

FILED 5/18/2018 DOCUMENT NO. 03748-2018 FPSC - COMMISSION CLERK

Rhonda J. Alexander

Manager Regulatory, Forecasting & Pricing One Energy Place Pensacola, FL 32520-0780 850 444 6743 tel 850 444 6026 fax rjalexad@southernco.com

REDACTED

May 17, 2018

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN2018-019-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Rhonda J. Alexander

Regulatory, Forecasting and Pricing Manager

Khoude of Alexander

md

Enclosures

cc: Gulf Power Company

Jeffrey A. Stone, Esq., General Counsel

Beggs & Lane

Russell Badders, Esq.

AFD | plus 1

ECO _

ENG __

GCL __

IDM __

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 20180001-EI

Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2016 capacity expenditures in the above-referenced docket (ACN 2018-019-1-2) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff's workpapers. Confidential workpapers are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

- The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.
- 3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 17th day of May 2018.

JEFFREY A. STONE

General Counsel

Florida bar No. 325953 jastone@southernco.com

Gulf Power Company

One Energy Place

Pensacola FL 32520-0100

(850) 444-6550

RUSSELL A. BADDERS

Florida bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida bar No. 0627569

srg@beggslane.com

Beggs & Lane

P. O. Box 12950, Pensacola FL 32591

(850) 432-2451

Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:	Fuel and purchased power cost
recover	y clause and generating performance
incentiv	ve factor

Docket No.:

20180001-EI

Date:

May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.:

20180001-EI

Date:

May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

Gulf Power Company	Capacity Cost Recovery Clause	
Dkt 20180001-EI: AC	N 2018-019-1-2; 12 ME 12/31/17	

Desci			oi, Ac	(2018-019-1-	-2, 12 ME 12/01/1	0
A	Ъ	C	D	E	F	
PRCN 40990	FERC 555	06200	Loc 46110		escription naska Non-assoc January Capacity	Period 1
			1	H	6	
40990	555	06200	46110		naska Non-assoc February Capacity	2
			- 1		6	
40990	555	06200	46110.	+ 4	naska Non-assoc March Capacity	3
40990	555	06200	46110	e e	naska Non-assoc April Capacity	4
					6	
		06200	V. S.		naska Non-assoc Availability Bonus	5
40990	555	06200	46110	1	naska Non-assoc May Capacity	5
40990	555	06200	46110		naska Non-assoc June Capacity	6
40990	555	06200	46110	STATE OF THE PARTY.	naska Non-assoc Availability Bonus	6
				4 CHILD *	6	
40990	555	06200	46110	THE HE IT	naska Non-assoc July Capacity	7
			1	H CROST	6	
40990	1000000	06200			naska Non-assoc Availability Bonus	8
40990	222	06200	46110	4	naska Non-assoc August Capacity	٥
		06200			naska Non-assoc Availability Bonus	9
40990	555	06200	46110	re H	NASKA NON-ASSOC SEPT CAPACIT	9
40990	555	06200	46110	Fe Control	naska Non-assoc October Capacity	10
1701,700		7057.8			6	
40990	555	06200	46110	Te.	naska Non-assoc November Capacity	11
				4	6	
		06200			naska Non-assoc December Capacity	12
40990	555	06200	46110	EN CONTRACTOR	naska Non-assoc Availability Bonus	12
					16	
				Control of the last	1	

CONFIDENTIAL

SOURCE GLUGSOP

@ 2/20/16

G. Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

RCN FERC SUB Loc AMT Description IC External Capacity 14-1Z 10990 555 06200 40000 IC External Capacity 14-1Z 10990 555 06200 40000 IC External Capacity 14-2Z 10990 555 06200 40000 IC External Capacity 14-3Z 10990 555 06200 40000 IC External Capacity 14-3Z 10990 555 06200 40000 IC External Capacity 14-4Z 1C External Capacity 14-5Z 1C External Capacity 14-5Z 1C External Capacity 14-7Z 1C External Capacity 14-9Z 1C External Capacity	IC External Capacity 144-1.2 IC External Capacity 144-2.2 IC External Capacity 144-3.2 IC External Capacity 144-4.2 IC External Capacity 144-5.2 IC External Capacity 144-6.2 IC External Capacity 144-7.2	Descripti
10990 555 06200 40000 11 External Capacity 11 - 1 - 7 12 External Capacity 11 - 7 - 7 13 External Capacity 14 - 7 - 7 15 External Capacity 16 - 7 - 7 17 External Capacity 17 - 7 - 7 18 External Capacity 18 - 7 - 7 19 - 7 - 7 10 External Capacity	IC External Capacity H4-1Z IC External Capacity H4-2Z IC External Capacity H4-3Z IC External Capacity H4-4Z IC External Capacity H4-5Z IC External Capacity H4-6Z IC External Capacity H4-7Z IC External Capacity H4-7Z IC External Capacity H4-7Z IC External Capacity H4-9Z IC External Capacity H4-9Z IC External Capacity H4-9Z IC External Capacity H4-9Z IC External Capacity H4-10Z IC External Capacity	+ B C
144-1.72 1C External Capacity 144-7.72 10990 555 06200 40000 1C External Capacity 144-3.72 1C External Capacity 144-3.72 1C External Capacity 144-4.72 1C External Capacity 144-4.72 1C External Capacity 144-4.72 1C External Capacity 144-6.72 1C External Capacity 144-7.72	144-1Z IC External Capacity 144-2. Z IC External Capacity 44-3. Z IC External Capacity 44-4Z IC External Capacity 44-5Z IC External Capacity 44-6Z IC External Capacity 44-7Z IC External Capacity 44-7Z IC External Capacity 44-9Z IC External Capacity	
14-7. Z 1C External Capacity 44-3. Z 1C External Capacity 44-4. Z 1C External Capacity 44-4. Z 1C External Capacity 44-4. Z 1C External Capacity 44-5. Z 1C External Capacity 44-5. Z 1C External Capacity 44-6. Z 1C External Capacity 44-7. Z	144-2. Z IC External Capacity 44-3. Z IC External Capacity 44-4. Z IC External Capacity 44-5. Z IC External Capacity 44-6. Z IC External Capacity 44-7. Z IC External Capacity 44-7. Z IC External Capacity 44-9. Z IC External Capacity 44-9. Z IC External Capacity 44-9. Z IC External Capacity 44-10. Z IC External Capacity	
10990 555 06200 40000 1C External Capacity 144-3. Z 10990 555 06200 40000 1C External Capacity 144-4. Z 10990 555 06200 40000 1C External Capacity 144-5. Z 10990 555 06200 40000 1C External Capacity 144-6. Z 10990 555 06200 40000 1C External Capacity 144-7. Z 10990 555 06200 40000 1C External Capacity 144-7. Z 16 External Capacity 144-9. Z 17 External Capacity 144-9. Z	IC External Capacity 44-3. Z IC External Capacity 44-4. Z IC External Capacity 44-5. Z IC External Capacity 44-6. Z IC External Capacity 44-7. Z IC External Capacity 44-9. Z IC External Capacity 44-10. Z IC External Capacity	990 555 06200
990 555 06200 40000 1C External Capacity 44-4, Z 1C External Capacity 44-5, Z 1C External Capacity 44-6, Z 1C External Capacity 44-7, Z 1C External Capacity 44-9, Z	14-3.2 IC External Capacity 44-4.7 IC External Capacity 44-5.2 IC External Capacity 44-6.7 IC External Capacity 44-7.2 IC External Capacity 44-7.2 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity	
10990 555 06200 40000 1C External Capacity 44-4, 7 10990 555 06200 40000 1C External Capacity 44-5, 7 10990 555 06200 40000 1C External Capacity 44-6, 7 10990 555 06200 40000 1C External Capacity 44-7, 7 10990 555 06200 40000 1C External Capacity 44-7, 7 10990 555 06200 40000 1C External Capacity 44-9, 7	IC External Capacity 44-4, Z IC External Capacity 44-5, Z IC External Capacity 44-6, Z IC External Capacity 44-7, Z IC External Capacity 44-9, Z IC External Capacity 44-9, Z IC External Capacity 44-9, Z IC External Capacity 44-10, Z IC External Capacity	990 555 06200
144-4, Z 1C External Capacity 44-5, Z 1C External Capacity 44-6, Z 1C External Capacity 44-6, Z 1C External Capacity 44-7, Z 1C External Capacity 44-7, Z 1C External Capacity 44-7, Z 1C External Capacity 44-9, Z	H4-4.2 IC External Capacity H4-5.2 IC External Capacity H4-6.2 IC External Capacity H4-7.2 IC External Capacity H4-8.2 IC External Capacity H4-9.2 IC External Capacity H4-9.2 IC External Capacity H4-9.2 IC External Capacity	
10990 555 06200 40000 1C External Capacity 44-5,2 1C External Capacity 44-6,2 1C External Capacity 44-7,2 1C External Capacity 44-7,2 1C External Capacity 44-7,2 1C External Capacity 44-7,2 1C External Capacity 44-9,2	IC External Capacity 44-5.2 IC External Capacity 44-6.2 IC External Capacity 44-7.2 IC External Capacity 44-8.2 IC External Capacity 44-9.2 IC External Capacity 44-9.2 IC External Capacity 44-9.2 IC External Capacity	990 555 06200
990 555 06200 40000 IC External Capacity 44-6.2 10990 555 06200 40000 IC External Capacity 44-7.2 10990 555 06200 40000 IC External Capacity 44-7.2 10990 555 06200 40000 IC External Capacity 44-9.2	14-5.2 IC External Capacity 44-6.7 IC External Capacity 44-7.2 IC External Capacity 44-8.7 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity	
0990 555 06200 40000 IC External Capacity 44-6-7 10990 555 06200 40000 IC External Capacity 44-7-7 11 IC External Capacity 44-7-7 12 IC External Capacity 44-9-7 13 IC External Capacity 44-9-7 44-9-7	IC External Capacity 44-6.7 IC External Capacity 44-7.2 IC External Capacity 44-8.7 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity 44-9.7 IC External Capacity	990 555 06200
990 555 06200 40000 IC External Capacity 44-7.2 10990 555 06200 40000 IC External Capacity 44 × 2 10990 555 06200 40000 IC External Capacity 44-9.2	144-6.7 IC External Capacity 144-7.7 IC External Capacity 144-8.7 IC External Capacity 144-9.7 IC External Capacity 144-10.7 IC External Capacity	
0990 555 06200 40000 IC External Capacity 44-7.2 0990 555 06200 40000 IC External Capacity 44 × 2— 10990 555 06200 40000 IC External Capacity 44-9.2	IC External Capacity 44-7.2 IC External Capacity 44-8-2 IC External Capacity 44-9.2 IC External Capacity 44-9.7 IC External Capacity 44-10.7 IC External Capacity	990 555 06200
990 555 06200 40000 IC External Capacity 44 × 2 10990 555 06200 40000 IC External Capacity 44-9, 2-	144-7.2 IC External Capacity 44-8-2 IC External Capacity 44-9.2 IC External Capacity 44-10.2 IC External Capacity	
0990 555 06200 40000 IC External Capacity 44 × 2— 10990 555 06200 40000 IC External Capacity 44-9, 2-	IC External Capacity	990 555 06200
0990 555 06200 40000. IC External Capacity 44-9, 2-	144. Y 2— IC External Capacity 44–9, 2 IC External Capacity 44–10, 2 IC External Capacity	
0990 555 06200 40000. 1C External Capacity 44-9, 2-	1C External Capacity 44-9, 7- 1C External Capacity 44 - 10, 7- 1C External Capacity	990 555 06200
44-9.2	44-9, Z IC External Capacity 44 - 10, Z IC External Capacity	
	IC External Capacity UV - 10, Z IC External Capacity	990 555 06200
0990 555 06200 40000 Common IC External Capacity	UV - 10, Z_ IIC External Capacity	
	IC External Capacity	990 555 06200
49-10, 2	AWAY HE STORY	
	44-11.2	990 555 06200
44-11.2		
0990 555 06200 40000 UC External Capacity 4U-1Z.Z	N. 925	990 555 06200

0.2/20/18

Request CCR-2 Item No. 3 Page 1 of 1

Gulf Power Company 2017 Capacity Contracts

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
		To	erm		Contract									
1	Contract/Counterparty	Start	End (1)		Туре									
2	Southern Intercompany Interchange PPAs	5/1/2007	5 Yr Notice		SES Opco									
4	Shell Energy N.A. (U.S.), LP (2) Other	11/2/2009	5/31/2023		Firm									
6	South Carolina PSA	9/1/2003			Other									
7	Cargill Power Markets, LLC	7/1/2017	7/31/2017		Other									
1		77112011	7,01,2017		Other									
8		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
9	Capacity Costs (\$)	January (2)	February	March	April	May	June	July	August	September	October	November	December	Total
10	Southern Intercompany Interchange 4		0	0	0	0	0	0	August 0	0	0	0	O	795
11	PPAs	7.6							•				-	W/ 7
12	Shell Energy N.A. (U.S.), LP													1000
13	Post of Court in the Court of t													THE RESERVE
14	Other													
15	South Carolina PSA 44.													
16	Cargill Power Markets, LLC													
17	Total 4/17	7,215,404	7,214,609	7,214,609	7,214,609	7,244,205	7,185,013	7,199,534	7,197,693	7,197,693	7,183,780	7,194,215	7,194,215	86,455,579
- 22		70 (34-4)			and the same of the same of	The second second second		A. 44 T						1
18		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
19	Capacity MW	January	February	March	April	May	June	July	August	September	October	November	December	
20	Southern Intercompany Interchange	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
21	<u>PPAs</u>	1-15-5				THE PARTY NAMED IN	CALL SEC	GILLS TO	ALC: NO		A Parket	E I SE INST	-	
22	Shell Energy N.A. (U.S.), LP												100	
23	V-041200				Mary San San		4	THE PERSON NAMED IN		THE PERSON NAMED IN	1			
24	Other	Distance of the last		TO MAN AND AND AND AND AND AND AND AND AND A	45 110	WIND ST	MENTER	THE LETTER W	120	Burn of B	A COLUMN	A THE OWNER OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OWNE	SHEEL IN	
25	South Carolina PSA	400												=
26	Cargill Power, LLC													
												THE RESERVE OF THE PARTY OF		

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.

(2) Southern Intercompany Interchange reserve sharing prior month true up only.

PBC

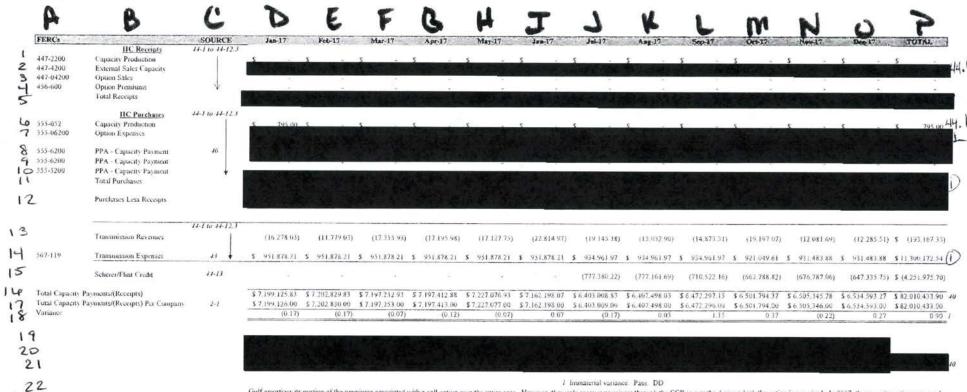
CONFIDENTIAL

COURCE



Gulf Power Company Capacity Cost Recovery Clause Year Ended December 31, 2017

Docket No.: 20180001-EI Audit Control No.: 2018-019-1-2



I Inunaterial variance. Pass. DD

Gulf amortizes its portion of the premiums associated with a call option over the entire year. However, they only recover premiums through the CCR in months during which the option is exercised. In 2017, the capacity options were only exercised in July. The other 11 months of premiums were not recoverable. See WP 10-9 I for more information. Ok. DD

20-86,489,77254 44.1

_	A	6 4 D	E	F	G
1		Capacity Expenses			
2		Jan-17		7	
3		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		442	iver Furchases
_	Capacity Production	555-05200 WDE GOPP no EWO		THE RESIDENCE OF	44.2
_	Seneca Capacity	447-541	0.00	MANIE SELV.	17.6
_	External Sales Capacity		44	4.2	
	Capacity Purchase	555-027	7 (0.00	
_	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600		W.Z	
12	Option Sales	447-04200 GNACAP	大学 多の地方		
13	Option Expenses	55506200 (Old 555-027)		-	(C) (C)(V)
14	Tenaska PPA	555-6200 40TEN,40BAC	46	TON I THAT I LEADING	4.2
15			14		
16			A SEED OF STREET	THE R. P. LEWIS CO., LANSING	
17			CALIFORNIA PROPERTY	V - 5 - 4 - 4 - 5 - 10 - 10 - 10 - 10 - 10 - 10 - 10	
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,894.13	60
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		197,702.56	Ϋ́
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		402,082.08	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,557.41	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		322,642.03	
23				7,215,403.86	
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		47 16,278.03	44.2	
26					
27			16,278.03	7,215,403.86	
28					1912 - 1912
29					7,199,125.83
30					

10: 951,878 21 44.2





Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 1/1/2017 To 2/1/2017

			Payments Rece	ived From Pool	Payments M	ade to Pool	
Associated Company	Charge Type		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF							
234	GBACKUP Deficit Fixed Surplus Variable			\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	
5	GBACKU	JP Sur	n:	\$0.00	\$0.00	\$0.00	
Le	GU	ULF Sur	m:	14-1.2 \$0.00	\$0.00	\$0.00	
5407							
	Print D	ate: 02-Feb-	17 3:49 PM	Page 1 of 1			

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 2/1/2017 To 3/1/2017

			Payments Recei	ved From	Pool	Payments Made to Pool	
Associated Company	Charge Type		Comp Dollars	Fuel Do	llars	Comp Dollars	Fuel Dollars
GULF							*
7	GBACKUP Deficit Fixed			14-2	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
8	Surplus Variable				\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
U	GBACKUP	Sum:			\$0.00	\$0.00	\$0.00
12	GULF	Sum:		14-2.2	\$0.00	\$0.00	\$0.00
Print Date:	02-Mar-17	4:25 PM	Page 1 of 1				
							79.200

Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

CONFIDENTIAL

79200

PBC

OURCE



Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

	A	₽(D	E	F	G
1		Capacity Expenses			
2		Feb-17			
3		r			
5	Capacity Production	Fercs 447-2200	Receipts	Purchase	Net Purchases
_	Capacity Production	555-05200 WDE GOPP no EWO			
	Seneca Capacity	447-541			
_	External Sales Capacity	447-4200 GEXCAP	U TO SERVICE S	44.2	
	Capacity Purchase	555-027	SOSTICION OF	79.6	
	Santa Rosa	555-6200			
11	Option Premiums	456-600			
	Option Sales	447-04200 GNACAP	14.	44.2	
13	Option Expenses	55506200 (Old 555-027)		17.2	
	Tenaska PPA	555-6200 40TEN,40BAC	47	EVEN MENTERS	4.2
15					11.
16			EL CLEAN	CPI COLOR	
17			and the second		
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery	1200	43 23,894.13	ħ
19	emiliased and the second and the sec	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		1 197,702.56	1
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		402,082.08	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,557.41	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		322,642.03	
23				7 214 608 86	
24	Transmission Revenues		42 11,779.03	441 2	
25	447-02290,02291, 02293, and 02294			11.6	
26					
27			11,779.03	7,214,608.86	
28					
29					7,202,829.83
30					

10= 951, 87821 44.2





	A	№	E	T F	l G
1		Capacity Expenses			
3		Mar-17			
4		Force			
5	Capacity Production	Fercs 447-2200	Receipts	Purchase	Net Purchases
	Capacity Production	555-05200 WDE GOPP no EWO	•	THE RESERVE AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE	
	Seneca Capacity	447-541	0.00	ALT DESCRIPTION	
	External Sales Capacity	447-4200 GEXCAP		4.2	
9	Capacity Purchase	555-027	THE REAL PROPERTY.	0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600		0.00	
12	Option Sales	447-04200 GNACAP	4	4.2	
13	Option Expenses	55506200 (Old 555-027)		74. 6	
14	Tenaska PPA	555-6200 40TEN,40BAC	46	A CANCELL STATE	14.2
15			10	STATE OF THE OWNER, WHEN	11116
16			AND ROLL S		
17			SHOW FEELEN	ALL STREET, TO SE	
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,894.13	(D)
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		197,702.56	Ψ
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		402,082.08	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,557.41	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		322,642.03	7-7-1-2-1-1-1-1
23				7,214,608.86	-
24	Transmission Revenues		42_17,355.93	11/2	
25	447-02290,02291, 02293, and 02294		1 22 17,000.00	14.	
26					
27			17,355.93	7,214,608.86	
28			11,250.00	1,211,000.00	
29					7,197,252.93
30					7, 107,202.93

EU-951,87821 44.2





3/1/2/20

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 3/1/2017 To 4/1/2017

			Payments Recei	ived Fron	Pool	Payments M	ade to Pool	
Associated Company	Charge Type		Comp Dollars	Fuel Dollars		Comp Dollars	Fuel Dollars	
GULF (2)	GBACKUP Deficit Fixed Surplus Variable			13	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	
5	GBACKUP	Sum:			\$0.00	\$0.00	\$0.00	
Ų	GULF	Sum:	A FOR	1-3.2	_ \$0.00	\$0.00	\$0.00	
	Print Date: 0	4-Apr-17	3:25 PM	Par	gelofl			

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 4/1/2017 To 5/1/2017

				Payments Recei	ived From	Payments Made to Pool		
Asso	ciated Company	Charge Type		Comp Dollars	Fuel Do	llars	Comp Dollars	Fuel Dollars
	GULF							
	789	GBACKUP Deficit Fixed Surplus Variable			14	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
	- 11	GBACKUP	Sum:			\$0.00	\$0.00	\$0.00
	12	GULF	Sum:		1-4.2	\$0.00	\$0.00	\$0.00

Print Date:

02-May-17 4:26 PM

Page 1 of 1

CONFIDENTIAL

79200

79200

	A	B) D	E	F	G
1		Capacity Expenses			
2		Apr-17			
3					
4		<u>Fercs</u>	Receipts	Purchase	Net Purchases
	Capacity Production	447-2200	16		
6	Capacity Production	555-05200 WDE GOPP no EWO	1110	SECTION AND PROPERTY.	
7	Seneca Capacity	447-541	0.00	11.7	
	External Sales Capacity	447-4200 GEXCAP		H.2	
	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	-		
12	Option Sales	447-04200 GNACAP Y4		4.2	
13	Option Expenses	55506200 (Old 555-027)			- 10
14	Tenaska PPA	555-6200 40TEN,40BAC	4	LESSON LIBERT	44.2
15				•	
16			Control Colon St. P.	CALL THE SECOND	
17					
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		47, 23,894.13	(1)
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		197,702.56	1
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		402,082.08	
21	7.	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,557.41	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun	V	322,642.03	
23				7,214,608.86	
24	Transmission Revenues		1	7,21,1000.00	
25	447-02290,02291, 02293, and 02294		42 17,195.98	W.2	
26				101	
27			17,195.98	7,214,608.86	
28			13.2.2.2.3.3.3		
29					7,197,412.88
30					

CONFIDENTIAL

€0=951,87×2 4.2





Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description: ILL INDOING + Contract

72-5

	A	D	E	F	G
1		Capacity Expenses			
3		May-17			
4		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200	receipts	Fulchase	Net Fulchases
6	Capacity Production	555-05200 WDE GOPP no EWO		1950 1981 EAST	
	Seneca Capacity	447-541	0.00	THE PERSON NAMED IN	
8	External Sales Capacity	447-4200 GEXCAP	POR USE NAME	14.2	
9	Capacity Purchase	555-027		0.00	
10	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	-	1	
12	Option Sales	447-04200 GNACAP	SECRETAL STATE OF	44.2	
13	Option Expenses	55506200 (Old 555-027)	Elen Lateral		
14	Tenaska PPA	555-6200 40TEN,40BAC	41		44.2
15					
16			A SALANDA	A STATE OF A STATE OF	
17			CALL PROPERTY.	SUSPENDED IN VIEW	
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,894.13	
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		197,702.56	1
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		402,082.08	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,557.41	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		322,642.03	
23				7,244,204.68	k
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		42 17,127.75	44.7	
26				100	
27			17,127.75	7,244,204.68	.,.
28					
29					7,227,076.93
30					

50-, 951,87821 44.2





Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 5/1/2017 To 6/1/2017

V (5) 31 32 32 32			Payments Recei	ived Fron	Payments Made to Pool		
Associated Company	Charge Type		Comp Dollars	Fuel Do	ollars	Comp Dollars	Fuel Dollars
GULF			AND DESCRIPTION OF THE PARTY OF				
1 2 3 4	GBACKUP Deficit Fixed Surplus Variable			5	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
5	GBACKUP	Sum:			\$0.00	\$0.00	\$0.00
Le	GULF	Sum:		1-5.2	\$0.00	\$0.00	\$0.00

Print Date: 02-Jun-17

4:02 PM

Page 1 of 1

79200

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 6/1/2017 To 7/1/2017

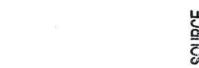
#1 #00000000-000040040			Payments Recei	ved Fron	n Pool	Payments M	ade to Pool
Associated Company	Charge Type	Comp Dollars		Fuel Dollars		Comp Dollars	Fuel Dollars
GULF							
7 890	GBACKUP Deficit Fixed Surplus Variable			4-6	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
11 .	GBACKUP	Sum:		1-6.2	\$0.00	\$0.00	\$0.00
12	GULF	Sum:			\$0.00	\$0.00	\$0.00

Print Date: 05-Jul-17

5:21 PM

Page 1 of 1

79200



1/1/2/20

Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EL: ACN 2018-019-1,-2; 12 ME 12/31/17 Description:

A	RI D	E	F	G
1	Capacity Expenses			
2	Jun-17			
3	Force	Receipts	Purchase	Net Purchases
5 Capacity Production	Fercs 447-2200	Receipts	Furchase	Net Furchases
5 Capacity Production 6 Capacity Production	555-05200 WDE GOPP no EWO		THE SECOND	
7 Seneca Capacity	447-541	0.00	- MANTEN	
8 External Sales Capacity		14 5.4	44.2	
9 Capacity Purchase	555-027	14.3	0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600		0.00	
		14167 -	44.2	
12 Option Sales	FEE00200 (Old EEE 027)	44-6.2 -		
13 Option Expenses	55506200 (Old 555-027)		di la	44.2
14 Tenaska PPA	555-6200 40TEN,40BAC		TO	49.2
15		DEVISOR OF THE PERSON OF THE P	A DESCRIPTION OF THE PERSON OF	
16		- CAST ALL		
17 Transmission Line Rentals	F67 00110 TECAT Culf ADC Cont Ala South Mantagement		43 23,894.13	70
	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery 567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			Υ
19	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		197,702.56	
20				1
21	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston 567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		5,557.41	
22	307-00119 FFCAT Guil-AFC Central Alabama Showdoun			1
23 24 Transmission Revenues			7,185,013.04	3000 0000000000000000000000000000000000
		110 00 014 074	615	
25 447-02290,02291, 02293, and 02294		42 22,814.976	14.6	W.
26		22,814.97	7,185,013.04	
		22,014.97	7,105,013.04	
28				7 160 100 07
29				7,162,198.07
30				

ED= 951,87821 44.2

CONFIDENTIAL

(PBC

OURCE



Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

	A	€ 4 D	E	T F	I G
1		Capacity Expenses			
2		Jul-17			
3					
-	Capacity Production	Fercs 447-2200	Receipts	Purchase	Net Purchases
-	Capacity Production	555-05200 WDE GOPP no EWO		THE RESERVE	
7	Seneca Capacity	447-541	0.00	THE STATE OF THE S	
ο	External Sales Capacity		4-10-10-10-10-10-10-10-10-10-10-10-10-10-	14.2	
_	Capacity Purchase	555-027	4- The second	4	
	Santa Rosa	555-6200		0.00	
_	Option Premiums	456-600		0.00	
-	Option Sales		т. 1	42	
_	Option Expenses		14-	14.0	k#1-2
_	Tenaska PPA	55506200 (Old 555-027)	24	THE REAL PROPERTY.	4d.Z
-	Tenaska PPA	555-6200 40TEN,40BAC	LY	2- 113 m 12-5 m	
15			The second second	TO SUPPLIE	
16			The state of the s	t daile se initialitée	
18	Transmission Line Rentals	FG7 00110 TECAT Cult ADO Cont Ale Contract		1/2	75
	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,504.16	Q
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		193,573.01	
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,460.85	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	L
23				7,199,534.23	
24	Transmission Revenues				
	447-02290,02291, 02293, and 02294		42 19,145.18	44.2	
26				***************************************	
27			19,145.18	7,199,534.23	
28					
29					7,180,389.05
30					

EO= 934,96197 44.2







Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 7/1/2017 To 8/1/2017

			Payments Recei	ived From	Pool	Payments M	ade to Pool
Associated Company	Charge Type		Comp Dollars	Fuel Dollars		Comp Dollars	Fuel Dollars
GULF							
1 2 3 4	GBACKUP Deficit Fixed Surplus Variable			-7	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
5	GBACKUP	Sum:		1-7.2	\$0.00	\$0.00	\$0.00
Le	GULF	Sum:	4.40		\$0.00	\$0.00	\$0.00
	Print Date:	04-Aug-17	3:31 PM	Pag	e 1 of 1		

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 8/1/2017 To 9/1/2017

		Payments Re	ceived From Pool	Payments Made to Pool	
Associated Company	Charge Type	Comp Dollar	s Fuel Dollars	Comp Dollars	Fuel Dollars
GULF 7 8 9	GBACKUP Deficit Fixed Surplus		\$0.0 \$0.0 \$0.0	0 \$0.00 0 \$0.00	\$0.00 \$0.00 \$0.00
11	Variable GBACKUP	Sum:	\$0.0 -8. 2.\$0.0	T-17/15/15	\$0.00 \$0.00
12	GULF	Sum:	\$0.0		\$0.00

Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

Print Date: 05-Sep-17

3:11 PM

Page I of 1

79200

79200



81/12/20

Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

	A	N D	E	F.	G
1		Capacity Expenses			
2		Aug-17			
3		Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200	receipts	Turchase	Net i dicitases
6	Capacity Production	555-05200 WDE GOPP no EWO		100,000	
-	Seneca Capacity	447-541	0.00		
_	External Sales Capacity	447-4200 GEXCAP 447	7	14.2	
	Capacity Purchase	555-027	<u> </u>	0.00	1.00
_	Santa Rosa	555-6200		0.00	
11	Option Premiums	456-600	de montre	14.2	
12	Option Sales	447-04200 GNACAP		1-11	
13	Option Expenses	55506200 (Old 555-027)		12	
14	Tenaska PPA	555-6200 40TEN,40BAC	40		4.2
15					
16			Marie Santa		
17					0
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		42, 23,504.16	0
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		193,573.01	
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,460.85	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	1
23	£			7,197,692.62	
24	Transmission Revenues				
25	447-02290,02291, 02293, and 02294		47 13,032.90	44.2	
26					
27			13,032.90	7,197,692.62	
28					
29					7,184,659.72
30					

20=93496197 44.2





Gulf Power Company Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

-	A	₿ D	E	F	G
1		Capacity Expenses			6
3		Sep-17			
4					
5	Capacity Production	Fercs [447-2200]	Receipts	Purchase	Net Purchases
6	Capacity Production	555-05200 WDE GOPP no EWO	-		
7	Seneca Capacity	447-541		NAME OF TAXABLE PARTY.	
	External Sales Capacity	West of the second seco	1-9.4		
	Capacity Purchase	555-027	1- 7. 900	14.2	
	Santa Rosa	555-6200		0.00	
_	Option Premiums	456-600	-	0.00	
	Option Sales		III all all all all all all all all all	1.1-7	
-	Option Expenses	55506200 (Old 555-027)	44-9	M.Z	
	Tenaska PPA	555-6200 40TEN,40BAC			1.10
15		000 0200 401 EN,40DAO	4	· 图第 174 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	立と
16			The second second second	BUSIN DESERVED	
17			The state of the s		
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		(1) 22 504 40	63
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		43 23,504.16	Ψ
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		193,573.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		395,825.01	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		5,460.85	
23		San a		316,598.94	T
24	Transmission Revenues			7,197,692.62	
25	447-02290,02291, 02293, and 02294		47 14 972 21	1110	
26			42 14,873.31	44.6	
27			14,873.31	7 107 600 60	
28			14,073.31	7,197,692.62	
29					7 400 040 0
30					7,182,819.3

€0= 934,96197 44.2



CONFIDENTIAL

らったか



Southern Company Services, Inc.

Detail of Contract Charges By Type Billing Dates: 9/1/2017 To 10/1/2017

			Payments Received From Pool			Payments Made to Pool		
Associated Company	Charge Type		Comp Dollars	Fuel Dolla	irs	Comp Dollars	Fuel Dollars	
GULF	GBACKUP							
2 201	Deficit Fixed Surplus Variable			49	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	
5	GBACKUP	Sum:			0.00	\$0.00	\$0.00	
_	GULF	Sum:		\$	0.00	\$0.00	\$0.00	
	and an terror or treatment							
	Print Date: 0.	3-Oct-17	2:04 PM	Page	l of l		29200	

Southern Company Services, Inc.

Detail of Contract Charges By Type Billing Dates: 10/1/2017 To 11/1/2017

		Payments Received From Pool			Payments Made to Pool		
Associated Company	Charge Type		Comp Dollars	Fuel Doll	ars	Comp Dollars	Fuel Dollars
GULF			THE NAME OF STREET				
7 4 9 10	GBACKUP Deficit Fixed Surplus Variable			-10	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
11	GBACKUP	Sum:	12.00	-10.Z	\$0.00	\$0.00	\$0.00
12	GULF	Sum:		en-actives	\$0.00	\$0.00	\$0.00
	Print Date: 02	2-Nov-17	4:18 PM	Page	1 of 1		
							79200





	A	D D	E	F	G
1		Capacity Expenses		-	
2		Oct-17			
3					
4		Fercs	Receipts	Purchase	Net Purchases
_	Capacity Production	447-2200	-		
	Capacity Production	555-05200 WDE GOPP no EWO		ALC: A SERVICE	
	Seneca Capacity	447-541	0.00		
_	External Sales Capacity	447-4200 GEXCAP YV	-9.4	4.2	
_	Capacity Purchase	555-027	The state of the s	0.00	
	Santa Rosa	555-6200		0.00	
	Option Premiums	456-600	No. of Contract of		
12	Option Sales	447-04200 GNACAP 44-	16 3407 1 195	4.2	
13	Option Expenses	55506200 (Old 555-027)		-	
14	Tenaska PPA	555-6200 40TEN,40BAC	46-	(0)	44.7
15			3.0		
16			THE PERSON NAMED IN	OF MEN BURNE	
17			- BANKERSON	DISEASON STREET	
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		42, 23,504.16	Ŕ
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		180,006.37	Υ
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,115.13	77.00
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	
23				7,183,780.26	•
24	Transmission Revenues			1,100,100,20	
25	447-02290,02291, 02293, and 02294		47 19,197.074	117	
26			12 .5,107.07	11.0	
27			19,197.07	7,183,780.26	
28				.,,	
29					7,164,583.19
30					1,

ED= 921,049 44.2

(PBC)

Α	D	E	F	G
1	Capacity Expenses			
2	Nov-17			
4	Fercs	Receipts	Purchase	Net Purchases
5 Capacity Production	447-2200	-	T drondoc	THE PART OF THE PA
6 Capacity Production	555-05200 WDE GOPP no EWO		1387 144 1	
7 Seneca Capacity	447-541	0.00		
8 External Sales Capacity	447-4200 GEXCAP 447-	-11.6	14.2	
9 Capacity Purchase	555-027		0.00	
10 Santa Rosa	555-6200		0.00	
11 Option Premiums	456-600			
12 Option Sales	447-04200 GNACAP		44.2	
13 Option Expenses	55506200 (Old 555-027)		-	
14 Tenaska PPA	555-6200 40TEN,40BAC	46	THE RESERVE	1.2
15		3.80		
16		STATE OF THE PARTY		
17				1942
18 Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 23,504.16	(1)
19	567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		190,181.35	T
20	567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		395,825.01	
21	567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		5,374.42	
22	567-00119 TFCAT Gulf-APC Central Alabama Snowdoun		316,598.94	L
23			7,194,214.53	
24 Transmission Revenues				
25 447-02290,02291, 02293, and 02294		42 12,081.69	44.7	
26				
27		12,081.69	7,194,214.53	
28				
29				7,182,132.84
30				

20=931,483 88 44.2

CONFIDENTIAL

(PBC)

OURCE

Southern Company Services, Inc.

Detail of Contract Charges By Type Billing Dates: 11/1/2017 To 12/1/2017

			Payments Recei	ved From Pool	Payments M	ade to Pool
Associated Company	Charge Type		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF						
1 3 3 7	GBACKUP Deficit Fixed Surplus Variable			\$0.0 \$0.0 \$0.0 \$0.0	\$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
5	GBACKUP	Sum:		\$0.0	0 \$0.00	\$0.00
Le	GULF	Sum:		4-11.2 \$0.0	\$0.00	\$0.00
	Print Date: 0-	4-Dec-17	3:17 PM	Page 1 of	1	79200

Southern Company Services, Inc.

Detail of Contract Charges By Type

Billing Dates: 12/1/2017 To 1/1/2018

		Payments R	Received From Pool	Payments M	ade to Pool
Associated Company	Charge Type	Comp Dolla		Comp Dollars	Fuel Dollars
GULF 7 9 13	GBACKUP Deficit Fixed Surplus Variable		\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00
11	GBACKUP	Sum:	\$0.00	\$0.00	\$0.00
12	GULF	Sum:	4-12.2.50.00	\$0.00	\$0.00
Print Date:	03-Jan-18 3	:24 PM Page 1	of 1		79204

	Α	∅		E	F	G
1		Capacity Expenses				
2		Dec-17				
3						
4		Fercs Fercs	-	Receipts	Purchase	Net Purchases
_	Capacity Production	447-2200				
	Capacity Production	555-05200 WDE GOPP no EWO			A STATE OF THE PARTY	
7	Seneca Capacity	447-541	ch		11100	
	External Sales Capacity	447-4200 GEXCAP	QC .		4.2	
_	Capacity Purchase	555-027				
	Santa Rosa	555-6200				
-	Option Premiums	456-600				
12	Option Sales		44		4.2	
13	Option Expenses	55506200 (Old 555-027)				
14	Tenaska PPA	555-6200 40TEN		46		4.2
15					SER STURBLE AND	
16			TEM.			
17						
18	Transmission Line Rentals	567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			42 23,504.16	(1)
19		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			190,181.35	1
20		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			395,825.01	
21		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,374.42	
22		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			1 316,598.94	
23					7,194,214.53	
24	Transmission Revenues					
25	447-02290,02291, 02293, and 02294		47	12,285.51	44.7	
26			10			
27				12,285.51	7,194,214.53	
28				*/-		
29						7,181,929.02
30						and the sales of t
31						
32					YTD	86,262,409.60

EO=931,4€3 € 44.2



CONFIDENTIAL

FERC REF Jan-17
355-06200 12 ∇ M η 0 I Docket No.: 20180002-Ef Audit Control No.: 2018-019-1-2 0 せ

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2017
Pacription
Tenaska Non-assoc Capatiy
Tenaska Non-assoc Availabiliy Bonus
Total Purchased Power Agreements

SOURCE Ac Referenced

41,

Gulf Power Company C ty Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Final Invoice For the Period 1/1/2017 - 1/31/2017

0 3/2/18

Month	Jan-2017
Year	2017
Month	1
Contract Month	month_8
GULF ENERGY PAYMENTS	A
Availability Bonus Payment	
Capacity Payments	44-
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	355.485.55
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	8 8 3
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	A CONTRACTOR

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	372 461 000



CONFIDENTIAL

46-1

Gulf Power Company C	city Cost Recovery Clause
Dkt 20180001-EI; ACN 2	-019-1-2; 12 ME 12/31/17
Dkt 20180001-EI; ACN 2 Description:	

Central Alabama/Tenaska Final Invoice For the Period 2/1/2017 - 2/29/2017

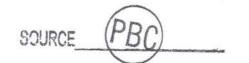
@3/2/18

Month Feb-2017 Year 2017 Month Contract Month month_9 **GULF ENERGY PAYMENTS** Availability Bonus Payment 46 Capacity Payments VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	
Generation in MWH	386,891



Gulf Power Compar apacity Cost Recovery Clause
Dkt 20180001-EI; AC: 2018-019-1-2; 12 ME 12/31/17
Description:

Central Alabama/Tenaska Final Invoice For the Period 3/1/2017 - 3/31/2017

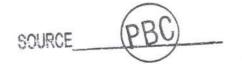
03/2/18

Month Mar-2017 Year 2017 Month Contract Month month_10 **GULF ENERGY PAYMENTS** Availability Bonus Payment Capacity Payments 40 VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	A447.441
Generation in MWH	534,299



Gulf Power Company acity Cost Recovery Clause Dkt 20180001-EI; ACN 18-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Booking Report For the Period 4/1/2017 - 4/30/2017

03/2/18

 Month
 Apr-2017

 Year
 2017

 Month
 4

 Contract Month
 month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell



SHELL ENERGY PAYMENTS

THE THE THE TENTO	
Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	81,923



Gulf Power Compar Sapacity Cost Recovery Clause Dkt 20180001-EI; A 2018-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Final Invoice For the Period 5/1/2017 - 5/31/2017

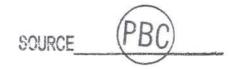
03/2/18

Month	May-2017	
Year	2017	
Month	5	
Contract Month	month_12	
GULF ENERGY PAYMENTS	A	
Availability Bonus Payment		
Capacity Payments 46	Sec. Sec. Mary	-5.1
VOM Energy Payment	BEET STREET	
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges	从一页间登记	
Fired Hour Payment	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell	THE WAR	
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell	A STATE OF THE STA	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	PALAGE
Generation in MWH	322 223 000



03/2/18

Central Alabama/Tenaska Booking Report For the Period 5/1/2017 - 5/31/2017

 Month
 May-2017

 Year
 2017

 Month
 5

 Contract Month
 month_12

GULF ENERGY PAYMENTS Availability Bonus Payment 46 46-5 Capacity Payments VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	*	\$0.00
Invoice Total		The troop

Generation in MWH	322,223

CONFIDENTIAL

PBC

46-5.1

SOURCE

Gull Power Company	J19-1-2; 12 ME 12/31/17
Dkt 20180001-EI; ACN 20. Description:	

Central Alabama/Tenaska Final Invoice For the Period 6/1/2017 - 6/30/2017

93/2/18

Jun-2017 Month 2017 Year Month month_1 Contract Month **GULF ENERGY PAYMENTS** Availability Bonus Payment 46 Capacity Payments VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	The second
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data
Invoice Total

Generation in MWH 378,939

Generation in MWH

CONFIDENTIAL

SOURCE PBC

46-6

Gulf Power Company Ca ty Cost Recovery Clause Dkt 20180001-EI; ACN 2010-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Booking Report For the Period 7/1/2017 - 7/31/2017

@ 3/2/18

 Month
 Jul-2017

 Year
 2017

 Month
 7

 Contract Month
 month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell



SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	22 38 TO STA

Generation in MWH	487,098

SOURCE PBC

Gulf Power Company C city Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Final Invoice For the Period 8/1/2017 - 8/31/2017

@ 3/2/18

Month	Aug-2017	
Year	2017	
Month	8	
Contract Month	month_3	
GULF ENERGY PAYMENTS	A	
Availability Bonus Payment		
Capacity Payments	115 Mary 12 15 4	1-8
VOM Energy Payment	Later Company	
Oil-Generated Energy Surcharge Payment	\$0.00	
Power Aug Surcharge Payment	SUM THE	
Steam Turbine Start Charges	\$0.00	
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell	SWEETS OF	
Heat Rate Payments to Shell	\$0.00	
Provisional Off Peak Availability Refund to Shell	\$0.00	
Provisional Peak Availability Refund to Shell	\$0.00	
Start Up Energy Payment to Shell	A STATE OF THE STA	
Total Payments to Shell	是一个	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	499,120

SOURCE PBC

CONFIDENTIAL

46-8

Gulf Power Comp Capacity Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17 Description:

Central Alabama/Tenaska Final Invoice For the Period 9/1/2017 - 9/30/2017

03/

Month
Year
2017
Month
9
Contract Month
month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell



SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	7.9 E- Th.
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	412,840
CHCIAGOTI III WITTI	71



Gulf Power Company City Cost Recovery Clause Dkt 20180001-EI; ACN 2018-019-1-2; 12 ME 12/31/17
Description: PPAS Description:_

Central Alabama/Tenaska Final Invoice For the Period 10/1/2017 - 10/31/2017

Month Oct-2017 Year 2017 Month 10 Contract Month month 5 **GULF ENERGY PAYMENTS Availability Bonus Payment** 44-10 Capacity Payments 46 VOM Energy Payment Oil-Generated Energy Surcharge Payment Power Aug Surcharge Payment Steam Turbine Start Charges Fired Hour Payment Adjusted Fired Hour Payment to Shell

SHELL ENERGY PAYMENTS

Heat Rate Payments to Shell Provisional Off Peak Availability Refund to Shell Provisional Peak Availability Refund to Shell Start Up Energy Payment to Shell Total Payments to Shell

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	235,895
Generation in MANA	233,033

Central Alabama/Tenaska Booking Report For the Period 11/1/2017 - 11/31/2017

Nov-2017

2017 11

14-11

month 6

46

Year Month Contract Month

Month

GULF ENERGY PAYMENTS

Availability Bonus Payment

Capacity Payments VOM Energy Payment

Oil-Generated Energy Surcharge Payment

Power Aug Surcharge Payment

Steam Turbine Start Charges

Fired Hour Payment

Adjusted Fired Hour Payment to Shell

Heat Rate Payments to Shell

Provisional Off Peak Availability Refund to Shell

Provisional Peak Availability Refund to Shell

Start Up Energy Payment to Shell

Total Payments to Shell

SHELL ENERGY PAYMENTS

SHELL ENERGY PATMENTS	
Fired Hour True-Up Payment to Gulf	THE STATE OF THE STATE OF
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	STEEL

Generation in MWH



Gulf Power Company C	city Cost Recovery Clause
Dkt 20180001-EI; ACN	3-019-1-2; 12 ME 12/31/17
Description:	A3

Central Alabama/Tenaska Booking Report For the Period 12/1/2017 - 12/31/2017

× 3/2/18

 Month
 Dec-2017

 Year
 2017

 Month
 12

 Contract Month
 month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment
Capacity Payments
VOM Energy Payment
Oil-Generated Energy Surcharge Payment
Power Aug Surcharge Payment
Steam Turbine Start Charges
Fired Hour Payment
Adjusted Fired Hour Payment to Shell
Heat Rate Payments to Shell
Provisional Off Peak Availability Refund to Shell
Provisional Peak Availability Refund to Shell
Start Up Energy Payment to Shell
Total Payments to Shell

44-12-

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	100000

Generation in MWH	445,032



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost		
recovery clause and generating performance	Docket No.:	20180001-EI
incentive factor	Date:	May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s)/Column(s)	Justification
12-3	Column E, as marked	Information identified on pages 12-3 through
12-3.1	Column E, as marked	44-7 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida
44.1	Lines 12, 15-16, 22 and 25-26, as marked	Statutes. The basis for this information being designated as confidential is more fully set forth in
44.2	Lines 2, 5, 7-8, 11-12, and 19-21, as marked	paragraph 1.
44-1	Columns E & F, lines 6, 8, 12 14 & 16, as marked	
44-1.4	Lines 1-12, as marked	
44-2	Columns E & F, lines 8, 12, 14 & 16, as marked	
44-3	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-3.4	Lines 1-12, as marked	
44-4	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-5	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-5.4	Lines 1-12, as marked	
44-6	Columns E & F, lines 6, 8, 14, & 16, as marked	
44-7	Columns E & F, lines 6, 8, 12- 14, & 16, as marked	

Page	age Line(s)/Field(s)/Column(s)	
44-7.4	Lines 1-12, as marked	
44-8	Columns E & F, lines 6, 8, 11, 14 & 16, as marked	
44-9	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-9.4	Lines 1-12, as marked	
44-10	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-11	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
44-11.4	Lines 1-12, as marked	
44-12	Columns E & F, lines 6, 8, 12, 14 & 16, as marked	
46	Columns D-P, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	1
46-5.1	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	1
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	

Justification

Information identified on pages 44-7.4 through 46-12 is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:	Fuel and Purchased Power Cost)	
	Recovery Clause with Generating)	
	Performance Incentive Factor)	Docket No.: 20180001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 17th day of May, 2018 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C. James W. Brew/Laura A. Wynn Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us
Sayler.erik@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 imoyle@moylelaw.com Tampa Electric Company Ms. Paula K. Brown, Manager Regulatory Coordination P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com Office of the General Counsel Suzanne Brownless Danijela Janjic 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 djanjic@psc.state.fl.us sbrownle@psc.state.fl.us ASoete@psc.state.fl.us

Florida Retail Federation Robert Scheffel Wright John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

JEFFREY A. STONE
General Counsel
Florida Bar No. 325953
jastone@southernco.com
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100
(850) 444-6550

RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggslane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power