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May 18, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 180000-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Information Provided in Response to Staff's First Supplemental Data Request (No. 62 and 65). The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's request.

Donaldson

Please contact me if you or your Staff has any questions regarding this filing.

Enclosure

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AFD 1
APA —
ECO —
ENG —
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IDM —
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's

2017 Ten Year Site Plan

Docket No. 180000-EI Filed: May 18, 2018

FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION
OF INFORMATIONPROVIDED IN RESPONSE TO
STAFF OF THE FLORIDA PUBLIC SERVICE COMMISSION'S
FIRST SUPPLEMENTAL DATA REQUEST (NOS. 62 AND 65)

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain information provided in response to the Staff of the Florida Public Service Commission's ("Staff") First Supplemental Data Request (Nos. 62 and 65) ("Confidential Discovery Responses"). In support of its Request, FPL states as follows:

- 1. On March 6, 2018, Staff served its First Supplemental Data Request (Nos. 1-80) on FPL. FPL's Response to Staff's First Supplemental Data Request (Nos. 62 and 65) contain information of a confidential nature within the meaning of Section 366.093(3), Florida Statutes.
- 2. FPL served its responses to Staff's First Supplemental Data Request (Nos. 1-80) on May 18, 2018. This request is being filed contemporaneously with the service of the responses to Staff's discovery in order to request confidential classification of the Confidential Discovery Responses consistent with Rule 25-22.006, Florida Administrative Code.
 - 3. The following exhibits are included with and made a part of this request:
- a. Exhibit A consists of a copy of the Confidential Discovery Responses on which all information that FPL asserts is entitled to confidential treatment is highlighted.

- b. Exhibit B consists of an edited version of the Confidential Discovery Responses on which all information that FPL asserts is entitled to confidential treatment is redacted.
- c. Exhibit C is a table containing a page-and-line identification of the information highlighted in Exhibit A and a brief description of the Confidential Information. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support the requested classification.
- d. Exhibit D contains the declaration of Tomey Tuttle in support of this Request.
- 4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determined that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.
- 5. As the description included in Exhibit C and the declarations included in Exhibit D indicate, the Confidential Discovery Responses provided by FPL contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Additionally, certain information relates to the competitive interests of FPL and its vendors, the disclosure of which would impair their competitive interests. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler Assistant General Counsel - Regulatory Kevin I.C. Donaldson Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5170

Facsimile: (561) 691-7135 Email: kevin.donaldson@fpl.com

у:___

Kevir I.C. Donaldson Florida Bar No. 833401

CERTIFICATE OF SERVICE Docket No. 180000-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic service this 18th day of May 2018 to the following:

Moniaishi Mtenga Division of Engineering Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

By:

Kevin I.C. Dopaldson Florida Bar No. 833401

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

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EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B REDACTED COPIES

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- SJRPP CCR is managed in the onsite landfill or applied to a beneficial use. The current landfill will be closed with the decommissioning of the facility. The landfill closure plan required by the CCR rule was filed by October, 2016.
- c. The engineering details for closure of Scherer ash pond are under development and closure process is expected to begin late 2018 and take several years to complete. The SJRPP landfill will close as part of the decommissioning of the site. FPL does not anticipate any adverse impacts to operation of its generating units to comply with the CCR rule at this time.
- d. Construction of the new CCR landfill at Plant Scherer to meet the CCR requirements will require a solid waste permit from the Georgia Environmental Protection Department and is not expected to impact the timeline.
- e. FPL does anticipate seeking cost recovery for the additional costs attributed to the CCR rule requiring early closure of the Scherer ash pond and construction of a new landfill that is compliant with the new design standard. FPL also anticipates seeking cost recovery for the costs of additional closure and monitoring elements for the SJRPP ash landfill.

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Year	Estimated Coal Combustion Residuals Rule (CCR) Impacts (2018 \$ millions)					
	Capital Costs	O&M Costs	Fuel Costs	Total Costs		
		*	N/A			
		*	N/A	the state of the		
		*	N/A			
		*	N/A	CONTRACTOR OF		
		*	N/A			
		*	N/A	A DOMESTIC		
		*	N/A	1000		
		*	N/A			
		*	N/A	he to be		
		*	N/A	100		
ites		William St.		the same		

Capital costs include closure of existing Scherer ash pond and constructions of a new landfill for CCR management.

ompany - Staff's Supplemental Data Re New and Proposed Rules Unit Type G CC G GT CC G GT CC	Fuel Type NG, ULSD DFO NG NG, ULSD NG, DFO NG, DFO NG, DFO NG, DFO NG, DFO NG, ULSD NG, OFO NG, ULSD NG, OFO NG, OFO NUC NUC NUC NUC NUC NUC NUC NU	Net Sum Capacity (ht W) 1210 108 1524 786 442 442 442 69 1055 1055 1055 1219 950 950 811 187 809	MATS N/A N/A N/A N/A N/A N/A N/A N/	CSAFRICAIR 0 0 0 0 0 0 0 0 0 0 0 0 0 N/A N/A N/A 0 800 MW Cycling		Proposed EPA Rules Impa S millions) CCB Non-Hazardous Waste N/A	CCB Special Waste N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	7 total Cost 9.14 0 14.56 0 6.08 0 0 8.12 7.95 0.01 0.01 0 0 0 0 0 0 0 0 0
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CC CC PWR PWR CC ST CC ST	NG NG, DFO NUC NUC NG, ULSD NG, RFO NG, RFO NG	950 950 811 821 1187 809 809	N/A N/A N/A N/A N/A N/A N/A SP Installation Completed 2013 ESP Installation Completed 2012	0 0 N/A N/A N/A 0 800 MW Cycling Project Completed	0.01 0.01 N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A	0.01 0.01 0
CC PWR PWR CC ST ST ST CC	NG, DFO NUC NUC NG, ULSD NG, RFO NG, RFO NG	950 811 821 1187 809 809	N/A N/A N/A N/A N/A ESP Installation Completed 2013 ESP Installation Completed 2012	0 N/A N/A 0 800 MW Cycling Project Completed	0.01 N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A	0.01
PWR PWR CC ST ST ST CC	NUC NUC NG, ULSD NG, RFO NG, RFO NG	811 821 1187 809 809 943	N/A N/A N/A SSP Installation Completed 2013 ESP Installation Completed 2012	N/A N/A 0 800 MW Cycling Project Completed	N/A N/A N/A	N/A N/A N/A	N/A N/A	0
PWR CC ST ST CC ST	NUC NG, ULSD NG, RFO NG, RFO NG, RFO	821 1187 809 809 943	N/A N/A ESP Installation Completed 2013 ESP Installation Completed 2012	N/A 0 800 MW Cycling Project Completed	N/A N/A	N/A N/A	N/A	0
CC ST ST CC ST	NG, ULSD NG, RFO NG, RFO NG	809 809 943	N/A ESP Installation Completed 2013 ESP Installation Completed 2012	0 800 MW Cycling Project Completed	N/A	N/A		
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ST CC ST	NG, RFO NG	809 943	Completed 2013 ESP Installation Completed 2012	Project Completed	0.003			
ST CC ST	NG, RFO NG	809 943	ESP Installation Completed 2012			N/A	0.010	
CC ST	NG	943	Completed 2012		411142		N/A	0.003
CC ST	NG	943		800 MW Cycling	0.003	N/A	AT/A	0.000
ST				Project Completed	0.003	N/A	N/A	0.003
	NG, RFO	p.3.3	N/A	0	0.003	N/A	N/A	0,003
			ESP Installation	800 MW Cycling	N/A	N/A	N7/A	
CT.			Completed 2014	Project Completed	NA	NA	N/A	0
	NG, RFO	803	ESP Installation	800 MW Cycling	N/A	N/A	N/A	0
		190000	Completed 2015	Project Completed		1404	INA	
CC	NG	487	N/A	0	0.003	N/A	N/A	0.003
cc	NG	478	N/A	0	0.003	N/A	N/A	0.003
CC	NG, ULSD	1129	N/A	0	0.003	N/A	N/A	0.003
ST	SUN	75***	N/A	N/A	0,003	N/A	N/A	0.003
PWR	NUC	981	N/A	N/A	6.27	N/A	N/A	6.27
PWR	NUC	840**	N/A	N/A	6.27	N/A	N/A	6.27
enter 1 CC	NG, ULSD	1219	N/A	0	N/A	N/A		
nter 2 CC	NG, ULSD	1219	N/A	0			N/A	0
enter 3 CC	NG, ULSD	1219			N/A	N/A	N/A	0
auti 5	140,0130	1219	N/A	0	N/A	N/A	N/A	0
ST	BIT	127**	3376	200	2764	Estimate Not		Estimate 1
31	Dil	12/	N/A	N/A	N/A	Available from	N/A	Available i
			1			Operator Estimate Max		operato
ST	BIT	127**	N/A	N/A	NA	Estimate Not Available from	N/A	Estimate l
	697.	(885)	1310	11/25	IVA	The Control of the Co	NA	Available
					A STATE OF THE PARTY OF	Operancy	THE RESERVE	operato
er.	erm	C2.444		SCR & FGD				
31	SUB	0.34**						
			Installation 2012	A STATE OF THE STA				
	BIT	330	0	N/A	N/A	N/A	N/A	N/A
ergy PV	SUN	10	N/A	N/A				None
y PV	SUN	25	N/A	N/A				None
	SUN	74.5	N/A	N/A	N/A	N/A		None
	SUN	74,5	N/A	N/A	N/A	N/A	N/A	None
PV		74.5	N/A	N/A	N/A	N/A	N/A	None
			N/A	N/A	N/A	N/A	N/A	None
			N/A	N/A	N/A	N/A	N/A	None
				N/A	N/A	N/A	N/A	None
						N/A	N/A	None
						N/A	N/A	None
							N/A	None
	SUN	74.3	I N/A	N/A	N/A	N/A	N/A	None
The same of the sa	PV PV PV PV PV PV PV PV	ST BIT	ST BIT 330	Installation 2012	ST SUB 634** 2010, FGD Installed 2012 Install	ST SUB 634** 2010, FGD Installation 2012 Installed 2012 Inst	ST SUB 634** Hg Control Installed SCR & FGD Installation 2012 Installati	ST SUB 634** Hg Control Installed 2010, FGD Installation 2012 Installation 2012 Installed 2012 Installation 2012 Installed 2012 Installation 2012 Installed 2012 Installation 2012 Installed 2012 Ins

EXHIBIT C JUSTIFICATION TABLE

EXHIBIT C

COMPANY:

Florida Power & Light Company List of Confidential Documents 180000-EI

TITLE: DOCKET NO:

DOCKET TITLE:

2018 Ten-Year Site Plan May 18, 2018

DATE:

Set	Data Request	Conf. Y/N	Line/Column	Florida Statute 366.093(3) Subsection	Declarant
0. 7. 5.	62	N Y	Pg. 1 Pg. 2, Cols. A-B, E, Lns. 22-31	(d), (e)	Tomey Tuttle
Staff's First Supplemental	65 (Attachment No. 1)	Υ	Cols: H-K, Ln. 44	(d), (e)	Tomey Tuttle

EXHIBIT D DECLARATION

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light's 20 Year Site Plan.	18-2027 1	en- Docket No: 180000-E1
STATE OF FLORIDA)	
)	WRITTEN DECLARATION OF
COUNTY OF PALM BEACH)	TOMEY TUTTLE

- 1. My name is Tomey Tuttle. I am currently employed by Florida Power & Light Company ("FPL") as Manager in Environmental Services. I have personal knowledge of the matters stated in this written declaration.
- 2. I have reviewed the documents referenced and incorporated in FPL's Request for Confidential Classification for which I am identified as a declarant. The documents or materials that I have reviewed and which are asserted by FPL to contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the FPL or its affiliates to contract for goods and services on favorable terms (SECTION 366.093(3)(D), F.S.). The information also relates to competitive interests, the disclosure of which would impair the competitive business of the provider of the information (SECTION 366.093(3)(E), F.S.). Specifically, the documents contain information related to FPL's contract with a particular vendor. Release of this information would put FPL at a competitive disadvantage because it would negatively impact our ability to negotiate with vendors in the future, to the detriment of customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.
- 3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.
- 4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Tomey Tuttle

Date: May 4, 2018