRANSFER COMPANY   FACILITY   01/2018   FO2   10.226 2381	Line N	o. Plant Name	Supplier Name	Point of Delivery		Type Oil	Volume (Bbls)		Invoice Amount (\$)		Net Amount (\$)		Adjustment	Purchase Price	Transportation	Charges Incurred	Deliverend Price (\$/Bt
Bayboro Peakers   GENERIC TRANSFER COMPANY   FACILITY   01/2018   FO2   10,226 2381	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)	(n)	(0)	(b)	(q)
2 Crystal River GENERIC TRANSFER COMPANY FACILITY 01/2018 FO2 5,179.9286 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 01/2018 FO2 11,255.7381 4 Intercession Cty Peakers(FL) INDIGO FACILITY 01/2018 FO2 17,665.5238  February 2018 1 Crystal River GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 5,698.1190 2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6,505.1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428.1905  March 2018	Jan	uary 2018															
3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 01/2018 FO2 11,255,7381 4 Intercession Cty Peakers(FL) INDIGO FACILITY 01/2018 FO2 17,665 5238  February 2018  1 Crystal River GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 5,698 1190 2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6,505,1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428 1905  March 2018	11	Bayboro Peakers	GENERIC TRANSFER COMPANY	FACILITY	01/2018	F02	10.226.2381										\$135,337
4 Intercession Cty Peakers(FL) INDIGO FACILITY 01/2018 FO2 17,665 5238  February 2018  1 Crystal River GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 5,698 1190 2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6,505.1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428 1905  March 2018	2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	01/2018	FO2	5,179.9286										\$136.176
February 2018  1 Crystal River GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 5.698.1190 2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6.505.1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428.1905  March 2018	3	Intercession Cty Peakers(FL)	GENERIC TRANSFER COMPANY	FACILITY	01/2018	FO2	11,255.7381										\$136.24
1 Crystal River GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 5.698 1190 2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6.505.1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428.1905  March 2018	4	Intercession Cty Peakers(FL)	INDIGO	FACILITY	01/2018	FO2	17,665 5238										\$93.46
2 Intercession Cty Peakers(FL) INDIGO FACILITY 02/2018 FO2 6,505,1429 3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428,1905  March 2018	Feb	ruary 2018								174			A PAGE			42.5	÷
3 Intercession Cty Peakers(FL) GENERIC TRANSFER COMPANY FACILITY 02/2018 FO2 1,428.1905  March 2018	1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	02/2018	FO2	5,698,1190										\$136.27
March 2018	2	Intercession Cty Peakers(FL)	INDIGO	FACILITY	02/2018	FO2	6,505.1429										\$92.74
	3	intercession Cty Peakers(FL)	GENERIC TRANSFER COMPANY	FACILITY	02/2018	F02	1,428.1905										\$136.33
1 Martin Gas Terminal MARTIN PRODUCT SALES FACILITY 03/2018 FO2 25.000,0000	Ma	ch 2018						77									
	1	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	03/2018	FO2	25,000,0000										\$92 646

FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED:

4/23/2018

											As Received	d Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

March 2018

FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Convent Marine Terminal

DATE COMPLETED:

4/23/2018

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
January	2018												
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	10,694.7			\$82.108	0.45	11,438	7.40	11.62

February 2018

NO ITEMS TO REPORT.

March 2018

### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Plant Name: DE Florida

Crystal River

DATE COMPLETED:

Signature of Official Submitting Report:

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
lanuar	y 2018												
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	10,563.1			\$105.644	0.43	11,454	7.13	11.70
2	IMT	N/A	Transfer	ОВ	13	231,608.5			\$62.692	3.01	11,464	8.16	12.27
3	PEABODY COALSALES LLC	17,CO,107	S	UR	5	58,960.9			\$99.669	0.45	11,411	10.53	9 09
4	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,822.3			\$70 398	2.98	11,391	8.52	13.35
ebrua	ry 2018						4.						
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,714.5			\$126.835	0.43	11,378	7.32	11.73
2	IMT	N/A	Transfer	ОВ	14	249,023.2			\$66.732	3.00	11,445	7.89	12.49
March	2018												
1	IMT	N/A	Transfer	ОВ	16	284,438.1			\$71.105	2.94	11,162	7.91	13.80
2	PEABODY COALSALES LLC	17,CO,107	s	UR	2	23,240.1			\$105.448	0.44	11,268	10.67	9 51
3	RAVEN ENERGY	N/A	Transfer	OB	1	18,874.5			\$101,175	0.47	10,944	6.74	13.94

#### FPSC FORM 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

DE Florida

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED:

Signature of Official Submitting Report:

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
lanuar	y 2018												
1	ALLIANCE COAL LLC	9,KY.225	S	RB	24	45,325.4			\$50.272	2.94	11,459	8 08	12.42
2	ALLIANCE COAL LLC	6,WV,69	S	RB	15	26,389.1			\$61.910	3.17	12,757	7 61	6.77
3	CENTRAL COAL CO	10,IL,145	LTC	RB	43	79,243.5			\$53.065	3.00	11,174	8 59	12.97
4	CENTRAL COAL CO	10,IL,145	S	RB	4	7,195 5			\$48.894	3.02	11,209	8 58	12.79
5	EAGLE RIVER	10,IL,165	LTC	RB	12	21,767.5			\$59.766	2.76	12,793	6 65	7.77
Februa	ry 2018						- 75	100					
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,709 9			\$68.126	2.92	11,503	8 01	12.12
2	ALLIANCE COAL LLC	9.KY,225	S	RB	42	79,608.1			\$66.626	2.95	11,501	8.11	12.11
3	ALLIANCE COAL LLC	6,WV,69	LTC	RB	11	19,309.3			\$78.355	3.12	12,687	7.70	7.13
4	CENTRAL COAL CO	10,IL,145	LTC	RB	30	57,581.8			\$66.937	2.95	11,197	8 59	12.78
5	CENTRAL COAL CO	10,IL,145	S	RB	17	34.399.1			\$64.359	2.97	11,189	8 62	12.74
6	EAGLE RIVER	10.IL,165	LTC	RB	13	24,011.3			\$77.386	2.65	12,743	6 58	8.30
March	2018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	15	28,337.6			\$52.030	2.91	11,505	8.15	12.12
2	CENTRAL COAL CO	10,IL,145	LTC	RB	48	96,559.0			\$52.113	2.97	11,195	8.43	12.95
3	CENTRAL COAL CO	10,IL,145	S	RB	19	37,160.1			\$48.399	2.97	11,144	8 59	13.09
4	COAL NETWORK LLC	10.IL,145	s	RB	1	1,987 0			\$53.480	3.07	11,299	8.42	12.34
5	EAGLE RIVER	10,IL,165	LTC	RB	25	46.240.8			\$60.657	2.62	12,756	6 69	8.27

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED:

4/23/2018

						Short Haul &		Retroactive		Quality	Effective
Line		Mine	Purchase		F.O.B. Mine	Loading Charges	Original Invoice	Price Increases	Base Price	Adjustments	Purchase
No.	Supplier Name	Location	Type	Tons	Price (\$/ton)	(\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

March 2018

1 ALLIANCE COAL LLC 9,KY,225 LTC 9,715.3 0.000 0.000

FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC Convent Marine Terminal

DATE COMPLETED:

Signature of Official Submitting Report:

4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Januar	ry 2018										
1	ARCH COAL SALES CO INC	17,CO,51	S	10,694.7		0.000		0.000			

February 2018

NO ITEMS TO REPORT.

March 2018

#### FPSC FORM 423-2a

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Crystal River

DATE COMPLETED:

4/123/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Januar	y 2018										
1	ARCH COAL SALES CO INC	17,CO,51	S	22,277.6		0.000		0 000			
2	IMT	N/A	Transfer	249,349.5		0.000		0 000			
3	PEABODY COALSALES LLC	17,CO,107	S	35,424.6		0.000		0 000			
Februa	ry 2018										
1	IMT	N/A	Transfer	231,613.1		0.000		0 000			
2	RAVEN ENERGY	N/A	Transfer	18,874.5		0.000		0 000			
March	2018										
1	CONSOL DATION COAL CO	3,WV,61	S	10,777.4		0.000		0 000			
2	IMT	N/A	Transfer	281,444.4		0.000		0 000			
3	PEABODY COALSALES LLC	17,CO,107	S	46,490.5		0.000		0 000			

### FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

January - March 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC MT (Intl Marine Terminal)

DATE COMPLETED:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Pric (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Januar	y 2018										
1	ALLIANCE COAL LLC	9.KY,225	s	80,740.9		0.000		0.000			
2	ALLIANCE COAL LLC .	6,WV,69	S	17,405.6		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	34,791.7		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	67,184.8		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	14,344.0		0.000		0.000			
Februa	ary 2018										
1	ALLIANCE COAL LLC	9,KY.225	LTC	41,535.0		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	21,217.2		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	29,909.7		0.000		0.000			
4	KNIGHTHAWK	10, L, 145	LTC	57,826.1		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	33,578.0		0.000		0.000			
March	2018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	27,621.8		0.000		0.000			
2	COAL NETWORK LLC	10, L,145	S	1,987.0		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	32,977.6		0.000		0.000			
4	KNIGHTHAWK	10, L.145	LTC	56,801.5		0.000		0,000			

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

Reporting Company: DE Florida

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED:

4/23/2018

								Rail Ch	narges		Waterbon	ne Charges			
WMAGE				Transportation		Effective Purchase	Additional Short Haul & Loading Charges	Rail Rate	Other Charges	Diver Person	Translanding	Ocean Barne	Other Charges	Total Transportation	F.O.B. Plant
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	Price (\$/ton)	(\$/ton)	(\$/ton)	Incurred (\$/ton)	River Barge Rate (\$/ton)				Charges (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(a)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

March 2018

FPSC FORM 423-2b

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



\$82.108

Report For:

January - March 2018

Reporting Company: DE Florida

Plant Name:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED:

4/23/2018

								Rail Ch	narges		Waterbor	ne Charges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)			Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)

January 2018

1 ARCH COAL SALES CO INC

17,CO.51

West Elk Mine

10,694.7

0 000

February 2018

NO ITEMS TO REPORT.

March 2018

### FPSC FORM 423-2b

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

Reporting Company: DE Florida Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM; amy 44

Signature of Official Submitting Report:

DATE COMPLETED:

				DATE COMPLI	LILD.		4/25/2010								
								Rail Ch	narges		Waterborn	ne Charges	4 1		
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O B. Plar Price (\$/tor
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
Janu	ary 2018														
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	10,563.1		0.000								\$105.644
2	MT	N/A	MT (Intl Marine Terminal)	ОВ	231,608 5		0.000								\$62,692
3	PEABODY COALSALES LLC	17,CO,107	TwentyMile	UR	58,960.9		0.000								\$99.669
4	SUNRISE COAL LLC	11, N,83	OAKTOWN M NE #1	UR	11,822.3		0.000								\$70.398
Febr	uary 2018								P. 40.		7. 7.			7	<b>-</b>
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	11,714.5		0.000								\$126,835
2	MT	N/A	MT (Intl Marine Terminal)	ОВ	249,023 2		0.000								\$66.732
Mar	ch 2018														
1	MT	N/A	MT (Intl Marine Terminal)	ОВ	284,438.1		0.000								\$71,105
2	PEABODY COALSALES LLC	17,CO,107	TwentyMile	UR	23,240.1		0.000								\$105.448
3	RAVEN ENERGY	N/A	Convent Marine Terminal	OB	18.874.5		0.000								\$101.175

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

January - March 2018

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

NAME. TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED:

				Transportation Mode	Tons	Effective Purchase Price (\$/ton)		Rail Charges		Waterborne Charges				2	
Line No.		Mine Location	Shipping Point					Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
Janu	uary 2018														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	45,325.4		0 000								\$50.272
2	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	26,389.1		0 000								\$61.910
3	CENTRAL COAL CO	10, L.145	Prairie Eagle (Knight Hawk)	RB	79,243.5		0 000								\$53.065
4	CENTRAL COAL CO	10. L, 145	Prairie Eagle (Knight Hawk)	RB	7,195.5		0.000								\$48.894
5	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	21,767.5		0 000								\$59.766
Feb	ruary 2018														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	7,709.9		0 000								\$68,126
	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	79,608.1		0 000								\$66.626
2				20	19,309.3		0 000								\$78.355
3	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	10,000.0		1,0109 5.61								
V423	ALLIANCE COAL LLC CENTRAL COAL CO	6,WV,69 10, L,145	Tunnel Ridge Prairie Eagle (Knight Hawk)	RB RB	57,581.8		0 000								\$66.937
3							199407 6 1990								\$66.937 \$64.359
3	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	57,581.8		0 000								
3 4 5 6	CENTRAL COAL CO	10, L,145 10, Ľ,145	Prairie Eagle (Knight Hawk) Prairie Eagle (Knight Hawk)	RB RB	57,581.8 34,399.1		0 000 0 000					47.		19	\$64.359
3 4 5 6	CENTRAL COAL CO CENTRAL COAL CO EAGLE RIVER	10, L,145 10, Ľ,145	Prairie Eagle (Knight Hawk) Prairie Eagle (Knight Hawk)	RB RB	57,581.8 34,399.1	100	0 000 0 000					47	350	F y	\$64.359
3 4 5 6	CENTRAL COAL CO CENTRAL COAL CO EAGLE RIVER	10, L,145 10, L,145 10, L,165	Prairie Eagle (Knight Hawk) Prairie Eagle (Knight Hawk) Eagle River Mine # 1	RB RB	57,581.8 34,399.1 24,011.3		0 000 0 000 0 000					4	27	The same	\$64,359 \$77,386
3 4 5 6 Mar	CENTRAL COAL CO CENTRAL COAL CO EAGLE RIVER TCh 2018 ALLIANCE COAL LLC	10, L,145 10, L,145 10, L,165	Prairie Eagle (Knight Hawk) Prairie Eagle (Knight Hawk) Eagle River Mine # 1 River View Mine	RB RB RB	57,581.8 34,399.1 24,011.3 28,337.6	1	0 000					4	77	T. ye	\$64.359 \$77.386 \$52.030
3 4 5 6 Mar 1 2	CENTRAL COAL CO CENTRAL COAL CO EAGLE RIVER  TCh 2018  ALLIANCE COAL LLC CENTRAL COAL CO	10, L, 145 10, L, 145 10, L, 165 9, KY, 225 10, L, 145	Prairie Eagle (Knight Hawk) Prairie Eagle (Knight Hawk) Eagle River Mine # 1  River View Mine Prairie Eagle (Knight Hawk)	RB RB RB RB	57,581.8 34,399.1 24,011.3 28,337.6 96,559.0	4/	0 000 0 000 0 000 0 000 0 000		1.			4/	77	F 11	\$64.359 \$77.386 \$52.030 \$52.113