



May 21, 2018

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: April 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	(590,143)	\$48,911	\$639,054	1,306.56	(328,259)	\$136,783	\$465,042	339.99		
2	NO NOTICE SERVICE	\$30,831	\$48,039	\$17,208	35.82	\$160,130	\$158,314	(\$1,816)	(1.15)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,828,957	\$2,657,853	(\$2,171,104)	(81.69)	\$32,491,075	\$15,847,378	(\$16,643,697)	(105.02)		
5	DEMAND	5,809,496	\$6,112,993	\$303,497	4.96	24,213,535	\$24,828,009	\$614,475	2.47		
6	OTHER	\$356,530	\$385,407	\$28,877	7.49	\$1,098,413	\$1,444,853	\$346,440	23.98		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$618,834	\$550,834	(\$68,000)	(12.34)	\$2,534,306	\$2,145,866	(\$388,440)	(18.10)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,816,837	\$8,702,369	(\$1,114,468)	(12.81)	\$55,100,587	\$40,269,471	(\$14,831,116)	(36.83)		
12	NET UNBILLED	\$166,707	\$0	(\$166,707)	0.00	\$315,031	\$0	(\$315,031)	0.00		
13	COMPANY USE	\$42,910	\$0	(\$42,910)	0.00	\$69,902	\$0	(\$69,902)	0.00		
14	TOTAL THERM SALES (11)	\$13,416,897	\$8,702,369	(\$4,714,528)	(54.18)	\$67,359,278	\$40,269,471	(\$27,089,807)	(67.27)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	14,163,510	22,646,470	8,482,960	37.46	\$84,682,160	\$80,172,530	(4,509,630)	(5.62)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	\$33,500,000	\$25,800,000	(7,700,000)	(29.84)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	\$0	0.00		
18	COMMODITY (Other)	18,503,843	9,696,300	(8,807,543)	(90.83)	\$98,065,349	\$43,935,600	(54,129,748)	(123.20)		
19	DEMAND	107,205,400	171,398,100	64,192,700	37.45	\$433,491,740	\$740,038,200	306,546,460	41.42		
20	OTHER	0	0	0	0.00	\$0	\$0	\$0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	\$0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	\$0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	\$0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,503,843	9,696,300	(8,807,543)	(90.83)	\$98,065,349	\$43,935,600	(54,129,748)	(123.20)		
25	NET UNBILLED	179,607	0	(179,607)	0.00	\$146,949	\$0	(146,949)	0.00		
26	COMPANY USE	21,260	0	(21,260)	0.00	\$130,771	\$0	(130,771)	0.00		
27	TOTAL THERM SALES (24)	21,793,644	9,696,300	(12,097,345)	(124.76)	\$99,758,190	\$43,935,600	(55,822,590)	(127.06)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00216	0.04383	2,029.21	(0.00388)	0.00171	0.00558	327.21		
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00267	35.82	0.00478	0.00614	0.00136	22.10		
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	(4/18)	0.26097	0.27411	4.79	0.33132	0.36070	0.02937	8.14		
32	DEMAND	(5/19)	0.05419	0.03567	(51.94)	0.05586	0.03355	(0.02231)	(66.49)		
33	OTHER	(6/20)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	(8/22)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	(9/23)	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	(11/24)	0.53053	0.89749	40.89	0.56188	0.91656	0.35468	38.70		
38	NET UNBILLED	(12/25)	0.92818	0.00000	0.00	2.14381	0.00000	(2.14381)	0.00		
39	COMPANY USE	(13/26)	2.01833	0.00000	0.00	0.53454	0.00000	(0.53454)	0.00		
40	TOTAL THERM SALES	(11/27)	0.45044	0.89749	49.81	0.55234	0.91656	0.36422	39.74		
41	TRUE-UP	(E-4)	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00		
42	TOTAL COST OF GAS	(40+41)	0.48113	0.44705	48.16	0.58303	0.94725	0.36422	38.45		
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48356	0.93285	48.16	0.58596	0.95201	0.36605	38.45		
45	PGA FACTOR ROUNDED TO NEAREST .001		48.356	93.285	48.16	58.596	95.201	36.60500	38.45		

PEOPLES GAS SYSTEM  
DOCKET NO. 20180003-GU  
MONTHLY PGA  
FILED: MAY 21, 2018

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: April 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	9,732,650	21,119.84	\$0.00217
2 Commodity Pipeline (SNG)	783,170	4,878.62	\$0.00623
3 Commodity Pipeline (Gulfstream)	3,666,200	7,809.01	\$0.00213
4 Commodity Pipeline (FGT) -March'18 Accrual Adj.	(20,550)	(19.06)	\$0.00093
5 Commodity Pipeline (SNG) -March'18 Accrual Adj.	2,030	13.55	\$0.00667
6 Commodity Pipeline (Gulfstream) -March'18 Accrual Adj.	10	(0.17)	(\$0.01700)
7 Penalties	0	(623,944.67)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	14,163,510	(590,142.89)	(\$0.04167)
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	17,978,560	4,826,323.88	\$0.26845
12 Purchases from 3rd Party Suppliers -March'18 Accrual Adj.	0	0.10	\$0.00000
13 Imbalance Cashout (FGT)	(1,072,500)	(287,881.86)	\$0.26842
14 Imbalance Cashout (FGT) -March'18 Accrual Adj.	(269,080)	(71,898.18)	\$0.26720
15 Imbalance Cashout (SNG)	87,490	23,534.81	\$0.26900
16 Imbalance Cashout (SNG) -March'18 Accrual Adj.	2,030	906.39	\$0.44650
17 Imbalance Cashout (Gulfstream)	(206,040)	(61,193.88)	\$0.29700
18 Imbalance Cashout (Gulfstream) -March'18 Accrual Adj.	57,350	16,316.08	\$0.28450
19	9,770	2,901.69	\$0.29700
20	(461,690)	(125,579.68)	\$0.27200
21	23,172	30,921.41	\$1.33445
22	67	(1,658.33)	(\$24.72168)
23	(9,913)	(2,279.35)	\$0.22994
24	225,000	31,500.00	\$0.14000
25	1,600	639.47	\$0.39967
26	5,466	1,426.63	\$0.26100
27	0	64.77	\$0.00000
28	17,688	10,539.96	\$0.59588
29 Cashouts-Peoples' Transportation Customers	1,222,628	201,491.67	\$0.16480
30 Cashouts-NCTS Program	892,245	232,881.42	\$0.26101
31 TOTAL COMMODITY (Other)	18,503,843	4,828,957.00	\$0.26097
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	27,941,700	1,352,146.23	\$0.04839
33 Demand (SNG) - Capacity Release	(11,322,000)	(533,452.86)	\$0.04712
34 Demand (SNG) -March'18 Accrual Adj.	0	6.88	\$0.00000
35 Demand (SNG) Capacity Release -March'18 Adjustment	0	(3.77)	\$0.00000
36 Demand Seacoast	1,140,000	31,920.00	\$0.02800
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
38 Demand (FGT)	124,316,400	7,956,669.33	\$0.06400
39 Temporary Relinquishment Credit - (FGT)	(52,870,700)	(4,029,272.03)	\$0.07621
40 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
41 FGT-March'18 Accrual Adj.	0	0.20	\$0.00000
42 Capacity Sales Reclass SONAT - March'18 Accrual Adj	0	22,072.00	\$0.00000
43 Option Reservation Fees	0	10,500.00	\$0.00000
44 TOTAL DEMAND	107,205,400	5,809,495.98	\$0.05419
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	151,999.32	\$0.00000
46 Legal	0	17,961.28	\$0.00000
47 LNG/CNG	0	130,956.00	\$0.00000
48 Odorant	0	55,613.26	\$0.00000
49 TOTAL OTHER	0	356,529.86	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18	Through	December-18	Page 1 of 1				
		CURRENT MONTH: April 2018		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,786,047	2,657,853	(\$2,128,194)	(\$0.80072)	\$9,463,338	\$8,687,601	(\$775,737)	(\$0.08929)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,987,880	6,044,516	1,056,636	\$0.17481	\$10,381,392	\$11,572,527	1,191,135	0.10293
3	TOTAL	\$9,773,926	8,702,369	(1,071,557)	(\$0.12313)	\$19,844,730	\$20,260,128	415,398	0.02050
4	FUEL REVENUES (NET OF REVENUE TAX)	2A 13,416,897	8,702,369	(4,714,528)	(\$0.54175)	\$29,642,183	\$20,260,128	(9,382,055)	(0.46308)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$584,064)	(\$584,064)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2C 13,124,865	8,410,337	(4,714,528)	(\$0.56056)	\$29,058,119	\$19,676,064	(9,382,055)	(0.47683)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,350,938	(292,032)	(3,642,970)	\$12.47456	\$9,213,389	(\$584,064)	(9,797,453)	16.77462
8	INTEREST PROVISION-THIS PERIOD (21)	11,887	8,713	(3,174)	(\$0.36423)	\$18,895	\$11,891	(7,004)	(0.58897)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	5A   6A 5,868,121	5,636,645	(231,475)	(\$0.04107)	\$8,252,186	\$8,113,027	(139,159)	(0.01715)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$584,064	\$584,064	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,522,978	5,645,359	(3,877,619)	(\$0.68687)	\$18,068,534	\$8,124,918	(9,943,616)	(1.22384)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	- 4A \$9,522,978	5,645,359	(3,877,619)	(0.68687)	\$18,068,534	\$8,124,918	(\$9,943,616)	(0.47725)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,868,121	5,636,645	(231,475)	(0.04107)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,511,091	5,636,645	(3,874,445)	(0.68737)				
15	TOTAL (13+14)	15,379,212	11,273,291	(4,105,921)	(0.36422)				
16	AVERAGE (50% OF 15)	7,689,606	5,636,645	(2,052,960)	(0.36422)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.86	1.86	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3A 1.85	1.85	0	0.00000				
19	TOTAL (17+18)	3.710	3.710	0	0.00000				
20	AVERAGE (50% OF 19)	1.855	1.855	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.15458	0.15458	0	0.00002				
22	INTEREST PROVISION (16x21)	\$11,887	\$8,713	(\$3,174)	(\$0.36423)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 18 through DECEMBER 18

Apr'18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Apr'18	FGT	PGS	FTS-1 COMM. PIPELINE	9,672,650		9,672,650		20,989.64			\$0.22
2	Apr'18	FGT	PGS	FTS-2 COMM. PIPELINE	60,000		60,000		130.20			\$0.22
3	Apr'18	FGT	PGS	FTS-1 DEMAND	63,397,100		63,397,100			3,072,617.10		\$4.85
4	Apr'18	FGT	PGS	FTS-2 DEMAND	7,345,400		7,345,400			400,379.61		\$5.45
5	Apr'18	FGT	PGS	FTS-3 DEMAND	8,203,200		8,203,200			868,250.59		\$10.58
6	Apr'18	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	Apr'18	SONAT	PGS	COMM. PIPELINE	783,170		783,170		4,878.62			\$0.62
8	Apr'18	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,352,146.23		\$4.84
9	Apr'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,322,000)		(11,322,000)			(533,452.86)		\$4.71
10	Apr'18	SONAT	PGS	COMM. OTHER	87,490		87,490	23,534.81				\$26.90
11	Apr'18	SONAT	PGS	COMM. PPLN-OTHER			0		(623,944.67)			
12	Apr'18	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	Apr'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,666,200		3,666,200		7,809.01			\$0.21
14	Apr'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	Apr'18	GULFSTREAM PIPELINE - Cpcly Release	PGS	DEMAND	0		0			0.00		
16	Apr'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(206,040)		(206,040)	(61,193.88)				\$29.70
17	Apr'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,500.00		
18	Apr'18		PGS	COMM. OTHER	23,172		23,172	30,921.41				\$133.45
19	Apr'18		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
20	Apr'18		PGS	COMM. OTHER	17,688		17,688	10,539.96				\$59.59
21	Apr'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,222,628		1,222,628	201,491.67				\$16.48
22	Apr'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	892,245		892,245	232,881.42				\$26.10
23	Apr'18		PGS	COMM. OTHER	3,000,000		3,000,000	819,000.00				\$27.30
24	Apr'18		PGS	COMM. OTHER	208,000		208,000	56,366.00				\$27.10
25	Apr'18		PGS	COMM. OTHER	726,000		726,000	187,671.00				\$25.85
26	Apr'18		PGS	COMM. OTHER	218,960		218,960	59,149.16				\$27.01
27	Apr'18		PGS	COMM. OTHER	4,789,200		4,789,200	1,282,136.77				\$26.77
28	Apr'18		PGS	COMM. OTHER	1,527,100		1,527,100	409,217.06				\$26.80
29	Apr'18		PGS	COMM. OTHER	3,750,000		3,750,000	1,000,410.00				\$26.68
30	Apr'18		PGS	COMM. OTHER	1,852,040		1,852,040	489,430.80				\$26.43
31	Apr'18		PGS	COMM. OTHER	10,410		10,410	2,769.06				\$26.60
32	Apr'18		PGS	COMM. OTHER	6,490		6,490	1,752.30				\$27.00
33	Apr'18		PGS	COMM. OTHER	60,390		60,390	16,197.00				\$26.82
34	Apr'18		PGS	COMM. OTHER	305,970		305,970	84,447.72				\$27.60
35	Apr'18		PGS	COMM. OTHER	1,524,000		1,524,000	404,622.01				\$26.55
36	Apr'18		PGS	COMM. OTHER	0		0	6,180.00				
37	Apr'18		PGS	COMM. OTHER	0		0	6,975.00				
38	Total	**This report excludes prior month/period adjustments.			148,078,162	0	148,078,162	5,295,999.27	(590,137.20)	5,818,251.67	-	\$7.11

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-18	Through	December-18	Page 1 of 2		
		PRESENT MONTH:		Apr'18					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	10258-Carnes Tn FGT (Rec)	1,388	1,333	41,630	39,998	2.74000	2.85179	
2	FGT	10258-Carnes Tn FGT (Rec)	1,110	1,067	33,304	31,998	2.67500	2.78414	
3	FGT	10258-Carnes Tn FGT (Rec)	833	800	24,978	23,999	2.70000	2.81016	
4	FGT	10258-Carnes Tn FGT (Rec)	833	800	24,978	23,999	2.70500	2.81536	
5	FGT	10258-Carnes Tn FGT (Rec)	555	533	16,652	15,999	2.69500	2.80495	
6	FGT	10258-Carnes Tn FGT (Rec)	555	533	16,652	15,999	2.71000	2.82057	
7	FGT	10258-Carnes Tn FGT (Rec)	555	533	16,652	15,999	2.75500	2.86740	
8	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.64000	2.74771	
9	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.65500	2.76332	
10	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.67000	2.77893	
11	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.69000	2.79975	
12	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.71500	2.82577	
13	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.72000	2.83097	
14	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.74500	2.85699	
15	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.77500	2.88822	
16	FGT	10258-Carnes Tn FGT (Rec)	278	267	8,326	8,000	2.81000	2.92465	
17	FGT	10240-Ngpl-Jefferson FGT	7,218	6,935	216,540	208,052	2.62600	2.73314	
18	FGT	16151-PGS-Jacksonville	210	210	6,300	6,300	2.83500	2.83500	
19	FGT	16151-PGS-Jacksonville	70	70	2,100	2,100	2.85500	2.85500	
20	FGT	16151-PGS-Jacksonville	70	70	2,100	2,100	2.88000	2.88000	
21	FGT	16151-PGS-Jacksonville	70	70	2,100	2,100	2.97000	2.97000	
22	FGT	78499-Enbridge-Orange Co	1,061	1,020	31,836	30,588	2.68000	2.78934	
23	FGT	78499-Enbridge-Orange Co	1,041	1,000	31,224	30,000	2.62000	2.72689	
24	FGT	78499-Enbridge-Orange Co	525	505	15,758	15,140	2.76000	2.87261	
25	FGT	78499-Enbridge-Orange Co	520	500	15,612	15,000	2.67000	2.77893	
26	FGT	78499-Enbridge-Orange Co	409	393	12,281	11,800	2.78000	2.89342	
27	FGT	78499-Enbridge-Orange Co	354	340	10,612	10,196	2.59000	2.69567	
28	FGT	78499-Enbridge-Orange Co	347	333	10,408	10,000	2.69000	2.79975	
29	FGT	78499-Enbridge-Orange Co	347	333	10,408	10,000	2.75500	2.86740	
30	FGT	78499-Enbridge-Orange Co	260	250	7,806	7,500	2.66000	2.76853	
31	FGT	78499-Enbridge-Orange Co	139	133	4,163	4,000	2.61000	2.71649	
32	FGT	78499-Enbridge-Orange Co	87	83	2,602	2,500	2.68500	2.79455	
33	FGT	78533-Frisco Acadian	12,000	11,530	360,000	345,888	2.66600	2.77477	
34	FGT	78533-Frisco Acadian	500	480	15,000	14,412	2.71000	2.82057	
35	FGT	78303-Anr/FGT St Landry Parish Exchn	6,000	5,765	180,000	172,944	2.64100	2.74875	
36	FGT	62410-Columbia Gulf-Lafayette FGT	173	167	5,204	5,000	2.70000	2.81016	
37		SUBTOTAL	39,728	38,187	1,191,834	1,145,608	2.98243	3.10278	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.95%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 6,245 dth's nominated under FGT FTS-2 and 156,950 under FGT FTS-3

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FOR THE PERIOD OF: January-18 Through December-18  
PRESENT MONTH: Apr'18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
38	FGT 78299-Egan Hub (Rec)/FGT Acadia	35	33	1,041	1,000	2.66000	2.76853
39	FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	4,998	4,802	2.67000	2.77893
40	FGT 78533-Frisco Acadian	35	33	1,041	1,000	2.74000	2.85179
41	FGT 78533-Frisco Acadian	5,080	4,881	152,400	146,426	2.65500	2.76332
42	Gulfstream 8205175-Destin	10,000	9,805	300,000	294,150	2.73000	2.78429
43	Gulfstream 8205179-Defis Mobile Bay	460	451	13,800	13,531	2.72000	2.77409
44	Gulfstream 8205171-Williams Mobile Bay	233	229	7,000	6,864	2.69000	2.74350
45	Gulfstream 8205177-Gulfsouth	680	667	20,398	20,000	2.70000	2.75370
46	Gulfstream 8205177-Gulfsouth	50	49	1,498	1,469	2.72000	2.77409
47	Gulfstream 8205175-Destin	22	21	649	636	2.70000	2.75370
48	Gulfstream 8205175-Destin	1,020	1,000	30,597	30,000	2.76000	2.81489
49	SONAT 651370-COKENRG/SNG UDP LOGANSFORT-COTTON V	2,420	2,387	72,600	71,598	2.58500	2.62117
50	SUBTOTAL	20,201	19,716	606,022	591,477	2.98243	3.05578
51	TOTAL	59,929	57,903	1,797,856	1,737,085	2.98243	3.08677

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.95%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 6,245 dth's nominated under FGT FTS-2 and 156,950 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802									\$ 32,418,720
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350									\$ 21,511,100
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155									\$ 72,355
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)									\$ (69,902)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956									\$ 885,070
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613									\$ 195,411
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961									\$ 17,932
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926									\$ 55,030,685
<b>PGA THERM SALES</b>													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825									35,909,286
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439									16,454,063
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380									47,394,840
12 Total	34,125,373	25,107,070	18,732,103	21,793,644									99,758,190
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285									\$0.95023
14 Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285									\$0.95023
<b>PGA REVENUES</b>													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695									\$ 34,089,362
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490									\$ 15,251,113
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357									\$ 17,729,127
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982									\$ 427,979
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)									\$ (453,333)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043									\$ 369,525
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664									\$ (54,494)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897									\$ 67,359,278
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	343,399	343,340	344,796	345,656									344,298
24 Commercial	13,708	13,618	13,538	13,476									13,585
25 Off System Sales	12	5	5	7									7
26 Total	357,119	356,963	358,339	359,139									357,890

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041								
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041								
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0226	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041								

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042								
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042								
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046								

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041								
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042								

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042								
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042								
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041								

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049								
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042								
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042								

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