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P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 30, 2018 HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 20180001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of December 2017, January 2018, and February 2018: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/ne Enclosures

cc: All Parties of Record (w/o enc.)

AFD 5
APA ___
ECO ___
ENG ___
GCL ___
IDM ___
CLK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

February 15, 2018

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)

- 1. Reporting Month: December: 2017
- 2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed:

February 15, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	********	***********		*******		********			******	*******	

I. None

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/BbI) (q)	Delivered Price (\$/Bbl) (r)
1;	None																

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

FPSC Form 423-1(b)

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Re	porting	Month:
1.170	porting	WORLI.

December: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

February 15, 2018

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Price (\$/Bbls) (k)	Reason for Revision (I)
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1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

						Effective	Total	Delivered			ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 145	LTC	RB	31,659.27		OF MEN	\$54.59	3.03	11,224	8.44	12.93

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Knight Hawk Coal	8, IL, 145	LTC	31,659.27	N/A			\$0.00		\$0.11	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

February 15, 2018

							Add'l		Rail Char			terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	31,659.27				a this							\$54.59

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1,	Trafigura	10, KY, 225	S	ОВ	34,671.34			\$80.55	2.62	11,623	8.52	11,39
2.	Transfer Facility - Big Bend	N/A	N/A	ОВ	28,827.43			\$67.78	2.84	10,958	8.40	14.88
3.	Transfer Facility - Polk 1	N/A	N/A	ОВ	41,489.46			\$74.62	4.83	14,534	0.51	4.36

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1,	Trafigura	10, KY, 225	s	34,671.34	N/A			\$0.00		\$0.74	
2.	Transfer Facility - Big Bend	N/A	N/A	28,827.43	N/A			\$0.00		\$0.00	25 C A
3.	Transfer Facility - Polk 1	N/A	N/A	41,489.46	N/A			\$0.00	NY AND	\$0.00	Supraya

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

February 15, 2018

							Add'l		Rail Charge			terborne Cha				-
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (ī)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Transfer
1.	Trafigura	10, KY, 225	Union Cnty, KY	ОВ	34,671.34						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					\$80.55
2.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	28,827.43											\$67.78
3.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	41,489.46					0.00						\$74.62

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December: 2017

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2018

						Effective	Total	Delivered	**************	As Receive	ed Coal Quality	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
					***************************************	***************************************						

None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
·	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		(4)	(0)		(9)	(11)	(1)	(1)	(K)	(1)	

1. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

adreame Leurs

6. Date Completed:

February 15, 2018

							Add'l		Rail Charg	es	Wa	sterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton)

None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

						Effective	Total	Delivered	7 <u></u>	As Receive	ed Coal Quality	У
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	49,159.65		TO COMP	\$76.18	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:	December: 2017
2. Reporting Company	: Tampa Electric Compar

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
Ĭ.	Transfer Facility	N/A	N/A	49,159.65	N/A			\$0.00		\$0.00	

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

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								Add'I		Rail Cha			terborne Char	9		Total	Delivered
W2555-044177	Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton) (q)
	1.	Transfer Facility	N/A	Tampa, FL	TR	49,159.65									The state of		\$76.18

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769 adresme Leurs

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

March 15, 2018

Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Facility (\$/Ton)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)

1. None

1. Reporting Month:	January Year: 2018
---------------------	--------------------

2. Reporting Company: Tampa Electric Company

3.	Name, Title & Telephone Number of Contact Person Concerning Data	
	Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting	

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: March 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

1. None

FPSC Form 423-1(a)

1.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(K)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
	*******		**********		***	*******	*******	********	******	*********	*******	*******	***********	******	*******	******	*******

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

January Year: 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

March 15, 2018

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision
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1. None

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

						Effective	Total	Delivered		As Rece	ived Coal Qu	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

March 15, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(\$/1011) (j)	(\$/10h)	(\$/10n)
											10

None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

March 15, 2018

							Add'I	7000	Rail Charg	jes	Wa	terborne Cha	rges			
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
1.	None		(0)	(e)	(1)	(9)	(n)	(1)		(k)	(I)	(m)	(n)	(0)	(p)	(q)

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

						Effective	Total	Delivered			d Coal Quality		
1	ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
	1.	CMC-Coal Marketing	N/A	S	ОВ	36,424.00			\$76.84	0.59	11,199	9.14	12.62
3	2.	Transfer Facility - Big Bend	N/A	N/A	ОВ	12,825.53			\$61.67	2.73	10,690	8.19	16.02
8	3.	Transfer Facility - Polk 1	N/A	N/A	OB	57,032.76			\$75.08	4.09	14,566	0.58	4.00
9	4.	Warrior Coal	10, KY, 107	LTC	UR	51,366.20			\$81.87	3.08	12,448	7.34	8.74

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

N	ne lo. a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	1.	CMC-Coal Marketing	N/A	S	36,424.00	N/A			\$0.00		\$0.30	
2	2.	Transfer Facility - Big Bend	N/A	N/A	12,825.53	N/A			\$0.00		\$0.00	
3	3.	Transfer Facility - Polk 1	N/A	N/A	57,032.76	N/A			\$0.00		\$0.00	
4	1	Warrior Coal	10, KY, 107	LTC	51,366.20	N/A		10000000000000000000000000000000000000	\$0.00	3 1 5 1	\$2.56	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

March 15, 2018

							Add'I		Rail Charg			terborne Cha			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	CMC-Coal Marketing	-N/A	N/A	ОВ	36,424.00					E ISLU						\$76.84
2.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	12,825.53										an gr	\$61.67
3.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	57,032.76											\$75.08
4.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	51,366.20							HAVE E				\$81.87

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

						Effective	Total	Delivered		As Received	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	10,054.00		WELFER	\$64.86	5.83	14,376	0.22	5.88
2.	Valero Marketing	N/A	S	RB	23,416.32			\$71.64	3.89	13,817	0.39	9.28

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

2.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Valero Marketing

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: March 15, 2018

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Koch Carbon	N/A	s	10,054.00	N/A			\$0.00		\$0.00	RECYC

23,416.32

N/A

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: January Year: 2018
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal Transfer Facility Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

March 15, 2018

							Add'l	1 154500	Rail Charg	7.7	Wa	aterborne Char	rges		T-11-1	8.5
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Koch Carbon	N/A	N/A	RB	10,054.00	Sales Services	AND VA	表款	A COLOR		Walk F					\$64.86
2.	Valero Marketing	N/A	N/A	RB	23,416.32											\$71.64

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

						Effective	Total	Delivered	-	As Receive	ed Coal Quality	,
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	42,427.66			\$81.20	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Transfer Facility

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

(Il some temo	
6. Date Completed: March 15, 2018	
Retro- Shorthaul Original active Quality & Loading Invoice Price Base Adjust-	Effective Purchase
~ Particular (1997)	Price
	(\$/Ton)
(g) (h) (i) (j) (k)	(1)
	6. Date Completed: March 15, 2018 Retro- Shorthaul Original active Quality & Loading Invoice Price Base Adjust- Charges Price Adjustments Price ments (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)

42,427.66

N/A

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: January	Year: 2018
--------------------------	------------

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

í	Date	Completed:	March	15.	2018

						rchase & Loading Price Charges (Ton) (\$/Ton)		Rail Charges		Waterborne Charges				Tetal	Dellarend
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Effective Purchase Price Tons (\$/Ton) (f) (g)		Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Total Transpor Related tation Charges (\$/Ton) (\$/Ton) (0) (p)	Transpor- tation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
1.	Transfer Facility	N/A	Tampa, FL	TR	42,427.66			ary in			WA F	- T			\$81.20

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed:

April 13, 2018

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
(9999)	******	*********					- manual				

1. None

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'I Transport Charges	Other Charges	Delivered Price
Lille	I season							Zunount	Discount	Zillount						Charges	FIICE
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
					0.777					**********						*******	*******

FPSC FORM 423-1(a) (2/87)

1.

Page 1 of 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

February: 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

April 13, 2018

ine	Month	Form Plant		Original Line	Old Volume	Form	Column	Old	New	Delivered Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

1. Reporting Month: February: 2018

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

None

6. Date Completed: April 13, 2018

										As Rece	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

					F.O.B.(2)	Shorthaul	Original	Retro- active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

									Rail Charg	ges	Wa	terborne Cha	rges			
							Add'l	*****			***************************************				Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	None															

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

						Effective.	Total	Dellagered		As Receive	d Coal Quality	
Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	 Transfer Facility - Big Bend	N/A	N/A	ОВ	27,972.45	MATERIAL		\$63.25	2.82	10,953	8.44	14.50
2.	Transfer Facility - Polk 1	N/A	N/A	ОВ	26,521.66			\$97.68	4.66	14,644	0,42	3.80
3.	Warrior Coal	10, KY, 107	LTC	UR	46,131.70		The state of	\$83.27	3.06	12,425	7.25	8.95

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	27,972.45	N/A		an unionity	\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	26,521.66	N/A			\$0.00		\$0.00	
3.	Warrior Coal	10, KY, 107	LTC	46,131.70	N/A			\$0.00	2115	\$3.94	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

					231		Add'I		Rail Charg		Wa	iterborne Cha	rges		÷	-
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
Ť.:	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	27,972.45											\$63.25
2.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	26,521.66											\$97.68
3.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	46,131.70	Zavaji šija										\$83.27

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1,	Koch Carbon	N/A	S	RB	11,313.71			\$63.50	4.08	14,531	0.66	4.54
2.	Valero Marketing	N/A	S	RB	23,620.75			\$76.31	3.83	13,866	0.37	9.04

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: April 13, 2018

Adrienne S. Lewis, Director Regulatory Accounting

		Retro-	
Shorthaul	Original	active	
& Loading	Invoice	Price	Base

	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
**********	1.	Koch Carbon	N/A	s	11,313.71	N/A		VIET BOOK	\$0.00		\$0.00	
	2.	Valero Marketing	N/A	S	23,620.75	N/A			\$0.00		-\$0.80	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1	Reporting	Month:	February	- 201

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

							Add'l		Rail Charg	779.		aterborne Char			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
1.	Koch Carbon	N/A	N/A	RB	11,313.71			ELY (1)			CENTRAL S		NIKO II		TEALS	\$63.50
2.	Valero Marketing	N/A	N/A	RB	23,620.75											\$76.31

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (212) 2329
 (278)

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered		As Receive	ed Coal Quality	у
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	51,725.02			\$85.05	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:	February: 2018				ontact Person Concerning Data
	, and a second of the second o		(813) - 228 - 4769		adreme Leur
2. Reporting Company: 1	Tampa Electric Company		5. Signature of Officia		Adrienne S. Lewis, Director Regulatory Accounting
3. Plant Name: Polk Stat	ion (1)		6. Date Completed:	April 13, 2018	

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	51,725.02	N/A			\$0.00		\$0.00	ELLEA

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

							Add'l	Rail Charges		9-7	Waterborne Charges		555		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Transpor- Related tation Charges Charges (\$/Ton) (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a) 	(b) Transfer Facility	(c)	Tampa FL	(e) 	51,725.02	(9)	(h)	(1)	0)	(K)	(1)	(m)	(n)	(0)	(p)	(q) \$85.05

FPSC Form 423-2(c)
Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S, Lewis Director Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed:

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1,	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431,35	423-2	Col. (k) BTU Content (BTU/lb)	0	12,452	\$86,63	Quality Adjustment
2.	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431.35	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$6.61	\$6,81	\$86.83	Price Adjustment
3.	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431.35	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.20	\$0.00	\$86.63	Price Adjustment
4.	January-17	Big Bend	Big Bend	Transfer Facility - BB	4.	88,021.95	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$9.10	\$8.94	\$67.61	Price Adjustment
5.	January-17	Big Bend	Big Bend	Transfer Facility - BB	4.	88,021,95	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	(\$0.11)	\$0.45	\$68,17	Price Adjustment
6.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (j) Sulfer Content (%)	3.44	4.84	\$55.61	Quality Adjustment
7.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (k) BTU Content (BTU/lb)	10,351	14,525	\$55.61	Quality Adjustment
8.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (I) Ash Content (%)	0.27	0.35	\$55.61	Quality Adjustment
9.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (m) Moisture Content (%)	3.28	4.51	\$55.61	Quality Adjustment
10.	February-17	Big Bend	Big Bend	Transfer Facility - BB	3.	85,921.54	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.07	\$11.65	\$64.32	Price Adjustment
11.	February-17	Big Bend	Big Bend	Transfer Facility - BB	3.	85,921.54	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.54	\$0.55	\$64.33	Price Adjustment
12.	February-17	Big Bend	Big Bend	Transfer Facility - Polk 1	4.	53,927,34	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$8.45	\$8.27	\$63,41	Price Adjustment
13.	February-17	Big Bend	Big Bend	Transfer Facility - Polk 1	4.	53,927.34	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.53	\$0,50	\$63.38	Price Adjustment
14.	March-17	Big Bend	Big Bend	Trafigura	3.	35,374.79	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.90	\$10,36	\$78.43	Price Adjustment
15.	March-17	Big Bend	Big Bend	Trafigura	3.	35,374.79	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.09	\$78.52	Price Adjustment
16.	March-17	Big Bend	Big Bend	Transfer Facility - BB	5.	217,726.05	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$9.92	\$9.99	\$63.51	Price Adjustment
17.	March-17	Big Bend	Big Bend	Transfer Facility - BB	5.	217,726.05	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.55	\$64.06	Price Adjustment
18.	April-17	Big Bend	Big Bend	Transfer Facility - BB	4.	166,380.84	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.33	\$11.54	\$64,59	Price Adjustment
19.	April-17	Big Bend	Big Bend	Transfer Facility - BB	4.	166,380.84	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	(\$0.28)	\$0.57	\$65.44	Price Adjustment
20.	May-17	Big Bend	Big Bend	Glencore	3.	35,690.02	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$6,30	\$6.49	\$71.71	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed:

	Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
(2,700,000)	21.		Big Bend	Big Bend	Transfer Facility - BB	4.	198,579.43	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.53	\$12.00	\$67.02	Price Adjustment
	22.	May-17	Big Bend	Big Bend	Transfer Facility - BB	4.	198,579.43	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.12	\$0.47	\$67.37	Price Adjustment
	23.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.33	\$11.65	\$73.88	Price Adjustment
	24.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Cot. (j) Sulfer Content (%)	3.71	4.41	\$73.88	Quality Adjustment
	25.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (k) BTU Content (BTU/lb)	12,518	14,917	\$73.88	Quality Adjustment
	26.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (I) Ash Content (%)	0.28	0.31	\$73,88	Quality Adjustment
	27.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246,65	423-2	Col. (m) Moisture Content (%)	3,46	4.08	\$73.88	Quality Adjustment
	28.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	12	37,761.24	423-2	Col. (j) Sulfer Content (%)	3.00	4.41	\$63.46	Quality Adjustment
	29.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (k) BTU Content (BTU/lb)	9,712	44,580	\$63.46	Quality Adjustment
	30.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (I) Ash Content (%)	0.27	0.43	\$63.46	Quality Adjustment
	31.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (m) Moisture Content (%)	2.92	4.50	\$63,46	Quality Adjustment
	32.	June-17	Big Bend	Big Bend	Transfer Facility - BB	2.	174,420.08	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.46	\$11.71	\$66.58	Price Adjustment
	33.	June-17	Big Bend	Big Bend	Transfer Facility - BB	2.	174,420.08	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.42	\$67.00	Price Adjustment
	34.	June-17	Big Bend	Big Bend	Trafigura	4.	35,454,10	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.90	\$10.36	\$78.81	Price Adjustment
	35.	June-17	Big Bend	Big Bend	Trafigura	4.	35,454.10	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.09	\$78.90	Price Adjustment
	36.	July-17	Big Bend	Big Bend	Transfer Facility - BB	2.	200,629.40	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.36	\$11.57	\$66.41	Price Adjustment
	37.	July-17	Big Bend	Big Bend	Transfer Facility - BB	2.	200,629.40	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0,37	\$66,78	Price Adjustment
	38.	July-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	39,520.76	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.90	\$12.55	\$74.94	Price Adjustment
	39.	July-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1,	39,520.76	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.03	\$0.11	\$75.02	Price Adjustment
	40.	July-17	UBT - Big Bend	Big Bend	Armstrong Coal Sales	1.	12,292.00	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$2.02	\$60.57	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1, Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S, Lewis Director Regulatory Accounting (813) 228 - 4769 adreme Leur

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed:

N	ine ło. a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
4	11.	August-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	8,055,00	423-2	Col. (k) BTU Content (BTU/lb)	15,325	14,516	\$65.00	Quality Adjustment
4	12.	August-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	8,055.00	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.07	\$65.00	Price Adjustment
4	13.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155,36	423-2	Col. (k) BTU Content (BTU/lb)	13,781	10,891	\$63.52	Quality Adjustment
4	14.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155.36	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.01	\$11,18	\$63.45	Price Adjustment
4	15.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155,36	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.32	\$0.39	\$63.52	Price Adjustment
4	16,	September-17	Big Bend	Big Bend	Transfer Facility - BB	1.	100,737.68	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.75	\$10.41	\$62,30	Price Adjustment
4	17.	September-17	Big Bend	Big Bend	Transfer Facility - BB	1.	100,737.68	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.38	\$62.68	Price Adjustment
4	18.	October-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	6,415.76	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.16	\$0.21	\$50.56	Price Adjustment
4	19.	October-17	Big Bend	Big Bend	Transfer Facility - BB	2.	50,501.96	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.75	\$10.51	\$61,32	Price Adjustment
5	50.	October-17	Big Bend	Big Bend	Transfer Facility - BB	2.	50,501,96	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.52	\$61.84	Price Adjustment
5	51.	November-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	27,865.07	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.27	\$0.71	\$62.03	Price Adjustment
5	52.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346,66	423-2	Col. (k) BTU Content (BTU/lb)	12,052	11,233	\$70.15	Quality Adjustment
5	53.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346.66	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$7.22	\$10.28	\$69.16	Price Adjustment
5	54.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346.66	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$3.85	\$4.84	\$70.15	Price Adjustment
5	55.	November-17	Polk	Polk	Transfer Facility	1.	45,970.44	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$65.62	\$65,58	\$70.53	Price Adjustment
5	56.	November-17	UBT - Big Bend	Big Bend	Warrior Coal	1,	39,045.80	423-2(b)	Col. (k) River Barge Rate (\$/Ton)	\$9.67	\$14,82	\$55.82	Price Adjustment
5	57.	January-18	Big Bend	Big Bend	Transfer Facility - Polk 1	17.	36,923.45	423-2(c)	Col. (j) Old Value	\$11.35	\$11.70	\$58,54	Price Adjustment
5	58.	January-18	Big Bend	Big Bend	Glencore	21.	35,690,02	423-2(c)	Col. (j) Old Value	\$0.19	\$0.00	\$71.90	Price Adjustment