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May 17, 2018

REDACTED

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN2018-019-1-1). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Rhonda J. Alexander
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

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AFD 1 plus 1 CD
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ECO _____
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GCL _____
IDM _____
CLK _____

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COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2017 fuel and purchased power transactions in the above-referenced docket (ACN 2018-019-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of Commission Staff's audit working papers. Pages containing confidential information are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. Confidential information also includes bank routing information consisting of private account number of Gulf's vendors. Disclosure of this information would impair the parties' ability to protect themselves from fraudulent actions. The information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 17th day of May, 2018.



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Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor
_____)

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

03/2/18

A

B

Analysis of Interchange Analysis - Purchases
 Feb-2017

C

D

Associated Companies	Interchange Analysis	Pool Bill
Associated Companies	650,458.10	[Redacted] A1. Associated Energy on 5000 A1 M Position Cost on 5000 A1. External Swaps Cost M A1. Opportunity Interchange Energy on 5000 F1. True-Ups Tielines-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 A1. External Swaps Cost M on 17300 A1. M Position Cost on 17300 A1. External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoc Adj on 5000 B1. Misc Assoc Adj on 5000 B1. Misc Assoc Adj on 5000 B1. Misc Assoc Adj on 5000
Associated Companies Wholesale		43-3 Scherer 3
IIC Purchase Adjustment	(432.04)	[Redacted] A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Allocation on 17300 43-3
Opportunity Energy Purchases	(377,249.58)	[Redacted] A1. Opportunity Interchange Energy on 5000 A1. External Sale on 17300 A1. Opportunity Interchange Energy on 17300 43-3
Non-Associated Companies	2,947,189.81	[Redacted] A2. External Purchase on 5000 G2. External Purchase on 5000 (EXTPUR) G2. External Purchase on 5000 (EXTPUR) GBACKUP Surplus on 79200 Morgan Stanley Wind Tenaska PPA 555-06301 GIS Over Gen/ Purchases 555-06500 RECs D1. External Swap P on 5000 43-3
Single Company		E2. Single Company Contracts on 5000
Transmission of Energy	3,307.97	[Redacted] D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 GBACKUP - Variable on 79200 SPC Transmission (Opportunity Sales) 43-3
Photovoltaic Customers		0.00 AEC/BRMC inputs from Cust. Accounting-C. Stitzel
Pensacola Christian College		0.00
Ascend (old Solutia)	346,632.52	346,632.52 ✓ AEC/BRMC inputs from Cust. Accounting
International Paper	14,689.20	14,689.20 ✓ AEC/BRMC inputs from Cust. Accounting
Chelco	2,973.13	2,973.13 ✓ AEC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	194,693.78	194,693.78 Inputs per Cust. Accounting
Total Purchases	3,782,262.89	3,782,262.89 43-3
Less Wholesale Costs		
Total Recoverable Purchases	3,782,262.89	

X-Traced to supporting invoice w/o exception

✓-Traced to customer bill w/o exception

SOURCE **PBC**

CONFIDENTIAL

43-3.1

B1/2/17

Southern Company Services, Inc.
 Previous Month TrueUp - Jan 2017
 Billing Dates: 2/1/2017 To 3/1/2017

13-3.1.4

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis	Vom Cost	Fh	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	49.204	\$986.76	\$891.01	\$0.00	\$91.77	\$3.98	\$0.00	\$0.00
A01-EXTERNAL SALE	-5.813	\$147.68	(\$146.82)	\$0.00	\$268.48	\$25.92	\$0.10	\$0.00
A01-M POSITION COST	0.000	(\$0.49)	(\$0.44)	\$0.00	(\$0.04)	(\$0.01)	\$0.00	\$0.00
A02-EXTERNAL SALE	-0.061	\$0.00	\$29.10	\$0.00	\$19.83	\$2.43	\$0.03	\$0.00
A02-WHOLESALE	0.000	\$0.00	\$3.21	\$0.00	\$0.39	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	0.061	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - M	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	43.391	\$1,133.95	\$776.06	\$0.00	\$380.43	\$32.32	\$0.13	(\$54.99)

3-6.1

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis	Vom Cost	Fh	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	39.003		\$960.87	\$0.00	\$98.96	\$4.25	\$0.00	\$0.00
A01-EXTERNAL SALE	-0.061		\$29.10	\$0.00	\$19.83	\$2.43	\$0.03	\$0.00
A01-EXTERNAL SWAPS COST - M	0.000		\$1,044.55	\$0.00	\$107.57	\$4.63	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		(\$9.39)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A01-M POSITION COST	0.000		(\$7.22)	\$0.00	(\$0.74)	(\$0.04)	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.551		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	38.391		\$2,017.91	\$0.00	\$225.62	\$11.27	\$0.03	\$0.00

CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

Mar 2 2017 16:25

Page 1 of 1
17300



SOURCE

2/12/17
③

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 2/1/2017 To 3/1/2017

43-3.1.5

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF -NMTI 9	GBACKUP	[REDACTED]	36.1	\$0.00	\$0.00	\$0.00
	Deficit			\$0.00	\$0.00	\$0.00
	Fixed		3-3.1	\$0.00	\$0.00	\$0.00
	Surplus			\$0.00	\$0.00	\$0.00
	Variable					
	GBACKUP Sum:			\$0.00	\$0.00	\$0.00
GULF Sum:		43-6.1	\$0.00	\$0.00	\$0.00	

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL



5/12/15

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases



43-3.1.6

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Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
COOPERATIVE ENERGY	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COOPERATIVE ENERGY	Sales	447			\$381.38	\$344.29	\$1.57	\$35.52	\$0.00	\$0.00	\$0.00	\$73.10
					\$381.38	\$344.29	\$1.57	\$35.52	\$0.00	\$0.00	\$0.00	\$73.10

(U) 344²⁹
 43-3.1.7 58⁸⁵
 43-3.1.8 199⁶⁰
 43-3.1.9 <34⁷⁴>
 43-3.1.10 132⁰⁷

 700⁰⁷ 43-6.1



SOURCE

CONFIDENTIAL

1/21/17

AEC Energy Imbalance Service
Summary Report
01/01/2017 To 02/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases



43-3.1.7

1 Not used

GULF												
Customer	Category	FERC Acct	Imbalance (MW)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FM Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555			-\$35.73	-\$35.73	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447			\$104.77	\$94.58	\$0.43	\$9.76	\$0.00	\$0.00	\$0.00	\$0.00
					\$69.04	\$58.85	\$0.43	\$9.76	\$0.00	\$0.00	\$0.00	\$0.00

43-3.1.6

CONFIDENTIAL



SOURCE

2/21/17

COTR Energy Imbalance Service
Summary Report
01/01/2017 To 02/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases



43-3.1.8

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GULF Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555			-\$608.11	-\$608.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447			\$894.78	\$807.71	\$3.74	\$83.33	\$0.00	\$0.00	\$0.00	\$781.12
					\$286.67	\$199.60	\$3.74	\$63.33	\$0.00	\$0.00	\$0.00	\$781.12

43-3.1.6

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PBC
SOURCE

5/12/13

BLTN Energy Imbalance Service
Summary Report
01/01/2017 To 02/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases



43-3.1.9

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GULF Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF BLOUNTSTO WN	Purchases	555	[REDACTED]	[REDACTED]	-34.74	-34.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF BLOUNTSTO WN	Sales	447	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			[REDACTED]	[REDACTED]	-34.74	-34.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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PBC

SOURCE

1/2/17
03/1/17

Generator Imbalance Service
Summary Report
02/01/2017 To 03/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases



43-3.1.10

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GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555	[REDACTED]	[REDACTED]	-\$34.65	-\$34.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447	[REDACTED]	[REDACTED]	\$409.95	\$377.12	\$1.24	\$31.59	\$0.00	\$0.00	\$0.00	\$409.95
Santa Rosa Energy Center, LLC	Purchases	555	[REDACTED]	[REDACTED]	-\$686.63	-\$686.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	[REDACTED]	[REDACTED]	\$518.38	\$476.83	\$1.58	\$39.97	\$0.00	\$0.00	\$0.00	\$518.38
					\$267.05	\$132.67	\$2.82	\$71.56	\$0.00	\$0.00	\$0.00	\$928.33

43-3.1.6

14

[REDACTED]

43-3.1.7 <3513>
43-3.1.8 <60811>
43-3.1.9 <3477>

<1399 26> 43-3.1

CONFIDENTIAL



SOURCE

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

3/12/18
 E

A

B

Analysis of Interchange Analysis - Purchases
 Jul-2017

C

D

Associated Companies	Interchange Analysis	Pool Bill	
Associated Companies	446,326.47	[REDACTED]	A1. Associated Energy on 5000 A1. M Position Cost on 5000 A1. External Swaps Cost M A1. Opportunity Interchange Energy on 5000 A1. True-Ups Tielines-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 A1. External Swaps Cost M on 17300 A1. M Position Cost on 17300 A1. External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000
Associated Companies Wholesale		[REDACTED]	43-3 Scherer 3
IIC Purchase Adjustment	6,001.59	[REDACTED]	A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(298,048.22)	[REDACTED]	43-3 A1. Opportunity Interchange Energy on 5000 A1. External Sale on 17300 A1. Opportunity Interchange Energy on 17300
Non-Associated Companies	4,986,612.57	[REDACTED]	43-3 A2. External Purchase on 5000 G2. External Purchase on 5000 (EXTPUR) G2. External Purchase on 5000 (EXTPUR) GBACKUP Surplus on 79200 Morgan Stanley Wind Tenaska PPA Solar PPA 555-06301 GIS Over Gen/ Purchases 555-06500 RECs D1. External Swap P on 5000 Variance. Item incorrectly booked as an External Swap-P in July Corrected in August
Single Company		[REDACTED]	E2. Single Company Contracts on 5000
Transmission of Energy	8,685.99	[REDACTED]	D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 GBACKUP - Variable on 79200 SPC Transmission (Opportunity Sales) 43-3
Photovoltaic Customers	257.52	257.52	REC/BRMC inputs from Cust. Accounting-E.Rose
Pensacola Christian College	0.00	0.00	
Ascend (old Solutia)	365,823.50	365,823.50	REC/BRMC inputs from Cust. Accounting
International Paper	2,589.83	2,589.83	REC/BRMC inputs from Cust. Accounting
Chelco	3,842.07	3,842.07	REC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	199,222.62	199,222.62	Inputs per Cust. Accounting
Total Purchases	5,721,313.94	5,720,400.21	
Less Wholesale Costs		913.73	Variance. Item incorrectly booked as an External Swap-P in July Corrected in August.
Total Recoverable Purchases	5,721,313.94	5,721,313.94	

x - Traced to supporting invoice w/ exception.

Σ(4) = 565,046.12 = 43-2

✓ - Traced to customer bill w/ exception.

SOURCE **PBC**

CONFIDENTIAL

43-3.2

8/12/17

Southern Company Services, Inc.
Previous Month TrueUp - Jun 2017
 Billing Dates: 7/1/2017 To 8/1/2017

43-3.2.4

A	B Energy (Mwh)	C	D	E F G H I Payments Received From Pool				
GULF	Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-2.226		(\$491.26)	(\$0.52)	(\$40.57)	(\$1.07)	(\$0.52)	\$0.00
A01-EXTERNAL SALE	22.366		\$685.47	\$0.00	(\$5.06)	\$5.36	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		\$6.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A02-EXTERNAL SALE	-6.138		(\$311.57)	\$0.00	\$76.57	\$1.99	(\$0.04)	\$233.05
B01-INADVERTENT INTERCHANGE	-6.384		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-TRANSMISSION SVC	0.372		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	6.138		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - P	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	14.128		(\$110.80)	(\$0.52)	\$30.94	\$6.28	(\$0.56)	\$233.05

43-6.2

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Payments Made To Pool				
				Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-1.320		(\$5.47)	\$0.00	(\$0.46)	\$0.01	\$0.00	\$0.00
A01-EXTERNAL SALE	-6.138		(\$311.57)	\$0.00	\$76.57	\$1.99	(\$0.04)	\$0.00
B01-EXTERNAL NETWORK	0.002		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.001		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-TRANSMISSION SVC	0.447		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - P	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D03-BROKER FEES	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-7.010		(\$317.04)	\$0.00	\$76.11	\$2.00	(\$0.04)	\$0.00

CONFIDENTIAL

Aug 4 2017 15:31

Page 1 of 1
17300

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

PBC

SOURCE

P/2/3/0

43-3.2.5

Southern Company Services, Inc.
Detail of Contract Charges By Type
 Billing Dates: 7/1/2017 To 8/1/2017

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool		
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars	
GULF	1	[REDACTED]	6.2	\$0.00	\$0.00	\$0.00
	2			\$0.00	\$0.00	\$0.00
	3		3.2	\$0.00	\$0.00	\$0.00
	4			\$0.00	\$0.00	\$0.00
	5					
	GBACKUP Sum:		\$0.00	\$0.00	\$0.00	
	GULF Sum:		\$0.00	\$0.00	\$0.00	
			43.6.2			

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Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

CONFIDENTIAL

PBC

SOURCE

5/12/16

SME Energy Imbalance Service
Summary Report
06/01/2017 To 07/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

Southern Company

43-3.2.6

GULF												
Customer	Category	FERC Acct.	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
1 2	COOPERATIVE ENERGY	Purchases	555		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 4	COOPERATIVE ENERGY	Sales	447		\$429.41	\$394.93	\$0.87	\$32.65	\$0.48	\$0.48	\$0.00	\$98.79
5					\$429.41	\$394.93	\$0.87	\$32.65	\$0.48	\$0.48	\$0.00	\$98.79

① 394.93
 43-3.2.7 96.09
 43-3.2.8 (1,119.92)
 43-3.2.9 (5233.98)
5,841.98 43-6.2

CONFIDENTIAL


PBC

SOURCE

8/21/14
02

AEC Energy Imbalance Service
Summary Report
06/01/2017 To 07/01/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

 Southern Company

43-3.2.7

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GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447			\$104.46	\$96.09	\$0.19	\$7.94	\$0.12	\$0.12	\$0.00	\$0.00
					\$104.46	\$96.09	\$0.19	\$7.94	\$0.12	\$0.12	\$0.00	\$0.00

43-3.2.6

CONFIDENTIAL

PBC

SOURCE

4/2/13

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases



COTR Energy Imbalance Service
Summary Report
06/01/2017 To 07/01/2017

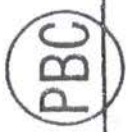
43-3.2.8

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Customer	Category	FERC Acct	Imbalance (MW)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOx Dollars	Penalty Dollars	Gen 2&3 Costs
CITY OF TROY	Purchases	555			\$-1,704.85	-\$1,704.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447			\$637.33	\$585.83	\$1.42	\$48.48	\$0.80	\$0.80	\$0.00	\$637.33
					\$-1,067.52	\$-1,119.02						\$-637.33

43-3.2.6

CONFIDENTIAL



SOURCE

1/21/3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

Generator Imbalance Service
 Summary Report
 07/01/2017 To 08/01/2017

Southern Company

43-3.2.9

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs		
GULF														
Constellation Energy Commodities Group, Inc.	Purchases	555			-\$2,965.17	-\$2,965.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447			\$93.96	\$86.34	\$0.38	\$7.04	\$0.00	\$0.20	\$0.00	\$93.96		
MERCURIA ENERGY AMERICA, INC.	Purchases	555			-\$2,677.71	-\$2,677.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC.	Sales	447			\$460.23	\$422.93	\$1.82	\$34.56	\$0.00	\$0.92	\$0.00	\$460.23		
MPC Generating, LLC	Purchases	555			-\$2.25	-\$2.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MPC Generating, LLC	Sales	447			\$228.77	\$210.21	\$0.90	\$17.18	\$0.00	\$0.48	\$0.00	\$228.77		
Mobile Energy LLC (Hog Bayou)	Purchases	555			-\$58.90	-\$58.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447			\$52.42	\$48.14	\$0.22	\$3.93	\$0.00	\$0.13	\$0.00	\$52.42		
Santa Rosa Energy Center, LLC	Purchases	555			-\$462.10	-\$462.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447			\$143.09	\$131.49	\$0.59	\$10.72	\$0.00	\$0.29	\$0.00	\$143.09		
Washington County Power, LLC	Purchases	555			-\$390.22	-\$390.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Washington County Power, LLC	Sales	447			\$312.18	\$286.85	\$1.27	\$23.42	\$0.00	\$0.64	\$0.00	\$312.18		
Walton County Power, LLC	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Walton County Power, LLC	Sales	447			\$148.46	\$136.41	\$0.61	\$11.14	\$0.00	\$0.30	\$0.00	\$148.46		
					-\$5,117.24	-\$5,233.98	\$5.79	\$107.99	\$0.00	\$2.96	\$0.00	\$1,431.22		

43-3.2.9

43-3.2.6 i - Immaterial Pass

PBC

SOURCE

CONFIDENTIAL

02/18

A	B	Analysis of Interchange Analysis - Purchases Nov-2017	C	D
	Interchange Analysis		Pool Bill	
Associated Companies	148,590.86		[REDACTED]	A1. Associated Energy on 5000 A1. M Position Cost on 5000 A1. External Swaps Cost M A1. Opportunity Interchange Energy on 5000 A1. True-Ups Tielines-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 A1. External Swaps Cost M on 17300 A1. M Position Cost on 17300 A1. External Sale on 17300 Scherer 3 Scherer 3 A1. Misc Assoc Adj on 5000 A1. Misc Assoc Adj on 5000 A1. Misc Assoc Adj on 5000 A1. Misc Assoc Adj on 5000
Associated Companies Wholesale			[REDACTED]	Scherer 3
IIC Purchase Adjustment	(91.52)		[REDACTED]	A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(119,588.93)		[REDACTED]	A1. Opportunity Interchange Energy on 5000 A1. External Sale on 17300 A1. Opportunity Interchange Energy on 17300
Non-Associated Companies	6,732,972.02		[REDACTED]	A2. External Purchase on 5000 G2. External Purchase on 5000 (EXTPUR) G2. External Purchase on 5000 (EXTPUR) GBACKUP Surplus on 79200 Morgan Stanley Wind Tenaska PPA Solar PPA 555-06301 GIS Over Gen/ Purchases 555-06500 RECs D1. External Swap P on 5000
Single Company			[REDACTED]	E2. Single Company Contracts on 5000
Transmission of Energy	2,635.83		[REDACTED]	D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 D2. TRANFEE-P on 5000 GBACKUP - Variable on 79200 SPC Transmission (Opportunity Sales)
Photovoltaic Customers	0.00			0.00 AEC/BRMC inputs from Cust. Accounting-E.Rose
Pensacola Christian College	0.00			0.00
Ascend (old Solutia)	414,462.63	43-3		414,462.63 AEC/BRMC inputs from Cust. Accounting
International Paper	3,846.25			3,846.25 AEC/BRMC inputs from Cust. Accounting
Chelco	3,539.55			3,539.55 AEC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	176,157.06			176,157.06 inputs per Cust. Accounting
Total Purchases	7,362,523.75		7,362,523.75	43-3
Less Wholesale Costs				
Total Recoverable Purchases	7,362,523.75			

X - Traced to supporting invoice w/o exception or

Σ(3) = 590,619.61 43-2

✓ - traced to customer bill w/o exception

CONFIDENTIAL



12/1/17
12/3/17

Southern Company Services, Inc.
 Previous Month TrueUp - Oct 2017
 Billing Dates: 11/1/2017 To 12/1/2017

43-3.3.4

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-59.697	[REDACTED]	(\$2,068.03)	\$0.00	(\$156.15)	(\$4.44)	(\$2.21)	\$0.00
A01-EXTERNAL SALE	17.760		\$715.23	\$0.00	\$56.42	\$2.99	\$0.00	\$0.00
A01-M POSITION COST	0.000		(\$0.22)	\$0.00	(\$0.02)	\$0.00	\$0.00	\$0.00
A01-PROTECTIVE CAPACITY	26.347		\$635.90	\$0.00	\$76.07	\$0.56	\$0.00	\$0.00
A02-EXTERNAL SALE	-0.794		(\$309.09)	\$0.00	(\$46.27)	\$1.57	\$0.00	\$353.79
B01-INADVERTENT INTERCHANGE	30.199		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-LOSS ADJUSTMENT	0.799		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	14.614			(\$1,026.21)	\$0.00	(\$69.95)	\$0.68	(\$2.21)

43-6.3

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	7.072	[REDACTED]	43-3.3 (\$363.15)	\$0.00	(\$27.43)	(\$0.79)	(\$0.39)	\$0.00
A01-EXTERNAL SALE	-0.794		(\$309.09)	\$0.00	(\$46.27)	\$1.57	\$0.00	\$0.00
A01-IIC PURCHASE ALLOCATION	0.000		(\$91.52)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-EXTERNAL NETWORK	-0.001		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	0.061		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	6.338			(\$763.76)	\$0.00	(\$73.70)	\$0.78	(\$0.39)

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchase



CONFIDENTIAL

SOURCE

03/12/18

Southern Company Services, Inc.
Detail of Contract Charges By Type

Billing Dates: 11/1/2017 To 12/1/2017

43-3.3.5

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit		3-6.3	\$0.00	\$0.00
2	Fixed			\$0.00	\$0.00
3	Surplus		3-3.3	\$0.00	\$0.00
4	Variable		↓	\$0.00	\$0.00
5	GBACKUP	Sum:		\$0.00	\$0.00
6	GULF	Sum:	43-6.3	\$0.00	\$0.00

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL



SOURCE

P1/2/1/10

SME Energy Imbalance Service
Summary Report
10/01/2017 To 11/01/2017

November

Southern Company

43-3.3.6

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Compoists Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
1	COOPERATI	Purchases	555		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	VE ENERGY											
3	COOPERATI	Sales	447		\$379.67	\$351.89	\$0.81	\$26.53	\$0.00	\$0.44	\$0.00	\$67.66
4	VE ENERGY											
5					\$379.67	\$351.89	\$0.81	\$26.53	\$0.00	\$0.44	\$0.00	\$67.66

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

351.89
43-3.3.7 109.96
43-3.3.8 448.91
43-3.3.9 315.12
43-3.3.10 (2,398.85)

<1,172.74> 43-6.3

CONFIDENTIAL

SOURCE PBC

8/12/18
3/12/19

AEC Energy Imbalance Service
Summary Report
10/01/2017 To 11/01/2017

November

Southern Company

43-3.3.7

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GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555			-44.23	-44.23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447			\$166.34	\$154.19	\$0.34	\$11.63	\$0.00	\$0.18	\$0.00	\$105.48
					\$122.11	\$109.98	\$0.34	\$11.63	\$0.00	\$0.18	\$0.00	\$105.48

3.3.10

43-3.3.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EJ; ACN 2018-019-1-1; 12 ME 12/31/17
Description: energy purchases

CONFIDENTIAL

PBC

SOURCE

8/3/12/18

COTR Energy Imbalance Service
Summary Report
10/01/2017 To 11/01/2017

November



43-3.3.8

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GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Compoels Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
CITY OF TROY	Purchases	555			-\$682.58	-\$682.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447			\$1,221.22	\$1,131.52	\$2.60	\$85.54	\$0.00	\$1.56	\$0.00	\$1,151.74
					\$538.64	\$448.94	\$2.60	\$85.54	\$0.00	\$1.56	\$0.00	\$1,151.74

43-3.3.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL



SOURCE

11/2/18
3/1/18

TVAM Energy Imbalance Service
Summary Report
10/01/2017 To 11/01/2017

November

Southern Company

43-3.3.9

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GULF												
Customer	Category	FERC Acct	Imbalance	Imbalance	Composites Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555			-\$45.87	-\$45.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447			\$389.51	\$360.99	\$0.84	\$27.23	\$0.00	\$0.45	\$0.00	\$149.30
					\$343.64	\$315.12	\$0.84	\$27.23	\$0.00	\$0.45	\$0.00	\$149.30

3.10

43-3.3.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL

O-C I

315.12 +
351.89 +
448.94 +
109.96 +
2,398.65 -
1,172.74 G+

SOURCE PBC

3/12/17

November

Generator Imbalance Service
Summary Report
11/01/2017 To 12/01/2017

Southern Company

43-3.3.10

A B C D E F G H I J K L M

GIS Facility	Category	FBRC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
MERCURIA ENERGY AMERICA, INC	Purchases	555	[REDACTED]	[REDACTED]	-\$342.75	-\$342.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, INC	Sales	447	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Purchases	555	[REDACTED]	[REDACTED]	-\$1,296.41	-\$1,296.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447	[REDACTED]	[REDACTED]	\$55.85	\$49.92	\$0.29	\$5.64	\$0.00	\$0.00	\$0.00	\$55.85
Santa Rosa Energy Center, LLC	Purchases	555	[REDACTED]	[REDACTED]	-\$872.21	-\$872.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447	[REDACTED]	[REDACTED]	\$70.25	\$62.80	\$0.36	\$7.09	\$0.00	\$0.00	\$0.00	\$70.25
					-\$2,385.27	-\$2,388.85	\$0.65	\$12.73	\$0.00	\$0.00	\$0.00	\$128.10

43-3.3.10

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[REDACTED]

43-3.3.7 <44.23>
43-3.3.8 <46.23>
43-3.3.9 <45.87>

[REDACTED]

43-3.3

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-12 ME 12/31/17
Description: Energy Purchase

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

3/13/18

A	B Interchange Analysis	Analysis of Interchange Analysis - Purchases Dec-2017	C Pool Bill	D
Associated Companies	449,358.22		[REDACTED]	A1. Associated Energy on 5000 A1. M Position Cost on 5000 A1. External Swaps Cost M A1. Opportunity Interchange Energy on 5000 F1. True-Ups Tielines-Prev Mth on 5000 A1. IIC Purchase Allocation on 5000 IIC Purchase Adjustment A1. IIC Associated Energy on 17300 A1. IIC Purchase Allocation on 17300 A1. External Swaps Cost M on 17300 A1. M Position Cost on 17300 A1 External Sale on 17300 Scherer 3 Scherer 3 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000 G1. Misc Assoc Adj on 5000
Associated Companies Wholesale	-		[REDACTED]	43-3 Scherer 3
IIC Purchase Adjustment	(5,906.77)		[REDACTED]	A1. IIC Purchase Allocation on 5000 A1. IIC Purchase Allocation on 17300
Opportunity Energy Purchases	(205,472.95)		[REDACTED]	43-3 A1. Opportunity Interchange Energy on 5000 A1. External Sale on 17300 A1. Opportunity Interchange Energy on 17300
Non-Associated Companies	4,345,398.08		[REDACTED]	43-3 A2. External Purchase on 5000 G2. External Purchase on 5000 (EXTPUR) G2. External Purchase on 5000 (EXTPUR) GBACKUP Surplus on 79200 Morgan Stanley Wind Tenaska PPA Solar PPA 555-06301 GIS Over Gen/ Purchases 555-06500 RECs D1. External Swap P on 5000
Single Company	-		[REDACTED]	43-3 E2. Single Company Contracts on 5000
Transmission of Energy	3,109.41		[REDACTED]	43-3.4 43-3 43-3 43-3 43-3 D2. EXTRN P on 5000 F4. EMC 11 Transmission Expense on 5000 F4. EES Trans Reallocate F2. Generator Balancing Adj 5000 G2. EXTRN P on 5000 D2. TRANFEE-P on 5000 GBACKUP - Variable on 79200 SPC Transmission (Opportunity Sales)
Photovoltaic Customers	6,978.63	43-3	6,978.63	43-3 AEC/BRMC inputs from Cust. Accounting-E.Rose
Pensacola Christian College	0.00		0.00	
Ascend (old Solutia)	430,580.19		430,580.19	43-3 AEC/BRMC inputs from Cust. Accounting
International Paper	1,490.05		1,490.05	AEC/BRMC inputs from Cust. Accounting
Chelco	2,851.82		2,851.82	AEC/BRMC inputs from Cust. Accounting - CHELCO
Bay County (Engen LLC)	153,481.98		153,481.98	inputs per Cust. Accounting
Total Purchases	5,181,868.66		5,181,868.66	43-3
Less Wholesale Costs	-		-	
Total Recoverable Purchases	5,181,868.66		5,181,868.66	

* Traced to invoice and supporting documents w/o exception. (P)

✓ Traced to customer bill w/o exception. (P)

CONFIDENTIAL



SOURCE

43-3.4

9/12/16

Southern Company Services, Inc.
 Previous Month TrueUp - Nov 2017
 Billing Dates: 12/1/2017 To 1/1/2018

43-3.4.4

A	B	C	D	E	F	G	H	I
GULF	Energy (Mwh) Delivered To Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	-44.906		(\$4,538.76)	\$0.00	(\$512.85)	(\$25.34)	\$0.00	\$0.00
A01-EXTERNAL SALE	10.019		\$436.07	\$0.00	(\$180.29)	(\$7.66)	\$0.00	\$0.00
A01-M POSITION COST	0.000		\$5.27	\$0.00	\$0.60	\$0.03	\$0.00	\$0.00
A01-PROTECTIVE CAPACITY	22.978		\$570.43	\$0.00	\$43.81	\$2.53	\$0.00	\$0.00
A02-EXTERNAL SALE	-0.124		(\$42.91)	\$0.00	\$29.69	(\$0.81)	\$0.00	\$14.03
B01-INADVERTENT INTERCHANGE	11.172		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B02-MWH BALANCE	0.124		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-0.737		(\$3,569.90)	\$0.00	(\$619.04)	(\$31.25)	\$0.00	\$14.03

43-6.4

GULF	Energy (Mwh) Received From Pool	Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-ASSOCIATED ENERGY	0.000		13-3.4 \$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
A01-EXTERNAL SALE	-0.124		↓ (\$42.91)	\$0.00	\$29.69	(\$0.81)	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
B01-INADVERTENT INTERCHANGE	-0.613		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
D01-EXTERNAL SWAPS - S	0.000		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	-0.737		(\$42.90)	\$0.00	\$29.69	(\$0.81)	\$0.00	\$0.00

Jan 3 2018 15:24

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

Page 1 of 1
17300

CONFIDENTIAL



SOURCE

8/31/18

Southern Company Services, Inc. Detail of Contract Charges By Type

Billing Dates: 12/1/2017 To 1/1/2018

Associated Company	Charge Type	Payments Received From Pool		Payments Made to Pool	
		Comp Dollars	Fuel Dollars	Comp Dollars	Fuel Dollars
GULF					
	GBACKUP				
1	Deficit		3-6.4	\$0.00	\$0.00
2	Fixed			\$0.00	\$0.00
3	Surplus		3-3.4	\$0.00	\$0.00
4	Variable			\$0.00	\$0.00
5					
	GBACKUP	Sum:		\$0.00	\$0.00
6	GULF	Sum:	43-6.4	\$0.00	\$0.00

43-3.4, 5

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

Print Date: 03-Jan-18

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Page 1 of 1

79200

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SOURCE

11/14
11/15/17

SME Energy Imbalance Service
Summary Report
11/01/2017 To 12/01/2017

December

Southern Company

43-3,4,6

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GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
COOPERATIVE ENERGY	Purchases	555			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
COOPERATIVE ENERGY	Sales	447			\$242.26	\$216.53	\$1.21	\$24.52	\$0.00	\$0.00	\$0.00	\$32.56
					\$242.26	\$216.53	\$1.21	\$24.52	\$0.00	\$0.00	\$0.00	\$32.56

43-3.4.7 <140⁷³>
 43-3.4.8 420⁶⁴
 43-3.4.9 220⁷⁵
 43-3.4.10 <8,564²⁴>
7,847⁵⁷ 43-6.4

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Energy Purchases

CONFIDENTIAL

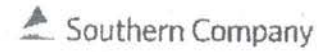
PBC

SOURCE

11/31/17

AEC Energy Imbalance Service
Summary Report
11/01/2017 To 12/01/2017

December



43-3.4.17

1-2017
555
447

Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
POWERSOUTH ENERGY COOPERATIVE	Purchases	555	[REDACTED]	[REDACTED]	4.10 -\$281.40	-\$281.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POWERSOUTH ENERGY COOPERATIVE	Sales	447	[REDACTED]	[REDACTED]	\$157.33	\$140.67	\$0.77	\$15.89	\$0.00	\$0.00	\$0.00	\$125.36
					-\$124.07	-\$140.73	\$0.77	\$15.89	\$0.00	\$0.00	\$0.00	\$125.36

43-3.4.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL

PBC

SOURCE

12/31/18
03/20

COTR Energy Imbalance Service
Summary Report
11/01/2017 To 12/01/2017

December



43-3.4.8

GULF												
Customer	Category	FERC Acct	Imbalance (KWh)	Imbalance Charge Dollars	Composites Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
1	CITY OF TROY	Purchases	555		-454.50	-454.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2					4.10							
3	CITY OF TROY	Sales	447		\$979.22	\$875.14	\$5.12	\$98.96	\$0.00	\$0.00	\$0.00	\$930.85
4												
5					\$524.72	\$420.64	\$5.12	\$98.96	\$0.00	\$0.00	\$0.00	\$930.85

43-3.4.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

CONFIDENTIAL



SOURCE

11/13/18
8-21/18

December

43-3.4.9

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GULF												
Customer	Category	FERC Aoct	Imbalance (KWh)	Imbalance Charge Dollars	Composits Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
TENNESSEE VALLEY AUTHORITY	Purchases	555			-\$11.14	-\$11.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447			\$259.39	\$231.89	\$1.26	\$26.24	\$0.00	\$0.00	\$0.00	\$29.52
					\$248.25	\$220.75	\$1.26	\$26.24	\$0.00	\$0.00	\$0.00	\$29.52

433.4.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Energy Purchases

0 - C

220.75 +
216.53 +
8,564.74 -
420.64 +
140.73 -
7,847.55 G+

CONFIDENTIAL

PBC

SOURCE

8/12/18
 2/12/18
 (A)

Generator Imbalance Service
 Summary Report
 12/01/2017 To 01/01/2018

December

Southern Company

43-3.4.10

GIS Facility	Category	FERC Acct	Imbalance (MWh)	Imbalance Charge Dollars	Composite Dollars	Fuel Dollars	FH Dollars	VOM Dollars	SO2 Dollars	NOX Dollars	Penalty Dollars	Tier 2&3 Costs
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555			-\$8,207.78	-\$8,207.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447			\$2,155.46	\$1,985.22	\$4.25	\$165.99	\$0.00	\$0.00	\$0.00	\$2,155.46
Mobile Energy LLC (Hog Bayou)	Purchases	555			-\$1,115.37	-\$1,115.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Mobile Energy LLC (Hog Bayou)	Sales	447			\$94.65	\$87.16	\$0.20	\$7.29	\$0.00	\$0.00	\$0.00	\$94.65
Santa Rosa Energy Center, LLC	Purchases	555			-\$1,333.12	-\$1,333.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447			\$20.79	\$19.15	\$0.04	\$1.60	\$0.00	\$0.00	\$0.00	\$20.79
					-\$8,385.37	-\$8,584.74	\$4.49	\$174.88	\$0.00	\$0.00	\$0.00	\$2,270.60

1
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43-3.4.9

43-3.4.7 <261.40>

43-3.4.8 <454.50>

43-3.4.9 <114>

<11,403.37> 43-3.4

CONFIDENTIAL

PBC

SOURCE

Central Alabama/Tenaska Booking Report
 For the Period 7/1/2017 - 7/31/2017

3/1/18

Month Jul-2017
 Year 2017
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment	\$0.00	
Capacity Payments		
VOM Energy Payment		43-5.1
Oil-Generated Energy Surcharge Payment	\$0.00	
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		43-5.1
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	487,098
-------------------	---------



CONFIDENTIAL

43-5

8/1/17/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EL; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

43-5.1

Gulf Power Company
Tenaska Central Alabama Purchased Power Agreement

A

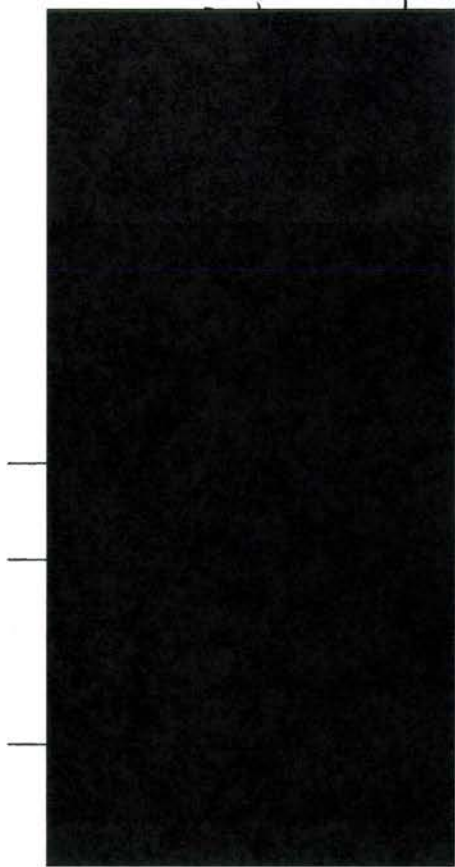
B

C

D

Deal Type	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG
Capacity Payments	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Availability Bonus	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Delivered Energy Payment (mwh)	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Oil-Generated Energy Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Power Aug Surcharge Payment	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Steam Turbine Start Charges	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Fired Hour Payment and								
Adjusted Fired Hour Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Fired Hour Payment	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Adjusted Fired Hour Payment to Shell	40990	WDE	GOPP	FB	46110	55506200	6200	40TEN
Heat Rate Payments to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Provisional Off Peak Availability Refund to Shell	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Provisional Off Peak Availability Refund to Gulf	40990	WEN	GOPP	FB	46110	55506200	6200	40TEN
Start Up Energy Payment to Shell	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Energy Imbalance	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Gas Imbalance Settlement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
True-up data	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Testing Reimbursement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Financial Settlement	40990	WEN	GOPP	FB	46110	55506300	06300	40TEN
Total amount due to SENA (Gulf Power)								

2017 June	2017 July Est
True-Up Booked in July	Booked in July
-	[REDACTED]
-	43 [REDACTED]



Payment
23200921 00921

Fired Hour Payment capacity Jun-Dec 2010

Capacity
Energy
Total

43-3.2
[REDACTED]

① The capacity payments are recovered through the CLRC. See ACN 2018-019-1-2. ②

CONFIDENTIAL

SOURCE PBC

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 01, 2017

Due Date: August 21, 2017

Invoice For: July 2017

A **B** **C** **D** **E**
If you have questions, please contact Kelli Higgins at 205-257-7119 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
MSCG Wind Official Billing July 2017				
Energy	49166 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
MSCG Wind Official Billing July 2017 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]
				43-5.2.2

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:

[REDACTED]

CONFIDENTIAL

SOURCE PBC

43-5.2

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.
Gulf Power Company



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 01, 2017 Due Date: August 21, 2017

Invoice For: July 2017

A **B** **C** **D** **E**

If you have questions, please contact Kelli Higgins at 205-257-7119 or Rosemary Greaves at 205-257-7417 .

	Quantity	Rate	Amounts	Totals
MSCG Wind II Official Billing July 2017				
Energy	26040 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
MSCG Wind II Official Billing July 2017 Total				[REDACTED]
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]
				43-5.2

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:
Morgan Stanley Capital Group, Inc.

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

ABA:
Account No:

[REDACTED]

CONFIDENTIAL

SOURCE **PBC**

43-5.2.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EL; ACN 2018-019-1-1-12 ME 12/31/17
 Description: Purchased Power

4/11/18

**Gulf Power Company
 Morgan Stanley Wind Purchased Power Agreement
 Kingfisher 1**

A	B	C	D	E	F	G	H	I	2017	2017	
									June	July	
									True-Up	July Est	
									Booked in July	Booked in July	
Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W01		43-5.	[REDACTED]
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W01			[REDACTED]
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W01			[REDACTED]
Total Purchased Power Expense											[REDACTED]
Payment											[REDACTED]
Morgan Stanley Payable										232 00923	[REDACTED]
KWH from Bill											49,166,000
Kwh from IIC Bill											49,166,000
Difference											[REDACTED]
Expected per the Contract											[REDACTED]
Difference										\$	\$ [REDACTED]

**Gulf Power Company
 Morgan Stanley Wind Purchased Power Agreement
 Kingfisher 2**

	PRCN	RT	ACTVY	PROJ	LOC	FERC	SUB	RORG	2017	2017	
									June	July	
									True-Up	July Est	
									Booked in July	Booked in July	
Wind Purchased Power	40990	WEN	GOPP	FB	46120	555	6300	40W02		43-5.2	[REDACTED]
Cover Cost to Gulf	40990	WEN	GOPP	FB	46120	555	6300	40W02			[REDACTED]
Cover Cost to Morgan Stanley	40990	WEN	GOPP	FB	46120	555	6300	40W02			[REDACTED]
Total Purchased Power Expense											[REDACTED]
Payment											[REDACTED]
Morgan Stanley Payable										232 00923	[REDACTED]
KWH from Bill											26,040,000
Kwh from IIC Bill											26,040,000
Difference											[REDACTED]
Expected per the Contract											[REDACTED]
Difference										\$	\$ [REDACTED]

Total 232 - 00923

[REDACTED] 43-3.2

CONFIDENTIAL

PBC

SOURCE

43-5.2.2

Invoice
Eglin Solar Gulf PPA
Gulf Coast Solar Center I, LLC



03/14/18

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 16, 2017

Due Date: August 31, 2017

Invoice For: July 2017

A

B

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E

If you have questions, please contact Britney Green at 205-257-1644 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
Eglin Solar Gulf PPA July 2017 Official Billing				
Test Energy	0			\$0.00
Monthly Energy Payment	5174.988 MWh			
Annual True Up				\$0.00
Miscellaneous				\$0.00
Eglin Solar Gulf PPA July 2017 Official Billing Total			<u>43-5.3</u>	
Total Due Gulf Coast Solar Center I, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center I, LLC
CitiBank, NA, NY

[Redacted ACH/EFT information]

Wire Transfer Information:

Gulf Coast Solar Center I, LLC

ABA:

Account No:

CONFIDENTIAL

SOURCE



43-5.3

Invoice
Holley Solar Gulf PPA
Gulf Coast Solar Center II, LLC



3/14/18

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Purchased Power

Invoice Date: August 16, 2017

Due Date: August 30, 2017

Invoice For: July 2017

A

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D

E

If you have questions, please contact Britney Green at 205-257-1644 or Rosemary Greaves at 205-257-7417 .

	Quantity	Rate	Amounts	Totals
Holley Solar Gulf PPA July 2017 Test Energy Official Billing				
Test Energy	6641.828 MWh			
Monthly Energy Payment	0			\$0.00
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA July 2017 Test Energy Official Billing Total			43-5.3	
Holley Solar Gulf PPA June 2017 Test Energy Official Billing				
Test Energy	3178.513 MWh			
Monthly Energy Payment	0			\$0.00
Annual True Up				\$0.00
Miscellaneous				\$0.00
Holley Solar Gulf PPA June 2017 Test Energy Official Billing Total			43-5.3	
Total Due Gulf Coast Solar Center II, LLC				

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the Invoice will be paid to:

ACH/EFT Transfer Information:

Gulf Coast Solar Center II, LLC
CitiBank, NA, NY

[Redacted]

Wire Transfer Information:

Gulf Coast Solar Center II, LLC

ABA:

Account No:

SOURCE



CONFIDENTIAL

43-5.3.1

Invoice

Saufley Solar Gulf PPA
Gulf Coast Solar Center III, LLC

Gulf Power Company

Paul Shimel

One Energy Place

Pensacola, FL 32520



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1-12 ME 12/31/17
Description: Purchased Power

Invoice Date: September 14, 2017

Due Date: October 05, 2017

Invoice For: August 2017

A **B** **C** **D** **E**

If you have questions, please contact Angela Smith at 205-257-6119 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
Saufley Solar Gulf PPA August 2017 Official Billing				
Test Energy	7980.308			[REDACTED]
Monthly Energy Payment				\$0.00
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA August 2017 Official Billing Total			<u>43-5.3.</u>	[REDACTED]
Saufley Solar Gulf PPA July 2017 Test Energy				
Test Energy	3614.392			[REDACTED]
Monthly Energy Payment				\$0.00
Annual True Up				\$0.00
Miscellaneous				\$0.00
Saufley Solar Gulf PPA July 2017 Test Energy Total			<u>43-5.</u>	[REDACTED]
Total Due Gulf Coast Solar Center III, LLC				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ACH/EFT Transfer Information:
Gulf Coast Solar Center III, LLC

Wire Transfer Information:
Gulf Coast Solar Center III, LLC

ABA:
Account No:

ABA:
Account No:

SOURCE PBC

CONFIDENTIAL

43-5.3.2

Gulf Power Company Fuel Adjustment Cause
 Dkt 20180001-EE; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Purchased Power

03/14/18

Gulf Power Company
 Gulf Solar Centers, LLC

A	B	C	D	E	F
	2017 May	June	July	Cumulative True Up Booked in Aug	August
Eglin Solar - Gulf Solar Center I, LLC					
Date	5/1/2017	6/1/2017	7/1/2017		8/1/2017
Month	5	6	7	Final Bill	8
Test Energy (MWh)	3,579.423	1,015.027	0.000		
Energy (MWh)		3993.470	5127.236	47.752	5,025.431
Monthly Energy Payment	[REDACTED]				
Test Energy	[REDACTED]				
Annual True-Up Payment or Credit	[REDACTED]				
Miscellaneous Adjustments	\$	\$	\$43-5.4	\$	\$
Total Due to Gulf Solar Center I, LLC	[REDACTED]				

$\sum \textcircled{2} = 239,912.44$ 43-5.3

Holley Solar - Gulf Solar Center II, LLC					
Date		6/1/2017	7/1/2017	Final Bill	8/1/2017
Month		6	7		8
Test Energy (MWh)	0.000	3,178.513	6,618.000	23.828	5,881.559
Energy (MWh)					
Monthly Energy Payment	\$	-			
Test Energy	[REDACTED]				
Annual True-Up Payment or Credit	[REDACTED]				
Penalty related to Commercial Operation Date	\$	\$	\$43-5.4	\$	\$
Total Due to Gulf Solar Center II, LLC	[REDACTED]				

$\sum \textcircled{3} = 162,029.60$ 43-5.3.1

Saufley Solar - Gulf Solar Center III, LLC					
Date			7/1/2017	Final Bill	8/1/2017
Month			7		8
Test Energy (MWh)	0		3,541.675	72.717	7,980.308
Energy (MWh)					
Monthly Energy Payment	\$	-			
Test Energy	[REDACTED]				
Annual True-Up Payment or Credit	[REDACTED]				
Miscellaneous Adjustments	\$	\$	\$	\$43-5.3.2	\$
Total Due to Gulf Solar Center III, LLC	[REDACTED]				

$\sum \textcircled{4} = 399,183.88$ 43-3.2

Payment
 Total Ending Balance Account 232-00920

CONFIDENTIAL

SOURCE



43-5.3.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI- ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Purchased Power

03/14/18

PRCN	FERC	SUB	Loc	AMT		Description	Period
40990	555	06300	40000	\$ 199,222.62		Bay County As Available Energy Credit	7
40990	555	06300	49002		43-5.3.3	Gulf Solar Center 1, LLC Energy Accrual Eglin	7
40990	555	06300	49002		43-5.3.3	Gulf Solar Center 2, LLC Test Energy Accrual Holley	7
40990	555	06300	40000	365,823.50		IIC Ascend eng	7
40990	555	06300	40000	2,589.83		IIC International Paper eng	7
40990	555	06300	40000	(720.65)		IIC Nonassoc emission	7
40990	555	06300	40000	720.65		IIC Nonassoc emission	7
40990	555	06300	40000	(410,074.34)		IIC Nonassoc recoverable	7
40990	555	06300	40000	(362,994.04)		IIC Reverse prior month Ascend	7
40990	555	06300	40000	(298.01)		IIC Reverse prior month Intl Paper	7
40990	555	06300	40000	362,994.04		Miscellaneous Adjustments	7
40990	555	06300	46120		43-5.2.2	Morgan Stanley Wind Contract 1 July Energy	7
40990	555	06300	46120		43-5.2.2	Morgan Stanley Wind Contract 2 July Energy	7
40990	555	06300	40000	555.53		RTP PX/PXT COG1	7
40990	555	06300	46110		(1)	Tenaska Non-assoc July Energy	7
40990	555	06300	46110		(1)	Tenaska Non-assoc June Adj Energy	7
40990	555	06300	40000			To pay CHELCO for purchased power	7
				<u>\$ 4,729,624.74</u>			

Σ(1) = 1,572,371.24 43-5.1

CONFIDENTIAL

SOURCE GL via EDP

43-5.4

6/21/18

Analysis of Interchange Analysis - Gains on Economy
 Feb-2017

A

B

C

Opportunity Sales Markup @ 100% 939,712.16 Per Interchange Analysis

External Sales - Price

43-6.1 [Redacted] Sale Amount on 22000
 43-3 [Redacted] G2. External Sale on 5000
 [Redacted] G2. External Sale on 5000
 [Redacted] G2. Short-term on 5000
 43- [Redacted] G2. Wholesale Adjustment on 5000
 43- [Redacted] D1. External Swaps - P on 5000
 [Redacted] D1. External Swaps - P on 5000
 43 [Redacted] Deficit Energy on 79200
 [Redacted] (A)

External Sales - Base

43-6 [Redacted] Base Cost on 22000
 4 [Redacted] Imbalance Service Reports Transmission
 [Redacted] Fuel Costs of Backup Energy on 79200
 [Redacted] A2. External Sale on 17300 (under Markup Cost)
 [Redacted] A2. Short-term Sale on 17300 (under Markup Cost)
 [Redacted] A2. Wholesale on 17300 (under Markup Cost)
 [Redacted] (B)

Transmission / Ancillary

43-6 [Redacted] SCTRANS on 69550 (C)

Markup on Transmission / Ancillary

[Redacted] (C)
 [Redacted] Economy Price / Total Price
 [Redacted] (D)

Markup (Excluding Trans/Ancillary)

[Redacted] (A)
 [Redacted] (B)
 [Redacted] (D)
 [Redacted] 43-6
 T -



Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts

Billing Dates: 2/1/2017 To 3/1/2017

Asco	Type	Naco	Megawatt	Dollars
GULF	A	B	C	A
	BROKER			
		APB	0.000	\$93.52
		Sum:	0.000	\$93.52
	CAPACITY			
		CARGILE	0.000	
		Sum:	0.000	
	EXTERNAL SWAPS - P			
		CARGILE	49.000	
		MISO	37.000	
		Sum:	86.000	
	EXTERNAL SWAPS - S			
		PJM	2,943.000	\$65,736.20
		Sum:	2,943.000	\$65,736.20
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		DUKE PWR	0.000	\$1,678.40
		PJM	0.000	\$19.55
		SCTRANS	0.000	\$11,022.54
		TVA	0.000	\$98.78
		Sum:	0.000	\$12,819.27
		GULF Sum:	3,029.000	\$82,262.93

3/14/18



43-6.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Gains on Economy Sales

Thursday, March 02, 2017

Page 1 of 1
 69559

SOURCE **PBC** **CONFIDENTIAL**

43-6.1.2

03/14/18


Analysis of Interchange Analysis - Gains on Economy
 Jul-2017

A **B** **C**

Opportunity Sales Markup @ 100% 43,041.25 Per Interchange Analysis

External Sales - Price


43-
43-
43-



Sale Amount on 22000
 G2. External Sale on 5000
 G2. External Sale on 5000
 G2. Short-term on 5000
 G2. Wholesale Adjustment on 5000
 D1. External Swaps - P on 5000
 D1. External Swaps - P on 5000
 Deficit Energy on 79200
 (A)

External Sales - Base


43-
43-
43-
43-



Base Cost on 22000
 Imbalance Service Reports Transmission
 Fuel Costs of Backup Energy on 79200
 A2. External Sale on 17300 (under Markup Cost)
 A2. Short-term Sale on 17300 (under Markup Cost)
 A2. Wholesale on 17300 (under Markup Cost)
 (B)

Transmission / Ancillary

43-
43-



SCTRANS on 69550 (C)
 (C)
 Economy Price / Total Price
 (D)

Markup on Transmission / Ancillary

Markup (Excluding Trans/Ancillary)

43-
43-
43-



(A)
 (B)
 (D)
 Variance is related to the PJM Settlement booked
 as an External Sale-P instead of correctly as an
 External Sale-S.
 This was corrected in August 2017.

43-6



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Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-El; ACN 2018-019-1-1; 12 MF 12/31/17
 Description: Costs on Economy Sales

8/14/18
 07/14/18

Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 7/1/2017 To 8/1/2017

Asco **A**
 GULF

Type **B** Name **C** Megawatts **D**

Dollars **E**

Type	Name	Megawatts	Dollars
BROKER	AMEREX	0.000	\$137.50
	APB	0.000	\$180.70
	Sum:	0.000	\$318.20
CAPACITY	CARGILE	0.000	
	Sum:	0.000	
EXTERNAL SWAPS - S	PJM	1,809.000	\$54,336.58
	Sum:	1,809.000	\$54,336.58
EXTTRN-M	DUKE PWR	0.000	\$0.00
	MISO	0.000	\$0.00
	SCE&G	0.000	\$0.00
	SCPSA	0.000	\$0.00
	SCTRANS	0.000	\$0.00
	SPP	0.000	\$0.00
	TVA	0.000	\$0.00
Sum:	0.000	\$0.00	
EXTTRN-P	CPL	0.000	\$14.36
	DUKE PWR	0.000	\$441.17
	PJM	0.000	\$2.88
	SCTRANS	0.000	\$18,451.71
Sum:	0.000	\$18,910.12	
EXTTRN-S	PJM	0.000	\$0.82
	Sum:	0.000	\$0.82
GULF Sum:		1,809.000	\$75,407.33

CONFIDENTIAL



SOURCE

43-b.2.2

8 3/14/18

Analysis of Interchange Analysis - Gains on Economy
 Nov-2017

A	B	C
Opportunity Sales Markup @ 100%	<u>15,425.37</u>	Per Interchange Analysis

External Sales - Price

43-
43-
[Redacted]
43-
[Redacted]

Sale Amount on 22000
 G2. External Sale on 5000
 G2. External Sale on 5000
 G2. Short-term on 5000
 G2. Wholesale Adjustment on 5000
 D1. External Swaps - P on 5000
 D1. External Swaps - P on 5000
 Deficit Energy on 79200
 (A)

External Sales - Base

436.3
43-3
43
43
[Redacted]

Base Cost on 22000
 Imbalance Service Reports Transmission
 Fuel Costs of Backup Energy on 79200
 A2. External Sale on 17300 (under Markup Cost)
 A2. Short-term Sale on 17300 (under Markup Cost)
 A2. Wholesale on 17300 (under Markup Cost)
 (B)

Transmission / Ancillary

43-6 [Redacted] SCTRANS on 69550 (C)

Markup on Transmission / Ancillary

(C)
 Economy Price / Total Price
 (D)

Markup (Excluding Trans/Ancillary)

(A)
 (B)
 (D)
 43-6

0.00

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Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts
 Billing Dates: 11/1/2017 To 12/1/2017

03/14/18

Asco **A**
 GULF

Type **B**

Naco **C**

Megawatts **D**

Dollars **E**

BROKER				
		AMEREX	0.000	\$9.81
		APB	0.000	\$19.60
		Sum:	0.000	\$29.41
CAPACITY				
		MACQUARI	0.000	
		Sum:	0.000	
EXTERNAL SWAPS - S				
		MISO	3.000	\$129.62
		PJM	212.000	\$5,575.55
		Sum:	215.000	\$5,705.17
EXTTRN-M				
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
EXTTRN-P				
		CPL	0.000	\$83.60
		DUKE PWR	0.000	\$548.01
		GTC	0.000	\$980.04
		PJM	0.000	\$2.06
		SCTRANS	0.000	\$10,056.13
		Sum:	0.000	\$11,669.84
		GULF Sum:	215.000	\$19,246.03

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Gain on Economy Sales

Monday, December 4, 2017

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 69550

CONFIDENTIAL

SOURCE



43-6.3.2

3/4/18

Analysis of Interchange Analysis - Gains on Economy
 Dec-2017

A	B	C
Opportunity Sales Markup @ 100%	<u>33,424.90</u>	Per Interchange Analysis

External Sales - Price	43-6 43-		Sale Amount on 22000 G2. External Sale on 5000 G2. External Sale on 5000 G2. Short-term on 5000 G2. Wholesale Adjustment on 5000 D1. External Swaps - P on 5000 D1. External Swaps - P on 5000 Deficit Energy on 79200 (A)
External Sales - Base	47 47		Base Cost on 22000 Imbalance Service Reports Transmission Fuel Costs of Backup Energy on 79200 A2. External Sale on 17300 (under Markup Cost) A2. Short-term Sale on 17300 (under Markup Cost) A2. Wholesale on 17300 (under Markup Cost) (B)
Transmission / Ancillary	436.4		SCTRANS on 69550 (C)
Markup on Transmission / Ancillary	=		(C) Economy Price / Total Price (D)
Markup (Excluding Trans/Ancillary)	=		(A) (B) (D) 436.4

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Southern Company Services, Inc.
Financial Charges Summary By Type - Receipts

Billing Dates: 12/1/2017 To 1/1/2018

2/14/18

Asco	Type	Naco	Megawatts	Dollars
GULF A	B	C	D	E
	BROKER			
		APB	0.000	\$20.87
		Sum:	0.000	\$20.87
	CAPACITY			
		MACQUARI	0.000	
		Sum:	0.000	
	EXTERNAL SWAPS - S			
		MISO	3.000	\$128.05
		PJM	175.000	\$3,992.09
		Sum:	178.000	\$4,120.14
	EXTTRN-M			
		DUKE PWR	0.000	\$0.00
		MISO	0.000	\$0.00
		SCTRANS	0.000	\$0.00
		SPP	0.000	\$0.00
		Sum:	0.000	\$0.00
	EXTTRN-P			
		CPL	0.000	\$71.82
		DUKE PWR	0.000	\$324.76
		PJM	0.000	\$0.62
		SCTRANS	0.000	\$11,740.22
		TVA	0.000	\$44.05
		Sum:	0.000	\$12,181.47
		GULF Sum:	178.000	\$18,164.09



436.4

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Costs on Economy Sale

Wednesday, January 3, 2018

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CONFIDENTIAL

SOURCE _____



43-6.4.2

Gulf Power Company Fuel Adjustment Clause

Dkt 2018000-1-EI; ACN 2018-019-1-1; 12 ME 12/31/17

PRCN	FERC	SUB	Loc	AMT	Description	Period
00000	151	00600	41000	520,979.74	December 2016 Centralized Gas Bill	1
00000	151	00600	43004	10,033,769.87	December 2016 Centralized Gas Bill	1
00000	151	00600	46110	11,912,634.10	December 2016 Centralized Gas Bill	1
00000	151	00600	41000	[REDACTED]	December 2016 Centralized Gas Bill Transportation Reservatio	1
00000	151	00600	43004	[REDACTED]	December 2016 Centralized Gas Bill Transportation Reservatio	1
00000	151	00600	46110	[REDACTED]	December 2016 Centralized Gas Bill Transportation Reservatio	1
44						
00000	151	00600	41000	521,575.83	January 2016 Centralized Gas Bill	2
00000	151	00600	43004	8,745,094.19	January 2016 Centralized Gas Bill	2
00000	151	00600	46110	9,258,513.26	January 2016 Centralized Gas Bill	2
00000	151	00600	41000	[REDACTED]	January 2017 Centralized Gas Bill Transportation Reservation	2
00000	151	00600	43004	[REDACTED]	January 2017 Centralized Gas Bill Transportation Reservation	2
00000	151	00600	46110	[REDACTED]	January 2017 Centralized Gas Bill Transportation Reservation	2
44						
00000	151	00600	43004	44-2.2 (49,800.00)	Smith Sale of Gas	2
00000	151	00600	41000	[REDACTED]	February 2017 Centralized Gas Bill Transportation Reservatio	3
00000	151	00600	43004	[REDACTED]	February 2017 Centralized Gas Bill Transportation Reservatio	3
00000	151	00600	46110	[REDACTED]	February 2017 Centralized Gas Bill Transportation Reservatio	3
00000	151	00600	41000	249,943.95	February 2017 Centralized Gas Bill	3
00000	151	00600	43004	6,796,866.40	February 2017 Centralized Gas Bill	3
00000	151	00600	46110	8,158,536.23	February 2017 Centralized Gas Bill	3
44						
00000	151	00600	41000	[REDACTED]	March 2017 Centralized Gas Bill Transportation Reservation	4
00000	151	00600	43004	[REDACTED]	March 2017 Centralized Gas Bill Transportation Reservation	4
00000	151	00600	46110	[REDACTED]	March 2017 Centralized Gas Bill Transportation Reservation	4
00000	151	00600	41000	242,930.29	March 2017 Centralized Gas Bill	4
00000	151	00600	43004	7,664,094.58	March 2017 Centralized Gas Bill	4
00000	151	00600	46110	11,054,163.17	March 2017 Centralized Gas Bill	4
44						
00000	151	00600	43004	(114,790.00)	Smith Sale of Gas	4
00000	151	00600	41000	[REDACTED]	April 2017 Centralized Gas Bill Transportation Reservation	5
00000	151	00600	43004	[REDACTED]	April 2017 Centralized Gas Bill Transportation Reservation	5
00000	151	00600	46110	[REDACTED]	April 2017 Centralized Gas Bill Transportation Reservation	5
00000	151	00600	41000	256,627.00	April 2017 Centralized Gas Bill	5
00000	151	00600	43004	5,179,992.10	April 2017 Centralized Gas Bill	5
00000	151	00600	46110	2,315,272.04	April 2017 Centralized Gas Bill	5
44						
00000	151	00600	43004	(183,600.00)	Smith Sale of Gas	5
00000	151	00600	43004	[REDACTED]	May 2017 Centralized Gas Bill Transportation Reservation	6
00000	151	00600	41000	[REDACTED]	May 2017 Centralized Gas Bill Transportation Reservation	6
00000	151	00600	46110	[REDACTED]	May 2017 Centralized Gas Bill Transportation Reservation	6
00000	151	00600	41000	1,165,353.40	May 2017 Centralized Gas Bill	6
00000	151	00600	43004	9,327,080.01	May 2017 Centralized Gas Bill	6
00000	151	00600	46110	7,786,701.97	May 2017 Centralized Gas Bill	6
44						
00000	151	00600	41000	[REDACTED]	June 2017 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	43004	[REDACTED]	June 2017 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	46110	[REDACTED]	June 2017 Centralized Gas Bill Transportation Reservation	7
00000	151	00600	41000	840,879.41	June 2017 Centralized Gas Bill	7
00000	151	00600	43004	8,002,623.47	June 2017 Centralized Gas Bill	7
00000	151	00600	46110	7,923,356.65	June 2017 Centralized Gas Bill	7
44						
00000	151	00600	41000	[REDACTED]	July 2017 Centralized Gas Bill Transportation Reservation Ch	8
00000	151	00600	43004	[REDACTED]	July 2017 Centralized Gas Bill Transportation Reservation Ch	8
00000	151	00600	46110	[REDACTED]	July 2017 Centralized Gas Bill Transportation Reservation Ch	8
00000	151	00600	41000	490,086.10	July 2017 Centralized Gas Bill	8
00000	151	00600	43004	9,305,132.69	July 2017 Centralized Gas Bill	8
00000	151	00600	46110	10,305,597.03	July 2017 Centralized Gas Bill	8
44						
00000	151	00600	41000	[REDACTED]	August 2017 Centralized Gas Bill Transportation Reservation	9
00000	151	00600	43004	[REDACTED]	August 2017 Centralized Gas Bill Transportation Reservation	9
00000	151	00600	46110	[REDACTED]	August 2017 Centralized Gas Bill Transportation Reservation	9

02/22/18

SOURCE GL via GDR

CONFIDENTIAL

44-1

PRCN	FERC	SUB	Loc	AMT	Description	Period
00000	151	00600	41000	973,492.84	August 2017 Centralized Gas Billing	9
00000	151	00600	43004	8,904,223.83	August 2017 Centralized Gas Billing	9
00000	151	00600	46110	10,267,548.86	August 2017 Centralized Gas Billing	9
[REDACTED]						
00000	151	00600	41000	[REDACTED]	September 2017 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	43004	[REDACTED]	September 2017 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	46110	[REDACTED]	September 2017 Centralized Gas Bill Transportation Reservati	10
00000	151	00600	41000	763,487.27	September 2017 Centralized Gas Bill	10
00000	151	00600	43004	8,768,247.46	September 2017 Centralized Gas Bill	10
00000	151	00600	46110	8,593,933.62	September 2017 Centralized Gas Bill	10
[REDACTED]						
44						
00000	151	00600	41000	[REDACTED]	October 2017 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	43004	[REDACTED]	October 2017 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	46110	[REDACTED]	October 2017 Centralized Gas Bill Transportation Reservation	11
00000	151	00600	41000	564,627.76	October 2017 Centralized Gas Bill	11
00000	151	00600	43004	8,463,930.58	October 2017 Centralized Gas Bill	11
00000	151	00600	46110	5,132,804.23	October 2017 Centralized Gas Bill	11
[REDACTED]						
44						
00000	151	00600	41000	[REDACTED]	November 2017 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	43004	[REDACTED]	November 2017 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	46110	[REDACTED]	November 2017 Centralized Gas Bill Transportation Reservatio	12
00000	151	00600	41000	273,222.27	November 2017 Centralized Gas Bill	12
00000	151	00600	43004	6,302,385.20	November 2017 Centralized Gas Bill	12
00000	151	00600	46110	11,291,796.99	November 2017 Centralized Gas Bill	12
[REDACTED]						
Grand Total: [REDACTED]						

02/22/16

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

CONFIDENTIAL

SOURCE Glucia EDP

44-1.1

2/22/18

OIL INVENTORIES										
Crim Oil	151-00320 Loc 41000	Atlas Oil Company							0.00	
		Boswell							0.00	
		Petroleum Traders Corp.			0.00				0.00	
		Mansfield Oil Co							0.00	
		Bell Pefer							0.00	
		PS Energy Group, Inc		GO1102					0.00	
		Transmontaigne Product Svcs		GO07004					0.00	
TOTAL		Truman A	GO1001					0.00		
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co		GO09001		0.00	0.00	0.00	0.00	
		Boswell							0.00	
		Petroleum Traders Corp							0.00	
		TOTAL		Truman A	GO1002					0.00
GAS INVENTORIES (use prior month)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases		Feb-17	6,962.00	16,708.80			16,708.80	
		SCS Crist Transportation		Feb-17	0.00	127.83			127.83	
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS Crist Purchases		Feb-17	0.00					0.00
		SCS Crist Transportation		Feb-17	0.00	0.00				0.00
		Fuel Retention Volumes		Feb-17						0.00
		TOTAL								16,836.63
		Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases		Feb-17	2,394,729.00	6,513,748.74		
SCS Smith CC Transportation				Feb-17		4,664.70			4,664.70	
SCS Reservation Charges										
SCS CM Imbalance										
SCS PM Imbalance										
SCS PMA Purchases				Feb-17	0.00	1,259.46				1,259.46
SCS PMA Transportation				Feb-17		(1.81)				(1.81)
PMA Reservation Charge										0.00
Fuel Retention Volumes				Feb-17						0.00
TOTAL										6,519,670.09
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL Purchases		Feb-17	2,760,132.00	7,631,058.36			7,631,058.36	
		SCS Smith CC Transportation		Feb-17		23,816.44			23,816.44	
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases		Feb-17		34,612.06				34,612.06
		SCS PMA Transportation				2,698.84				2,698.84
		PMA Reservation Charge								0.00
		Fuel Retention Volumes		Feb-17						0.00
		TOTAL								7,692,175.66
ALL GAS TOTAL					5,219,264.00	16,441,973.07			16,441,973.07	
Bacanton PPA		547-00003				0.00	0.00	0.00	0.00	
Dahlberg PPA		547-00003				0.00	0.00	0.00	0.00	
Central Alabama PPA		547-00003				0.00	0.00	0.00	0.00	
PPA TOTAL						0.00	0.00	0.00	0.00	

1000-545-3000

279,128.21

7,540,690.96

9,111,153.88

16,930,973.07

44

Do not count quantity for BTU Adj. Or Retro Fuel

20,813,305.96 37,744,279.03 16,930,973.07
 JV2009 (Treasury)
 Resale of gas (Decrease JV2009)
 Sofia Total 37,744,279.03 16,930,973.07

10
11
12
13

Σ(A) = [redacted] 44-2.1
 Σ(B) = [redacted] 44-2.2
 Σ(C) = [redacted] 44-7.3
 Σ(D) = [redacted] 44-2.1
 Σ(E) = [redacted] 44-2.2
 Σ(F) = [redacted] 44-7.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FIS - March & April

CONFIDENTIAL

SOURCE 

44-2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EL; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ITS

03/14/18

Gulf Power Company
 Gas JVs - Gas Accrual

SCS BILL	\$	20,921,108.79
COST BREAKDOWN	\$	20,921,108.79
DIFFERENCE	\$	-

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar 17	BEGINNING BALANCE	-	-	\$ -
	PRIOR MONTH ACCRUAL REVERSAL	(6,039)	\$ (279,128.23)	
	FUEL RETENTION	(227)	\$ (44-2.4)	
	TRANSFER FROM SMITH/CENT AL TO CRIST	44-2.4 18,352	\$ 64,269.53	
	EXPENSES			
	CURRENT MONTH EXPENSE (PURCHASES)	-	\$ 44-2.4	
	CURRENT MONTH TRANSPORTATION	-	\$ 330.44	
	CURRENT MONTH RESERVATION	-	\$ -	
	CURRENT MONTH IMBALANCE	44-2.4 (4,265)	\$ -	
	PRIOR MONTH IMBALANCE	-	\$ -	
	PRIOR MONTH EXPENSE (PURCHASES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION	-	\$ (1.1)	
	PURCHASES (RESALES)			
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	(4,265)	\$ 268,040.75	
	TOTAL INVENTORY	13,860	\$ 332,310.28	
	TOTAL SALE	-	\$ -	
	MEASUREMENT SERVICES	-	\$ -	
	TOTAL AVAILABLE	13,860	\$ 332,310.28	\$ 23,97621
	BURN EXPENSE	(13,860)	\$ (332,310.28)	\$ 23,97621
	ENDING BALANCE	-	\$ -	\$ -

CRIST JV'S

REVERSAL	DR/234-00704	\$ 279,128.23	
	CR/151-00600 LOC 41000	\$ 279,128.23	
ACCRUAL	DR/151-00600 LOC 41000	\$ 268,040.75	
	CR/234-00704	\$ 268,040.75	
BURN	DR/501-00003	\$ 332,310.28	
	CR/151-00600 LOC 41000	\$ 332,310.28	
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$ 64,269.53	
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)	\$ 64,269.53	

CONFIDENTIAL

SOURCE



44-2.1

CONFIDENTIAL

3/16/18

SMITH

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-17	BEGINNING BALANCE	1,004,515	\$ 3,517,856.87	\$ 3.50205
	PRIOR MONTH ACCRUAL REVERSAL	(7,410,194)	\$ (7,590,490.96)	
	FUEL RETENTION	(100,943)	\$	
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH	(18,352)	\$ (64,269.53)	
	TRANSFER FROM CENT AL TO SMITH		\$	
	CURRENT MONTH EXPENSE (PURCHASES)	44-2.4 2,668,394	\$ 7,423,199.27	
	CURRENT MONTH TRANSPORTATION		\$ 2,731.18	
	CURRENT MONTH RESERVATION		\$	
	CURRENT MONTH IMBALANCE	44-2.4 (24,013)	\$	
	PRIOR MONTH IMBALANCE		\$	
	PRIOR MONTH EXPENSE (PURCHASES)		\$	
	PRIOR MONTH TRANSPORTATION		\$ 514-2.4 (6.92)	
	PURCHASES (RESALES)		\$	
	TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH TRANSPORTATION (RESALES)		\$	
	PRIOR MONTH PURCHASES		\$	
	TOTAL ACCRUAL	2,640,481	\$ 8,156,292.73	
	TOTAL INVENTORY	2,521,186	\$ 8,392,023.20	
	TOTAL SALE OF GAS		\$	
	TOTAL AVAILABLE	3,525,701	\$ 11,909,890.07	\$ 3.37802
	BURN EXPENSE	(2,571,809)	\$ (8,687,616.09)	\$ 3.37802
	ENDING BALANCE	953,892	\$ 3,222,263.98	\$ 3.37802

***** \$3,517,856.87

1
2

SMITH RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		\$
EXPENSE (PURCHASE)		\$
INVENTORY		\$
(GAIN)/LOSS		\$

7590,490⁹⁶
 44-2 7,540,690⁹⁶
 49,800⁰⁰ - 44

SMITH JV'S

REVERSAL	DR/234-00704	\$ 7,590,490.96	\$ 7,590,490.96
	CR/151-00600 LOC 43004		
ACCRUAL	DR/151-00600 LOC 43004	8,456,292.73	8,456,292.73
	CR/234-00704		
BURN	DR/547-00003	\$ 8,687,616.09	\$ 8,687,616.09
	CR/151-00600 LOC 43004		
RESALE	DR/146-00704	\$	\$
	DR/456-00946 (LOSS)	\$	\$
	CR/456-00946 (GAIN)	\$	\$
	CR/151-00600 LOC 43004	\$	\$

2,410,194
 44-2 2,390,194
 20,000

4

44-2.4
 (3) = [REDACTED]

CONFIDENTIAL

SOURCE



44-2.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FIS

3/16/18

CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Mar-17	BEGINNING BALANCE	849,826	\$ 2,902,868.80	\$ 3.41583
	PRIOR MONTH ACCRUAL REVERSAL	(2,807,031)	\$ (9,111,153.88)	
	FUEL RETENTION	(45,440)	\$ -	
	TRANSFER FROM CENT AL TO CRIST	-	\$ -	
	CURRENT MONTH EXPENSE (PURCHASES)	4424 3,274,710	\$ 10,610,447.16	
	CURRENT MONTH TRANSPORTATION	-	\$ 26,027.83	
	CURRENT MONTH RESERVATION	-	\$ -	
	CURRENT MONTH IMBALANCE	4424 40,241	\$ -	
	PRIOR MONTH IMBALANCE	-	\$ -	
	PRIOR MONTH EXPENSE (PURCHASES)	-	\$ 91.20	
	PRIOR MONTH TRANSPORTATION	-	\$ 8,101.35	
	PURCHASES (RESALES)	-	\$ -	
	TRANSPORTATION (RESALES)	-	\$ -	
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$ -	
	TOTAL ACCRUAL	3,834,051	\$ 12,196,775.31	
	TOTAL INVENTORY	3,788,611	\$ 12,196,775.31	
	TOTAL SALE OF GAS	-	\$ -	
	TOTAL AVAILABLE	4,634,437	\$ 15,099,636.11	\$ 3.25533
	BURN EXPENSE	(3,800,411)	\$ (12,372,237.26)	\$ 3.25533
	ENDING BALANCE	837,826	\$ 2,727,398.85	\$ 3.25533

849,826.00 \$2,902,868.80

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4424
\$0

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE)	-	\$ -
INVENTORY	-	\$ -
(GAIN)/LOSS	-	\$ -

CENTRAL AL JV'S

REVERSAL DR/234-00704	\$ 9,111,153.88	\$ 9,111,153.88
CR/151-00600 LOC 46110		
ACCRUAL DR/151-00600 LOC 46110	12,196,775.31	12,196,775.31
CR/234-00704		
BURN DR/547-00003	\$ 12,372,237.26	\$ 12,372,237.26
CR/151-00600 LOC 46110		
RESALE DR/456-00704	\$ -	\$ -
DR/456-00946 (LOSS)	\$ -	\$ -
CR/456-00946 (GAIN)	\$ -	\$ -
CR/151-00600 LOC 46110	\$ -	\$ -

CONFIDENTIAL

SOURCE



44-2.3

OPCO Cost Breakdown

OPCO GULF For: Mar 2017

03/16/18

A

B

C

D

E

F

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Central Alabama	Plant Central Alabama Unit		Mar 2017	GAS EXPENSE	3,774,710	\$10,610,447.16
Plant Central Alabama	Plant Central Alabama Unit		Mar 2017	GAS REVENUE	59,341	\$166,955.90
Plant Central Alabama	Plant Central Alabama Unit		Feb 2017	MISC EXPENSE	0	\$143.89
Plant Central Alabama	Plant Central Alabama Unit		Jan 2017	PMA GAS REVENUE	173,891	(\$6,276.73)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2017	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Mar 2017	STORAGE EXPENSE	12,000	
Plant Central Alabama	Plant Central Alabama Unit		Mar 2017	TRANSK EXPENSE	3,800,611	
Plant Central Alabama	Plant Central Alabama Unit		Mar 2017	TRANSK EXPENSE	0	
Plant Central Alabama Totals					7,820,553	\$12,188,726.65
Plant Crist			Mar 2017	TRANSK EXPENSE	0	
Plant Crist	Plant Crist Unit		Mar 2017	GAS EXPENSE	(4,265)	(\$12,067.82)
Plant Crist	Plant Crist Unit		Feb 2017	MISC EXPENSE	0	\$0.13
Plant Crist	Plant Crist Unit		Feb 2017	PMA GAS EXPENSE	0	\$0.00
Plant Crist	Plant Crist Unit		Jan 2017	PMA GAS REVENUE	(39,870)	\$5,195.50
Plant Crist	Plant Crist Unit		Feb 2017	PMA STORAGE EXP	0	\$0.00
Plant Crist	Plant Crist Unit		Mar 2017	STORAGE EXPENSE	18,352	
Plant Crist	Plant Crist Unit		Mar 2017	TRANSK EXPENSE	13,860	
Plant Crist	Plant Crist Unit		Mar 2017	TRANSK EXPENSE	0	
Plant Crist	Plant Crist Unit		Mar 2017	TRANSK REVENUE	0	
Plant Crist Totals					(11,923)	\$268,040.75
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2017	TRANSK EXPENSE	0	\$0.00
Plant Dahlberg Totals					0	\$0.00
Plant Smith CC			Mar 2017	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Mar 2017	GAS EXPENSE	2,665,394	\$7,423,199.27
Plant Smith CC	Plant Smith CC Unit		Mar 2017	GAS REVENUE	(24,913)	(\$70,491.33)
Plant Smith CC	Plant Smith CC Unit		Feb 2017	MISC EXPENSE	0	(\$6.02)
Plant Smith CC	Plant Smith CC Unit		Feb 2017	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jan 2017	PMA GAS REVENUE	(7,843)	(\$24,383.52)
Plant Smith CC	Plant Smith CC Unit		Mar 2017	STORAGE EXPENSE	32,271	
Plant Smith CC	Plant Smith CC Unit		Mar 2017	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Mar 2017	TRANSK EXPENSE	5,080,021	
Plant Smith CC	Plant Smith CC Unit		Mar 2017	TRANSK REVENUE	0	(\$38,750.00)
Plant Smith CC Totals					7,744,930	\$8,456,292.73
Plant Cost Totals					15,553,560	\$20,913,060.13

20 [redacted] 44-2.1
 40 [redacted]
 22 [redacted]
 34 [redacted] 44-2.2
 32 [redacted]
 44-2.5 8,076.06
 44-2.6 <27 90>
 1,425,649.98 44-2.3

CONFIDENTIAL



02/22/11

		11001/GM1003												
		Marquet Barge											0.00	
		Marquet Trans Gulf Inland			387,539.99								387,539.99	
		Marquette Trans River			176,700.00								176,700.00	
		Midstream/Martin Energy	GO09005		12,976.90								12,976.90	
		Miac											0.00	
		Mississippi Export											0.00	
		Mississippi Power	GM0917										0.00	
		Nelson	GM0919										0.00	
		Oxbow Mining											0.00	
		Pattiot Coal Sales	FF09003										0.00	
		Radcliff (Barcliff)			77,831.93								77,831.93	
		Sabine	GU0401										0.00	
		WTRR											0.00	
TOTAL					0.00	673,693.83	0.00	0.00	0.00	0.00	0.00	0.00	673,693.83	
OIL INVENTORIES													0.00	
Crist Oil	151-00320 Loc 41000	Atlas Oil Company											0.00	
		Boswell	GO1701		0.00	0.00							0.00	
		Petroleum Traders Corp											0.00	
		Mansfield Oil Co											0.00	
		Bell Refor											0.00	
		PS Energy Group, Inc	GO1102										0.00	
		Transmontaigne Product Svcs	GO07004										0.00	
Truman A	GO1001											0.00		
TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001										0.00	
		Boswell											0.00	
		Petroleum Traders Corp											0.00	
		Truman A	GO1002										0.00	
PS Energy Group, Inc	GO1702			0.00	0.00							0.00		
TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES (use prior month)													343,601.54	
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Jul-17	(A)	118,461.00	343,601.54	(2)						2,603.95	
		SCS Crist Transportation	Jul-17		0.00	2,603.95								2,603.95
		SCS Reservation Charges												
		SCS CM Imbalance												
		SCS PM Imbalance												0.00
		SCS Crist Purchases	Jul-17		0.00	0.00								0.00
		SCS Crist Transportation	Jul-17		0.00	31.88								31.88
		Fuel Retention Volumes	Jul-17											0.00
		SCS Smith CC-Purchases	Jul-17	(B)	2,886,389.00	8,465,194.03	(3)							8,465,194.03
		SCS Smith CC Transportation	Jul-17			28,335.74								28,335.74
SCS Reservation Charges	Jul-17													
SCS CM Imbalance														
SCS PM Imbalance												0.00		
SCS PMA Purchases	Jul-17		0.00	0.00								(24.00)		
SCS PMA Transportation	Jul-17			(24.00)								0.00		
PMA Reservation Charge												0.00		
Fuel Retention Volumes	Jul-17												0.00	
Central Alabama Gas	151-00600 Loc 46110	SCS Cent AL-Purchases	Jul-17	(C)	3,580,147.00	10,526,199.92	(4)						22,851.68	
SCS Smith CC Transportation	Jul-17				22,851.68								22,851.68	
SCS Reservation Charges	Jul-17													
SCS CM Imbalance														
SCS PM Imbalance													(2,939.91)	
SCS PMA Purchases	Jul-17				(2,939.91)								1.70	
SCS PMA Transportation	Jul-17				1.70								0.00	
PMA Reservation Charge													0.00	
Fuel Retention Volumes	Jul-17												0.00	
ALL GAS TOTAL					6,079,480.00	23,569,833.32	0.00	0.00	0.00	0.00	0.00	0.00	23,569,833.32	
Baconton PPA	547-00003												0.00	
Dahlberg PPA	547-00003												0.00	
Central Alabama PPA	547-00003				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PPA TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

673,693.85

67,911.59

574,606.15

10,411,031.33

12,084,157.84

23,569,833.32

55,793,845.92

Do not count quantity for BTU Adj. Or Retro Fuel

32,156,079.01
JV2009 (Treasury)
Resale of gas (Decrease JV)
Sofia Total

Σ(C) = 6,009,480 44

10 Σ(A) = [redacted]

11 Σ(B) = [redacted]

12 Σ(C) = [redacted]

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS - August AP Analysis

Σ(2) = [redacted]

Σ(3) = [redacted]

Σ(4) = [redacted]

CONFIDENTIAL

SOURCE



44-3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

2/3/16/18

Gulf Power Company
 Gas JVs - Gas Accrual

SCS BILL	\$	23,614,385.83
COST BREAKDOWN	\$	23,614,385.83
DIFFERENCE	\$	-

CRIST

DATE	DESCRIPTIONS	NIMBTU	\$	UNIT COST
Ave-17	BEGINNING BALANCE	-	-	\$
	PRIOR MONTH ACCRUAL REVERSAL	(117,510)	\$	(574,666.15)
	FUEL RETENTION	44-3	\$	44-3
	TRANSFER FROM SMITH/CENTRAL TO CRIST	(2,280.31)	\$	-
	CURRENT MONTH EXPENSE (PURCHASES)	44-3.4 317,712	\$	936,799.89
	CURRENT MONTH TRANSPORTATION	-	\$	6,239.68
	CURRENT MONTH RESERVATION	-	\$	-
	CURRENT MONTH IMBALANCE	44-3.4 (19,221)	\$	-
	PRIOR MONTH IMBALANCE	-	\$	-
	PRIOR MONTH EXPENSE (PURCHASES)	-	\$	(2,280.31)
	PRIOR MONTH TRANSPORTATION	-	\$	-
	PURCHASES (RESALES)	-	\$	-
	TRANSPORTATION (RESALES)	-	\$	-
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$	-
	TOTAL ACCRUAL	304,284	\$	1,141,129.50
	TOTAL INVENTORY	304,284	\$	1,141,129.50
	TOTAL SALES	-	\$	-
	MEASUREMENT SERVICES	-	\$	-
	TOTAL AVAILABLE	304,284	\$	1,141,129.50
	BURN EXPENSE	(304,284)	\$	(1,141,129.50)
	ENDING BALANCE	-	\$	-

ΣG = [REDACTED] 44-3.4

CRIST JV'S

REVERSAL	DR/234-00764	\$	574,666.15	
	CR/151-00600 LOC 41000	\$		574,666.15
ACCRUAL	DR/151-00600 LOC 41000	\$	1,141,129.50	
	CR/234-00764	\$		1,141,129.50
BURN	DR/501-00003	\$	1,141,129.50	
	CR/151-00600 LOC 41000	\$		1,141,129.50
TRANSFER	DR 15100600 LOC 41000 (CRIST)	\$	-	
	CR 15100600 LOC 43004 (SMITH) 46110 (CENT AL)	\$		-

CONFIDENTIAL

SOURCE



44-3.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

CONFIDENTIAL

3/16/18

SMITH

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-17	BEGINNING BALANCE	758,773	3,035,204.76	\$ 4.0018
	PRIOR MONTH ACCRUAL REVERSAL	(2,861,464)	(10,911,431.33)	
	FUEL RETENTION	(109,389)		
	TRANSFER FROM SMITH TO CRIST/CENT AL TO SMITH			
	TRANSFER FROM CENT AL TO SMITH			
	CURRENT MONTH EXPENSE (PURCHASES)	2,736,940	7,907,886.61	
	CURRENT MONTH TRANSPORTATION		54-3.4	
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE	3,218		
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION		44-3.4	
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL	2,750,181	10,437,542.12	
	TOTAL INVENTORY	2,640,792	10,437,542.12	
	TOTAL SALE OF GAS			
	MEASUREMENT SERVICES			
	TOTAL AVAILABLE	3,399,565	13,472,746.88	\$ 3.96308
	BURN EXPENSE	(2,640,792)	(10,465,669.04)	\$ 3.96308
	ENDING BALANCE	758,773	3,007,077.84	\$ 3.96308

758,773.00 \$ 3,035,204.76

4

SMITH RESALE OF GAS		MMBTU	\$
RE-SALE (REVENUE)			
EXPENSE (PURCHASE)			
INVENTORY			
(GAIN/LOSS)			

44-3.4
 20 [REDACTED]
 4 [REDACTED]
 (2) [REDACTED]

SMITH JV'S

REVERSAL	DR/234-00704	\$	10,911,431.33	
	CR/151-00600 LOC 43004	\$		10,911,431.33
ACCRUAL	DR/151-00600 LOC 43004		10,437,542.12	
	CR/234-00704			10,437,542.12
BURN	DR/517-00603	\$	10,465,669.04	
	CR/151-00600 LOC 43004	\$		10,465,669.04
RESALE	DR/146-00704	\$		
	DR/456-00944 (LOSS)	\$		
	CR/456-00944 (GAIN)	\$		
	CR/151-00600 LOC 43004	\$		

CONFIDENTIAL

SOURCE PBC

44-3.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FIS

2/20/18

CENTRAL AL

DATE	DESCRIPTIONS	MMBTU	\$	UNIT COST
Aug-17	BEGINNING BALANCE	929,407	\$	3,143,303.88 \$ 3.38286
	PRIOR MONTH ACCRUAL REVERSAL	(12,064,157.84)	\$	(12,064,157.84)
	FUEL RETENTION	(57,643)	\$	
	TRANSFER FROM CENT AL TO CRIST	-	\$	-
	CURRENT MONTH EXPENSE (PURCHASES)	3,722,290	\$	10,709,892.86 (2)
	CURRENT MONTH TRANSPORTATION	544,504	\$	21,011,200
	CURRENT MONTH RESERVATION	-	\$	-
	CURRENT MONTH IMBALANCE	(74,363)	\$	
	PRIOR MONTH IMBALANCE	44,344	\$	441.37
	PRIOR MONTH EXPENSE (PURCHASES)	-	\$	642.63
	PRIOR MONTH TRANSPORTATION	-	\$	11.62
	PURCHASES (RESALES)	-	\$	-
	TRANSPORTATION (RESALES)	-	\$	-
	PRIOR MONTH TRANSPORTATION (RESALES)	-	\$	-
	TOTAL ACCRUAL	3,692,917	\$	12,035,633.41
	TOTAL INVENTORY	3,445,278	\$	12,035,633.41
	TOTAL SALE OF GAS	-	\$	-
	MEASUREMENT SERVICES	-	\$	-
	TOTAL AVAILABLE	4,594,682	\$	15,178,939.29 \$ 3.30399
	BURN EXPENSE	(3,690,274)	\$	(12,191,150.59) \$ 3.30399
	ENDING BALANCE	904,407	\$	2,987,788.70 \$ 3.30399

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929,407.00 \$ 3,143,303.88

202 744,744

44-3.3
 (2) 44-3.3

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)	-	\$ -
EXPENSE (PURCHASE) INVENTORY	-	\$ -
(GAIN)LOSS	-	\$ -

CENTRAL AL JV'S

REVERSAL DR/234-00704	\$	12,064,157.84	\$	12,064,157.84
CR/151-00600 LOC 46110				
ACCRUAL DR/151-00600 LOC 46110		12,035,633.41		12,035,633.41
CR/234-00704				
BURN DR/517-00003	\$	12,191,150.59	\$	12,191,150.59
CR/151-00600 LOC 46110				
RESALE DR/146-00704	\$	-	\$	-
DR/456-00946 (LOSS)	\$	-	\$	-
CR/456-00946 (GAIN)				
CR/151-00600 LOC 46110				

CONFIDENTIAL

SOURCE PBC

44-3.3



OPCO Cost Breakdown

OPCO GULF For: August 2017

02/10/18

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Central Alabama	Plant Central Alabama Unit		Aug 2017	GAS EXPENSE	3,692,917	\$10,623,118.89
Plant Central Alabama	Plant Central Alabama Unit		Jul 2017	MISC EXPENSE	0	\$0.02
Plant Central Alabama	Plant Central Alabama Unit		May 2017	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Jun 2017	PMA GAS EXPENSE	29,788	\$681.37
Plant Central Alabama	Plant Central Alabama Unit		Jul 2017	PMA GAS EXPENSE	0	\$642.62
Plant Central Alabama	Plant Central Alabama Unit		Jul 2017	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Aug 2017	STORAGE EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Aug 2017	TRANSK EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Aug 2017	TRANSK EXPENSE	2,915,275	
Plant Central Alabama Totals					6,637,980	\$12,035,633.40
Plant Crist			Aug 2017	TRANSK EXPENSE	0	
Plant Crist	Plant Crist Unit		Aug 2017	GAS EXPENSE	327,712	\$936,709.88
Plant Crist	Plant Crist Unit		Aug 2017	GAS REVENUE	(19,834)	(\$57,926.35)
Plant Crist	Plant Crist Unit		Jul 2017	PMA GAS EXPENSE	(154)	\$518.49
Plant Crist	Plant Crist Unit		May 2017	PMA GAS EXPENSE	0	\$0.00
Plant Crist	Plant Crist Unit		Jun 2017	PMA GAS REVENUE	3,326	(\$2,719.70)
Plant Crist	Plant Crist Unit		Jul 2017	PMA STORAGE EXP	0	\$0.00
Plant Crist	Plant Crist Unit		Aug 2017	TRANSK EXPENSE	628,399	
Plant Crist	Plant Crist Unit		Aug 2017	TRANSK EXPENSE	0	
Plant Crist	Plant Crist Unit		Aug 2017	TRANSK REVENUE	0	
Plant Crist Totals					939,449	\$1,141,129.51
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2017	GAS EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2017	TRANSK EXPENSE	0	\$0.00
Plant Dahlberg Totals					0	\$0.00
Plant Smith CC			Aug 2017	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Aug 2017	GAS EXPENSE	2,750,181	\$7,916,494.36
Plant Smith CC	Plant Smith CC Unit		Jul 2017	MISC EXPENSE	0	\$78.89
Plant Smith CC	Plant Smith CC Unit		Jul 2017	PMA STORAGE EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Aug 2017	STORAGE EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Aug 2017	TRANSK EXPENSE	5,378,948	
Plant Smith CC	Plant Smith CC Unit		Aug 2017	TRANSK REVENUE	0	(\$11,625.00)
Plant Smith CC Totals					8,129,129	\$10,437,542.12
Plant Cost Totals					15,706,558	\$23,614,305.03
GULF Totals					15,706,558	\$23,614,305.03

Σ(1) = [redacted]

Σ(2) = [redacted] 44-3.2

Σ(3) = [redacted] 44-3.3

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44-3.4

02/16/18

Please provide the following:

1. A list of parties that Gulf pays for transportation of natural gas.
2. Support for tariff rates or negotiated prices, or any other supporting documentation necessary to show natural gas transportation costs.
3. Any account numbers where natural gas transportation costs are recorded.

ANSWER:

1. Gulf pays firm transportation (FT) demand charges on the following pipelines:

- A. Florida Gas Transmission
- B. Transco
- C. Gulf South Pipeline

Operationally, Gulf can utilize other pipelines such as SESH to deliver gas to FGT and Transco. Gulf pays SESH variable transportation tariff rates in these situations

2. A. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of

MMBtu and pays a negotiated rate of per MMBtu. However, during the winter months, Gulf Power pays a negotiated rate of on only of the daily MMBtu firm capacity. The remaining MMBtu is based on per MMBtu.

Plant Smith is located in the Market Area and the commodity rate effective October 1, 2017 is per MMBtu

Prior to October 1, 2017 the commodity rate was per MMBTU. Please see the attached negotiated firm transportation agreements and current tariff rates.

- 2A. FGT Tariff Rates 44-5
- 2A. SC99004-G FGT FTS2 - (Citrus Agreement)
- 2A. SC99004-G FGT FTS2 - (FGT and SCS as Agent)

(A) Reviewed documents + returned to Utility. @

B. Gulf Power has firm transportation for Central Alabama on MMBtu and pays a negotiated reservation rate of per MMBtu and per MMBtu

Prior to April 2017 the commodity rate was per MMBtu

Gulf Power also has firm transportation for Plant Smith MMBtu and pays a negotiated reservation rate of

per MMBtu and tariff commodity rate of per MMBtu. Prior to April 1, 2017 the commodity rate was per MMBtu. Please see

the attached firm transportation agreements and current tariff rates.

28. Transco Tariff Rates 44-6 to 44-6.2

28. Central AL FT 44-7 to 44-7.6

28. Smith FT 44-8 to 44-8.8

SOURCE

PBC

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44-4

03/16/18

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C. Gulf Power has firm transportation of [redacted] and pays negotiated and tariff rates for deliveries to Plant Crist. Plant Crist is located in Zone 4 on the pipeline and the primary receipt points are in Zone 2. The negotiated reservation rate for one [redacted]

44-10.2

44-10.2

The tariff reservation rate for the latest [redacted]

Please see the attached current tariff rates.

44-9

44-9

2C. Gulf South Pipeline Tariff Rates 44-9

2C. Crist FT Agreements 44-10 to 44-11.6

Plant	PRCN	Location	FERCSUB	RORG
Plant Central Alabama	40001	46110	54700003	40TEN & 40420
Plant Crist Unit 4	40001	41004	50100003	40410
Plant Crist Unit 5	40001	41005	50100003	40410
Plant Crist Unit 6	40001	41006	50100003	40410
Plant Crist Unit 7	40001	41007	50100003	40410
Plant Smith	40001	43004	54700003	40420

03/16/18

CURRENTLY EFFECTIVE RATES
 RATE SCHEDULE FTS-2
 Cents per MMBtu

A	B	C	D	E	F	G
Description	Rate Per MMBtu	GT&C Sect. 27 Unit Fuel	GT&C Sect. 26 Levelization Surcharge	Maximum Rate	Minimum Rate	Reimbursement Charge Percentage
FIRM TRANSPORTATION 6/ Forwardhaul Reservation Usage 5/ Western Division to Market Area Market Area to Market Area Western Division to Western Division						
Backhaul/Exchange Reservation Usage 5/						



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- 1/ Base Fuel Reimbursement Charge Percentage [redacted]
Flex Adjustment [redacted]
Effective Fuel Reimbursement Charge Percentage [redacted]
- 2/ [redacted]
- 3/ Exceptions to the stated Unit Fuel Surcharge are: 1) quantities that do not move through any forwardhaul compressor station shall be charged [redacted] and 2) quantities that move through only one forwardhaul compressor station shall be charged the lost and unaccounted for rate of [redacted]
- 4/ Excludes fuel charges by Transporting Pipelines, if any, that are applicable to Shipper in accordance with Section 5 of Rate Schedule FTS-WD. Exceptions to the stated Fuel Reimbursement Charge Percentage are: 1) volumes that do not move through a forwardhaul compressor station within the Western Division shall be charged a fuel and lost and unaccounted for gas percentage of [redacted] and 2) gas volumes received and delivered within the Western Division that move through only one forwardhaul compressor station shall be charged the lesser of a) [redacted] or b) the stated Fuel Reimbursement Charge Percentage.
- 5/ Excludes the ACA unit charge applicable to Shippers pursuant to GT&C Section 21.
- 6/ [redacted]
- 7/ For backhauls within the Market Area, the fuel charge including lost and unaccounted for shall be [redacted]. For all other backhauls, the fuel charge shall be the lost and unaccounted for rate of [redacted].
- 8/ For backhauls within the Market Area, the Unit Fuel Surcharge shall be [redacted]. For all other backhauls, the Unit Fuel Surcharge shall be the lost and unaccounted for rate of [redacted].

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

Filed: September 1, 2017

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Effective: October 1, 2017

SOURCE



44-5

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT - MOBILE BAY SOUTH III EXPANSION

03/10/18

Incremental Mobile Bay South III Expansion Annual Firm Transportation

A B C D

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

Maximum Daily Rate	Minimum Daily Rate
(\\$)	(\\$)

Reservation Rate per dt - Zone 4A
 Base Rate
 Zone 4A Electric Power Unit Rate
 Total Reservation Rate



Commodity Rate per dt

Receipt & Delivery Zone	Base Rate	Electric Power Unit Rate	Maximum Rate	Minimum Rate
	(\\$)	(\\$)	2/3/	2/3/
	(\\$)	(\\$)	(\\$)	(\\$)

4A- 4A
 4A- Sta 85 Zn 4 Pool
 4A- Sta 85 Zn 4A Pool

 Sta 85 Zn 4 Pool - 4A 4/
 Sta 85 Zn 4 Pool - Sta 85 Zn 4A Pool 4/

 Sta 85 Zn 4A Pool - 4A
 Sta 85 Zn 4A Pool - Sta 85 Zn 4 Pool 5/



Notes:

- 1 1/ [Redacted]
- 2 [Redacted]
- 3 2/ [Redacted]
- 4 [Redacted]
- 5 [Redacted]
- 6 3/ [Redacted]
- 7 [Redacted]

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44-6

STATEMENT OF RATES AND FUEL
 RATE SCHEDULE FT - MOBILE BAY SOUTH III EXPANSION

@ 3/16/18

Incremental Mobile Bay South III Expansion Annual Firm Transportation

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 1/17
 Description: FIS

A **B**

C **D**
 Maximum Daily Rate
 Minimum Daily Rate
 (\$) (\$)

Reservation Rate per dt - Zone 4A
 Base Rate
 Zone 4A Electric Power Unit Rate
 Total Reservation Rate

[Redacted]

Commodity Rate per dt

Receipt & Delivery Zone	Base Rate (\$)	Electric Power Unit Rate (\$)	Maximum Rate 2/3/ (\$)	Minimum Rate 2/3/ (\$)
-------------------------	----------------	-------------------------------	------------------------	------------------------

4A- 4A
 4A- Sta 85 Zn 4 Pool
 4A- Sta 85 Zn 4A Pool
 Sta 85 Zn 4 Pool - 4A 4/
 Sta 85 Zn 4 Pool - Sta 85 Zn 4A Pool 4/
 Sta 85 Zn 4A Pool - 4A
 Sta 85 Zn 4A Pool - Sta 85 Zn 4 Pool 5/

[Redacted]

Notes:

- 1 1/ [Redacted]
- 2 [Redacted]
- 3 2/ [Redacted]
- 4 [Redacted]
- 5 [Redacted]
- 6 3/ [Redacted]
- 7 [Redacted]

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44-6.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

A	B	C	D
Base Rate	Electric Power Unit Rate	Maximum Rate 4/	Minimum Rate 4/
(\$)	(\$)	(\$)	(\$)

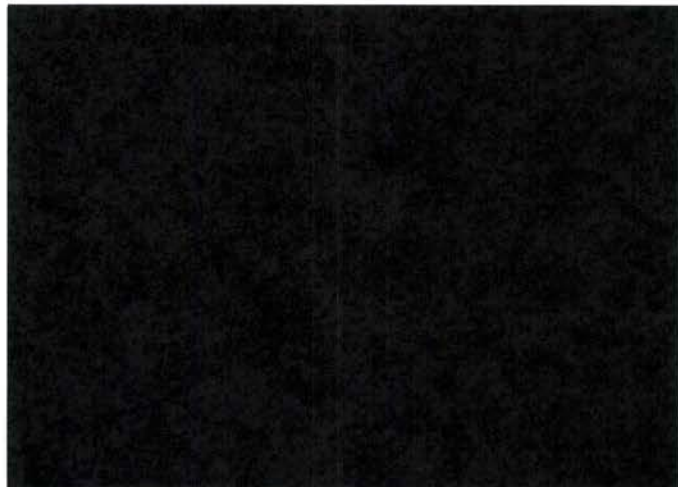
03/16/18

Receipt & Delivery Zone

Sta 85 Zn 4A Pool - 4 6/
 Sta 85 Zn 4A Pool - Sta 85 Zn 4 Pool 6/
 Sta 85 Zn 4A Pool - 5 6/
 Sta 85 Zn 4A Pool - Sta 165 Zn 5 Pool 6/

5- Sta 85 Zn 4 Pool
 5- Sta 85 Zn 4A Pool
 5-5
 5- Sta 165 Zn 5 Pool

Sta 165 Zn 5 Pool - 4
 Sta 165 Zn 5 Pool - Sta 85 Zn 4 Pool
 Sta 165 Zn 5 Pool - Sta 85 Zn 4A Pool
 Sta 165 Zn 5 Pool - 5



Phase 2 Commodity Rate per dt: 2/ 3/

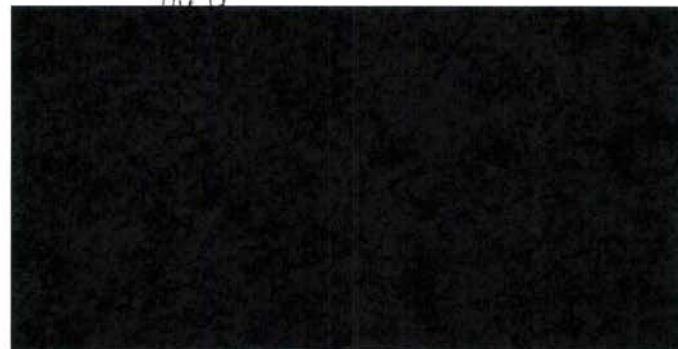
Receipt & Delivery Zone

Base Rate	Electric Power Unit Rate	Maximum Rate 4/	Minimum Rate 4/
(\$)	(\$)	(\$)	(\$)

4-4
 4- Sta 85 Zn 4 Pool
 4- Sta 85 Zn 4A Pool

Sta 85 Zn 4 Pool - 4
 Sta 85 Zn 4 Pool - Sta 85 Zn 4A Pool 5/

Sta 85 Zn 4A Pool - 4 6/
 Sta 85 Zn 4A Pool - Sta 85 Zn 4 Pool 6/



Notes:

- 1/ The minimum reservation rate applicable to capacity release transactions that are not permanent releases shall not be less than zero.
- 2/ Pursuant to Section 27 of the General Terms and Conditions, the above charges shall be increased to include the ACA unit rate, if applicable, as published on the Commission's website, <http://www.ferc.gov>.

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03/16/18

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as "Mid-South"); and

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WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [REDACTED] dt per day of incremental firm transportation capacity by a proposed in-service date of September 1, 2012 and Phase II to add [REDACTED] dt per day of incremental firm transportation capacity by a proposed in-service date of June 1, 2013; and

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WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

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NOW, THEREFORE, Seller and Buyer agree as follows:

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ARTICLE I
GAS TRANSPORTATION SERVICE

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1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT, Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a Transportation Contract Quantity ("TCQ") of [REDACTED] dt per day.

2. Transportation service rendered hereunder shall not be subject to curtailment or interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and Conditions of Seller's FERC Gas Tariff.

ARTICLE II
POINT(S) OF RECEIPT

Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in

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03/16/18

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

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This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-South facilities necessary to provide firm transportation service to Buyer have been constructed and are ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00 a.m. Central Clock Time [REDACTED] and thereafter until terminated by Seller or Buyer upon [REDACTED] year written notice; provided, however, this agreement shall terminate immediately and, subject to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer, in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume No. 1 Tariff.

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

SOURCE



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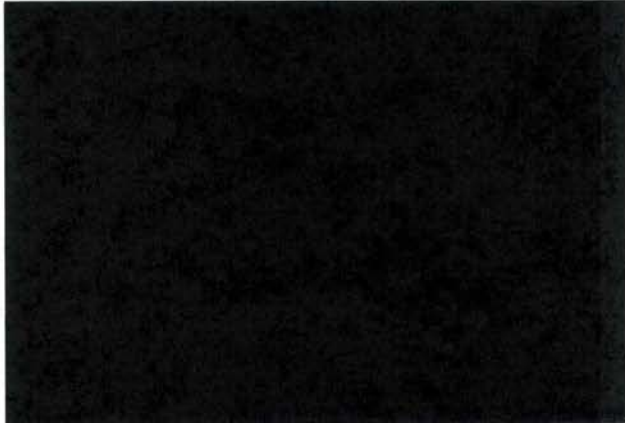
44-7.1

03/16/18

Exhibit A

A

Point(s) of Receipt



B

Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*



4.4

* These quantities do not include the additional quantities of gas retained by Seller for applicable compressor fuel and line loss make-up provided for in Article V, 2 of this service agreement, which are subject to change as provided for in Article V, 2 hereof.

SOURCE



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44-7.4

02/16/18

Exhibit B

A

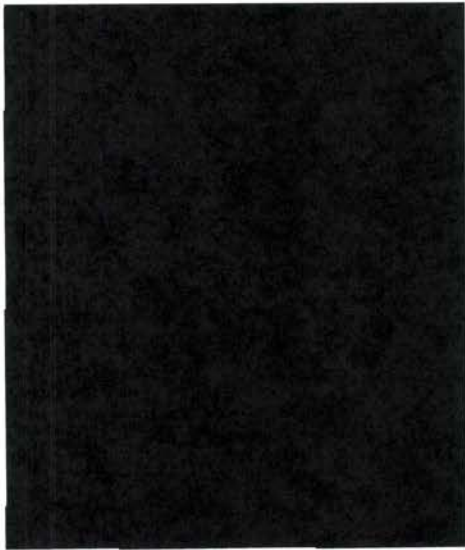
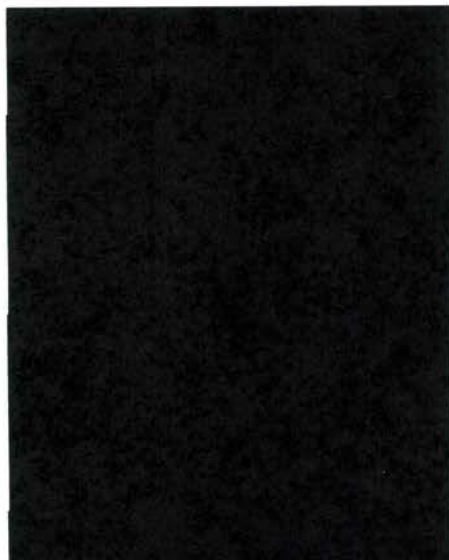
B

C

Point(s) of Delivery

Maximum Daily Capacity
Entitlement at each
Delivery Point(Dt/Day)

Pressure



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SOURCE



44-7.5

3/16/18

Exhibit C

Specification of Negotiated Rate and Term

During the primary term of this service agreement ("Primary Term"), Buyer shall pay the following negotiated rate:

Daily Reservation Rate per dt:

1 44.4 [redacted]

2 [redacted]
3 [redacted]
4 [redacted]
5 [redacted]
6 [redacted]

Buyer agrees not to file or cause to be filed with the FERC any action, claim, complaint, or other pleading under Section 5 of the NGA, or support or participate in any such proceeding initiated by any other party, requesting a change to or in any way opposing the negotiated rate set forth above.

Seller agrees not to file or cause to be filed with the FERC under Section 4 of the NGA to seek to modify the negotiated rate set forth above.

Unless the Service Agreement is terminated at the end of the Primary Term, after the Primary Term Buyer shall pay the total maximum recourse rates and the electric power charges, commodity charges and all applicable surcharges, and shall be responsible for compressor fuel and line-loss makeup retention, pursuant to Seller's FERC Gas Tariff, as the same may be revised from time to time, for firm transportation service under Mid-South, unless otherwise agreed to by the Parties.

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44-76

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS



INTERNAL DISTRIBUTION

Date: May 27, 2014

Subject: Service Agreement between Transco and Southern Company Services dated May 15, 2014 for Firm Transportation Service under Mobile Bay South III Expansion Project

From: DeJaun Law

To: Jeff Wallace Carl Haga Scott Grover Rusty Ball
Alan Kilpatrick Roy Hiller Carol Thomasson
Rob Markham Vicki Gaston Cindy Grippando
John Benefield Rebecca Marsh Chad Hewitt

Southern Company Services (SCS) and Transco have executed a Service Agreement related to the Mobile Bay South III Expansion Project. Pursuant to the terms of the agreement, the parties have entered into the following deal:

	<u>Expected Term</u>	<u>FT Quantity</u>	<u>Delivery Point</u>	<u>Plant</u>
1	[Redacted]	[Redacted]	[Redacted]	[Redacted]
2	[Redacted]	[Redacted]	[Redacted]	[Redacted]
3	[Redacted]	44-4	[Redacted]	[Redacted]
4	<u>Receipt Point:</u>	[Redacted]	[Redacted]	[Redacted]
5	<u>Reservation Rate:</u>	[Redacted]	[Redacted]	[Redacted]
6	<u>Commodity Rate:</u>	[Redacted]	[Redacted]	[Redacted]
7	<u>Fuel Rate:</u>	[Redacted]	[Redacted]	[Redacted]
8				44-18.1 + 44-18.5
9				

If you have any questions about the agreement, please contact me at 257-5877.

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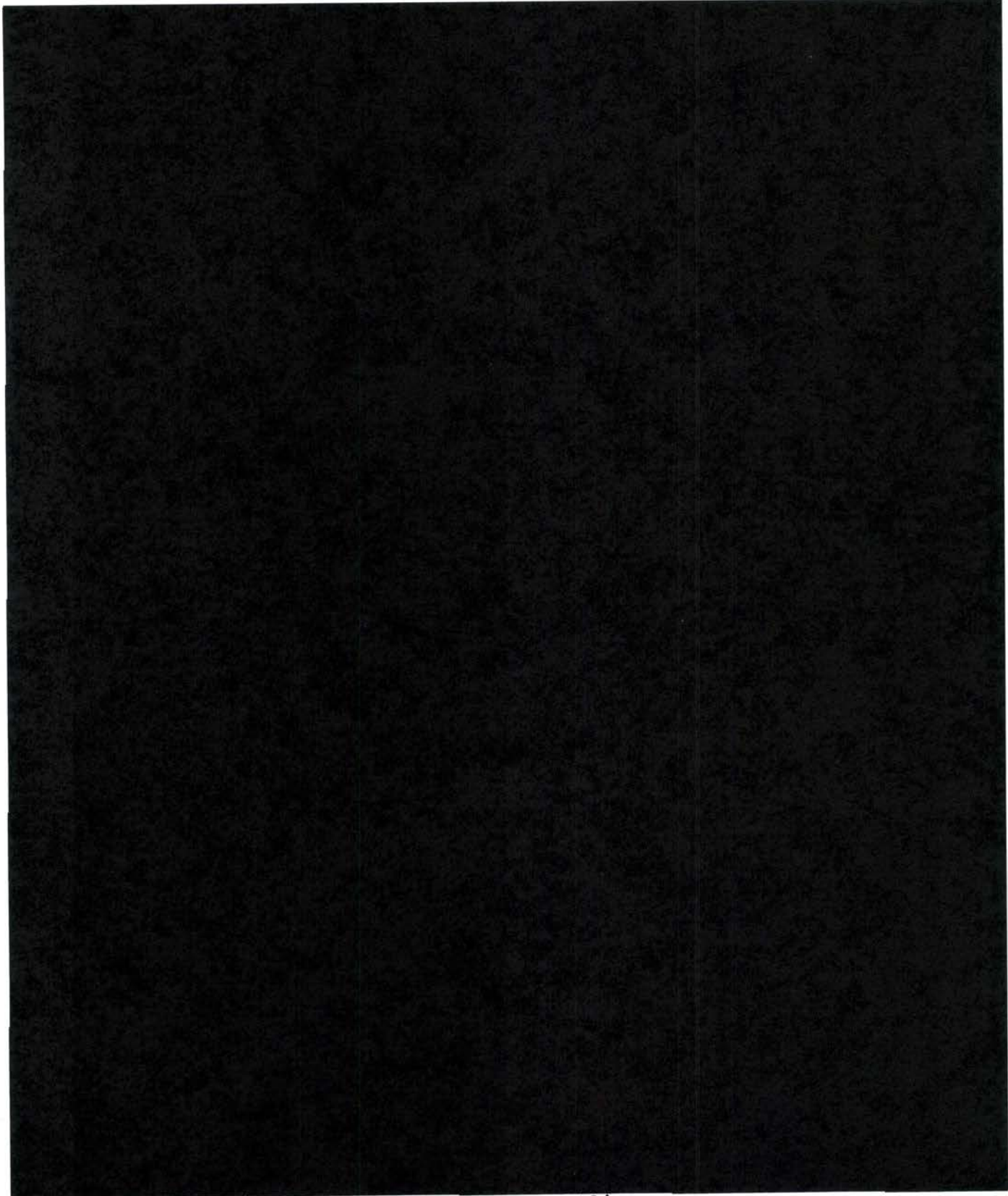
SOURCE PBC

44-8

Gulf Power Company
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

03/16/18

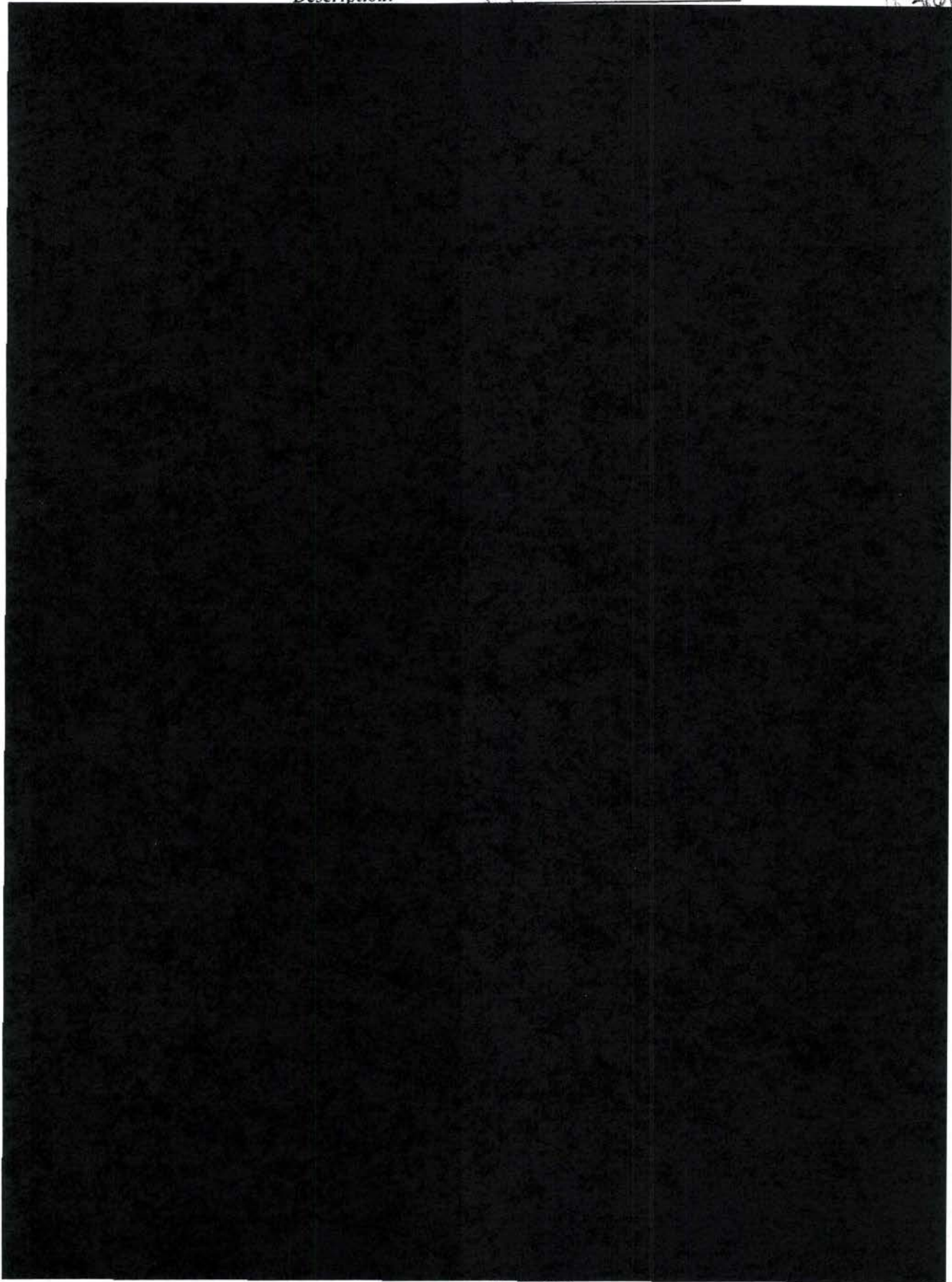


SOURCE (PBC)

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44-8.2

2/10/18



3/16/18

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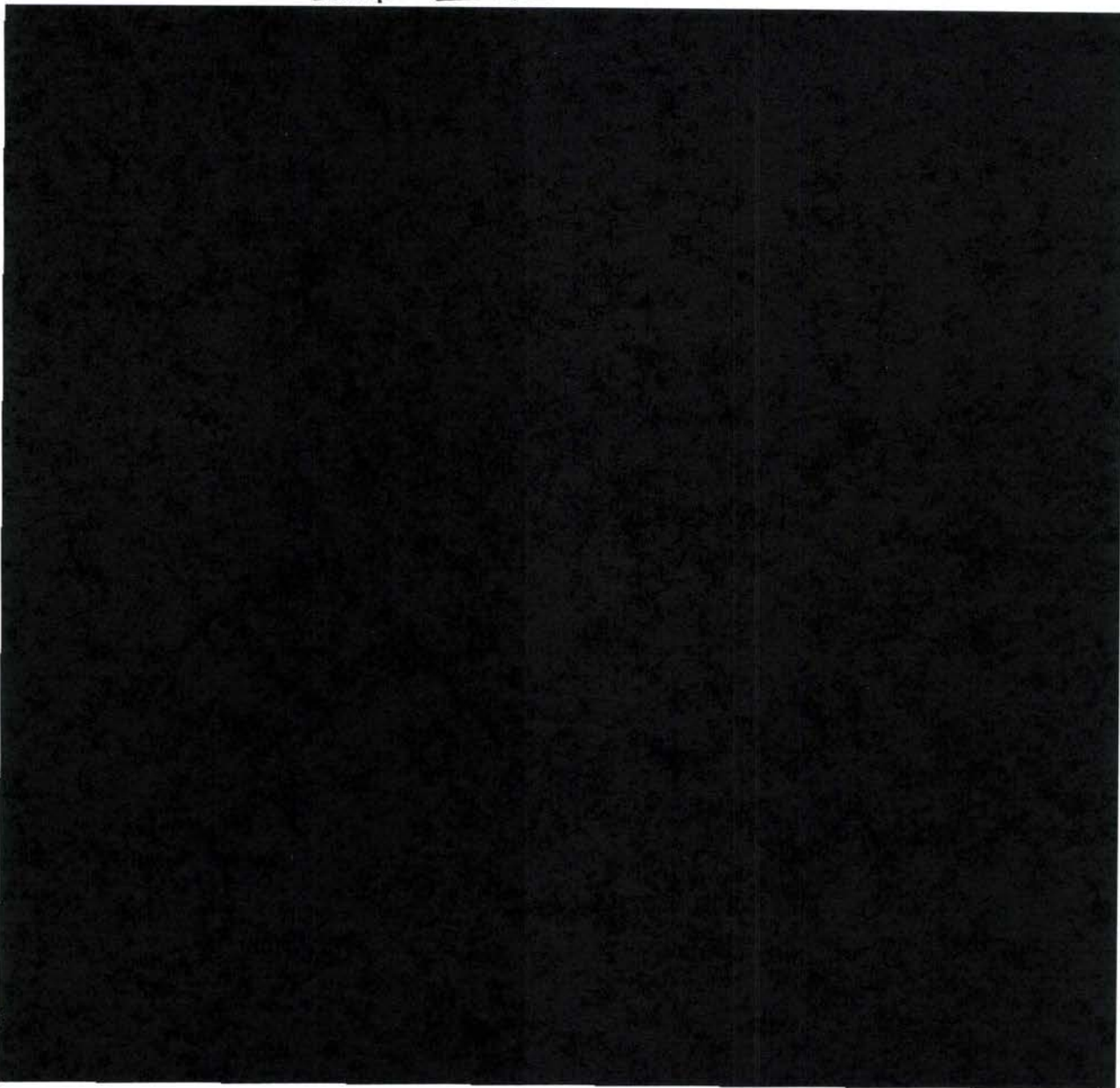
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(a) If to Seller:
Transcontinental Gas Pipe Line Company, LLC
P. O. Box 1396
Houston, Texas 77251
Attention: Director, Customer Service

(b) If to Buyer:
Southern Company Services, Inc.
600 North 18th Street, Bin 2S-8164
Birmingham, Alabama 35203
Attention: Manager – Gas Procurement

SOURCE



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44-8.4

3/16/18

Exhibit A

Point(s) of Receipt

Maximum Daily Capacity Entitlement
at each Receipt Point (DT/day)*

<u>Point(s) of Receipt</u>	<u>Maximum Daily Capacity Entitlement at each Receipt Point (DT/day)*</u>
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23/14/18

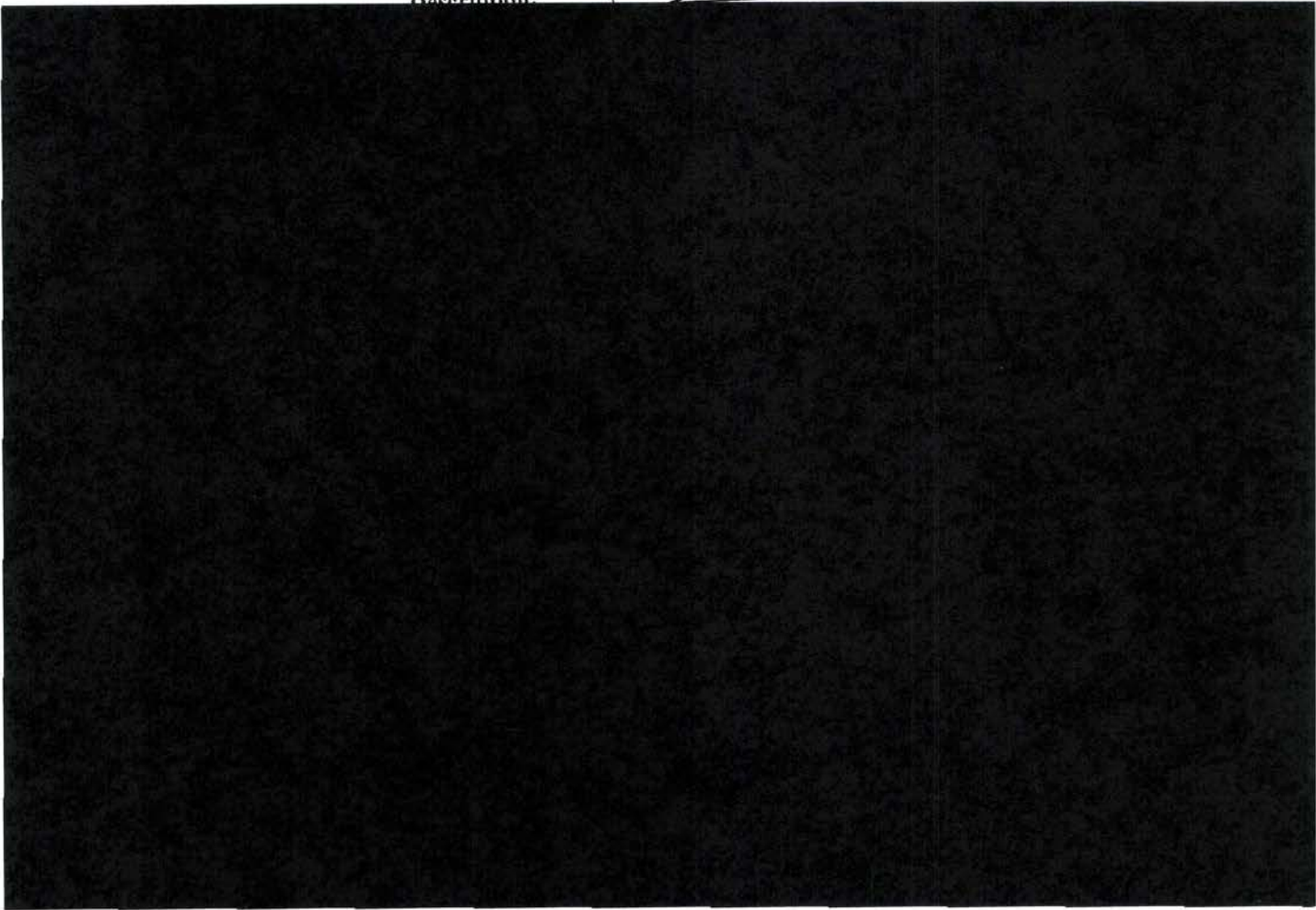
Exhibit B

<u>Point(s) of Delivery</u>	<u>Maximum Daily Capacity Entitlement at each Delivery Point(Dt/Day)</u>	<u>Pressure</u>
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12		

SOURCE (PBC)

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44-8.7

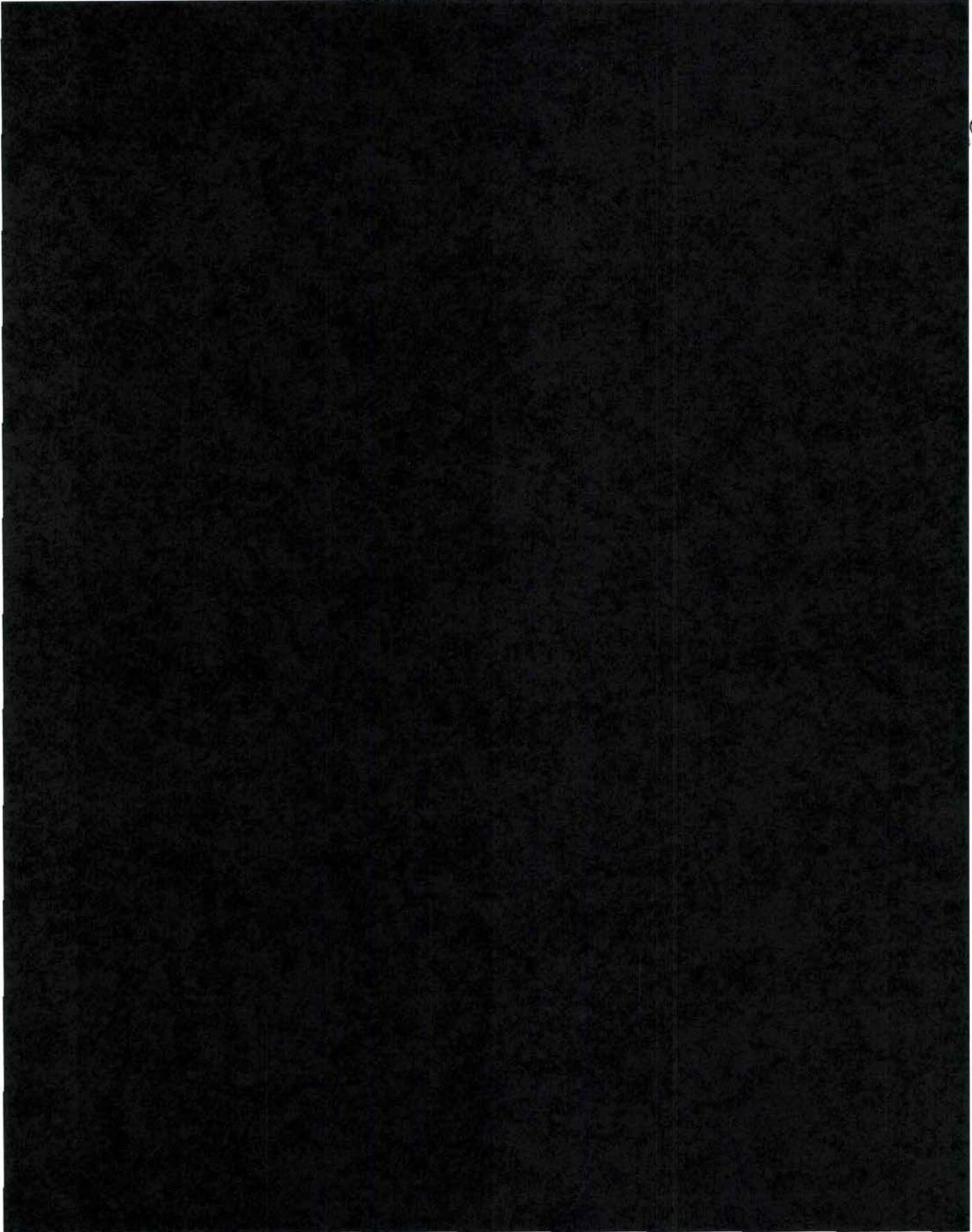


SOURCE _____



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44-8.8



8

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SOURCE

~~PBC~~

44-9



03/16/18

October 30, 2015

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

Re: Amendment No. 3 to
Negotiated Rate Letter Agreement to
Enhanced Firm Transportation Service Agreement No. 41616
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated December 12, 2013 ("Original Agreement")

Dear Alan:

The parties hereby agree to amend the Original Agreement, effective November 1, 2015, through the initial primary term as follows:

1. Exhibits A, B, and C shall be replaced in their entirety with the attached Exhibits, which change the commodity rate to [REDACTED]
2. These changes do not increase or decrease the contract MDQ.

Except as amended herein, all other terms and conditions of the Original Agreement shall remain in full force and effect.

[Signature Page Follows]

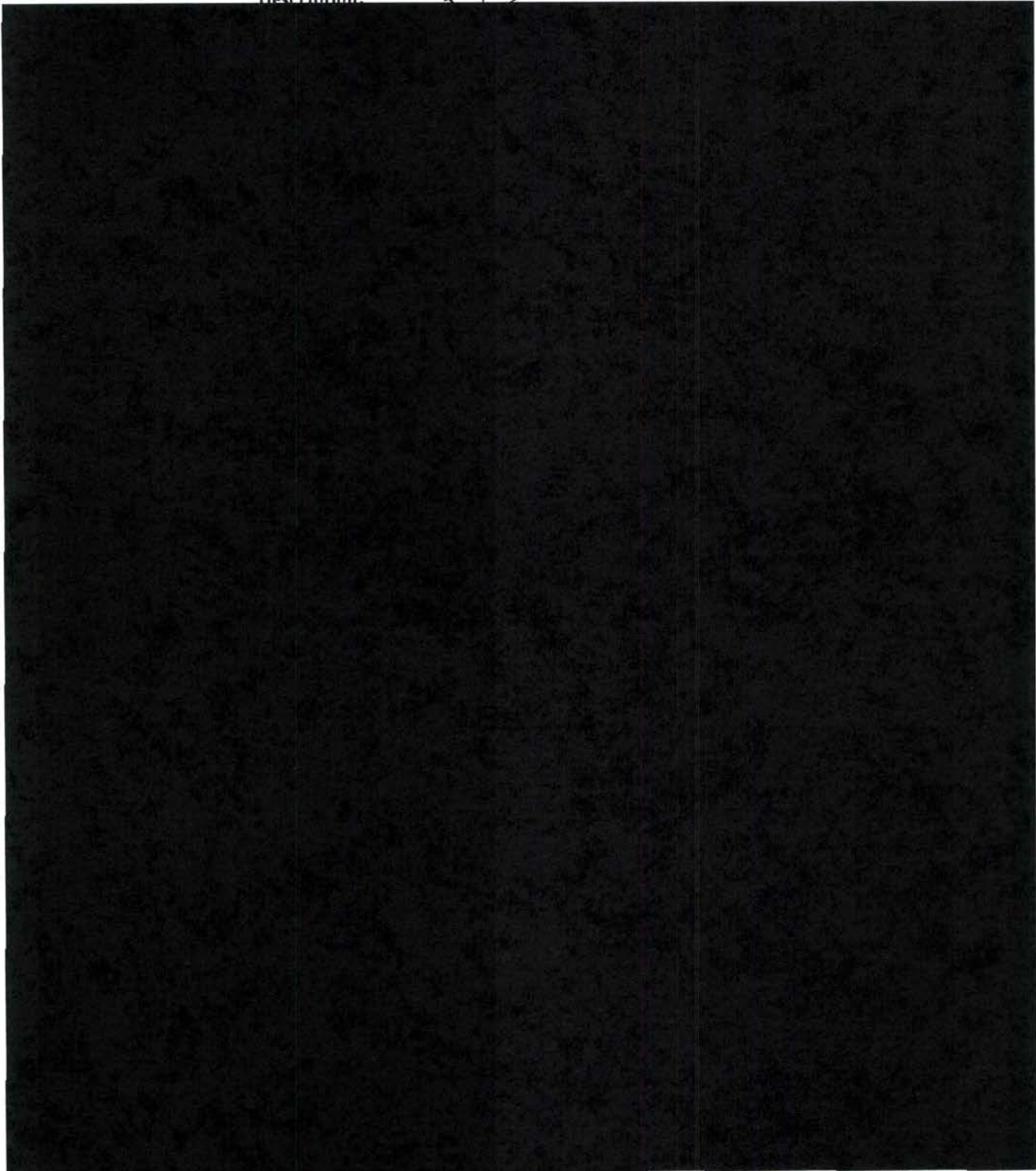
Gulf South Pipeline Company, LP
9 Greenway Plaza, Ste. 2800 Houston, TX 77046 Tel. 713 479 8000 www.gulfsouthpl.com

SOURCE



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44-10



*44-17.2 +
44-17.5*

44-10.2

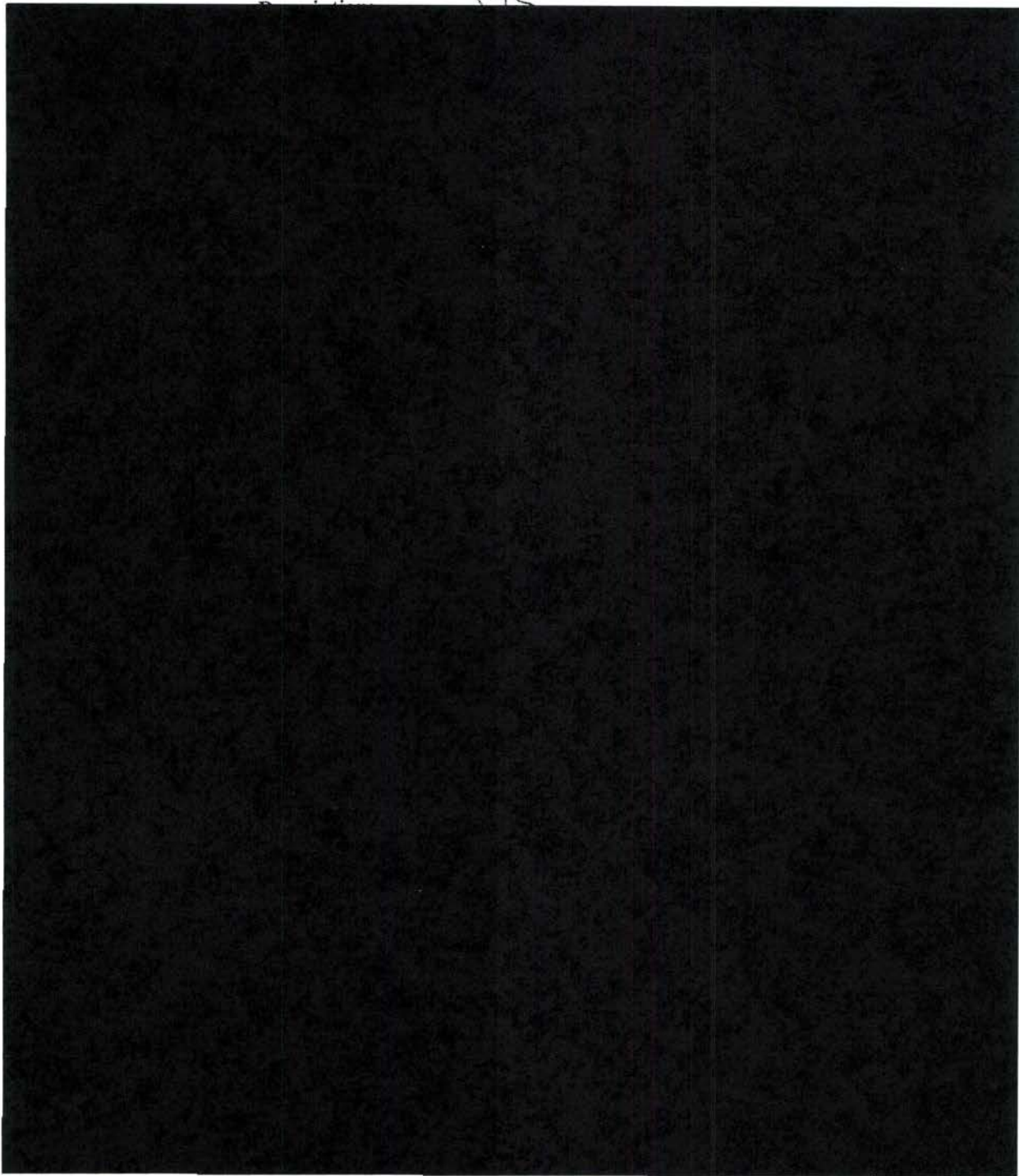
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OTS

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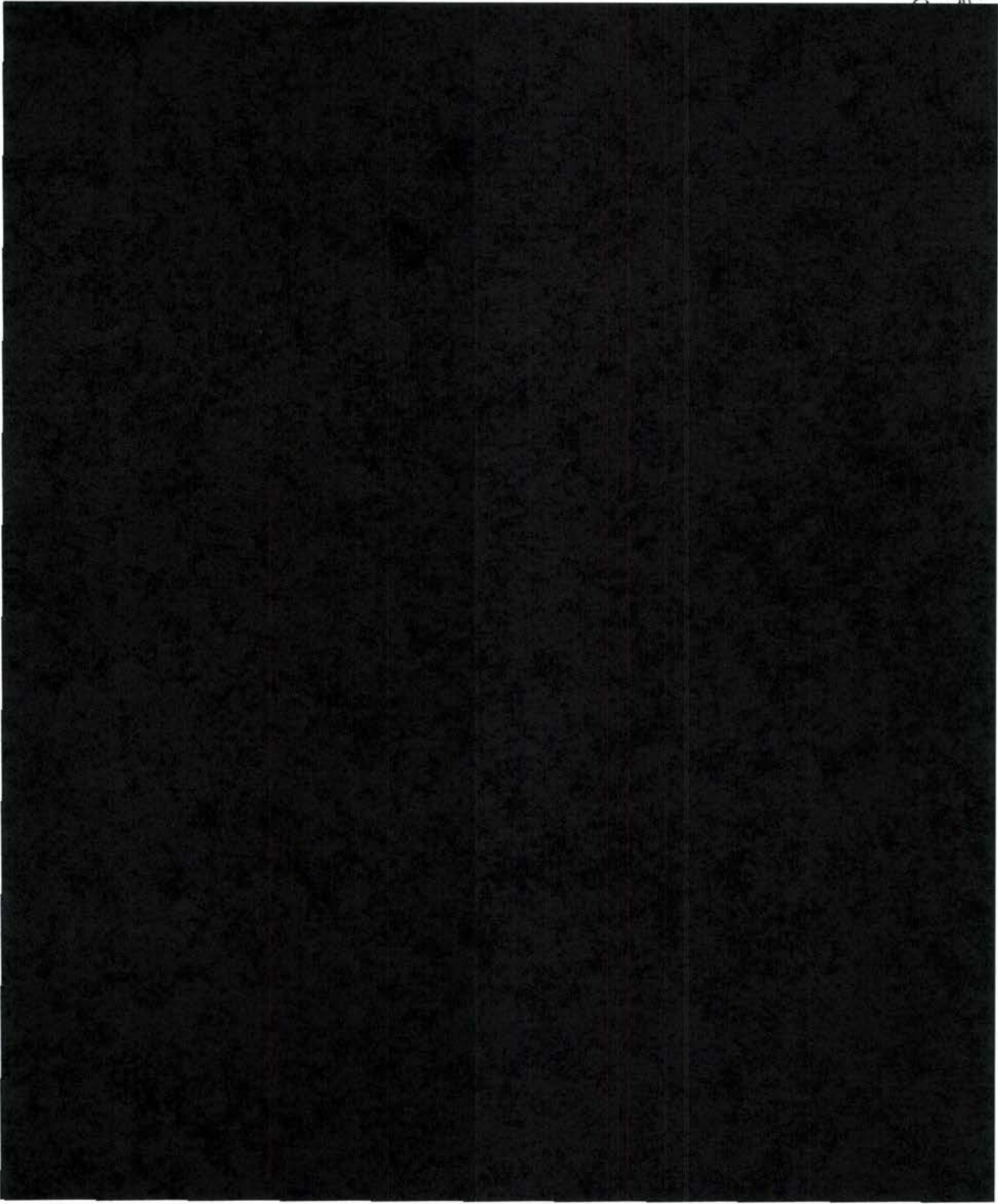


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44-16.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/16/18



SOURCE

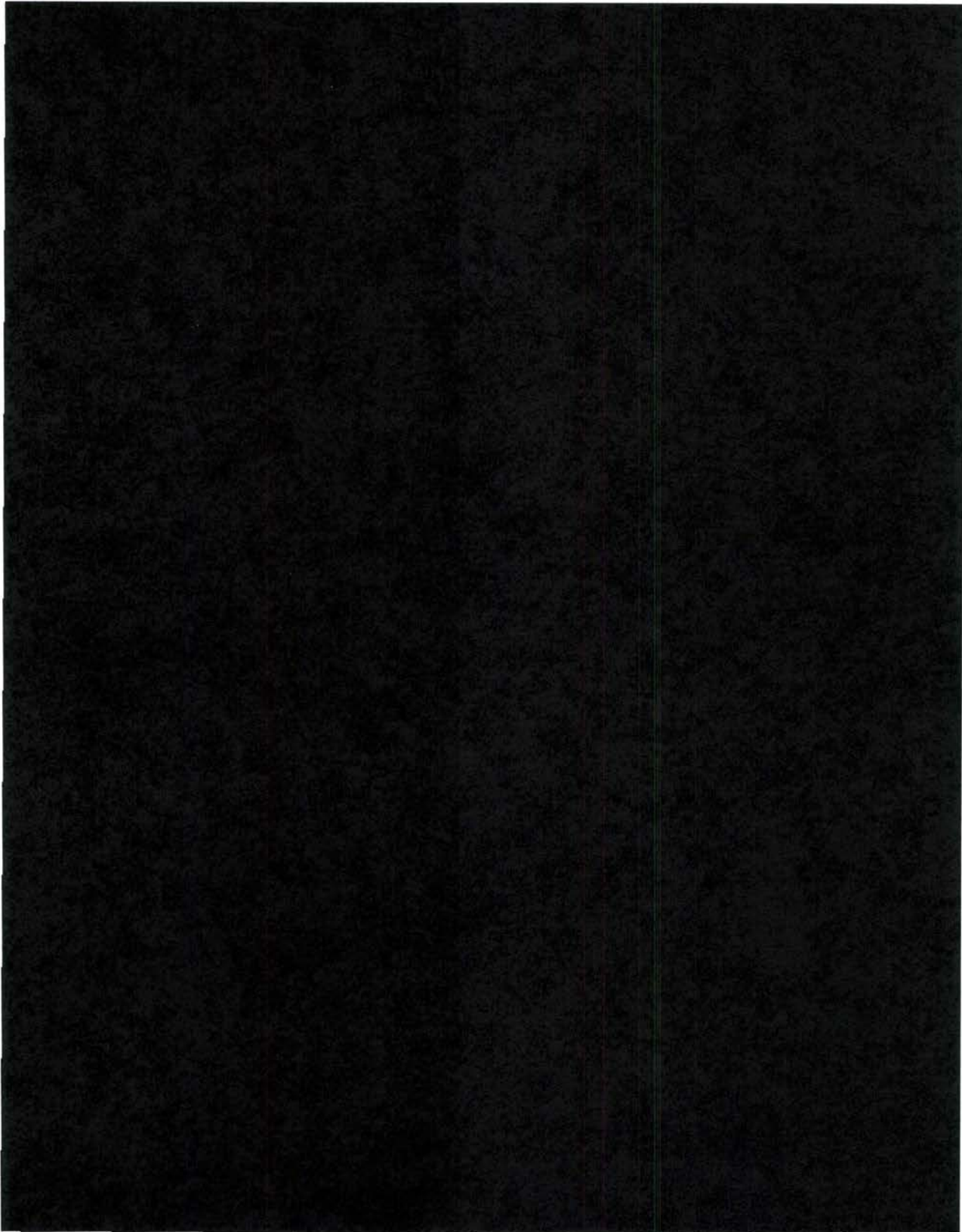


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44-10.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI: ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

@ 3/14/18



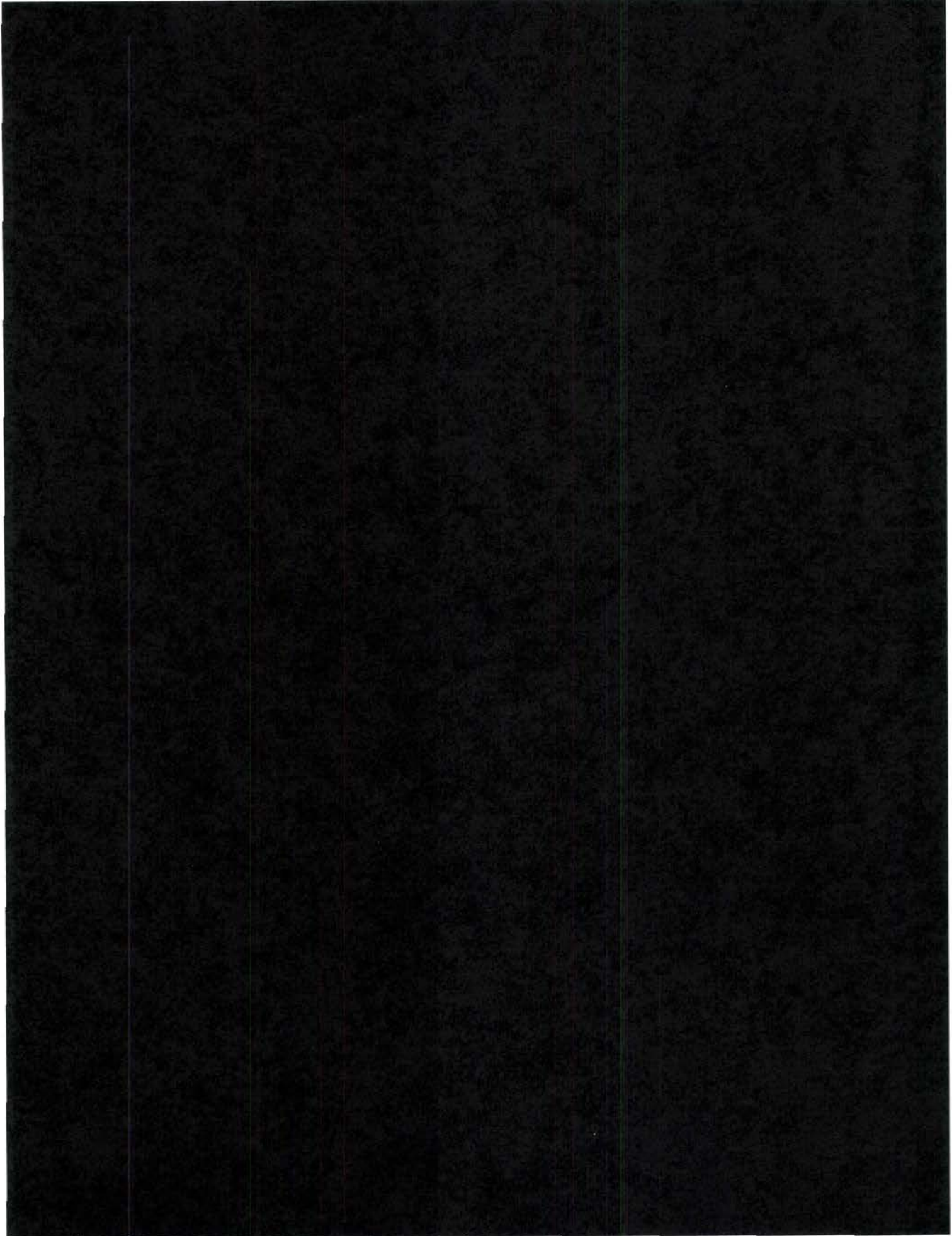
SOURCE _____

(PBC)

CONFIDENTIAL

44-10.5

118



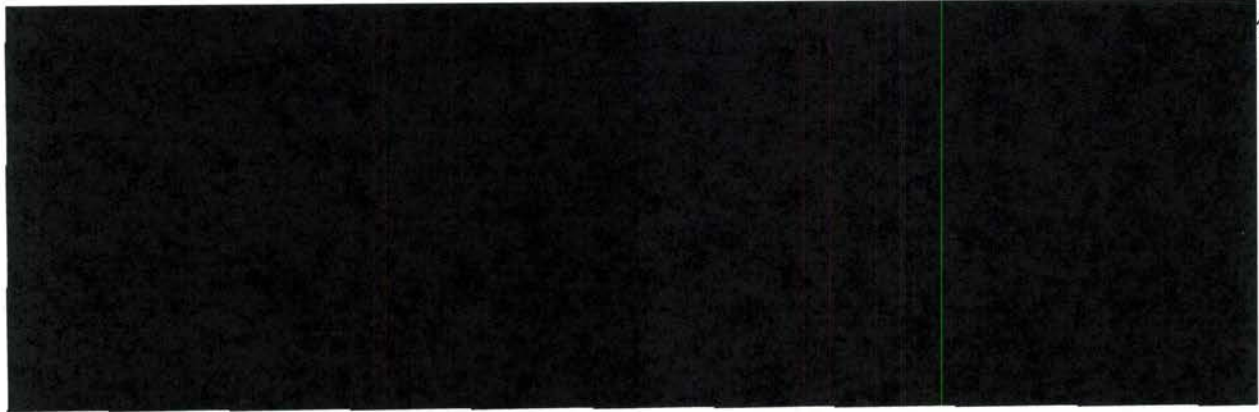
SOURCE (PBC)

CONFIDENTIAL

44-10.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/16/18



SOURCE

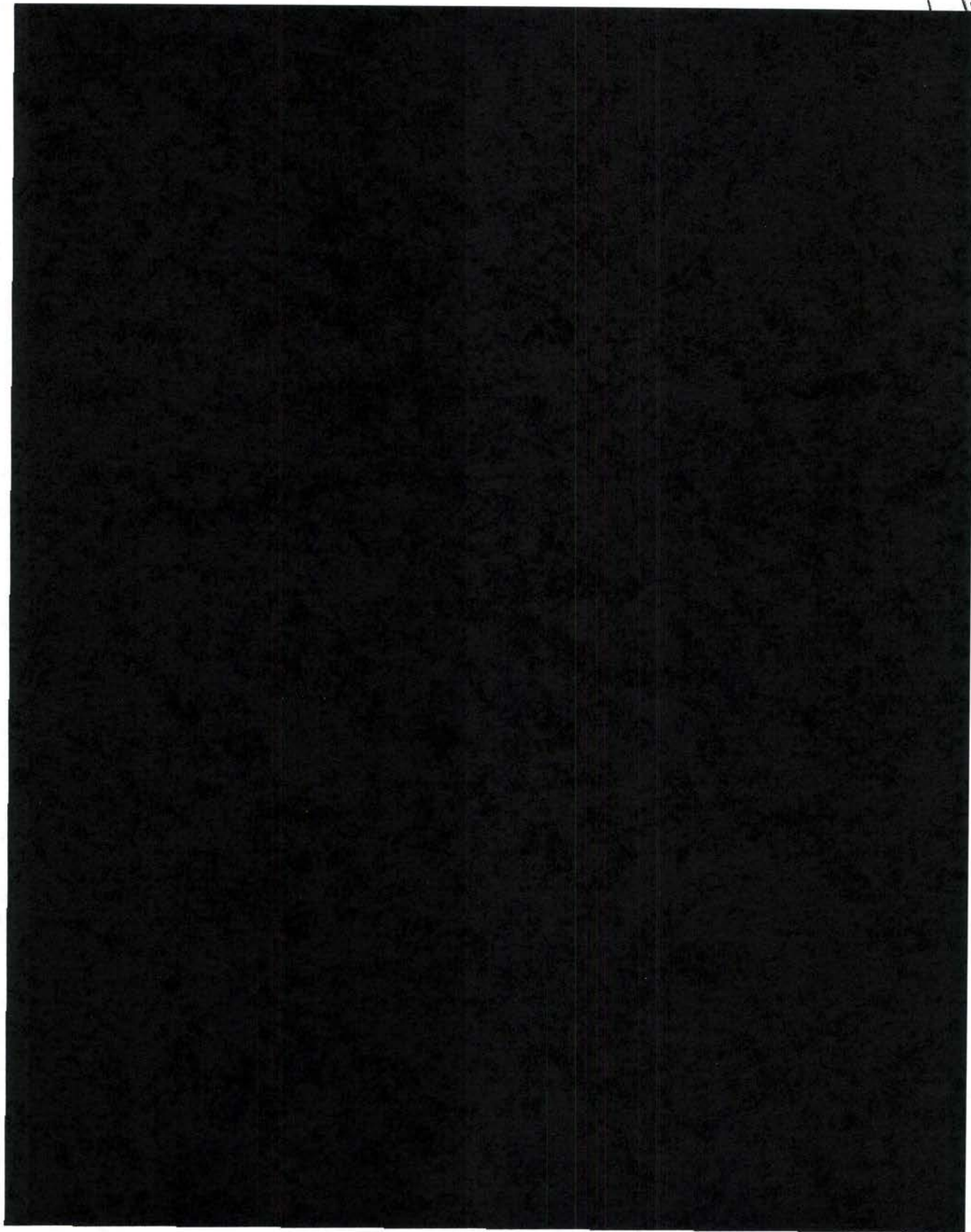


CONFIDENTIAL

44-10.7

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

1/15



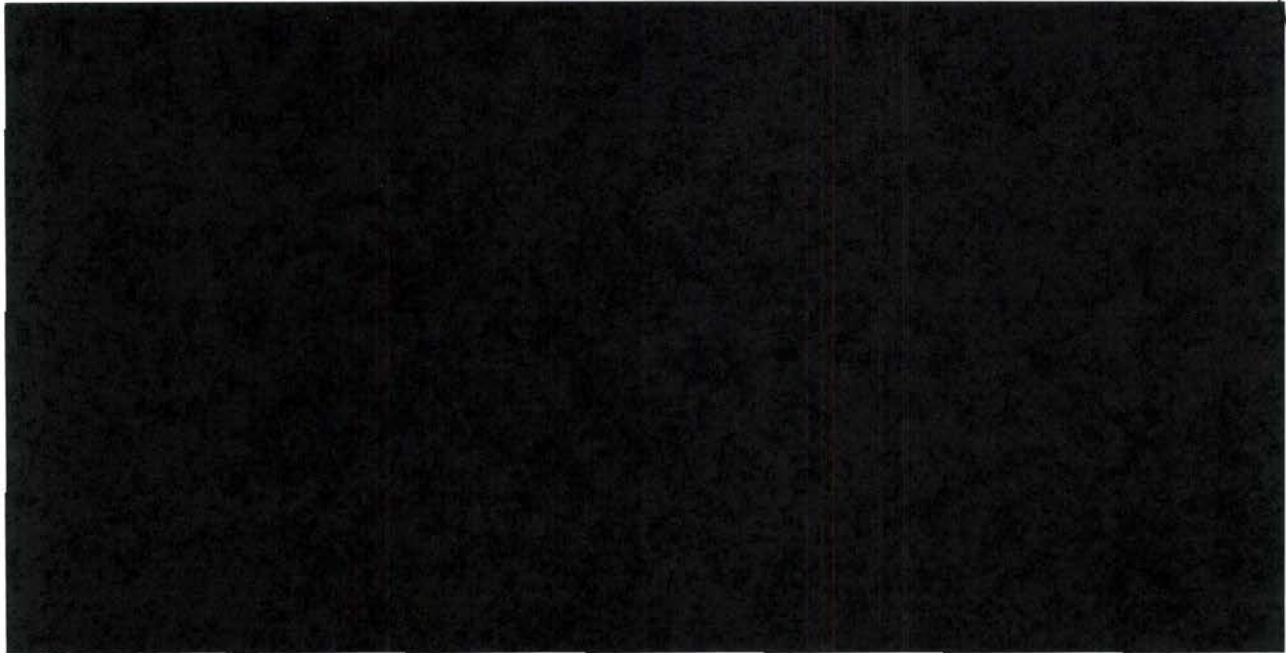
SOURCE

PBC

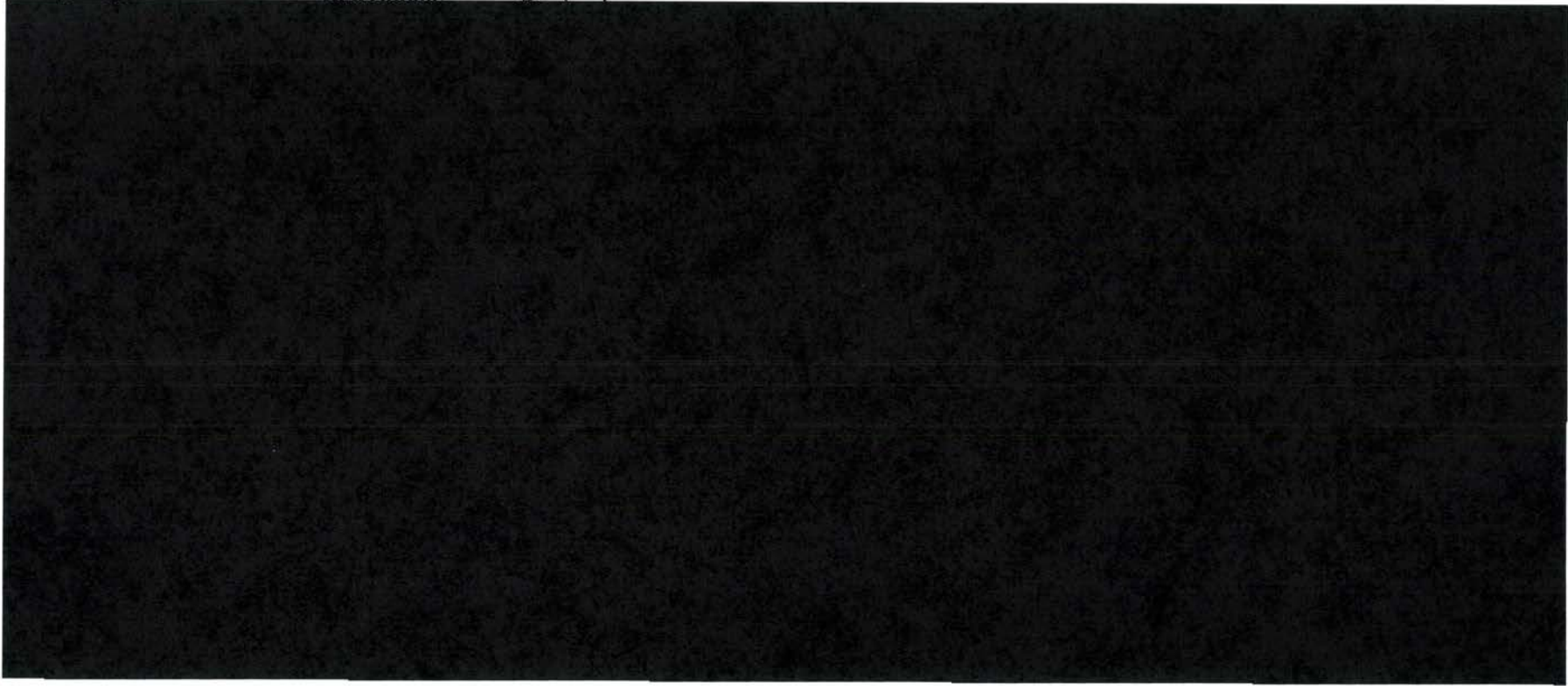
CONFIDENTIAL

44-10.8

1/16/18



8/19



SOURCE

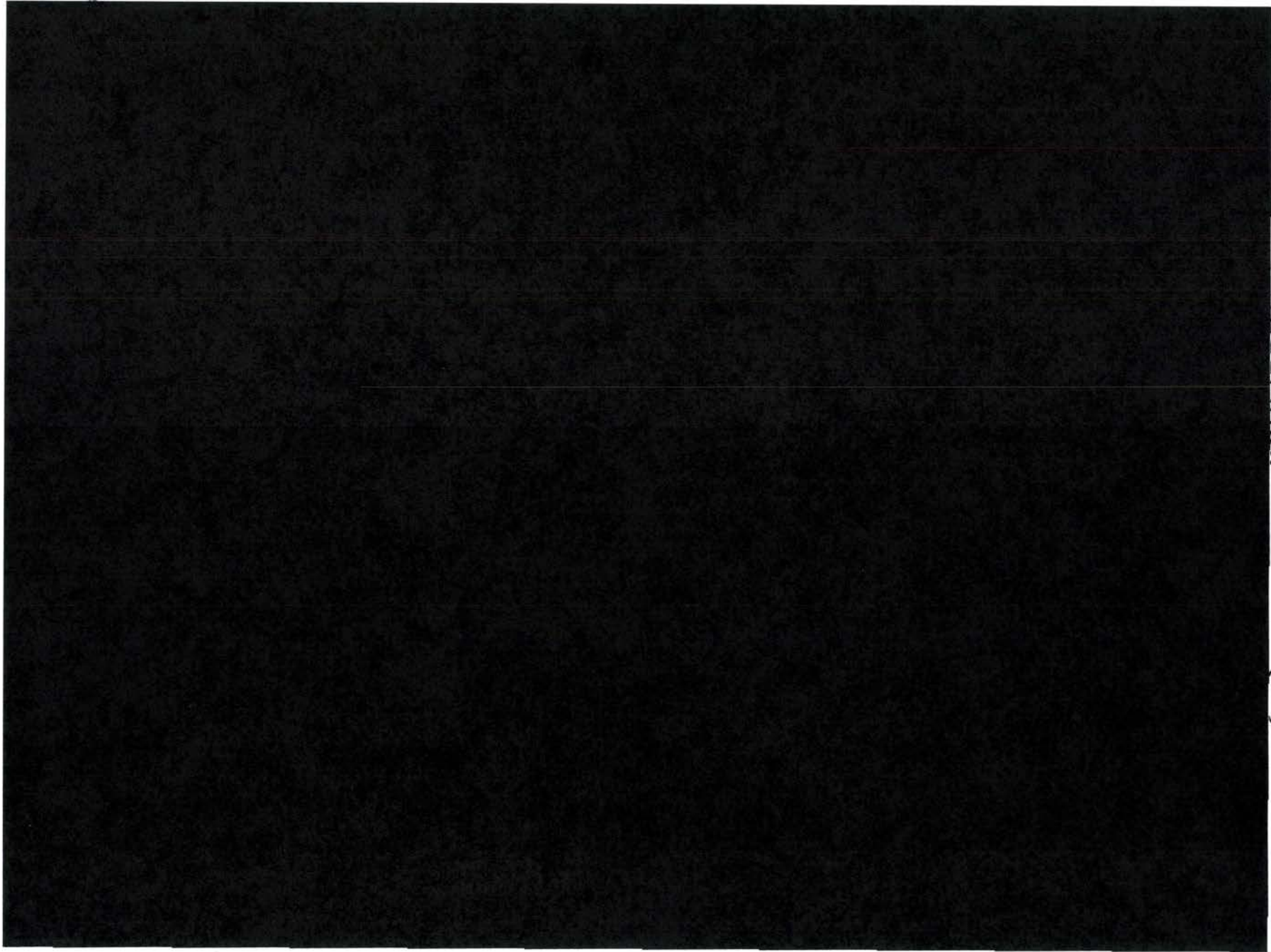


CONFIDENTIAL

44-11.2

03/10/18

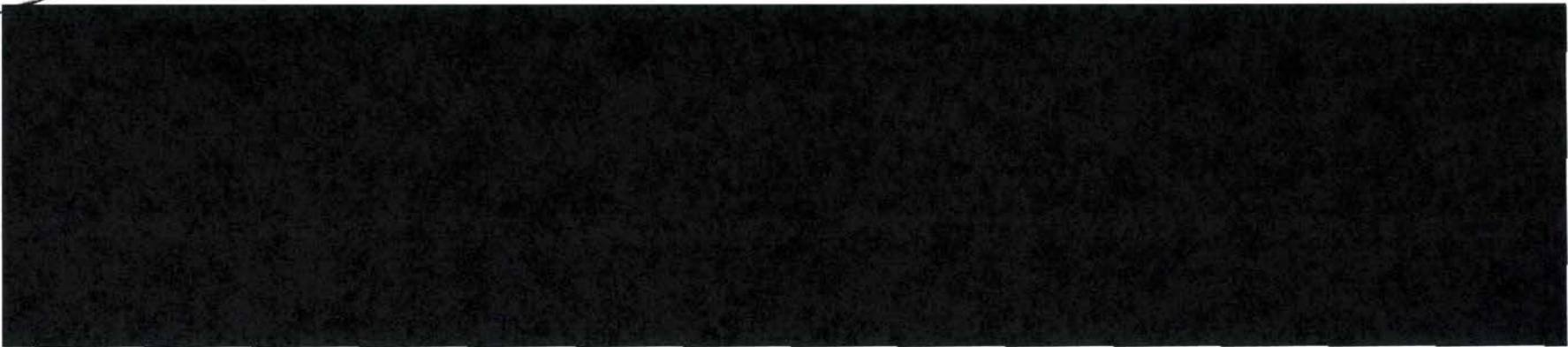
Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



44-11.3

SOURCE _____
PBC

8/1



44-11.4

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

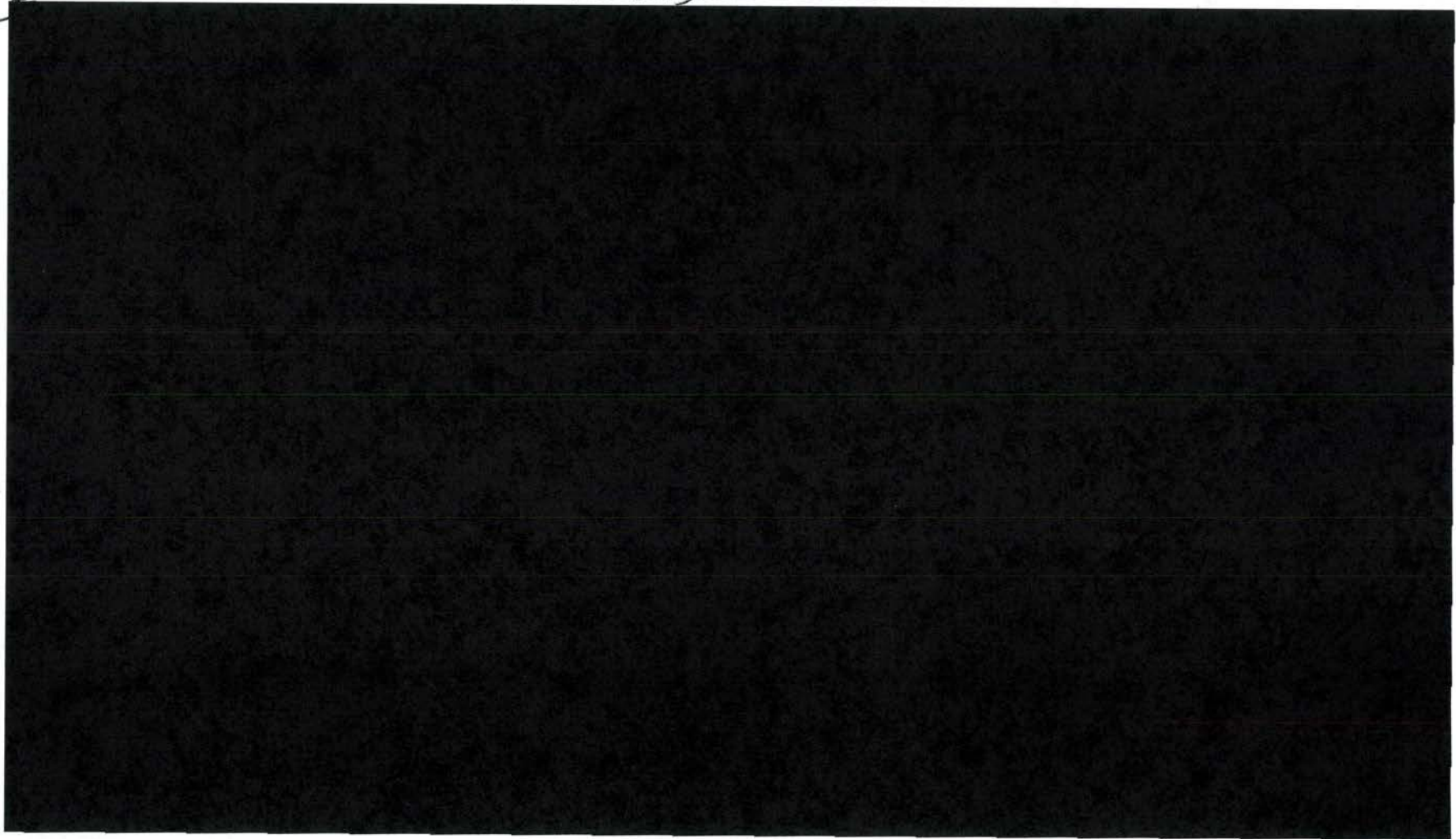
CONFIDENTIAL




SOURCE _____

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

8/19
1/20

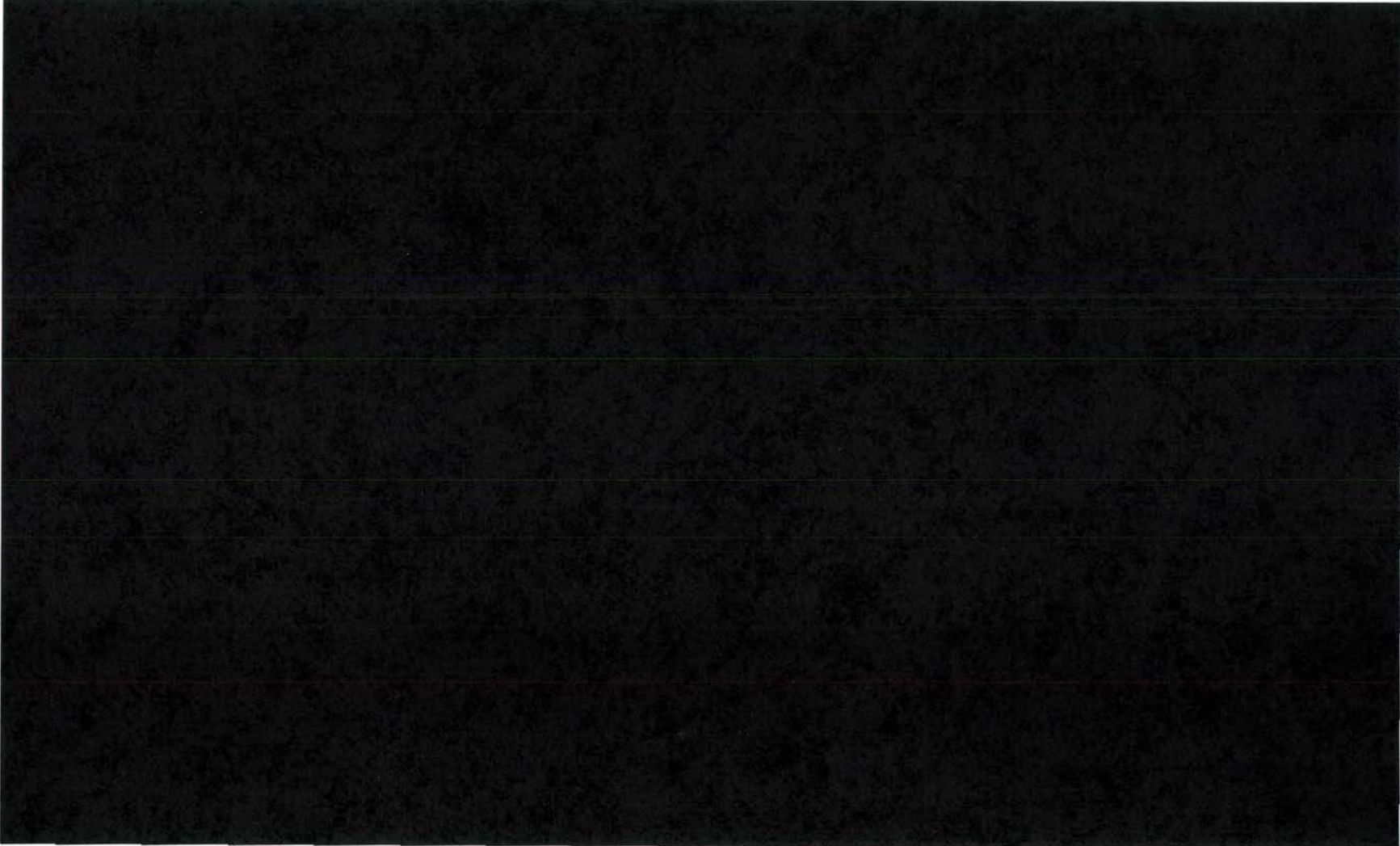


44-11.5

SOURCE ———  ———

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS

2/1/18



CONFIDENTIAL

44-11.6

PBC

SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/17/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

A

B

C

Leaf River Storage March 2017

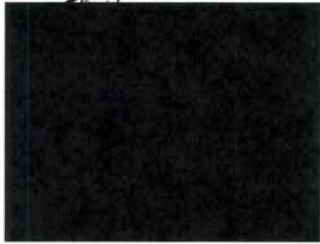
Gulf Power
Other SCS Opcos



Leaf River Statement (Monthly Storage Fee)

Petal Storage March 2017

Gulf Power
Other SCS Opcos



Petal Statement (Monthly Storage Fee)

Reservation Charges March 2017

Transco



20

-2.4

C - Immaterial Pass

CONFIDENTIAL

SOURCE



44-12



Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

1
LINE

44-12-1

Invoice Identifier: 184406
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar, 2017
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 04/01/2017
 Net Due Date: 04/10/2017
 Contact Name/Phone: Ben Williams / (713) 215-2663
 Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume [REDACTED] (Price Tier: 1)	1000105 POOLING-STA 85-ZN 4 4/1	1005810 TENASKA MULBRY M7381 4/2				03/01/2017 03/31/2017	4,030,000	[REDACTED]	[REDACTED] Cent AL

Contract Total Amount: 4,030,000Dth [REDACTED]
 44-12

CONFIDENTIAL

129-129-129



SOURCE

Leaf River Gas Storage **Inv ID SCS-5056** **March 2017**
Customer: Southern Company Services Inc. **Svc Req K: SCS00062S**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2027**

Q 3/19/18

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	0	0	0
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	0	0	0
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	0	0
LR Hub	PRPDXXXX	0	0	0

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
1	03/14/17	100818	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
2	03/14/17	100835	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	03/15/17	100819	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	03/15/17	100836	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	03/16/17	100820	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
6	03/16/17	100837	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
7	03/17/17	100821	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
8	03/17/17	100838	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
9	03/18/17	100822	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
10	03/18/17	100839	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
11	03/19/17	100823	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
12	03/19/17	100840	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
13	03/20/17	100824	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
14	03/20/17	100841	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
15	03/21/17	100825	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
16	03/21/17	100842	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
17	03/22/17	100826	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
18	03/22/17	100843	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
19	03/23/17	100827	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
20	03/23/17	100844	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
21	03/24/17	100828	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
22	03/24/17	100845	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
23	03/25/17	100829	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
24	03/25/17	100846	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
25	03/26/17	100830	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
26	03/26/17	100847	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
27	03/27/17	100831	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
28	03/27/17	100848	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
29	03/28/17	100832	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
30	03/28/17	100849	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
31	03/29/17	100833	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
32	03/29/17	100850	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
33	03/30/17	100834	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
34	03/30/17	100851	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
35	03/31/17	100852	07	D	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
36	03/31/17	100853	06	R	0	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
Totals						\$ 0.00		\$ 0.00	\$ 0.00



A

Transaction Type Codes

CONFIDENTIAL



Leaf 30/17

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

8/3/19/18

Storage Activity Summary

Beginning Balance	4,060,027
Injections	0
Fuel Loss on Injections	0
Withdrawals	0
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none

Ending Balance 4,060,027 44-12.4

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	6,000,000	0.19	[REDACTED]
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			\$ 0.00
4	Invoice Total Amount			[REDACTED] ✓ 44-12

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

SOURCE

Page 3



CONFIDENTIAL

44-12.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS

03/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

A

Leaf River Storage March 2017

Gulf Power
Other SCS Opcos

MMBTU
[Redacted]

Leaf River Statement
Variance

44-12.4
[Redacted]

Petal Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU
[Redacted]

Petal Statement
Variance

44-12.4
[Redacted]

Fuel Adjustments

CONFIDENTIAL

SOURCE



44-12.4

8/16/17
 20



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
 Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

Invoice Detail - March 2017
 FINAL
 Invoice Date: 04/11/2017
 Invoice Identifier: 1603657

TOS: FSS-P
 Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES

36									03/01/2017 - 03/01/2017		0.00%	0	0	0	(1 732,378)		
37									03/01/2017 - 03/01/2017		0.00%	0	0	0	(21 700,000)		
38 H									03/01/2017 - 03/31/2017			0	0	0	7 000,000		
39									03/01/2017 - 03/31/2017		0.00%	0	0	0			
															(16,432,378)		

• • 0 • • C A

Total DEMAND CHARGES

Total DEMAND

STORAGE

COMPRESSION FEE

40									03/01/2017 - 03/01/2017		0.00%	0	0	0	1	\$4,626.47000	\$4,626.47
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Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

CONFIDENTIAL

SOURCE PBC

44-12.5

1
2
3
4
5
6
7

1098
11

44-12.5

8/16/13



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

Contract Holder SOUTHERN COMPANY SERVICES, INC.
Account Number 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS FSS-P
Service Requester Contract 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Norm. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
Total COMPRESSION FEE																\$4,626.47	
Total COMPRESSION FEE																\$4,626.47	

STORAGE
STORAGE DELIVERABILITY CHARGE

1 41 R

03/01/2017 - 03/31/2017

0	0	0	700,000	
Total Receipts				0
Total Deliveries				0
Total Current Month SD				0

[Redacted] *Final*
94-12-5

Total STORAGE DELIVERABILITY CHARGE

STORAGE
STORAGE CHARGES

4
5
6
7

42	R	050200	PETAL STORAGE PATHING LOC/ WD to GSPL	SYSTEM	22	03/03/2017 - 03/06/2017	0
	D	050202	WITHDRAWAL FROM STORAGE WD to GSPL	SYSTEM	22	03/03/2017 - 03/08/2017	0
43	R	050200	PETAL STORAGE PATHING LOC/ WD to GSPL	SYSTEM	22	03/13/2017 - 03/15/2017	0
	D	050202	WITHDRAWAL FROM STORAGE WD to GSPL	SYSTEM	22	03/13/2017 - 03/15/2017	0

[Redacted]

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

CONFIDENTIAL

PBC

SOURCE

44-12-S.1

8/11/17



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC
Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

Storage Statement - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

44-12.5.2

CONFIDENTIAL

Storage Balance	A	B	C	D	E	F	G	H	I	J	K	L	M	N
Service Requester Contract	TOS	MSQ	Beginning Balance	PPA	Injection	Withdrawal	Net Activity	Trade	Transfer	Imbalance	CICO	Adjustments	Ending Balance	
5877	FSS-P	7,000,000	3,867,054	0				0	0	0	0	0		
Total		7,000,000	3,867,054	0				0	0	0	0	0		

44-12.4



SOURCE

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/19/18

Southern Co. Services
Plant Central Alabama Transportation Reservation Charges

A

March 2017

Transco

44-12
[Redacted]
44-2.4

August 2017

Transco

44-14
[Redacted]
14-3.1

SOURCE PBC

CONFIDENTIAL

44-13

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

3/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Leaf River Storage August 2017

Gulf Power
Other SCS Opcos

52.3
[Redacted]

Leaf River Statement (Monthly Storage Fee)

44-14.2
\$ 1,140,000.00

Petal Storage August 2017

Gulf Power
Other SCS Opcos

[Redacted]

Leaf River Statement (Monthly Storage Fee)

44-14.4
\$ 1,357,223.00

Reservation Charges August 2017

Transco

[Redacted]

44-13

EG = 256,500 44-34

SOURCE



CONFIDENTIAL

44-14



Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ITS

Williams Gas Pipeline - Transco
Invoice Detail Statement - Final

LINE

44-14.1

Invoice Identifier: 188812
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Aug, 2017
 Service Requester Contract Number: 9137423
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 09/01/2017
 Net Due Date: 09/11/2017
 Contact Name/Phone: Amy Dearman / (713) 215-3183
 Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
 Rate Schedule Description: MID-SOUTH EXPANSION PHASE 2

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume	1000105	1005810				08/01/2017			
		POOLING-ST	TENASKA MULBRY				08/31/2017			
	42579 38511	85-ZN 4	M7381							
	(Price Tier: 1)	4/1	4/2							

Contract Total Amount: [REDACTED] 44-14

1
2
3
4
5
6

CONFIDENTIAL

SOURCE **PBC**

3/19/18

Leaf River Gas Storage **Inv ID SCS-5365** **August 2017**
Customer: Southern Company Services Inc. **Svc Req K: SCS00062S**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2027**

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	0	0	0
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	0	150,000	(150,000)
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	90,000	(90,000)
LR HUB	PRPDXXXX	0	0	0

A B C D E F G H I J K
Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT Chrg Ind	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
1	08/16/17	104569	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
2	08/16/17	104571	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	08/16/17	104572	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	08/16/17	104573	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	08/17/17	104570	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
6	08/17/17	104583	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
7	08/17/17	104584	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
8	08/17/17	104585	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
9	08/28/17	104722	07 D	\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
Totals				\$ 0.00		\$ 0.00	\$ 0.00

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance	4,564,584
Injections	0
Fuel Loss on Injections	0
Withdrawals	[REDACTED]
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	[REDACTED]

44-14.3 ✓

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			\$ 0.00



Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/19/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Leaf River Storage November 2016

Gulf Power
Other SCS Opcos

MMBTU
[Redacted]
44-14.3

Leaf River Statement
Variance

Petal Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU
[Redacted]
44-14.3

Petal Statement
Variance

(859) Fuel Adjustments

SOURCE (PBC)

CONFIDENTIAL

44-14.3

9/16/16
030



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: SJS

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS FSS-P
Service Requester Contract: 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

44	-	1							08/01/2017 - 08/01/2017		0.00%	0	0	0	(938,762)		
45	-	2							08/01/2017 - 08/01/2017		0.00%	0	0	0	(21,700,000)		
46	R	3							08/01/2017 - 08/31/2017			0	0	0	7,000,000		
47	-	4							08/01/2017 - 08/31/2017		0.00%	0	0	0			
		5															
		6															
		7															
		8															
															(15,638,761)		
Total DEMAND CHARGES																	
Total DEMAND																	

Σ(1) =
44-14.4



44-14

STORAGE

COMPRESSION FEE

48									08/01/2017 - 08/01/2017		0.00%	0	0	0	1	\$4,653.03000	\$4,653.03
----	--	--	--	--	--	--	--	--	-------------------------	--	-------	---	---	---	---	---------------	------------

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 478-8018

44-14.4

CONFIDENTIAL



SOURCE

9/16/18
03/1/18



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

44-174.1

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FIS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS, FSS-P
Service Requester Contract 5877

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
																\$4,653.03	
Total COMPRESSION FEE																\$4,653.03	

STORAGE
STORAGE DELIVERABILITY CHARGE

1
2
3

08/01/2017 - 08/31/2017

0	0	0	700 000
0	0	0	700 000
0	0	0	0

[Redacted]

74-14.4

Total STORAGE DELIVERABILITY CHARGE

STORAGE
STORAGE CHARGES

4
5
6
7

50	R	050200	PETAL STORAGE PATHING LOC	TRANSCO DEI			SYSTEM	22	08/05/2017 - 08/06/2017			0					
	D	050202	WITHDRAWAL FROM STORAGE	TRANSCO DEI			SYSTEM	22	08/05/2017 - 08/06/2017			0					
51	R	050200	PETAL STORAGE PATHING LOC	Tenaska Retro			SYSTEM	22	08/05/2017 - 08/07/2017			0					
	D	050202	WITHDRAWAL FROM STORAGE	Tenaska Retro			SYSTEM	22	08/05/2017 - 08/07/2017			0					

[Redacted]

CONFIDENTIAL

PBC

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

SOURCE

8/16/17
020



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

44-14.4.2

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Storage Statement - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

A B C D E F G H I J K L M N

Service Requester Contract	TOS	MSQ	Beginning Balance	PPA	Injection	Withdrawal	Net Activity	Trade	Transfer	Imbalance	CICO	Adjustments	Ending Balance
5877	FSS-P	7,000,000	3,838,709	0									
Total		7,000,000	3,838,709	0				(35)	0	0	0	0	
								(35)	0	0	0	0	

CONFIDENTIAL

44-14.3

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

SOURCE PBC

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: STS

Q 3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

Bay Gas Storage March 2017

1	Gulf Power	66.71	
2	Other SCS Opcos		
3			
4	Bay Gas Statement (Monthly Storage Fee)	44	

Reservation Charges March 2017

5	Transco		
6	Citrus	44-18	4-2.4
7	FGT	↓	
8	Pipeline Protective Services		
9	Gulf South	44-17	4-2.4

10			
11		-2.4	
12			
13		44-15.5	
			44-2.4
			↓
			-0-

CONFIDENTIAL

SOURCE PBC

44-15

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS

3/20/18

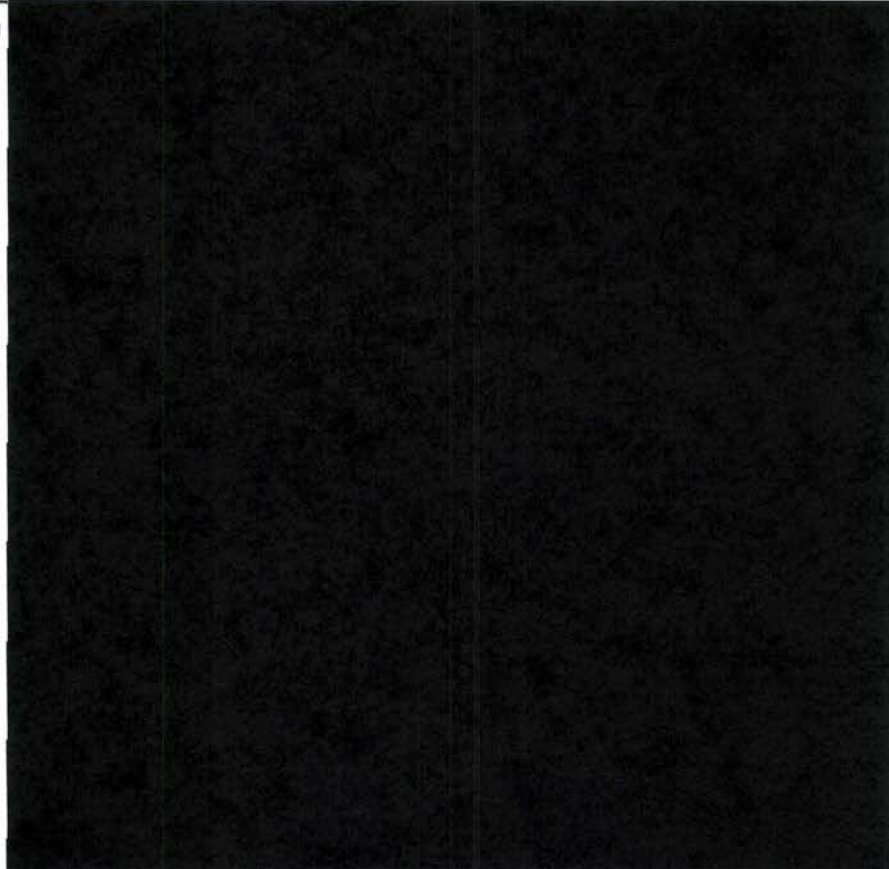
Bay Gas Storage Co., Ltd. Inv ID SOCO-6456 March 2017
 Customer: Southern Company Svc Req K: FMSE00
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 03/31/2018

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	XXPDXXXX	0	0	0
BayGas Hub	PRPDXXXX	0	0	0
Clarke Mobile Gas MS	XXPDXXXX	0	0	0
FGT	PRPDXXXX	0	32,271	(32,271)
GSPLAXIS	PRPDXXXX	0	0	0
GSPLWHISTLER	PRPDXXXX	0	18,352	(18,352)
Hatters Pond	PRXXXXXX	0	0	0
MGSWHISTLER	XXPDXXXX	0	0	0
MobileGasSalco	PRPDXXXX	0	0	0
OLIN	XXPDXXXX	0	0	0
SocoPlantBarry	XXPDXXXX	0	183,046	(183,046)
TateandLyle	PRPDXXXX	0	0	0
Tencel Fiber	XXPDXXXX	0	0	0
ThyssenKrupp Stainless	PRPDXXXX	0	0	0
ThyssenKrupp Steel	PRPDXXXX	0	0	0
TRANSCO	PRPDXXXX	63,106	0	63,106
BayGasHub	PRPDXXXX	0	0	0

A B C D E F G H I J K
 Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind
1	03/01/17	202241	06	D
2	03/02/17	202242	06	D
3	03/03/17	202210	06	D
4	03/04/17	202211	06	D
5	03/04/17	202503	07	D
6	03/05/17	202212	06	D
7	03/05/17	202504	07	D
8	03/06/17	202213	06	D
9	03/06/17	202505	07	D
10	03/07/17	202214	06	D
11	03/07/17	202506	07	D
12	03/08/17	202215	06	D
13	03/08/17	202507	07	D
14	03/09/17	202216	06	D
15	03/09/17	202508	07	D
16	03/10/17	202217	06	D
17	03/10/17	202509	07	D
18	03/11/17	202218	06	D
19	03/11/17	202510	07	D
20	03/12/17	202219	06	D
21	03/12/17	202511	07	D
22	03/13/17	202220	06	D
23	03/13/17	202512	07	D
24	03/13/17	202596	07	D
25	03/13/17	202662	07	D
26	03/14/17	202221	06	D
27	03/14/17	202513	07	D
28	03/14/17	202597	07	D



Bay Cross

3/20/18

A	B	C	D	E	F	G	H	I	J	K
29	03/15/17	202222	06	D				\$ 0.00000000	\$ 0.00	
30	03/15/17	202514	07	D				\$ 0.00000000	\$ 0.00	
31	03/15/17	202691	07	D				\$ 0.00000000	\$ 0.00	
32	03/16/17	202223	06	D				\$ 0.00000000	\$ 0.00	
33	03/16/17	202515	07	D				\$ 0.00000000	\$ 0.00	
34	03/17/17	202224	06	D				\$ 0.00000000	\$ 0.00	
35	03/17/17	202516	07	D				\$ 0.00000000	\$ 0.00	
36	03/18/17	202225	06	D				\$ 0.00000000	\$ 0.00	
37	03/18/17	202517	07	D				\$ 0.00000000	\$ 0.00	
38	03/19/17	202226	06	D				\$ 0.00000000	\$ 0.00	
39	03/19/17	202518	07	D				\$ 0.00000000	\$ 0.00	
40	03/20/17	202227	06	D				\$ 0.00000000	\$ 0.00	
41	03/20/17	202519	07	D				\$ 0.00000000	\$ 0.00	
42	03/21/17	202228	06	D				\$ 0.00000000	\$ 0.00	
43	03/21/17	202520	07	D				\$ 0.00000000	\$ 0.00	
44	03/22/17	202229	06	D				\$ 0.00000000	\$ 0.00	
45	03/22/17	202521	07	D				\$ 0.00000000	\$ 0.00	
46	03/23/17	202230	06	D				\$ 0.00000000	\$ 0.00	
47	03/23/17	202522	07	D				\$ 0.00000000	\$ 0.00	
48	03/24/17	202231	06	D				\$ 0.00000000	\$ 0.00	
49	03/24/17	202523	07	D				\$ 0.00000000	\$ 0.00	
50	03/25/17	202232	06	D				\$ 0.00000000	\$ 0.00	
51	03/25/17	202524	07	D				\$ 0.00000000	\$ 0.00	
52	03/26/17	202233	06	D				\$ 0.00000000	\$ 0.00	
53	03/26/17	202525	07	D				\$ 0.00000000	\$ 0.00	
54	03/27/17	202234	06	D				\$ 0.00000000	\$ 0.00	
55	03/27/17	202526	07	D				\$ 0.00000000	\$ 0.00	
56	03/28/17	202235	06	D				\$ 0.00000000	\$ 0.00	
57	03/28/17	202527	07	D				\$ 0.00000000	\$ 0.00	
58	03/29/17	202236	06	D				\$ 0.00000000	\$ 0.00	
59	03/29/17	202528	07	D				\$ 0.00000000	\$ 0.00	
60	03/30/17	202237	06	D				\$ 0.00000000	\$ 0.00	
61	03/30/17	202529	07	D				\$ 0.00000000	\$ 0.00	
62	03/31/17	202238	06	D				\$ 0.00000000	\$ 0.00	
63	03/31/17	202530	07	D				\$ 0.00000000	\$ 0.00	
Totals									\$ 0.00	\$ 0.00

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance	2,573,825
Injections	
Fuel Loss on Injections	
Withdrawals	
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	44-15.4

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: PTS

03/20/18

A Svc Req K Totals	B	C	D	E
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Flat Storage Fee Fee			44-15
2	Injection Deliverability Rate	0	0	
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			
Invoice Total Amount				

CONFIDENTIAL

SOURCE



44-15.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

2/2/2018

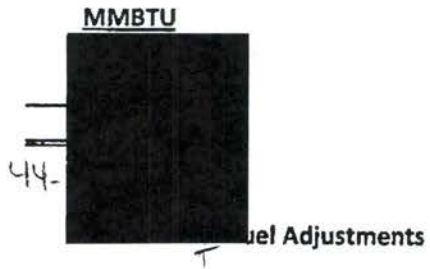
Southern Co. Services
Storage & Transportation Reservation Charges
As of 3/31/17

A

Bay Gas Storage July 2016

Gulf Power
Other SCS Opcos

Bay Gas Statement
Variance



CONFIDENTIAL

SOURCE PBC

44-15.4

Alper/c
D

A

44-15.5

Statement Id	Effective Date	Billing Month	Activity Month	Storage Account	Cost Type	Volume	Cost Revenue	OPCO	Counterparty	Affiliate	Plant	Unit	Statement Detail Id	Third Party Point
36270	3/13/2017	03/2017	03/2017		STORAGE EXPENSE	32271			Gulf Power Co. Bay Gas Storage Company	No	Plant Smith CC	Plant Smith CC Unit		
36270	3/1/2017	03/2017	03/2017		STORAGE EXPENSE				Gulf Power Co. Bay Gas Storage Company	No	Plant Smith CC	Plant Smith CC Unit		

44-15
[Redacted]
44-15.6

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

CONFIDENTIAL

SOURCE PBC

@ 3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

Bay Gas Storage Aug 2017

1	Gulf Power	[REDACTED]	3.4
2	Other SCS Opcos	[REDACTED]	
3		[REDACTED]	
4	Leaf River Statement (Monthly Storage Fee)	[REDACTED]	

Reservation Charges August 2017

5	Transco	44-1	[REDACTED]
6	FGT	↓	[REDACTED]
7	Gulf South	44-1	[REDACTED]
8			[REDACTED]

9	[REDACTED]	44-3.4	[REDACTED]	44-3.4
10	[REDACTED]	↓	[REDACTED]	↓
11	[REDACTED]	- 0	[REDACTED]	44-3.4

2(2) - [REDACTED] < 11, 425.00

03/20/18

Bay Gas Storage Co., Ltd. Inv ID SOCO-6728 August 2017
 Customer: Southern Company Svc Req K: FMSE00
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 03/31/2018

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	XXPDXXXX	0	0	0
BayGas Hub	PRPDXXXX	0	0	0
Clarke Mobile Gas MS	XXPDXXXX	0	0	0
FGT	PRPDXXXX	0	0	0
GSPLAXIS	PRPDXXXX	0	0	0
GSPLWHISTLER	PRPDXXXX	0	0	0
Hatters Pond	PRXXXXXX	0	0	0
MGSWHISTLER	XXPDXXXX	0	0	0
MobileGasSalco	PRPDXXXX	0	0	0
OLIN	XXPDXXXX	0	0	0
SocoPlantBarry	XXPDXXXX	0	189,605	(189,605)
TateandLyle	PRPDXXXX	0	0	0
Tencel Fiber	XXPDXXXX	0	0	0
ThyssenKrupp Stainless	PRPDXXXX	0	0	0
ThyssenKrupp Steel	PRPDXXXX	0	0	0
TRANSCO	PRPDXXXX	0	0	0
BayGasHub	PRPDXXXX	0	0	0

A B C D E F G H I J K
 Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1	08/01/17	210156	07	D				\$ 0.00000000	\$ 0.00	
2	08/02/17	210157	07	D				\$ 0.00000000	\$ 0.00	
3	08/03/17	210158	07	D				\$ 0.00000000	\$ 0.00	
4	08/04/17	210159	07	D				\$ 0.00000000	\$ 0.00	
5	08/05/17	210160	07	D				\$ 0.00000000	\$ 0.00	
6	08/06/17	210161	07	D				\$ 0.00000000	\$ 0.00	
7	08/07/17	210162	07	D				\$ 0.00000000	\$ 0.00	
8	08/08/17	210163	07	D				\$ 0.00000000	\$ 0.00	
9	08/09/17	210164	07	D				\$ 0.00000000	\$ 0.00	
10	08/10/17	210165	07	D				\$ 0.00000000	\$ 0.00	
11	08/11/17	210166	07	D				\$ 0.00000000	\$ 0.00	
12	08/12/17	210167	07	D				\$ 0.00000000	\$ 0.00	
13	08/13/17	210168	07	D				\$ 0.00000000	\$ 0.00	
14	08/14/17	210169	07	D				\$ 0.00000000	\$ 0.00	
15	08/15/17	210170	07	D				\$ 0.00000000	\$ 0.00	
16	08/16/17	210171	07	D				\$ 0.00000000	\$ 0.00	
17	08/17/17	210172	07	D				\$ 0.00000000	\$ 0.00	
18	08/18/17	210173	07	D				\$ 0.00000000	\$ 0.00	
19	08/19/17	210174	07	D				\$ 0.00000000	\$ 0.00	
20	08/20/17	210175	07	D				\$ 0.00000000	\$ 0.00	
21	08/21/17	210176	07	D				\$ 0.00000000	\$ 0.00	
22	08/22/17	210177	07	D				\$ 0.00000000	\$ 0.00	
23	08/23/17	210178	07	D				\$ 0.00000000	\$ 0.00	
24	08/24/17	210179	07	D				\$ 0.00000000	\$ 0.00	
25	08/25/17	210180	07	D				\$ 0.00000000	\$ 0.00	
26	08/26/17	211561	07	D				\$ 0.00000000	\$ 0.00	
27	08/27/17	211562	07	D				\$ 0.00000000	\$ 0.00	
28	08/28/17	211563	07	D				\$ 0.00000000	\$ 0.00	

A	B	C	D	E	F	G	H	I	J	K
29	08/29/17	211564	07	D				\$ 0.00000000	\$ 0.00	
30	08/30/17	211565	07	D				\$ 0.00000000	\$ 0.00	
31	08/31/17	211566	07	D				\$ 0.00000000	\$ 0.00	
Totals									\$ 0.00	\$ 0.00

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance	2,532,855
Injections	0
Fuel Loss on Injections	0
Withdrawals	[REDACTED]
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	[REDACTED]

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Flat Storage Fee Fee			[REDACTED]
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			[REDACTED]
4	Total Transportation Rate Fee			\$ 0.00
Invoice Total Amount				[REDACTED]

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: ETS



CONFIDENTIAL

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

3/20/18

Southern Co. Services
Storage & Transportation Reservation Charges
As of 8/31/17

A

Bay Gas Storage August 2017

Gulf Power
Other SCS Opcos

MMBTU



Leaf River Statement
Variance

44

SOURCE



CONFIDENTIAL

44-16.3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

03/20/18

Southern Co. Services
Plant Crist Transportation Reservation Charges

A

March 2017

Gulf South

44-17



August 2017

Gulf South

44-17



-16

SOURCE



CONFIDENTIAL

44-17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

Remittance Address: GULF SOUTH PIPELINE COMPANY LP
 PO BOX 730000
 DALLAS TX 75373
 USA



Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Invoice Detail - March 2017
FINAL
 Invoice Date: 04/11/2017
 Invoice Identifier: 1603657

TOS. EFT
 Service Requester Contract: 41616

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1
2
3
4

1	R	023031	PETAL (TO/FROM 42 EXP) REC						SYSTEM 01			0	0	0	465,000		
	D	002425	GULF POWER PLT @ PENSACOI						SYSTEM 02			0	0	0	465,000		
2	R	023031	PETAL (TO/FROM 42 EXP) REC						SYSTEM 01			0	2	0	4,340,000		
	D	002534	JACK WATSON POWER PLANT						SYSTEM 02			0	0	0	4,340,000		

Total Receipts	0	0	0	4,805,000
Total Deliveries	0	0	0	4,805,000
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				

TRANSPORTATION

TRANSPORTATION CHARGES

10
11
12

3	R	021111	BAY GAS @ WHISTLER JUNCTIC		SUP				SYSTEM 02								
	D	002425	GULF POWER PLT @ PENSACOI		SUP				SYSTEM 02						4.188	\$0.00000	\$0.00

44-17.
44-17.
↓

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

44-17.1

CONFIDENTIAL



SOURCE

5/10/23/33/38

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS FTS
Service Requester Contract: 41617

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom, DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

2

29	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	03/01/2017 - 03/31/2017			0	0	0	4,805,000		
	D	023030	PETAL (TO/FROM 42 EXP) DEL			NA	SYSTEM	19	03/01/2017 - 03/31/2017			0	0	0	4,805,000		

Total Receipts
Total Deliveries
Total Current Month DEMA
Total DEMAND CHARGES - DAILY
Total DEMAND

0	0	0	4,805,000
0	0	0	4,805,000

44

TRANSPORTATION

TRANSPORTATION CHARGES

109
11
12

30	R	023039	PERRYVILLE EXCHANGE POINT				SYSTEM	17	03/16/2017 - 03/16/2017			0					
	D	023030	PETAL (TO/FROM 42 EXP) DEL				SYSTEM	19	03/16/2017 - 03/16/2017			0					
31	R	023201	PERRYVILLE TRANSPORTATION				SYSTEM	17	03/03/2017 - 03/06/2017			0					
	D	023030	PETAL (TO/FROM 42 EXP) DEL				SYSTEM	18	03/03/2017 - 03/06/2017			0					

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

44-17.2

CONFIDENTIAL

PBC

SOURCE

pp/26/cd
@

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ITS



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - March 2017
FINAL
Invoice Date: 04/11/2017
Invoice Identifier: 1603657

TOS FTS
Service Requester Contract: 43982

A B

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Bag Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Num. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

34	R	022110	DELHI (FROM CENTERPOINT)			NA	SYSTEM	17	03/01/2017 - 03/31/2017			0	0	0	465,000		
	D	002425	GULF POWER PLT @ PENSACOI			NA	SYSTEM	02	03/01/2017 - 03/31/2017			0	0	0	465,000		
35	R	022110	DELHI (FROM CENTERPOINT)			NA	SYSTEM	17	03/01/2017 - 03/31/2017			0	0	0	(465,000)		
	D	002425	GULF POWER PLT @ PENSACOI			NA	SYSTEM	02	03/01/2017 - 03/31/2017			0	0	0	(465,000)		

Total Receipts	0	0	0	0
Total Deliveries	0	0	0	0
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				
Total charges for Contract 43982				



44-17.3

CONFIDENTIAL

44-17.1
15/7/1



Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

SOURCE

8/22/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

44-17.4



Remittance Address: GULF SOUTH PIPELINE COMPANY LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS EFT
Service Requester Contract: 41816

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1	R	023031	PETAL (TO/FROM 42 EXP) REC						SYSTEM 01			0	0	0		465,000	
2	D	002425	GULF POWER PLT @ PENSACOLA						SYSTEM 02			0	0	0		465,000	
3	R	023031	PETAL (TO/FROM 42 EXP) REC						SYSTEM 01			0	0	0		4,340,000	
4	D	002534	JACK WATSON POWER PLANT						SYSTEM 02			0	0	0		4,340,000	
5	R	023031	PETAL (TO/FROM 42 EXP) REC						SYSTEM 01			0	0	0		(2,170,000)	
6	D	002534	JACK WATSON POWER PLANT						SYSTEM 02			0	0	0		(2,170,000)	

Total Receipts	0	0	0	2,635,000
Total Deliveries	0	0	0	2,635,000
Total Current Month DEMA	• • 0 • • C A			
Total DEMAND CHARGES - DAILY	• • 0 • • C A			
Total DEMAND				

7
8
9

10 TRANSPORTATION
11 CONTRACT OVERRUN CHARGE

44-17
44-17

CONFIDENTIAL



SOURCE

8/10/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS TX 75373
USA

44-17.5

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS: FTS
Service Requester Contract: 41617

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	-------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

1
2
3
4

33	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2017 - 08/31/2017			0	0	0	4,805,000		
	D	023030	PETAL (TO/FROM 42 EXP) DEL			NA	SYSTEM	19	08/01/2017 - 08/31/2017			0	0	0	4,805,000		
34	R	023039	PERRYVILLE EXCHANGE POINT			NA	SYSTEM	17	08/01/2017 - 08/31/2017			0	0	0	(2,170,000)		
	D	023030	PETAL (TO/FROM 42 EXP) DEL			NA	SYSTEM	19	08/01/2017 - 08/31/2017			0	0	0	(2,170,000)		

Total Receipts	0	0	0	2,635,000
Total Deliveries	0	0	0	2,635,000
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				

Notes

44-10.

TRANSPORTATION

TRANSPORTATION CHARGES

35	R	022133	TALLULAH (FROM GULF CROSS		SUP	SYSTEM	17	08/01/2017 - 08/25/2017									
	D	023030	PETAL (TO/FROM 42 EXP) DEL		SUP	SYSTEM	19	08/01/2017 - 08/25/2017						613,180	\$0.00000	\$0.00	

CONFIDENTIAL

PBC

SOURCE

Should you have any questions regarding these billings, please call your account representative CHRIS MAGGARD at (713) 479-8018

8/12/17
88

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
Account Number: 11447

Invoice Detail - August 2017
FINAL
Invoice Date: 09/12/2017
Invoice Identifier: 1655747

TOS: FTS
Service Requester Contract: 43982

A B

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Area	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
----------	-----------	-----------------	---------------	------------	-------------	------------	-------------	------	----------------------------	----------	--------	----------	----------------	-------------------	------------	------	----------------

DEMAND

DEMAND CHARGES - DAILY

42	R	022110	DELHI (FROM CENTERPOINT)			NA	SYSTEM	17	08/01/2017 - 08/31/2017			0	0	0	465,000		
	D	002425	GULF POWER PLT @ PENSACO			NA	SYSTEM	02	08/01/2017 - 08/31/2017			0	0	0	465,000		
43	R	022110	DELHI (FROM CENTERPOINT)			NA	SYSTEM	17	08/01/2017 - 08/31/2017			0	0	0	(465,000)		
	D	002425	GULF POWER PLT @ PENSACO			NA	SYSTEM	02	08/01/2017 - 08/31/2017			0	0	0	(465,000)		

Total Receipts	0	0	0	0
Total Deliveries	0	0	0	0
Total Current Month DEMA				
Total DEMAND CHARGES - DAILY				
Total DEMAND				
Total charges for Contract 43982				

CONFIDENTIAL

PBC

SOURCE

44-17.0

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

3/20/18

Southern Co. Services
Plant Smith Transportation Reservation Charges

A

March 2017

Transco	44-18.1	[REDACTED]	4-15
Other SCS Opcos			
Transco Statement	44-18.2	[REDACTED]	
FGT	44-18.4	[REDACTED]	4-15
Citrus Energy	44-18.3	[REDACTED]	

August 2017

Transco	44-18.5	[REDACTED]	4-16
Other SCS Opcos			
Transco Statement	44-18.6	[REDACTED]	
FGT	44-18.7	[REDACTED]	4-16

CONFIDENTIAL

SOURCE PBC

44-18



8/1/2017
 10

**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

1 LINE
 44-18.1

Invoice Identifier: 184406
 Billable Party (Prop)/(Duns): 401988 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar, 2017
 Service Requester Contract Number: 9167971
 Service Requester (Prop)/(Duns): 401988 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 Invoice Date: 04/01/2017
 Net Due Date: 04/10/2017
 Contact Name/Phone: Ben Williams / (713) 215-2663
 Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
 Rate Schedule Description: MOBILE BAY SOUTH III

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
8.00001	129 Reservation Volume	9005542	9004562				03/01/2017			
		POOLING-ST 85-ZNBAY GAS STG 4A					03/31/2017			
	45460 41572 (Price Tier: 1)	4A/1	4A/1							

Contract Total Amount: [REDACTED] 18.2
 [REDACTED]
 44-18.2 -
 Smith

CONFIDENTIAL



SOURCE



8/10/17
 10

**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

LINE
 44-18.2

Invoice Identifier: 184406
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Mar, 2017
Service Requester Contract Number: 9097512
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 04/01/2017
Net Due Date: 04/10/2017
Contact Name/Phone: Ben Williams / (713) 215-2663
Contact E-mail: Ben.Williams@Williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION

1
 2
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 9
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 11
 12

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	129 Reservation Volume	9005542	9003000				03/01/2017			
	(Price Tier: 1)	POOLING-ST 85-ZNCODEN-GS M4596 4A	4A/1				03/31/2017			
5.00002	129 Reservation Volume	9005542	9003000		122407501		03/01/2017			
	(Price Tier: 1)	POOLING-ST 85-ZNCODEN-GS M4596 4A	4A/1		9192298/TENASKA MARKETING VENTURES		03/31/2017			
Contract Total Amount:										

CONFIDENTIAL

Smith
 44-18.2



07
 44-18.

44-18



03/20/18

CITRUS ENERGY SERVICES, INC.

INVOICE

TO: Southern Company Services, Inc.
 600 N. 18th Street
 P.O. BOX 2641, GS-82569
 Birmingham, AL 35291

Please Remit To:
 CITRUS CORP.
 c/o CITRUS ENERGY SERVICES, INC.
 WELLS FARGO BANK NA

ATTN: Stephanie Flemming

Invoice Date : Terms
 Date :

04/12/17 : NET 10

Account Number : Your Order No. : Vendor Number : Invoice Number

1321218 : : 5000000979 : 20170301

TO INVOICE YOU FOR THE MONTH OF MARCH 2017
 FOR FIRM TRANSPORTATION SERVICE COSTS PER
 AGREEMENT DATED JUNE 4, 1999.

Credit for Release
 SURCHARGES (see attached)
 SURCHARGES (see attached)

TOTAL AMOUNT DUE

\$0.00

PLEASE ADDRESS INQUIRIES TO:
 1300 Main Street
 Houston, TX 77002
 ATTN: Theresa Porter
 Or Call: (713) 989-2139

PREPARED BY: THERESA PORTER

1
2

6443

44-19
Smith

5/11/17
4/11/17

SOURCE



CONFIDENTIAL

44-18.3

8/1/2018
03/20/17

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: FTS



FLORIDA GAS TRANSMISSION COMPANY, LLC
 An Energy Transfer/Kinder Morgan Affiliate

Invoice
 FINAL

44-184

1
2
3

Billable Party: 075463174
 SOUTHERN COMPANY SERVICES INC.
 STEPHANIE FLEMMING
 P.O. Box 2641
 BIRMINGHAM AL 35202

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION CO LLC
 DISBURSEMENT
 P.O. BOX 204032
 Dallas, TX 75320-4032

Payee: 006924518

Stmt D/T: 3/31/2017 12:00:00AM

Payee's Bank Account Number: [REDACTED]
Payee's Bank ACH Number: [REDACTED]
Payee's Bank Wire Number: [REDACTED]
Payee's Bank: Wells Fargo Bank NA
Payee's Name: FLORIDA GAS TRANSMISSION CO LLC
 DISBURSEMENT
 KIMBERLY CARTER
Contact Name: KIMBERLY CARTER
Contact Phone: 713-989-2089

Svc Req Name: SOUTHERN COMPANY SERVICES I
Svc Req: 075463174
Svc Req K: 005997
Svc CD: FTS-2

Invoice Date: 4/1/2017 12:00:00AM
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$560,678.40
Invoice Identifier: 000364259
Account Number: 5000000979
Net Due Date: 04/11/2017

Begin Transaction Date: March 01, 2017
End Transaction Date: March 31, 2017
 Please reference your invoice identifier and your account number in your wire transfer

4
5
6

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price	Qty	Am't Due	Beg Tran Date	End Tran Date	
	0			Reservation/Demand D1	0						RD1	0.5518	0.000	[REDACTED]	[REDACTED]	\$560,678.40	1 - 31		
																Invoice Sub-Total Amount:	\$560,678.40		
																Invoice Total Amount:	\$560,678.40		

Smith
 JAF
 4/7/17

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



8/30/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: ETS

Williams Gas Pipeline - Transco Invoice Detail Statement - Final

1
FINE

44-18.5

Invoice Identifier: 188812
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
GAS ACCT DEPT- S. Flemming
600 North 18th Street, 5S-8816
Birmingham, AL 35203
sflemmin@southernco.com

Accounting Period: Aug, 2017
Service Requester Contract Number: 9167971
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2017
Net Due Date: 09/11/2017
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: MOBILE BAY SOUTH III

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1	8.00001 129 Reservation Volume	9005542	9004562				08/01/2017			
2										
3										
4										
5	45460 41572 (Price Tier: 1)	4A/1	4A/1				08/31/2017			
6										
7										
8										
9										
10										

Contract Total Amount: [REDACTED]

44-8
44-18.6
1,13028 =
44-18.6
SMITH

CONFIDENTIAL



SOURCE



**Williams Gas Pipeline - Transco
 Invoice Detail Statement - Final**

LINE

44-18.6

Invoice Identifier: 188812
Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
 GAS ACCT DEPT- S. Flemming
 600 North 18th Street, 5S-8816
 Birmingham, AL 35203
 sflemmin@southernco.com

Accounting Period: Aug, 2017
Service Requester Contract Number: 9097512
Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174
Invoice Date: 09/01/2017
Net Due Date: 09/11/2017
Contact Name/Phone: Amy Dearman / (713) 215-3183
Contact E-mail: Amy.Dearman@williams.com

Service Code: FT
Rate Schedule Description: FIRM TRANSPORTATION

1-2015-8-9

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
5.00001	129 Reservation Volume [Redacted] (Price Tier: 1)	9005542 POOLING-ST 85-ZNCODEN-GS M4596 4A 4A/1	9003000 4A/1				08/01/2017 08/31/2017	[Redacted]	[Redacted]	[Redacted]
5.00002	129 Reservation Volume [Redacted] (Price Tier: 1)	9005542 POOLING-ST 85-ZNCODEN-GS M4596 4A 4A/1	9003000 4A/1		123187901 9200988/SEMINOLE ELECTRIC COOPERATIVE		08/01/2017 08/31/2017	[Redacted]	[Redacted]	[Redacted]

Contract Total Amount: [Redacted]

10
11
12

44-18.5



44-18

CONFIDENTIAL

Smiley 44-18.5

08/23/17
08/23/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: FTS

FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice
FINAL

44-16.7

1
2
3

Billable Party: 075463174 SOUTHERN COMPANY SERVICES, INC. STEPHANIE FLEMMING P.O. Box 2641 BIRMINGHAM AL 35202	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT P.O. BOX 204032 Dallas, TX 75320-4032	Stmt D/T: 8/31/2017 12:00:00AM Payee's Bank Account Number: [REDACTED] Payee's Bank ACH Number: [REDACTED] Payee's Bank Wire Number: [REDACTED] Payee's Bank: Wells Fargo Bank NA Payee's Name: FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT Contact Name: KIMBERLY CARTER Contact Phone: 713-989-2089
Invoice Date: 9/1/2017 12:00:00AM	Sup Doc Ind: IMBL	Charge Indicator: BILL ON DELIVERY
Prev Inv ID:	Invoice Total Amount: \$2,032,459.20	Invoice Identifier: 000366404
	Account Number: 5000000979	Net Due Date: 09/11/2017

Begin Transaction Date: August 01, 2017 **End Transaction Date:** August 31, 2017 Please reference your invoice identifier and your account number in your wire transfer

4
5
6

TT	Rec DRN	Rec Loc	Rec Zn	Location Name	Del DRN	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	0			Reservation/Demand D1	0						RD1	0.5518	0.0000				\$2,032,459.20	1-31	

Invoice Sub-Total Amount: [REDACTED] \$2,032,459.20
Invoice Total Amount: [REDACTED] \$2,032,459.20

44-16.7
JDF
a/h/m

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9/5/18

40

COMPANY: Gulf Power Company
AUDIT: Fuel Adjustment Clause
DESCRIPTION: Coal and Oil Purchases Reconciliation
AUDITOR: Debra Dobiac

DOCKET NO.: 20180001-E1
ACN: 2018-019-1-1

2017 Coal Receipts (Terminal)

Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo.	Total Dollars	S/Ton	Tons Moved To Plant Current Mo.	Plant
1	McDuffie 2	Alliance Coal LLC	Coal (Tons)						46-8	46-8	46-8		
		Freight Costs											
		Rail Costs											
		Total											

CONFIDENTIAL

SOURCE As Requested

Plant Coal Transaction Summary
 McDuffie Coal
 July 31, 2017
 Location #: 48015
 Account #: 151-00500

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

3/21/18

		A	B	C	D	E
		Total	Tons	Average Cost	Detail	Cost
Inventory on Hand First of Month			141,544.97	\$ 56.141691	\$ 7,946,573.98	
Do Not Post	Line Ref	Inbound Activity:	63,395.05			2,049,767.90
	1	Receipts (less Transfers)		47,401.30		
	2	Receipts Adjustments		15,993.75		
	3	Penalty/Premium				
	4	Penalty/Premium Adjustment				
		Transportation:				1,266,885.49
	5	Freight Cost (Net)			46-8	
	6	Other				
	7	Freight Cost Adjustments (Net)				
	8	Towboat Fuel				
	9	Barge Shifting Charges				
	10	Smith - Barge Shifting Charges				
	11	Other				
		Inventory Adjustment:				7,884.54
	12	Marine Insurance				
	13	Ad Valorem Taxes			46-	
	18	other				
	19	Aerial Survey Adjustment				
		Railcar Lease:				71,201.60
FUE-FC1585	15	Railcar Lease (Net)			46-8	
		Other				
		Railcar Maintenance:				45,729.86
FUE-FC1585	16	Railcar Maintenance (Net)			46-	
		Other				
		Railcar Tax:				(11.73)
FUE-FC1585	17	Railcar Tax (Net)			46-	
		Other				
Total Purchases and Related Cost			63,395.05			
Total Inventory Available			204,940.02	55.567632	11,388,031.64	
Outbound Transfer Activity:			164,272.30			9,128,222.92
26		To Smith			46-8.9	
27		To Crist				
		Total Transfers	164,272.30	55.567633	9,128,222.92	
Inventory on Hand End of Month			40,667.72	55.567628	2,259,808.72	
Total Change in Inventory			(100,877.25)	(0.57)	(5,686,765.26)	
			-71.27%	-1.02%	-71.56%	
Change in 151-00100 on Coal Journal						
Checks						
		Ending per ComTrac	40,667.72		2,259,808.72	
		Ending per Transaction Sheet	40,667.72		2,259,808.72	
		Difference	0.00		0.00	

CONFIDENTIAL



SOURCE

46-8

5/1/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

468.1

Entry Type	Storage Location	Station	Slip Date	Inventory Qty	Description	Counter Party	FERC-Sub
Ad Valorem Taxes	COAL PILE 2	MCDUFFIE - GULF		0.0000	Oilcar AdValorem Taxes July 2017		15100500
Subtotal: Ad Valorem Taxes				0.0000			
Subtotal: Ad Valorem Taxes				0.0000			
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		0.0000	7-106-F0135; 6/30/2017; Frt cost adj - Capital Re	ALABAMA STATE DOCKS DEPT.	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		0.0000	7181; 6/30/2017; rt cost - barge drafting service	BULK MARINE	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		0.0000	7-106-G0080; 7/20/2017; Frt cost - wharf demurrag	ALABAMA STATE DOCKS DEPT.	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF		0.0000	7-106-F0132; 6/30/2017; Frt cost - transloading c	ALABAMA STATE DOCKS DEPT.	15100500
Subtotal: Freight Cost				0.0000			
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/8/2017	0.0000	P1602F033	CSXT	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/8/2017	0.0000	P1602F033	CSXT	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/16/2017	0.0000	P1602F033A	CSXT	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/16/2017	0.0000	P1602F033A	CSXT	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/26/2017	0.0000	P1602F034	CSXT	15100500
Freight Cost	COAL PILE 2	MCDUFFIE - GULF	7/26/2017	0.0000	P1602F034	CSXT	15100500
Subtotal: Freight Cost				0.0000			
Subtotal: Freight Cost				0.0000			
Freight Cost Adjustment	COAL PILE 2	MCDUFFIE - GULF	6/30/2017	0.0000	P1602F032	CSXT	15100500
Freight Cost Adjustment	COAL PILE 2	MCDUFFIE - GULF	6/30/2017	0.0000	P1602F032	CSXT	15100500
Subtotal: Freight Cost Adjustment				0.0000			
Subtotal: Freight Cost Adjustment				0.0000			
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/7/2017	0.0000	P1602F029	ALLIANCE COAL LLC	15100500
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/17/2017	0.0000	P1602F030	ALLIANCE COAL LLC	15100500
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/24/2017	0.0000	P1602F031	ALLIANCE COAL LLC	15100500
Penalty / Premium	COAL PILE 2	MCDUFFIE - GULF	6/30/2017	0.0000	P1602F032	ALLIANCE COAL LLC	15100500
Subtotal: Penalty / Premium				0.0000			
Subtotal: Penalty / Premium				0.0000			
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/1/2017	0.0000	P1602F021	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/5/2017	0.0000	P1602F022	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/9/2017	0.0000	P1602F023	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/11/2017	0.0000	P1602F024	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/15/2017	0.0000	P1602F025	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/17/2017	0.0000	P1602F026	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/23/2017	0.0000	P1602F027	ALLIANCE COAL LLC	15100500
Penalty / Premium Adjust	COAL PILE 2	MCDUFFIE - GULF	5/31/2017	0.0000	P1602F028	ALLIANCE COAL LLC	15100500
Subtotal: Penalty / Premium Adjust				0.0000			
Subtotal: Penalty / Premium Adjust				0.0000			

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SOURCE



8/12/20

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-8.2

Southern Company
Accounting Transactions - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

Entry Type	Storage Location	Station	Slip Date	Inventory Qty.	Amount	Description	Counter Party	FERC-Sub
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		0.0000		48021; 7/13/17; Railcar lease - HPJX cars - Augus	WELLS FARGO RAIL	15100500
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		0.0000		80117-GLP; 7/11/17; Railcar lease - GLFX cars - Au	CITICORP RAILMARK	15100500
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		0.0000		6909; 7/10/17; Railcar lease - GLFX452136-452396	MITSUMI RAIL CAPITAL, LLC	15100500
Railcar Lease	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Subtotal: Railcar Lease				0.0000				
Subtotal: Railcar Lease				0.0000				
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7347. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: UP1706GLFX. Railcar Lease and Maintenance	UP	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7311. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7286. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		NV05723; 5/2/17; Railcar maintenance - car locati	INTELLITRANS	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		NV05723A; 5/2/17; Railcar maintenance - car locat	INTELLITRANS	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7357. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Railcar maintenance - car location messages - Jun	INTELLITRANS	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7343. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7312. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MAR170320. Railcar Lease and Maintenance.	SOUTHERN RAIL SERVICES, INC.	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7332-1. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7358. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		NV06309; 7/13/17; Railcar maintenance - car locat	INTELLITRANS	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7333. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		Invoice: MSE7313. Railcar Lease and Maintenance.	MSE	15100500
Railcar Maintenance	COAL PILE 2	MCDUFFIE - GULF		0.0000		IRX2164GLF; 6/29/17; Railcar maintenance - railca	IRX	15100500
Subtotal: Railcar Maintenance				0.0000				
Subtotal: Railcar Maintenance				0.0000				
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Railcar Tax	COAL PILE 2	MCDUFFIE - GULF		0.0000		Inter-Company Railcar Billing - July 2017		15100500
Subtotal: Railcar Tax				0.0000				
Subtotal: Railcar Tax				0.0000				
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			FP1602F033	ALLIANCE COAL LLC	15100500
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			FP1602F033	ALLIANCE COAL LLC	15100500
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			FP1602F033A	ALLIANCE COAL LLC	15100500
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			FP1602F033A	ALLIANCE COAL LLC	15100500
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			FP1602F034	ALLIANCE COAL LLC	15100500
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			FP1602F034	ALLIANCE COAL LLC	15100500
Subtotal: Receipt								

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Σ0 = 4,505⁷⁴ 46-8.4



8/1/2/3
B

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Excludes Transfers

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

A B

07/01/2017 - 07/31/2017

46-8.3

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Entry Type	Storage Location	Station	Slip Date	Inventory Qty.	Amount	Description	Counter Party	FERC-Sub
Subtotal Receipt				47,401.3000	\$1,516,841.60			
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	5/11/2017			FP1602F024	ALLIANCE COAL LLC	15100500
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	6/24/2017			FP1602F031	ALLIANCE COAL LLC	15100500
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	6/30/2017			FP1602F032	ALLIANCE COAL LLC	15100500
Receipt Adjustment	COAL PILE 2	MCDUFFIE - GULF	6/30/2017			FP1602F032	ALLIANCE COAL LLC	15100500
Subtotal Receipt Adjustment								
Subtotal Receipt Adjustment								
Total				46-13	46-13			
				46-8	46-8			



Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

Southern Company
 Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

8/12/17
 40-8.5

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/1/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/2/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/3/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/5/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/6/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/7/2017			MTC0174	GULF

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8/1/17/3

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

Southern Company
 Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
 Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/8/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/9/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0110	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC0110	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/10/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/11/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/12/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0177	GULF

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SOURCE



8/11/2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-8.7

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

A	B	C	D	E	F	G	H
Entry Type	Storage Location	Station	Ship Date	Inventory Qty.	Amount	Description	Counter Party
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/13/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0105	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0105	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/14/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0179	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0179	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0110	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/15/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/16/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0105	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0177	GULF

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SOURCE



8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

46-8.8

Entry Type	Storage Location	Station	Ship Date	Inventory	Amount	Description	Counter Party
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0105	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/17/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/18/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/19/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/19/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/19/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/19/2017			MTC0170	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/21/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/23/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC6211	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/24/2017			MTC0174	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0110	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0153	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0110	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0178	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/26/2017			MTC0161	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0154	GULF

CONFIDENTIAL

PBC

SOURCE

EO = 6,484.5 46-8.9



8/1/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Transfers from McDuffie to Crist

Commodity Type: Coal
Station Name: MCDUFFIE - GULF

07/01/2017 - 07/31/2017

46-8.9

A **B** **C** **D** **E** **F** **G** **H**

Entry Type	Storage Location	Station	Ship Date	Inventory	Amount	Description	Counter Party
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0179	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0179	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/27/2017			MTC0160	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0182	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0162	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0152	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/28/2017			MTC0169	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0167	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0123	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0166	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/29/2017			MTC0163	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0168	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0164	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0158	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/30/2017			MTC0157	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0177	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0175	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0151	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0154	GULF
Receipt	COAL PILE 2	MCDUFFIE - GULF	7/31/2017			MTC0177	GULF
Subtotal : Receipt							
Subtotal : Receipt							

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SOURCE

Σ(1) = 27,207.0
46-8.8 6,484.5
33,691.5 46-9.7



Plant Coal Transaction Summary
 Crist Coal
 July 31, 2017
 Location #: 41000
 Account #: 151-00100

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

03/21/18

A	B	Average Cost	C	D	E
Total	Tons	Detail	Cost	Detail	Cost
	273,592.64	\$	63.840862	\$	17,466,389.85

Inventory on Hand First of Month

Do not Post Line Ref Inbound Activity:
 1 Receipts (less Transfers)
 2 Receipts Adjustments
 3 Penalty/Premium
 4 Penalty/Premium Adjustment
 Transportation:
 5 Freight Cost (Net)
 6 Other
 7 Freight Cost Adjustments (Net)
 8 Towboat Fuel
 9 Barge Shifting Charges
 10 Smith - Barge Shifting Charges
 11 Other
 Inventory Adjustment:
 12 Marine Insurance
 18 Other
 14 Purchase Manual
 19 Aerial Survey Adjustment
 Total Purchases and Related Cost

					713,241.62
					3,686.76
					9,017,988.84

Inbound Transfer Activity:
 10 From McDuffie - CM Shipments
 21 From McDuffie - PM Shipments
 Total Transfers

161,964.30	46-9.10	30,580.80	55 567633	46-9.07	2,256,066.00	9,017,988.84
	46-9.07	31,383.50	56 141694	46-9.07	1,761,922.84	
		161,964.30	55 678868		9,017,988.84	

Total Purchases & Transfers
 Total Inventory Available

161,964.30	60.105327	9,734,917.22
435,556.94	62.451782	27,201,307.07

Generation:
 Unit #4
 Unit #4 Adjustment
 Unit #5
 Unit #5 Adjustment
 Unit #6
 Unit #6 Adjustment
 Unit #7
 Unit #7 Adjustment
 Total Generation:

46-9.9	16,346.05	62.451782	1,020,839.98	Diff	0.03
	11,922.75	62.451782	744,596.96		(0.02)
	54,460.40	62.451782	3,401,149.05		0.02
	92,345.75	62.451782	5,767,156.65		
	175,074.95	62.451782	10,933,742.64		

Rounding
 Inventory on Hand End of Month

46-9.10	260,481.99	62.451782	16,267,564.43
---------	------------	-----------	---------------

Total Change in Inventory

(13,110.65)	(1.39)	(1,198,825.42)
-4.79%	-2.18%	-6.86%

Change in 151-00100 on Coal Journal

Checks
 Ending per ComTrac
 Ending per Transaction Sheet
 Difference

260,481.99	16,267,564.43
260,481.99	16,267,564.43
0.00	0.00

CONFIDENTIAL

SOURCE 

46-9

8/12/17

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions - Excludes Gulf

Commodity Type: Coal
Station Name: CRIST

A

07/01/2017 - 07/31/2017

46-9.1

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PBC

SOURCE

Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party	FERC-Sub
Freight Cost	COAL PILE 1	CRIST		0.0000		RIVER-01392; 7/1/2017; Frt cost - Barge Charter Ju	MARQ TRANS RIVER DIV	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0100; 7/25/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213253; 7/3/2017; Frt cost - #3 diesel 11,000 ga	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0020; 7/7/2017; Frt cost - flat fleetng c	ALABAMA STATE DOCKS DEPT	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213366; 7/12/2017; Frt cost - #3 diesel 14,750 g	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		Boat Charter June 2017 Coal A; 7/3/2017; Frt cost - Fuc	MARQ TRANS GULF INLAND	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		PARKER 1706-001; 7/24/2017; Frt cost - Parker towi	MARQ TRANS GULF INLAND	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		83175; 6/21/2017; Frt cost - #3 diesel 6245 gal P	MARTIN ENERGY	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0064; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0076; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0052; 7/13/2017; Frt cost - fleetng chrg	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		Boat Charter June 2017 Coal; 7/3/2017; Frt cost - boat	MARQ TRANS GULF INLAND	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213251; 7/22/2017; Frt cost - #3 diesel 4600 gal	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		91481; 7/26/2017; Frt cost - #3 diesel 7127 gal S	MARTIN ENERGY	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0127; 6/30/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0024; 7/7/2017; Frt cost - flat fleetng c	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0019; 7/7/2017; Frt cost - flat fleetng c	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0065; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0046; 7/13/2017; Frt cost - fleetng chrg	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0103; 7/25/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0126; 6/29/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0108; 7/25/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0027; 7/7/2017; Frt cost - flat fleetng c	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0121; 6/28/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213391; 7/14/2017; Frt cost - #3 diesel 6230 gal	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0070; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0071; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0120; 6/28/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213486; 7/24/2017; Frt cost - #3 diesel 7400 gal	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0049; 7/13/2017; Frt cost - fleetng chrg	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		MNGT DAYS JUNE 17; 6/30/2017; Frt cost - barge mana	MARQ TRANS GULF INLAND	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0008; 7/6/2017; Frt cost - flat fleetng c	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		RIVER-01391; 7/1/2017; Frt cost - Barge Charter Ju	MARQ TRANS RIVER DIV	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0068; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0119; 6/28/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0079; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0122; 6/28/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		00213438; 7/19/2017; Frt cost - #3 diesel 11,705 g	RADCLIFF (BARCLIFF dba)	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0069; 7/20/2017; Frt cost - flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-G0045; 7/13/2017; Frt cost - fleetng chrg	ALABAMA STATE DOCKS DEPT.	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		185222; 6/30/2017; Frt cost - #3 diesel 7,200 gal	MARTIN ENERGY	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		37-106-F0118; 6/28/2017; Frt cost - Flat fleetng	ALABAMA STATE DOCKS DEPT.	15100100



8/12/18

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME, 12/31/17
Description: Coal + Oil Reconciliation

46-9.2

Southern Company
Accounting Transactions - Excludes Gulf

Commodity Type: Coal
Station Name: CRIST

A

07/01/2017 - 07/31/2017

Entry Type	Storage Location	Station	Ship Date	Inventory Qty.	Amount	Description	Counter Party	FERC-Sub
Freight Cost	COAL PILE 1	CRIST		0.0000		CO17-081520; 7/5/2017; Fri cost - barge charter Ju	MARQ TRANS RIVER DIV	15100100
Freight Cost	COAL PILE 1	CRIST		0.0000		B7-106-G0023; 7/7/2017; Fri cost - flat floating c	ALABAMA STATE DOCKS DEPT.	15100100
Subtotal: Freight Cost				46-13.0	0.0000			
Subtotal: Freight Cost					0.0000			
Freight Cost Adjustment	COAL PILE 1	CRIST		0.0000		Credit for Crist barge shifting charges for July 2		15100100
Subtotal: Freight Cost Adjustment				46-9.0	0.0000			
Subtotal: Freight Cost Adjustment					0.0000			
Inventory Adjustment	COAL PILE 1	CRIST		0.0000		Marine Insurance		15100100
Subtotal: Inventory Adjustment					0.0000			
Subtotal: Inventory Adjustment					0.0000			
Total					0.0000			

46-13.0
46-9.0
46-9
46-9

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SOURCE



5/14/18

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + Oil Reconciliation

46-9.3

Southern Company
Accounting Transactions - Transfers from McDuffie
Commodity Type: Coal
Station Name: CRIST

A	B	C	D	E	F	G	H	I
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party	FERC-Sub
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/1/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/2/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/2/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/3/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/5/2017			MTC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0157	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0157	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/6/2017			MTC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0168	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/7/2017			MTC0168	GULF	15100100

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SOURCE



8/12/2017

46-94

Southern Company
 Accounting Transactions - Transfers from McDuffie
 Commodity Type: Coal
 Station Name: CRIST

A	B	C	D	E	F	G	H	I
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party	FERC-Sub
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/8/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0175	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0163	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0175	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0163	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/9/2017			MTC0163	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0182	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0110	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0182	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/10/2017			MTC0110	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0162	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0157	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0157	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/11/2017			MTC0162	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/12/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0168	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0177	GULF	15100100

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8/12/13
B

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal FOH Reconciliation

46-9.5

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CRIST

A	B	C	D	E	F	G	H	I
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party	FERC-Sub
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0168	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/13/2017			MTC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0161	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0161	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0153	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0105	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0105	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/14/2017			MTC0153	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0182	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0166	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0179	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0182	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0179	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0166	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0110	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/15/2017			MTC0110	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0162	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0162	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0178	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/16/2017			MTC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			MTC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			MTC0105	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			MTC0157	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			MTC0157	GULF	15100100

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02/2/18

46-9.6

Southern Company
 Accounting Transactions - Transfers from McDuffie
 Commodity Type: Coal
 Station Name: CRIST

A	B	C	D	E	F	G	H	I
Entry Type	Storage Location	Station	Ship Date	Inventory	Amount	Description	Counter Party	FERC-Sub
Receipt	COAL PILE 1	CRIST	7/17/2017			ATC0151	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			ATC0105	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			ATC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/17/2017			ATC0177	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/18/2017			ATC0168	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/18/2017			ATC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/18/2017			ATC0168	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/18/2017			ATC0164	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/19/2017			ATC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/19/2017			ATC0170	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/19/2017			ATC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/19/2017			ATC0158	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/21/2017			ATC0161	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/21/2017			ATC0153	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/21/2017			ATC0153	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0166	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0166	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0169	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0152	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/23/2017			ATC0123	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0163	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0163	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC6211	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0167	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/24/2017			ATC0174	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0175	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0160	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0154	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0175	GULF	15100100
Receipt	COAL PILE 1	CRIST	7/27/2017			ATC0154	GULF	15100100
Subtotal : Receipt								
Subtotal : Receipt								
Receipt Adjustment	COAL PILE 1	CRIST	6/19/2017			ATC0162	GULF	15100100

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8/11/2/20

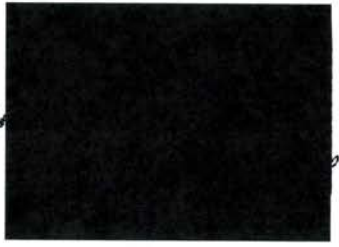
46-9-7

Southern Company
Accounting Transactions - Transfers from McDuffie

Commodity Type: Coal
Station Name: CMST

A	B	C	D	E	F	G	H	I	J
Entry Type	Storage Location	Station	Ship Date	Inventory Qty	Amount	Description	Counter Party	FERC-Sub	
Receipt Adjustment	COAL PILE 1	CRIST	6/19/2017			MTC0151	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/19/2017			MTC0105	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2017			MTC0169	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/25/2017			MTC0161	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2017			MTC0154	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2017			MTC0170	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2017			MTC0166	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/26/2017			MTC0179	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0153	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0177	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0152	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC6211	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0157	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0167	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0182	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/28/2017			MTC0163	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/30/2017			MTC0110	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/30/2017			MTC0168	GULF	15100100	
Receipt Adjustment	COAL PILE 1	CRIST	6/30/2017			MTC0175	GULF	15100100	
Subtotal : Receipt Adjustment									
Subtotal : Receipt Adjustment									
Total					161,964,3000	59,017,988.84			

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07/21/18

CRIST PLANT FUELS-MONTHLY BARGE SHIFTING CHARGES

TOTAL SERVICE MINUTES	TOTAL SERVICE HOURS	TOTAL SERVICE CHARGE	TOTAL FUEL CHARGE	COMBINED TOTAL
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

July 2017

46-9.82 / 3313.73

FUEL RATE	SERVICE RATE
July 2017 [REDACTED]	[REDACTED]

DAY OF MONTH	SERVICE MINUTES
1	40
2	30
3	50
4	40
5	40
6	40
7	40
8	30
9	50
10	30
11	40
12	30
13	20
14	40
15	20
16	20
17	20
18	5
19	5
20	25
21	10
22	20
23	35
24	30
25	30
26	20
27	30
28	40
29	30
30	30
31	10

8/2/18

Plant Crist Oil Transaction Summary

July-17
 Acct # - 151-00320, LOC 41000

To record oil transactions at Plant Crist
 The 'Inventory on Hand' agrees to **A** general ledger and **B** ComTrac **C**
 FUE-FO1510

	Gallons		Account Number
On Hand First of Month	-138,899.00	[REDACTED]	
Tank Adjustment			
Accrual			
Reversal			Rev Accrual from last month
Payables			
Rounding			
Purchased	-46.2	#DIV/0!	dlr 2
On Hand and Purchased	138,899.00	[REDACTED]	
Issues			Account Number
Generation			
Unit 4	13,796.00	46-9.9	40001-MFL-F5F-FB-41004-501-00002-40410
Unit 5	8,986.00		40001-MFL-F5F-FB-41005-501-00002-40410
Unit 6	1,096.00		40001-MFL-F5F-FB-41006-501-00002-40410
Unit 7	4,887.00		40001-MFL-F5F-FB-41007-501-00002-40410
Adjustment			
Unit 4			
Unit 5			
Unit 6			
Unit 7			
	28,765.00		
On Hand Close of Month	110,134.00	[REDACTED]	
General Ledger			
Ending S per Attache Oil			180,904.68
Difference			180,904.68
Ending gallons per Transaction Sheet			110,134.00
Ending gallons per Attache Oil			110,134.00
Difference			

SOURCE



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46-10

03/21/18

Plant Smith CT Oil Transaction Summary

July-17
 Acct # - 151-00320, LOC 43003
 To record oil transactions at Plant Smith
 The 'Inventory on Hand' agrees to the general ledger and Control

A B C

	Gallons	Price	Amount
On Hand First of Month	286,629.00		
Tank Adjustment			
Accrual			
Reversal			
Payables		#DIV/0!	
Transfers to Steam Location		#DIV/0!	
Purchased		#DIV/0!	
On Hand and Purchased	286,629.00		
Issues			
Generation Unit 6			Account Number 40001-MFL-F5F-FB-43003-547-00002-40420
Adjustments for previous month		#DIV/0!	
			151-00320
On Hand Close of Month	286,629.00		
Attache Oil Difference			653,064.66
Ending gallons per Attache O.I and plant			286,629.00
Ending gallons per Transaction Sheet			286,629.00
Difference			

Note: There was no change in
 Smith's CT Oil inventory
 in 2017.



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Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Accumulation

8/3/21/18

Gulf Power Company
 Fuel Stock Ledger- DANIEL Steam Plant
 July-17

A	B Coal		C		D		E	
	Account 44000-151-100 JV FUE-FC1525 TONS	DOLLARS			Account 44000-151-320 JV FUE-FO1530 GALLONS	DOLLARS		
Beginning Inventory	198,594.87	\$ 12,620,835.99			125,518.00	\$ 193,945.21		
Purchases rounding/adjustment	46-12.1 105,990.51 ✓	[REDACTED]	46-12.1		46-12.2 14,694.50	[REDACTED]	46-12.2	
Total Purchases	105,990.51	[REDACTED]		57.661367	14,694.50	[REDACTED]		
Sub-Total Inventory	46-1 304,585.38	46-1 18,732,393.90		61.501290	46-2 140,212.50	46-2 216,649.48		1.545151
Issues								
Unit 1	(33,169.50) ✓	[REDACTED]			(14,837.00)	[REDACTED]		
Unit 2	(40,700.50) ✓	[REDACTED]			(10,758.50)	[REDACTED]		
Adjustment								
Total Issues	(73,870.00)	[REDACTED] ✓		61.501295	(25,595.50)	[REDACTED]		1.545149
Inventory Adjustments						(0.04)		
Ending Inventory	230,715.38 ✓	14,189,293.23 ✓		61.501288	114,617.00	177,100.57		1.545151
MPC FSL Difference		14,189,292.86 (0.37)			177,100.57	Attache fsl		

Prepaid Railcar			Debit	Credit
Monthly	234-505			
Amort.		165-910		-
Annual	165-910			-
Bill (Feb)	234-505			-
	Pitney Bowes			
		254-818		
		234-507		6,111,557.91

	TONS	DOLLARS
Coal In-transit	25,474.95	\$ 1,688,707.29 ✓
Prior Month	20,623.48	\$ 982,678.89 ✓

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SOURCE



46-12

Gulf Power Company Fuel Adjustment Cause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

3/21/18

Mississippi Power Company
 Daniel Coal Burn
 July-17

	TONS	RATE	DOLLARS	
Beginning Balance	198,594.840			Total Beg Bal
Purchases	211,981.025			397,189.68
Adjustment	0.00			25,241,671.24
Sales to Gulf	(105,990.513)			
Aerial Adjustment	0.00			
Total Available	304,585.35			
Issues	(73,870.00)			Total End Bal
Ending Balance	230,715.35			461,430.71

Burn Calculation	100% Tons	50% Tons	
Unit 1 Burn	68,338.00	33,169.50	
Unit 2 Burn	81,401.00	40,700.50	
TOTAL	147,740.00	73,870.00	

JV 2228 Entry:

DR => 59965-MFL-F51-51131-501-00001-59965	2,039,967.21
DR => 59965-MFL-F51-51132-501-00001-59965	2,503,133.46
CR => 50000-51130-151-00100-59965	-4,543,100.67

Balanced

WAC Analysis

Beginning WAC	63.550672
Threshold %	2%
Threshold	1,271,013.44
Beginning WAC	63.550672
Ending WAC	61.501294
Difference	-2.049378

June inventory included an adjustment for May 2017 consumption due to belt rain and calibration issues.
 Jeff Odom 8/3/2017

SOURCE PBC

CONFIDENTIAL

46-12.1

Tank Group Allocation

Plant: Daniel Tank Group: Daniel Tanks For: 07/2017

A 3/2/17 **B**

Owner : FPC		WAC	Volume	Dollars
Beginning Inventory				
Fuel Purchases - Shipment Invoices				
Total Available Inventory		\$1.54515		
Consumption - Generation				
	Generation Unit 1			
	Generation Unit 2			
Total Consumption - Generation				
Consumption - Non-Generation				
	No Consumptions		0.0000	\$0.00
Total Consumption - Non-Generation			0.0000	\$0.00
Inventory before Common Adjustments		\$1.54515		
			50.00%	50.00%
Common Adjustments			0.0000	(\$0.04)
Total Ending Inventory		\$1.54515		
			50.00%	50.00%

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-El; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

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SOURCE **PBC**

46-12.2

03/21/18

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal	151-00500	Alabama Power	GM9002/02001			2,049,767.90			0.00	
		Alliance Coal LLC							2,049,767.90	
Transfer Facility	Loc 48015	Alabama State Docks	GU94002/FP07002		206,954.83				206,954.83	
		Ameren Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP06003						0.00	
		Appalachian Railcar Servs	GU0807						0.00	
		Alpha Coal Sales Co. LLC							0.00	
		Atton & Southern Railway							0.00	
		Arch Coal Sales Company, Inc.							0.00	
		Argus Energy							0.00	
		BN							0.00	
		Bulk Marine	SC09001TGULF		7,766.25				7,766.25	
		C&J Railroad							0.00	
		Citicorp Railmark					47,415.00		47,415.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Coal Marketing Company USA INC			0.00	0.00			0.00	
		Consol Energy Inc	FP09003						0.00	
		Converse/Coal Mktg	FP08009/FP08013						0.00	
		Crouse							0.00	
		Crown Products							0.00	
		CSX Transportation	GM0906		1,088,519.37		0.00		1,088,519.37	
		First Union Rail							0.00	
		Foresight				0.00			0.00	
		Freightcar							0.00	
		GATX							0.00	
		Georgia Power							0.00	
		Glencore, LTD							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Illinois (IC2)	GM10910						0.00	
		IRRX					455.07		455.07	
		Intercompany Billing							0.00	
		Intercoast Coal Sales	FP09004						0.00	
		Intellusara	GM10916				1,095.85		1,095.85	
		JADK							0.00	
		J Aron							0.00	
		Kansas & OK Railroad							0.00	
		Magnolia River							0.00	
		Marl trans gulf island							0.00	
		Marl Trans River Div							0.00	
		Midwest Rail	GM10902/GU0804						0.00	
		Misc							0.00	
		Mississippi Export (MSE)	GU0808				36,065.48		36,065.48	
		Metro Geospatial							0.00	
		Mitsui Rail	GM10903/GM10904				14,760.00	0.00	14,760.00	
		Nelson Marine							0.00	
		NS			0.00				0.00	
		ONEIL Trans GA					0.00		0.00	
		ONEIL Trans							0.00	
		Oxbow Carbon	FP09002						0.00	
		Precision (rebar)							0.00	
		Premier Bulk Stevedoring LLC			0.00				0.00	
		Progress Rail Services, Inc							0.00	
		Railinc							0.00	
		Radcliff (Barcliff)							0.00	
		Squatchie Valley Railroad (SQVR)					0.00		0.00	
		Southern Rail Services					1,129.54		1,129.54	
		Transcore	GM11011						0.00	
		Terminal	GM10914						0.00	
		TTX							0.00	
		Union Pacific Railroad	GM10911/UPS3386				89.68		89.68	
		Vulcan Materials							0.00	
		Walking Horse & East RR							0.00	
		Wells Fargo Rail					11,403.33		11,403.33	
		West Ridge Resources Inc							0.00	
		WTRR							0.00	
		Railcar Allocation							0.00	
TOTAL						2,052,240.45	2,049,767.90	112,413.95	0.00	3,467,422.34
COAL INVENTORIES										
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAR						0.00	
	Loc 41000	Alabama State Docks	GU94002		27,693.99				27,693.99	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine							0.00	
		Calvert City Terminal							0.00	
		C&J Railroad							0.00	
		Citicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Crouse	GU100028						0.00	
		Crown Products							0.00	
		Delta Marine	GM11008						0.00	
		Marin Energy							0.00	
		Heartland	GM11002						0.00	
		Ingram Barge	ORGULF0001/MCDUFF06						0.00	
		IRRX							0.00	
		International Hydrocarbon							0.00	
		Intercoast Coal Sales, LLC	FP08002						0.00	

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 20180001-EI; A-CN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal FOI Mc Price Index

V-Traced to Supporting Invoice w/o exception.

1,088,519.37
 1,050,164.41
 37 38,354.96
 46-8.1

3,467,422.34 (3)
 3,467,422.34
 3,441,457.46 46-8
 25,964.88
 46-2.1

SOURCE



CONFIDENTIAL

46-13

		Marquett Barge	GM1004/GM1003						0.00	
		Marquett Trans Gulf Inland			385,178.44				385,178.44	
		Marquette Trans River			176,700.00				176,700.00	
		Midstream/Martin Energy	GO09005		33,637.08				33,637.08	
		Misc							0.00	
		Mississippi Export							0.00	
		Mississippi Power	GM0917						0.00	
		Nelson	GM0919						0.00	
		Oxbow Mining							0.00	
		Patriot Coal Sales	FP09005						0.00	
		Radcliff (Barcliff)			93,145.84				93,145.84	
		Sabine	GU0401						0.00	
		WTRR							0.00	
	TOTAL				0.00	716,555.35	0.00	0.00	0.00	716,555.35
OIL INVENTORIES										
	151-00320	Atlas Oil Company							0.00	
	Loc 41000	Boswell	GO1701	0.00	0.00				0.00	
		Petroleum Traders Corp							0.00	
		Mansfield Oil Co							0.00	
		Bell Pefor							0.00	
		PS Energy Group, Inc	GO1102						0.00	
		Transmontaigne Product Svcs	GO07004						0.00	
		Truman A	GO1001						0.00	
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	67,911.59
	151-00320	Mansfield Oil Co	GO09001						0.00	
		Boswell							0.00	
		Petroleum Traders Corp							0.00	
	Loc 43003	Truman A	GO1002						0.00	
		PS Energy Group, Inc	GO1702	0.00	0.00				0.00	
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	36,877.15
GAS INVENTORIES (use prior month)										
	151-00600	SCS Crist Purchases	Jun-17		748,444.77				748,444.77	
	Loc 41000	SCS Crist Transportation	Jun-17		5,190.07				5,190.97	
		SCS Reservation Charges								
		SCS CM Imbalance							0.00	
		SCS PM Imbalance							0.00	
		SCS Crist Purchases	Jun-17		0.00	0.00			0.00	
		SCS Crist Transportation	Jun-17		0.00	(1,926.53)			(1,926.53)	
		Fuel Retention Volumes	Jun-17						0.00	1,016,679.81
	151-00600	SCS Smith CC Purchases	Jun-17		7,237,680.98				7,237,680.98	
	Loc 43004	SCS Smith CC Transportation	Jun-17		25,033.25				25,033.25	
		SCS Reservation Charges	Jun-17							
		SCS CM Imbalance								
		SCS PM Imbalance								
		SCS PMA Purchases	Jun-17	0.00	(3.06)				(3.06)	
		SCS PMA Transportation	Jun-17		(14.93)				(14.93)	
		PMA Reservation Charge							0.00	
		Fuel Retention Volumes	Jun-17						0.00	9,599,574.75
	151-00600	SCS Cent AL Purchases	Jun-17		8,105,345.17				8,105,345.17	
	Loc 46110	SCS Smith CC Transportation	Jun-17		15,056.53				15,056.53	
		SCS Reservation Charges	Jun-17							
		SCS CM Imbalance								
		SCS PM Imbalance							0.00	
		SCS PMA Purchases	Jun-17		0.00				0.00	
		SCS PMA Transportation			487.52				487.52	9,504,489.97
		PMA Reservation Charge							0.00	
		Fuel Retention Volumes	Jun-17						0.00	
	ALL GAS TOTAL				5,956,763.00	20,112,744.53	0.00	0.00	0.00	20,112,744.53
	Baronon PPA	547-00003							0.00	
	Dahlberg PPA	547-00003							0.00	
	Central Alabama PPA	547-00003							0.00	
	PPA TOTAL				0.00	0.00	0.00	0.00	0.00	0.00

03/21/18
46-9.2

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Do not count quantity for BTU Adj. Or Retro Fuel

14,296,722.22 44,514,255.49 20,217,511.27
JV2009 (Treasury) -
Resale of gas (Decrease JV) (114,790.00)
Sofia Total 44,629,045.49 20,217,511.27

✓ - Traced to supporting invoices w/o exception. ⓪

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Coal + O. P. Reconciliation



CONFIDENTIAL

SOURCE

46-13.1

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Coal + Oil Reconciliation

⊕ 4/5/18

Gulf Power Company
 Fuel Stock Ledger- SCHERER Steam Plant
 July 2017

	Coal Account 45000-151-100 JV FUE-FC1545			Oil Account 45000-151-320 JV FUE-FO1550		
	TONS	DOLLARS	MMBTU	GALLONS	DOLLARS	
Beginning Inventory	218,540.27	9,522,529.64	3,598,125.36	45,217.93	81,556.39	
Purchases	[REDACTED]	[REDACTED]	790,923.78	[REDACTED]	[REDACTED]	
Prior month Receipt trueup	-	-	-	-	-	
Common Adjustment	[REDACTED]	[REDACTED]	5,016.43	[REDACTED]	[REDACTED]	
Total Purchases	47,895.11	2,024,524.68	795,940.21	8,681.78	14,198.64	
Issues						
Unit 3	(69,360.75)	(3,023,621.73)	(1,150,636.95)	(3,025.25)	(5,486.85)	(12,007.55)
Adjustment - 40450-501-001	5,373.83	216,257.51	81,713.76	-	-	40001-501-002
TOTAL ISSUES	(63,986.92)	(2,807,364.22)	(1,068,923.19)	(6,620.53)	(12,007.55)	40450-501-011
Ending Inventory	202,448.46	8,739,690.10	3,325,142.38	47,277.18	85,747.48000	40450-506-000
General Ledger Difference	202,448.46	8,739,690.10	3,325,142.38	47,278.13	85,747.68	
				0.95	0.20	

Clearing Charges	
Coal 40450-930-907	-
Oil 40450-930-907	-
Other 40450-501-011	-
234-302	-

Coal In-transit	324,220.89
Prior Month	580,702.88

Fuel Interest Billed	
	<u>Dr/(Cr)</u>
Interest Earned	-
Interest Paid	15.08
Net Interest Paid	15.08
Dr/(Cr) 40450-431-00000	15.08
(Cr)/Dr 234-00302	(15.08)

Scherer Fuel Audit Expense	
Dr 40450-930-907	-
Cr 234-302	-

Expense Payable

Note: To record current month in transit data.

SOURCE PBC

CONFIDENTIAL

46-14

Tank Group Allocation Plant: Scherer Tank Group: Scherer All Tanks For: 07/2017

04/5/18

	Owner : FPC	WAC	Volume	Dollars
1	Beginning Inventory			
2	Fuel Purchases - Shipment Invoices			
3	Taxes		0.0000	\$739.50
4	Misc. Expenses		0.0000	\$62.50
5	Adjustments - WAC Impact			
6	Total Available Inventory	\$1.81369		
7	Consumption - Generation			
8	Generation	Unit 3		
9	Start-up	Unit 3		
10	Total Consumption - Generation			
11	Consumption - Non-Generation			
12	FH-Locomotive/Tractor	Unit 3		
13	Burn			
14	Heating Oil	Unit 3		
15	Total Consumption - Non-Generation			
16	Inventory before Common Adjustments	\$1.81369		
17			6.04%	6.04%
18	Common Adjustments			
19	Total Ending Inventory	\$1.81369	47,278.1250	\$85,747.68
20			6.25%	6.25%

21

① [Redacted] 46-14

22

② [Redacted] 46-14

CONFIDENTIAL

SOURCE



46-14.2

3/27/18

Please provide the following:

1. A schedule of natural gas storage expense (i.e. salt domes), by gas storage facility for 2107. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2107.

ANSWER:

1. All of Gulf's natural gas storage is secured under firm commitment agreements with salt dome storage facilities. Attachment A is a breakdown of natural gas storage expenses for 2017 by storage facility between fixed gas storage cost and variable gas storage cost. The storage costs are the monthly capacity charges. The variable storage costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.
2. Gulf has the following gas contracts in effect for 2017. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power and Southern Power, has contracted for underground storage capacity in Bay Gas Storage, Southern Pines Energy Center, Leaf River Energy Center and Petal Gas Storage. Gulf had a portion of this storage capacity allocated to its account in 2017 as follows:

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- Bay Gas Storage - [REDACTED]
 - Leaf River Energy Center - [REDACTED]
 - Petal Gas Storage - [REDACTED]
- [REDACTED]

Ⓐ The term of the Southern Pines Agreement ended 3/31/2016.

CONFIDENTIAL No charge were allocated to Gulf in 2017. ✓

50
FAC 15 Attachment A
2017

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: NG Storage Expense

3/23/18

A	B	C	D
	Variable Dollars	Fixed Dollars	Total Dollars
Bay Gas	[REDACTED]		\$ 2,039,386.89
Petal	[REDACTED]		\$ 1,178,397.44
Leaf River	[REDACTED]		\$ 1,938,000.00
Total	[REDACTED]		\$ 5,155,784.33

CONFIDENTIAL

SOURCE



5/23/18

ARTICLE X

RATES

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

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- (a) Firm Services Monthly Demand Charge - [REDACTED] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract; provided, however, that during the Start-Up Period the Firm Services Monthly Demand Charge shall be [REDACTED] plus;
- (b) Injection and Withdrawal Charges - [REDACTED] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

8

10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in the General Terms and Conditions attached as Exhibit "B" unable to provide storage services, or a portion thereof, under this Contract for a consecutive [REDACTED] then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.



05/23/18

1 shall have the option to notify Bay Gas within [REDACTED] such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 - Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".
2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:

- A. Delete Article 2.2 in its entirety.
- B. Delete Article 3.1 - Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

- 2 (a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity ("FMDWQ") of [REDACTED] MMBtu per day.
- 3 (b) Firm Storage - a Firm Maximum Storage Quantity ("FMSQ") in the Storage Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum Storage Quantity ("OFMSQ") equal to [REDACTED] MMBtu and an Expanded Firm Maximum Storage Quantity ("EFMSQ") equal to [REDACTED] MMBtu.
- 4 (c) Firm Injection - a Firm Maximum Daily Injection Quantity ("FMDIQ") of [REDACTED] MMBtu per day.
- 6 (d) Interruptible Injection - an Interruptible Maximum Daily Injection Quantity ("IMDIQ") of [REDACTED] MMBtu per day.
- 7

- C. Delete Article 10.1 - Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:



3/23/18

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- (a) Firm Services Monthly Demand Charge - [REDACTED] MMBtu of Shipper's OFMSQ, plus [REDACTED] per MMBtu of Shipper's OFMSQ plus;
- (b) Injection and Withdrawal Charges - [REDACTED] MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

8 Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

50 [REDACTED]

EXHIBIT "A"

44-15
+ 44-16

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

<u>POINT(S) OF RECEIPT</u>	<u>FMDIQ</u> (MMBtus)	<u>MINIMUM PRESSURE</u> (PSIG)
----------------------------	--------------------------	-----------------------------------

9 Interconnection between the Storage Facilities and the pipeline facilities of FGT in Mobile County, Alabama (Interconnect ID: BG- 1002)

[REDACTED]

10 Interconnection between the Storage Facilities and the pipeline facilities of Gulf South Pipeline in Mobile County, Alabama (Interconnect ID: BG-1003)

[REDACTED]

3/23/18

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

Transaction Confirmation B

A

B

Maximum Storage Quantity ("MSQ")	[REDACTED]	Dth
Maximum Daily Injection Quantity ("MDIQ")	[REDACTED]	Dth
Maximum Daily Withdrawal Quantity ("MDWQ")	[REDACTED]	Dth
Primary Receipt Point	Southern Natural Gas Company	
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*
Primary Receipt Point	Transcontinental Gas Pipe Line Co	
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*
Primary Receipt Point	Midcontinent Express Pipeline, LLC	
Maximum Daily Receipt Quantity ("MDRQ")	[REDACTED]	Dth*
Primary Delivery Point	Southern Natural Gas Company	
Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*
Primary Delivery Point	Transcontinental Gas Pipe Line Co	
Maximum Daily Delivery Quantity ("MDDQ")	[REDACTED]	Dth*
Start Date	April 1, 2013	
End Date	March 31, 2027	
Storage Reservation Charge	[REDACTED]	\$/Dth-mo
Withdrawal Reservation Charge	[REDACTED]	\$/Dth-mo
Injection Reservation Charge	[REDACTED]	\$/Dth-mo
Storage Injection Charge	[REDACTED]	\$/Dth
Storage Withdrawal Charge	[REDACTED]	\$/Dth
Fuel Reimbursement	[REDACTED]	

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

Level of MSQ	MDIQ Multiplier
0 to 50%	100%
Greater than 50% to 85%	75%
Greater than 85%	50%

X No Injection Ratchets

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:
 Signature: [Signature] Date: 4/9/2012

AMK
 ZHH
 RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

3/23/18

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

1
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3
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5
6

Storage Capacity Charge:
Storage Deliverability Charge:
Storage Injection Charge:
Overrun Injection Charge:
Storage Withdrawal Charge
Overrun Withdrawal Charge
FTS Credit:

MMBtu
MMBtu
MMBtu
MMBtu
MMBtu
MMBtu

7
8
9
10
11

50
[Redacted]

[Redacted]

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to 700,000 MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to 100,000 MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

CONFIDENTIAL

SOURCE PBC

50-4

Gu...wer Company Fuel Adjustment C...e

Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/...7

Description: Waldenborne + Rail Transportation

A B C D E F

G

0 4/10/18

PRCN	FERC	SUB	Loc	AMT	Description	Period
00000	151	00100	41000		to record payables	1
00000	151	00100	41000		to record payables	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF APPALACHIAN RAILCAR SERVICES	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WALKING HORSE & EAST RR	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	1
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	1
00000	151	00500	48015		GULF Railcar Wreck/Destroyed - GLFX	1
40000	151	00500	48015		To book payables to inventory	1
January 2017						
00000	151	00100	41000		to record payables	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF TTX-NS	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILINC	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SQVR	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WALKING HORSE & EAST RR	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	2
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	2
40000	151	00500	48015		To book payables to inventory	2
February 2017						
00000	151	00100	41000		to record payables	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRAN GA	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SQVR	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	3
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	3
40000	151	00500	48015		To book payables to inventory	3
March 2017						
00000	151	00100	41000		to record payables	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SQVR	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	4
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	4
40000	151	00500	48015		To book payables to inventory	4
April 2017						
00000	151	00100	41000		to record payables	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SQVR	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	5
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	5

SOURCE 6L via ERP

CONFIDENTIAL

57-2

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001 EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Waxahatchee + Rail Transportation

A B C D E F G

4/10/16

PRCN	FERC	SUB	Loc	AMT	Description	Period
40000	151	00500	48015		To book payables to inventory.	5
May 2017						
00000	151	00100	41000		To record payables	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	6
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	6
40000	151	00500	48015		To book payables to inventory.	6
June 2017						
00000	151	00100	41000		To record payables	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	7
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	7
40000	151	00500	48015		To book payables to inventory.	7
July 2017						
00000	151	00100	41000		To record payables	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF RAILINC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF SOUTHERN RAIL SERVICES, INC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	8
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	8
40000	151	00500	48015		To book payables to inventory.	8
August 2017						
00000	151	00100	41000		To record payables	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF UP	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	9
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	9
40000	151	00500	48015		To book payables to inventory.	9
September 2017						
00000	151	00100	41000		To record payables	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	10
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CSXT	10
40000	151	00500	48015		To book payables to inventory.	10

SOURCE GL via GDP

CONFIDENTIAL

57-2.1

Power Company Fuel Adjustment Clause

L 20180001-EI; ACN 2018-019-1-1; 12 ME 1 /17

Description: *water borne & Rail Transportation*

PRCN	FERC	SUB	Loc	AMT	Description	Period
October 2017						
00000	151	00100	41000		to record payables	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF O'NEIL TRANS	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	11
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	11
40000	151	00500	48015		To book payables to inventory:	11
November 2017						
00000	151	00100	41000		to record payables	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF BN	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF INTELLITRANS	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IIRX	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF IC2	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF CITICORP RAILMARK	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MITSUI RAIL CAPITAL, LLC	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF WELLS FARGO RAIL	12
40000	151	00500	48015		Coal Inventory MCDUFFIE - GULF MSE	12
40000	151	00500	48015		To book payables to inventory:	12
December 2017						
TOTAL						

4/10/18

SOURCE GL via EOP

CONFIDENTIAL

57-2.2

CONFIDENTIAL

Gulf Power Company
ComTrac Invoice/Accounts Payable Analysis (Includes Accruals)
February 2017

CONFIDENTIAL

5/3/2018

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal	151-00100	Alabama Power	GM99812/0501						0.00
Transfer Facility	Loc 48015	Alliance Coal LLC				2,085,660.56			2,085,660.56
		Alabama State Docks	GU94002/FP07002					445,423.58	445,423.58
		Ameren Energy Fuels & Svcs	GU0801						0.00
		The American Coal Co	FP06014/FP08003						0.00
		Appalachian Railcar Services	GU0807						0.00
		Alpha Coal Sales Co, LLC							0.00
		Alton & Southern Railway							0.00
		Arch Coal Sales Company, Inc.							0.00
		Argus Energy							0.00
		BN					88.86		88.86
		Bulk Marine	SC09001TGULF		4,163.28				4,163.28
		C&J Railroad							0.00
		Citicorp Railmark					512,481.00		512,481.00
		Columbus and Greenville Rail							0.00
		CN							0.00
		Coal Marketing Company USA INC			51,453.32				51,453.32
		Consol Energy Inc	FP09003						0.00
		Converse/Coal Mktg	FP08009/FP08013						0.00
		Crouse							0.00
		Crown Products							0.00
		CSX Transportation	GM0906		1,053,880.57				1,053,880.57
		First Union Rail							0.00
		Foresight				(5,891.46)			(5,891.46)
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Glencore, LTD							0.00
		Great Western	GM0904						0.00
		Greenbrier Rail Services							0.00
		Illmoist(C2)	GM0910						0.00
		IRRX							0.00
		Intercompany Billing					455.07		455.07
		Interocran Coal Sales	FP09004						0.00
		Intellitrans	GM0916				747.10		747.10
		JAFX							0.00
		J. Aron							0.00
		Kansas & OK Railroad							0.00
		Magolia River					250.00		250.00
		Marx trans gulf inland							0.00
		Marx Trans River Div							0.00
		Midwest Rail	GM0902/GU0804						0.00
		Misc							0.00
		Mississippi Export (MSE)	GU0808				45,736.25		45,736.25
		Mississippi Power							0.00
		Mitsui Rail	GM0903/GM0904				1,339,992.00		1,339,992.00
		Nelson Marine							0.00
		NS					1,249.00		1,249.00
		ONEIL Trans GA							0.00
		ONEIL Trans					158.18		158.18
		Oxbow Carbon	FP09002						0.00
		Precision (rebate)							0.00
		Premier Bulk Stevedoring LLC					16,153.62		16,153.62
		Progress Rail Services, Inc.							0.00
		Railinc					708.54		708.54
		Radclyff (Barcliff)							0.00
		Southern Rail Services					7,420.00		7,420.00
		Transcon	GM1011						0.00
		Terminal	GM0914						0.00
		TTX					22.55		22.55
		Union Pacific Railroad	GM0911/UP53286				600.40		600.40
		Vulcan Materials							0.00
		Wallung Horse & East RR					7,947.50		7,947.50
		Wells Fargo Rail					25,200.00		25,200.00
		West Ridge Resources Inc							0.00
		WTRR							0.00
		Railcar Allocation							0.00
TOTAL					1,197.17	2,079,769.10	1,959,210.07	445,423.58	5,593,899.92
COAL INVENTORIES									
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAR						0.00
	Loc 41000	Alabama State Docks	GU94002					81,301.23	81,301.23
		Alliance Coal LLC							0.00
		Arch Coal Sales Co Inc	FP07009						0.00
		Bulk Marine							0.00
		Calvert City Terminal							0.00
		C&J Railroad							0.00
		Citicorp Railmark							0.00
		Columbus and Greenville Rail							0.00
		CN							0.00
		Crouse	GU1000						0.00
		Crown Products							0.00
		Delta Marine	GM1108						0.00
		Martin Energy							0.00
		Heartland	GM11002						0.00
		Ingram Barge	ORGULF0001/MCDUFF06						0.00
		IRRX							0.00
		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquette Barge	GM11004/GM11003						0.00
		Marquette Trans Gulf Inland			176,294.10				176,294.10
		Marquette Trans River			162,570.00				162,570.00
		Midstream/Martin Energy	GC090025		12,967.80				12,967.80
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM10917						0.00
		Nelson	GM10919						0.00
		Oxbow Mining							0.00
		Palmetto Coal Sales	FP09005						0.00
		Radclyff (Barcliff)			160,469.74				160,469.74
		Sabine	GU0401						0.00
		WTRR							0.00
TOTAL					0.00	512,901.64	0.00	0.00	81,301.23

✓ Traced to supporting invoice w/ exception.

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: waterborne + Rail Transportation



SOURCE

593,601.87
57-3

Gulf Power Company Fuel Adjustment Clause
Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
Description: Waterborne + Rail Transport

04/10/18

GULF POWER COMPANY
C/O SOUTHERN COMPANY SERVICES
600 NORTH 18TH STREET
BIRMINGHAM, AL 35203

January 4, 2017
INVOICE NUMBER: GLF12192016

BILL TO: TTX Company
Agent for Union Pacific Railroad Company
Attn: R. R. DeWitt - Director Maintenance Auditing
101 North Wacker Dr
Chicago, IL 60606

A **B**
TERMS: NET AMOUNT DUE UPON RECEIPT AMOUNT DUE

Destroyed railcar -GLFX 8020
Destroyed railcar -GLFX 8033
Destroyed railcar -GLFX 8038
Destroyed railcar -GLFX 8043
Destroyed railcar -GLFX 8076
Destroyed railcar -GLFX 8108
Destroyed railcar -GLFX 8266
Destroyed railcar -GLFX 8279
Destroyed railcar -GLFX 8285
Destroyed railcar -GLFX 8303
Destroyed railcar -GLFX 8317
Destroyed railcar -GLFX 8318
Destroyed railcar -GLFX 8323
Destroyed railcar -GLFX 8341
Destroyed railcar -GLFX 8344
Destroyed railcar -GLFX 8348
Destroyed railcar -GLFX 8350
Destroyed railcar -GLFX 8354
Destroyed railcar -GLFX 8367
Destroyed railcar -GLFX 8369
Destroyed railcar -GLFX 8263
Destroyed railcar -GLFX 8315
Destroyed railcar -GLFX 8352



Make check payable to: Gulf Power Company
C/o Debbie Sides
P O Box 2641, Bin 14N8160
Birmingham, AL 35291

PREPARED BY: Debbie Sides TOTAL AMOUNT DUE: ⁵⁷ \$1,793,448.00

10-30.1

SOURCE 

CONFIDENTIAL

57-3.1

CONFIDENTIAL

4/10/16
 Variations

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coa/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal	151-00500	Alabama Power	GM9002/05001						0.00
		Alliance Coal LLC				4,809,564.61			4,809,564.61
Transfer Facility	Loc #8015	Alabama State Docks	GU94002/FP07002		82,982.65				82,982.65
		Ameron Energy Fuels & Svcs	GU0801						0.00
		The American Coal Co	FP06014/FP08003						0.00
		Appalachian Railcar Services	GU0807						0.00
		Alpha Coal Sales Co, LLC							0.00
		Alton & Southern Railway							0.00
		Arch Coal Sales Company, Inc.							0.00
		Argus Energy							0.00
		BN					0.00		0.00
		Bulk Marine	SC09001TGLUF		0.00				0.00
		C&I Railroad							0.00
		Citicorp Railmark					47,415.00		47,415.00
		Columbus and Greenville Rail							0.00
		CN							0.00
		Coal Marketing Company USA INC							0.00
		Consol Energy Inc	FP09003						0.00
		Converse/Coal Mktg	FP08009/FP08013						0.00
		Crouse							0.00
		Crown Products							0.00
		CSX Transportation	GM0906		2,280,949.05				2,280,949.05
		First Union Rail							0.00
		Foresight							0.00
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Glencore, LTD							0.00
		Great Western	GM999						0.00
		Greenbrier Rail Services							0.00
		Illinois/IC2	GM0910						0.00
		IRX					455.07		455.07
		Intercompany Billing							0.00
		Intercoan Coal Sales	FP09004						0.00
		Inhibitors	GM0916				558.00		558.00
		JAFX							0.00
		J Arm							0.00
		Kansas & OK Railroad							0.00
		Magnolia River							0.00
		Mark Trans Gulf Inland							0.00
		Marq Trans River Div							0.00
		Midwest Rail	GM0902/GU0804						0.00
		Misc							0.00
		Mississippi Export (MSE)	GU0808				14,658.17		14,658.17
		Metro Geospatial							0.00
		Mitsui Rail	GM0903/GM0904				14,760.00		14,760.00
		Nelson Marine			222,636.84				222,636.84
		NS							0.00
		ONEIL Trans GA							0.00
		ONEIL Trans							0.00
		Oxbow Carbon	FP09002						0.00
		Precision (rebate)							0.00
		Premier Bulk Stevedoring LLC							0.00
		Progress Rail Services, Inc.							0.00
		Railinc							0.00
		Radcliff (Barcliff)							0.00
		Sequatchie Valley Railroad (SQVR)							0.00
		Southern Rail Services							0.00
		Transcore	GM1011						0.00
		Terminal	GM0914		0.00				0.00
		TTX							0.00
		Union Pacific Railroad	GM0911/UP50286				0.00		0.00
		Vulcan Materials							0.00
		Walking Horse & East RR							0.00
		Wells Fargo Rail					18,132.64		18,132.64
		West Ridge Resources Inc							0.00
		WTRR							0.00
		Railcar Allocation							0.00
TOTAL					2,586,568.54	4,809,564.61	92,928.88	0.00	7,489,112.03
COAL INVENTORIES									
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAB						0.00
	Loc 41000	Alabama State Docks	GU94002		615,677.98				615,677.98
		Alliance Coal LLC							0.00
		Arch Coal Sales Co Inc	FP07009						0.00
		Bulk Marine			6,050.00				6,050.00
		Calvert City Terminal							0.00
		C&I Railroad							0.00
		Citicorp Railmark							0.00
		Columbus and Greenville Rail							0.00
		CN							0.00
		Crouse	GU100028						0.00
		Crown Products							0.00
		Delta Marine	GM1008						0.00
		Martin Energy							0.00
		Heartland	GM1002						0.00
		Ingram Barge	ORGULR0001/MCDUFF06						0.00
		IRX							0.00
		International Hydrocarbon							0.00
		Magnum Coal Sales, LLC	FP08002						0.00
		Marquette Barge	GM1004/GM1003						0.00
		Marquette Trans Gulf Inland			321,138.94				321,138.94
		Marquette Trans River			37,200.00				37,200.00
		Midstream/Martin Energy	GM09005		14,098.21				14,098.21
		Misc							0.00
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Patriot Coal Sales	FP09005						0.00
		Radcliff (Barcliff)			83,213.92				83,213.92
		Sabine	GU0401						0.00
		WTRR							0.00
TOTAL					0.00	1,077,379.05	0.00	0.00	1,077,379.05
OIL INVENTORIES									
Crist Oil	151-00320	Atlas Oil Company							0.00
	Loc 41000	Boswell	GO1701		0.00	0.00			0.00

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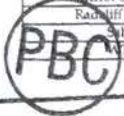
4/10/18

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal	151-00500	Alabama Power	GM99002/DS001			10-31.1			0.00	
Transfer Facility	Loc 48015	Alliance Coal LLC				4,415,669.11			4,415,669.11	
		Alabama State Docks	GU94002/FP07002		493,813.34				493,813.34	
		Ameren Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP08003						0.00	
		Appalachian Railcar Servics	GU0807						0.00	
		Alpha Coal Sales Co, LLC								0.00
		Allon & Southern Railway								0.00
		Arch Coal Sales Company, Inc.								0.00
		Argus Energy								0.00
		BN							6,285.11	6,285.11
		Bulk Marine	SC99001TGULF				7,417.56			7,417.56
		C&J Railroad								0.00
		Citicorp Railmark							47,415.00	47,415.00
		Columbus and Greenville Rail								0.00
		CN					1,673.56			1,673.56
		Coal Marketing Company USA INC								0.00
		Consol Energy Inc	FFC9003							0.00
		Converse/Coal Mktg	FP08009/FP08013							0.00
		Crouse								0.00
		Crown Products								0.00
		CSX Transportation	GM0906			10-31.1	2,412,072.84			2,412,072.84
		First Union Rail								0.00
		Foresight								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Glencore LTD								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois(IC2)	GM0910							0.00
		IIRX							455.07	455.07
		Intercompany Billing								0.00
		Interocean Coal Sales	FP09004							0.00
		Incellirans	GM0916						558.00	558.00
		JAD								0.00
		J. Aron								0.00
		Kansas & OK Railroad								0.00
		Magnolia River								0.00
		Marq trans gulf inland								0.00
		Marq Trans River Div								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Misc								0.00
		Mississippi Export (MSE)	GU0806						51,579.73	51,579.73
		Metro Geospatial					4,500.00			4,500.00
		Mitsui Rail	GM0903/GM0904				14,760.00			14,760.00
		Nelson Marine								0.00
		NS					105,751.00			105,751.00
		ONEIL Trans GA								0.00
		ONEIL Trans							2,567.58	2,567.58
		Oxbow Carbon	FP09002							0.00
Precision (rebate)								0.00		
Premier Bulk Sievedoring LLC								0.00		
Progress Rail Services, Inc.								0.00		
Railinc								0.00		
Radcliff (Barcliff)								0.00		
Sequatchie Valley Railroad (SQVR)								0.00		
Southern Rail Services								0.00		
Transcore	GM1011							0.00		
Terminal	GM0914				0.00			0.00		
TTX								0.00		
Union Pacific Railroad	GM0911/UPS3286						0.00	0.00		
Vulcan Materials								0.00		
Walking Horse & East RR								0.00		
Wells Fargo Rail							24,294.18	24,294.18		
West Ridge Resources Inc								0.00		
WTRR								0.00		
Railcar Allocation								0.00		
TOTAL					1,039,988.24	4,415,669.11	133,154.67	0.00	7,588,812.02	
COAL INVENTORIES										
Crist Coal	151-00100	Alabama Power Co.	APCSTDLAB						0.00	
Loc 41000		Alabama State Docks	GU94002		12,079.83				12,079.83	
		Alliance Coal LLC							0.00	
		Arch Coal Sales Co Inc	FP07009						0.00	
		Bulk Marine							0.00	
		Calvert City Terminal							0.00	
		C&J Railroad							0.00	
		Citicorp Railmark							0.00	
		Columbus and Greenville Rail							0.00	
		CN								0.00
		Crouse	GU100028							0.00
		Crown Products								0.00
		Delta Marine	GM1008							0.00
		Marin Energy								0.00
		Heartland	GM1002							0.00
		Ingram Barge	ORGULF0001/MCDUFF06							0.00
		IIRX								0.00
		International Hydrocarbon								0.00
		Magnum Coal Sales, LLC	FP08002							0.00
		Marquette Barge	GM1004/GM1003							0.00
		Marquette Trans Gulf Inland					350,446.09			350,446.09
		Marquette Trans River					325,000.00			325,000.00
		Midstream/Martin Energy	GM09005				14,271.50			14,271.50
		Misc								0.00
		Mississippi Export								0.00
		Mississippi Power	GM0917							0.00
		Nelson	GM0919							0.00
		Oxbow Mining								0.00
		Patriot Coal Sales	FP09005							0.00
		Radcliff (Barcliff)					65,177.58			65,177.58
		Shibine	CU0401							0.00
WTRR								0.00		

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TOTAL			0.00	769,975.00	0.00	0.00	769,975.00			
OIL INVENTORIES										
Crist Oil	151-00320 Loc 41000	Atlas Oil Company					0.00			
		Boswell	GO1701	0.00	0.00		0.00			
		Petroleum Traders Corp					0.00			
		Mansfield Oil Co					0.00			
		Bell Pefer					0.00			
		PS Energy Group, Inc	GO1102				0.00			
		Transmontaigne Product Svcs	GO07004				0.00			
Truman A	GO1001				0.00					
TOTAL			0.00	0.00	0.00	0.00	0.00			
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co	GO09001				0.00			
		Boswell					0.00			
		Petroleum Traders Corp					0.00			
		Truman A	GO1002				0.00			
PS Energy Group, Inc	GO1702	0.00	0.00			0.00				
TOTAL			0.00	0.00	0.00	0.00	0.00			
GAS INVENTORIES (use prior month)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Oct-17	154,728.00	438,554.02		438,554.02			
		SCS Crist Transportation	Oct-17	0.00	1,583.34		1,583.34			
		SCS Reservation Charges								
		SCS CM Imbalance								
		SCS PM Imbalance					(4,184.86)			
		SCS Crist Purchases	Oct-17	0.00	(4,184.86)		0.00			
		SCS Crist Transportation	Oct-17	0.00	0.00		0.00			
		Fuel Retention Volumes	Oct-17				8,019,355.04			
		SCS Smith CC-Purchases	Oct-17	2,836,373.00	8,019,355.04		8,019,355.04			
		SCS Smith CC Transportation	Oct-17		27,599.02		27,599.02			
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges	Oct-17							
		SCS CM Imbalance								
		SCS PM Imbalance					0.00			
		SCS PMA Purchases	Oct-17	0.00	0.00		60.91			
		SCS PMA Transportation	Oct-17		60.91		0.00			
		PMA Reservation Charge					0.00			
		Fuel Retention Volumes	Oct-17				5,323,785.19			
		SCS Cent AL-Purchases	Oct-17	1,897,705.00	5,323,785.19		15,248.46			
		SCS Smith CC Transportation	Oct-17		15,248.46					
		SCS Reservation Charges	Oct-17							
Central Alabama Gas	151-00600 Loc 46110	SCS CM Imbalance								
		SCS PM Imbalance					0.00			
		SCS PMA Purchases	Oct-17		0.00		49.50			
		SCS PMA Transportation			49.50		0.00			
		PMA Reservation Charge					0.00			
		Fuel Retention Volumes	Oct-17				17,618,777.07			
		ALL GAS TOTAL			5,005,581.00	17,618,777.07	0.00	0.00	0.00	17,618,777.07
		Baconton PPA	547-00003					0.00		
		Dahlberg PPA	547-00003					0.00		
		Central Alabama PPA	547-00003					0.00		
PPA TOTAL			0.00	0.00	0.00	0.00	0.00			

769,975.00

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12/2
65
900

702,478.35

10,530,350.12

6,385,948.60

17,618,777.07

25,977,564.09 43,596,341.16 17,618,777.07
 JV2009 (Treasury) -
 Resale of gas (Decrease JV2) -
 Sofia Total 43,596,341.16 17,618,777.07

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Waterborne + Rail Transportation

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TOTAL		WTRR										
OIL INVENTORIES				0.00	743,067.95	0.00	0.00	0.00	0.00	743,067.95	743,067.95	
Crist Oil	151-00320 Loc 41000	Atlas Oil Company										
		Boswell		GO1701	0.00	0.00						
		Petroleum Traders Corp										
		Mansfield Oil Co										
		Bell Pefor										
		PS Energy Group, Inc		GO1102								
		Transmontaigne Product Svcs		GO07004								
Truman A		GO1001										
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Smith Diesel Fuel	151-00320 Loc 43003	Mansfield Oil Co		GO09001								
		Boswell										
		Petroleum Traders Corp										
		Truman A		GO1002								
PS Energy Group, Inc		GO1702										
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		
GAS INVENTORIES		(use prior month)										
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases		Nov-17	22,697.00	64,769.97						
		SCS Crist Transportation		Nov-17	0.00	419.45					64,769.97	
		SCS Reservation Charges									419.45	
		SCS CM Imbalance										
		SCS PM Imbalance										
		SCS Crist Purchases		Nov-17								
		SCS Crist Transportation		Nov-17	0.00	0.00					0.00	
		Fuel Retention Volumes		Nov-17	0.00	0.00					0.00	
		SCS Smith CC Purchases		Nov-17	2,041,015.00	5,927,875.65						305,070.24
		SCS Smith CC Transportation		Nov-17		19,352.88					5,927,875.65	
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges		Nov-17						19,352.88		
		SCS CM Imbalance										
		SCS PM Imbalance										
		SCS PMA Purchases		Nov-17	0.00	0.00						
		SCS PMA Transportation		Nov-17							0.00	
		PMA Reservation Charge				(29,402.64)					(29,402.64)	
		Fuel Retention Volumes		Nov-17							0.00	
		SCS Cent AL Purchases		Nov-17	3,745,423.00	11,109,756.72						7,037,018.50
		SCS Smith CC Transportation		Nov-17		32,556.68					11,109,756.72	
		SCS Reservation Charges		Nov-17							32,556.68	
Central Alabama Gas	151-00600 Loc 46110	SCS CM Imbalance										
		SCS PM Imbalance										
		SCS PMA Purchases		Nov-17		0.00						
		SCS PMA Transportation									0.00	
		PMA Reservation Charge				681.36					681.36	
		Fuel Retention Volumes		Nov-17							0.00	
		ALL GAS TOTAL				5,919,533.00	19,950,106.46	0.00	0.00	0.00	19,950,106.46	19,950,106.46
Baconton PPA	547-00003											
Dahlberg PPA	547-00003											
Central Alabama PPA	547-00003											
PPA TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00		

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Do not count quantity for BTU Adj. Or Retro Fuel

25,491,025.13	45,441,131.59	19,950,106.46
JV2009 (Treasury)		
Resale of gas (Decrease JV2)		
Sofia Total	45,441,131.59	19,950,106.46

Gulf Power Company Fuel Adjustment Clause
 Dkt 20180001-EI; ACN 2018-019-1-1; 12 ME 12/31/17
 Description: Winderborne & Paul Transportation



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20180001-EI
Date: May 18, 2018

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Page	Line(s)/Field(s)/Column(s)	Justification
43-3.1	Column C, as marked	Information identified on pages 43-3.1 through 43-5.2.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-3.1.4	Columns C and I, as marked	
43-3.1.5	Lines 1-6, as marked	
43-3.1.6	Lines 1-5, as marked	
43-3.1.7	Lines 1-9, as marked	
43-3.1.8	Lines 1-5, as marked	
43-3.1.9	Lines 1-7, as marked	
43-3.1.10	Lines 1-15, as marked	
43-3.2	Columns C and E, as marked	
43-3.2.4	Column C, as marked	
43-3.2.5	Lines 1-6, as marked	
43-3.2.6	Lines 1-5, as marked	
43-3.2.7	Lines 1-9, as marked	
43-3.2.8	Lines 1-5, as marked	
43-3.2.9	Columns D, E, and N, as marked	
43-3.3	Column C, as marked	
43-3.3.4	Column C, as marked	
43-3.3.5	Lines 1-6, as marked	
43-3.3.6	Lines 1-5, as marked	
43-3.3.7	Lines 1-, as marked	
43-3.3.8	Lines 1-5, as marked	
43-3.3.9	Lines 1-7, as marked	
43-3.3.10	Columns D and E, as marked AND Lines 1 and 5, as marked	
43-3.4	Column C, as marked	
43-3.4.4	Column C, as marked	
43-3.4.5	Lines 1-6, as marked	
43-3.4.6	Lines 1-6, as marked	
43-3.4.7	Lines 1-7, as marked	
43-3.4.8	Lines 1-5, as marked	
43-3.4.9	Lines 1-7, as marked	
43-3.4.10	Column D and E, as marked AND Line 1, as marked	
43-5	Column A, as marked	
43-5.1	Columns B-D, as marked	
43-5.2	Columns C and E, as marked	
43-5.2.1	Columns C and E, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
43-5.2.2	Columns J-K, as marked	Information identified on pages 43-5.2.2 through 44-10 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-5.3	Columns C and E, as marked	
43-5.3.1	Column E, as marked	
43-5.3.2	Column E, as marked	
43-5.3.3	Columns B-F, as marked	
43-5.4	Column E, as marked	
43-6.1	Column B, as marked	
43-6.1.2	Column D, as marked	
43-6.2	Column B, as marked	
43-6.2.2	Column E, as marked	
43-6.3	Column B, as marked	
43-6.3.2	Column E, as marked	
43-6.4	Column B, as marked	
43-6.4.2	Column E, as marked	
44-1	Column E, as marked	
44-1.1	Column E, as marked	
44-2	Lines 1-13, as marked	
44-2.1	Column D, as marked	
44-2.2	Lines 1-4, as marked	
44-2.3	Lines 1-4, as marked	
44-2.4	Columns B and F, as marked	
44-3	Lines 1-12, as marked	
44-3.1	Lines 1-4, as marked	
44-3.2	Lines 1-4, as marked	
44-3.3	Lines 1-4, as marked	
44-3.4	Columns B and F, as marked	
44-4	Lines 16-19, 21-23, and 28-36, as marked	
44-4.1	Lines 1 and 4-7, as marked	
44-5	Columns B-G as marked AND Lines 1-5, 7-8, 12, 14-15, and 18-22, as marked	
44-6	Columns A-D, as marked AND Lines 1-7, as marked	
44-6.1	Columns A-D, as marked AND Lines 1-7, as marked	
44-6.2	Columns A-D, as marked	
44-7	Lines 1, 3 and 13, as marked	
44-7.1	Lines 4-5, as marked	
44-7.4	Columns A and B, as marked	
44-7.5	Columns A-C, as marked	
44-7.6	Lines 1-6, as marked	
44-8	Lines 1-9, as marked	
44-8.2	Entirety	
44-8.3	Entirety	
44-8.4	Lines 1-26, as marked	
44-8.6	Lines 1-13, as marked	
44-8.7	Lines 1-12, marked	
44-8.8	Entirety	
44-9	Entirety	
44-10	Line 1, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-10.2	Entirety	Information identified on pages 44-10.2 through 44-18.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-10.3	Entirety	
44-10.4	Entirety	
44-10.5	Entirety	
44-10.6	Entirety	
44-10.7	Entirety	
44-10.8	Entirety	
44-10.9	Entirety	
44-11.2	Entirety	
44-11.3	Entirety	
44-11.4	Entirety	
44-11.5	Entirety	
44-11.6	Entirety	
44-12	Columns B and C, as marked	
44-12.1	Lines 1-3 and 6, as marked	
44-12.2	Column A, as marked	
44-12.3	Lines 1 and 4, as marked	
44-12.4	Column A, as marked	
44-12.5	Lines 1-11, as marked	
44-12.5.1	Lines 1-7, as marked	
44-12.5.2	Columns F-H and N, as marked	
44-13	Column A, as marked	
44-14	Column A, as marked	
44-14.1	Lines 1-3 and 6, as marked	
44-14.2	Column F-K, as marked	
44-14.3	Column A, as marked	
44-14.4	Lines 1-8, as marked	
44-14.1	Lines 1-7, as marked	
44-14.4.2	Columns F-H and N, as marked	
44-15	Lines 1-13, as marked	
44-15.1	Columns F-K, as marked	
44-15.2	Columns F-H and K, as marked	
44-15.3	Column E, as marked	
44-15.4	Column A, as marked	
44-15.5	Column A, as marked	
44-16	Lines 1-11, as marked	
44-16.1	Columns F-H and K, as marked	
44-16.2	Columns F-H and K, as marked	
44-16.3	Column A, as marked	
44-17	Column A, as marked	
44-17.1	Lines 1-12, as marked	
44-17.2	Lines 1-12, as marked	
44-17.3	Columns A and B, as marked	
44-17.4	Lines 1-13, as marked	
44-17.5	Lines 1-8, as marked	
44-17.6	Columns A and B, as marked	
44-18	Column A, as marked	
44-18.1	Lines 1-3, 6 and 7-10, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
44-18.2	Lines 1-3, 5-7 and 9-12, as marked	Information identified on pages 44-18.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-18.3	Lines 1-7, as marked	Information identified on pages 44-18.3 through 44-18.4 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
44-18.4	Lines 1-6, as marked	
44-18.5	Lines 1-3 and 6-10, as marked	Information identified on pages 44-18.5 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-18.6	Lines 1-3, 5-7, and 9-12, as marked	
44-18.7	Lines 1-6, as marked	Information identified on pages 44-18.4 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraphs 1 and 2.
46	Columns F-N, as marked	Information identified on pages 46 through 50.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
46-8	Columns C-D, as marked	
46-8.1	Column A, as marked	
46-8.2	Column A, as marked	
46-8.3	Columns A and B, as marked	
46-8.5	Columns E and F, as marked	
46-8.6	Columns E and F, as marked	
46-8.7	Columns E and F, as marked	
46-8.8	Columns E and F, as marked	
46-8.9	Columns E and F, as marked	
46-9	Column D, as marked	
46-9.1	Column A, as marked	
46-9.2	Column A, as marked	
46-9.3	Columns E and F, as marked	
46-9.4	Columns E and F, as marked	
46-9.5	Columns E and F, as marked	
46-9.6	Columns E and F, as marked	
46-9.7	Columns E, F and G, as marked	
46-9.8	Lines 1-2, as marked	
46-10	Columns B and C, as marked	
46-11	Columns B and C, as marked	
46-12	Columns C and E, as marked	
46-12.1	Columns C and D, as marked	
46-12.2	Columns A and B, as marked	
46-13	Lines 1-3, as marked	
46-13.1	Lines 4-14, as marked	
46-14	Lines 1-2, as marked	
46-14.2	Lines 1-2, 5-6, 8-10, 12, 14-16, 18 and 21-22, as marked	
50	Lines 1-10, as marked	
50.1	Columns B and C, as marked	

Page	Line(s)/Field(s)/Column(s)	Justification
50-1	Lines 1-8, as marked	Information identified on pages 50-1 through 57-6.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
50-2	Lines 1-7, as marked	
50-2.1	Lines 1-10, as marked	
50-3	Columns A and B, as marked	
50-4	Lines 1-11, as marked	
57-2	Column E, as marked	
57-2.1	Column E, as marked	
57-2.2	Column E, as marked	
57-3	Lines 1-3, as marked	
57-3.1	Column B, as marked	
57-4	Lines 1-2, as marked	
57-5	Lines 1-2, as marked	
57-5.1	Lines 1-9, as marked	
57-6.1	Lines 1-9, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20180001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 17th day of May, 2018 to the following:

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