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May 21, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2018. Additionally, FPL is including the following revised schedules:

- March 2018 Schedules A1 and A1 YTD are revised to correct MWHs for Fuel Costs of Stratified Sales
- March 2018 Schedules A1, A1 YTD and A8 are revised to correct Total KWH purchased for Lee County Solid Waste

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 21st day of May 2018 to the following:

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada

Florida Bar No. 0773301

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Doll	ars			MW	/н			Cents	KWH	
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	214,637,822	244,582,845	(29,945,023)	(12.2%)	8,908,886	9,136,339	(227,453)	(2.5%)	2.4093	2.6770	(0.2677)	(10.0%)
2	Rail Car Lease (Cedar Bay/ICL/SJRPP)	(182,761)	156,984	(339,745)	(216.4%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(2,311)	0	(2,311)	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(1,242,878)	(1,595,046)	352,168	(22.1%)	(56,178)	(59,226)	3,047	(5.1%)	2.2124	2.6932	N/A	(17.9%)
5	Adjustments to Fuel Cost (A2)	(27,776)	0	(27,776)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	213,182,097	243,144,783	(29,962,686)	(12.3%)	8,852,708	9,077,114	(224,406)	(2.5%)	2.4081	2.6787	(0.2706)	(10.1%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,541,679	2,713,266	(171,587)	(6.3%)	127,977	124,025	3,952	3.2%	1.9860	2.1877	(0.2017)	(9.2%)
8	Energy Cost of Economy/OS Purchases (A9)	8,391	576,300	(567,909)	(98.5%)	215	24,500	(24,285)	(99.1%)	4	2.3522	N/A	65.9%
9	Energy Payments to Qualifying Facilities (A8)	284,154	1,075,632	(791,478)	(73.6%)	18,520	49,231	(30,711)	(62.4%)	1.5343	2.1849	(0.6506)	(29.8%)
10	TOTAL COST OF PURCHASED POWER	2,834,224	4,365,198	(1,530,974)	(35.1%)	146,712	197,756	(51,044)	(25.8%)	1.9318	2.2074	(0.2756)	(12.5%)
11	TOTAL AVAILABLE (LINE 6+10)	216,016,321	247,509,981	(31,493,660)	(12.7%)	8,999,420	9,274,870	(275,450)	(3.0%)	2.4003	2.6686	(0.2683)	(10.1%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(6,412,116)	(6,120,959)	(291,157)	4.8%	(349,446)	(244,400)	(105,046)	43.0%	1.8349	2.5045	(0.6696)	(26.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(131,498)	(131,185)	(313)	0.2%	(18,957)	(19,169)	212	(1.1%)	0.6937	0.6844	0.0093	1.4%
15	Gains from Off-System Sales (A6)	(2,843,784)	(1,256,984)	(1,586,800)	126.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,387,398)	(7,509,129)	(1,878,269)	25.0%	(368,403)	(263,569)	(104,834)	39.8%	2.5481	2.8490	(0.3009)	(10.6%)
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	42,032	40,879	1,153	2.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6)	227,335	158,860	68,475	43.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(140)	(15,925)	15,785	(99.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	269,228	183,814	85,414	46.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	206,898,151	240,185,041	(33,286,890)	(13.9%)	8,631,017	9,011,301	(380,284)	(4.2%)	2.3971	2.6654	(0.2683)	(10.1%)
23													
24	Net Unbilled Sales (3)	6,156,357	13,886,915	(7,730,558)	(55.7%)	256,825	521,012	(264,186)	(50.7%)	0.0763	0.1714	(0.0951)	(55.5%)
25	T & D Losses (3)	7,196,529	10,083,234	(2,886,705)	(28.6%)	300,218	378,304	(78,086)	(20.6%)	0.0892	0.1245	(0.0353)	(28.3%)
26	Company Use (3)	220,490	265,863	(45,373)	(17.1%)	9,198	9,975	(776)	(7.8%)	0.0027	0.0033	(0.0006)	(17.7%)
27	SYSTEM SALES KWH	206,898,151	240,185,041	(33,286,890)	(13.9%)	8,064,775,442	8,102,010,578	(37,235,136)	(0.5%)	2.5655	2.9645	(0.3991)	(13.5%)
28	Wholesale Sales KWH (excluding Stratified Sales)	10,417,901	10,087,628	330,273	3.3%	406,083,666	340,279,671	65,803,995	19.3%	2.5655	2.9645	N/A	(13.5%)
29	Jurisdictional KWH Sales	196,480,250	230,097,413	(33,617,163)	(14.6%)	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	2.5655	2.9645	(0.3991)	(13.5%)
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	196,741,569	230,403,443	(33,661,874)	(14.6%)	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	2.5689	2.9685	(0.3996)	(13.5%)
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	(0.0183)	(0.0180)	(0.0002)	1.3%
33	TOTAL JURISDICTIONAL FUEL COST	195,342,204	229,004,078	(33,661,874)	(14.7%)	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	2.5506	2.9504	(0.3998)	(13.6%)
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.5524	2.9525	(0.4001)	(13.6%)
36	GPIF (4)	804,670	804,670	0	N/A	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	0.0105	0.0104	0.0001	1.0%
37	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	7,658,691,776	7,761,730,907	(103,039,131)	(1.3%)	0.0104	0.0102	N/A	1.3%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5733	2.9731	(0.3998)	(13.4%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWF									2.573	2.973	(0.400)	(13.5%)
40													

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Do	llars			MV	WH			Cents	/KWH	
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- [2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 ⁽³⁾ For Informational Purposes Only
- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 5 (\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- 7 (8) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned
- in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.



40 41

FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Doll	ars			MW	/H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	691,314,029	712,989,193	(21,675,164)	(3.0%)	26,841,161	26,822,657	18,504	0.1%	2.5756	2.6582	(0.0826)	(3.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL/SJRPP)	868,533	474,774	393,759	82.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(2,311)	0	(2,311)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(4,704,996)	(6,506,827)	1,801,831	(27.7%)	(145,263)	(244,999)	99,736	(40.7%)	3.2390	2.6559	0.5831	22.0%
6	Adjustments to Fuel Cost (A2)	80,248	0	80,248	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	692,551,972	710,393,766	(17,841,794)	(2.5%)	26,695,898	26,577,659	118,239	0.4%	2.5942	2.6729	(0.0787)	(2.9%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,011,940	8,481,404	(1,469,464)	(17.3%)	388,143	376,225	11,918	3.2%	1.8065	2.2543	(0.4478)	(19.9%)
9	Energy Cost of Economy/OS Purchases (A9)	35,137	967,654	(932,517)	(96.4%)	1,533	42,500	(40,967)	(96.4%)	2.2920	2.2768	0.0152	0.7%
10	Energy Payments to Qualifying Facilities (A8)	1,077,620	3,236,869	(2,159,249)	(66.7%)	59,452	147,642	(88,190)	(59.7%)	1.8126	2.1924	(0.3798)	(17.3%)
11	TOTAL COST OF PURCHASED POWER	8,124,697	12,685,927	(4,561,230)	(36.0%)	449,128	566,367	(117,239)	(20.7%)	1.8090	2.2399	(0.4309)	(19.2%)
12	TOTAL AVAILABLE (LINE 6+11)	700,676,669	723,079,693	(22,403,024)	(3.1%)	27,145,026	27,144,026	1,000	0.0%	2.5812	2.6639	(0.0826)	(3.1%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(23,261,737)	(29,751,692)	6,489,955	(21.8%)	(1,048,606)	(1,274,200)	225,594	(17.7%)	2.2183	2.3349	(0.1166)	(5.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(859,346)	(834,817)	(24,529)	2.9%	(124,702)	(121,985)	(2,717)	2.2%	0.6891	0.6844	0.0048	0.7%
16	Gains from Off-System Sales (A6)	(18,515,805)	(7,921,212)	(10,594,593)	133.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,636,888)	(38,507,722)	(4,129,166)	10.7%	(1,173,308)	(1,396,185)	222,877	(16.0%)	3.6339	2.7581	0.8758	31.8%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	121,860	120,053	1,807	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	681,789	828,230	(146,441)	(17.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(996)	(27,625)	26,629	(96.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	802,653	920,658	(118,006)	(12.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	1,125	(1,125)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+11+17+21+22)	658,842,434	685,493,755	(26,651,321)	(3.9%)	25,971,718	25,747,841	223,877	0.9%	2.5368	2.6623	(0.1255)	(4.7%)
24		000,012,101	000,100,700	(20,001,021)	(0.070)	20,071,710	20,7 17,011	220,011	0.070	2.0000	2.0020	(0.1200)	(1.70)
25	Net Unbilled Sales (3)	(3,901,755)	6,343,559	(10,245,314)	(161.5%)	(153,806)	238,274	(392,080)	(164.6%)	(0.0157)	0.0256	(0.0413)	(161.3%)
26	T & D Losses (3)	32.313.959	19.367.660	12.946.299	66.8%	1.273.808	727,478	546.329	75.1%	0.1302	0.0782	0.0519	66.4%
27	Company Use (3)	679,304	761,115	(81,811)	(10.7%)	26,778	28,589	(1,811)	(6.3%)	0.0027	0.0031	(0.0003)	(11.0%)
28	SYSTEM SALES KWH	658,842,434	685,493,755	(26,651,321)	(3.9%)	24,824,938,252	24,753,500,259	71,437,993	0.3%	2.6540	2.7693	(0.1153)	(4.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	33,161,103	28,891,632	4,269,471	14.8%	1,247,722,146	1,043,796,954	203,925,192	19.5%	2.6540	2.7693	(0.1153)	(4.2%)
30	Jurisdictional KWH Sales	625,681,331	656,602,123	(30,920,792)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6540	2.7693	(0.1153)	(4.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	626,513,488	657,475,404	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6573	2.7730	(0.1157)	(4.2%)
33	TRUE-UP	(4,198,095)	(4,198,095)	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	(0.0178)	(0.0177)	(0.0001)	0.6%
34	TOTAL JURISDICTIONAL FUEL COST	622,315,393	653,277,309	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6395	2.7553	(0.1158)	(4.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6414	2.7573	(0.1159)	(4.2%)
37	GPIF (4)	2,414,010	2,414,010	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0102	0.0102	0.0001	0.6%
38	Incentive Mechanism (FPL Portion) (5)	2,383,264	2,383,264	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0101	0.0101	0.0001	0.6%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6617	2.7775	(0.1158)	(4.2%)
40	CENTS/KWH									2.6617	2.7775	(0.1158)	(4.2%)

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Do	llars			MV	VH			Cents	/KWH	
No.	ATT Ochedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

[9] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

4 and asset optimization program.

(3) For Informational Purposes Only

 $^{(4)} Generating\ Performance\ Incentive\ Factor\ is\ (\$9,656,036\ /\ 12)\ -\ See\ Order\ No.\ PSC-2018-0028-FOF-EI$

(5) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI



ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2018

	(1)	(2)	(3)	(4)	(5)	(6)
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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated			-	
2	Qualifying Facilities	49,231	49,231	2.185	1,075,632
3	Total Estimated	49,231	49,231	2.185	\$1,075,632
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,380	2,380	1.577	\$37,551
7	Broward County Resource Recovery - South AA QF	3,489	3,489	1.481	\$51,678
8	Georgia Pacific Corporation QF	3	3	1.428	\$44
9	Okeelanta Power Limited Partnership QF	3,622	3,622	1.548	\$56,059
10	Tropicana Products QF	374	374	1.532	\$5,731
11	WM-Renewable LLC QF	87	87	1.568	\$1,359
12	WM-Renewables LLC - Naples QF	1,100	1,100	1.574	\$17,308
13	Miami-Dade South District Water Treatment	4,472	4,472	1.530	\$68,446
14	Lee County Solid Waste	2,992	2,992	1.536	\$45,978
15	Total Actual	18,520	18,520	1.534	\$284,154
16					

20 administer the PPA internally.

⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2018

(1) (2) (3) (4) (5) (6)

Line	PURCHASED FROM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel Adj (Col(3) *
No.		Purchased (000)	(000)	(cents/KWH)	Col(4))
1	<u>Current Month</u>				
2	Actual	18,520	18,520	1.534	\$284,154
3	Estimate	49,231	49,231	2.185	\$1,075,632
4	Difference	(30,711)		(0.651)	
5	Difference (%)	(62.4%)	(62.4%)	(29.8%)	(73.6%)
6					
7	Year to Date				
8	Actual	59,452	59,452	1.813	\$1,077,619
9	Estimate	147,642	147,642	2.192	\$3,236,870
10	Difference	(88,190)	(88,190)	(0.380)	(\$2,159,250)
11	Difference (%)	(59.7%)	(59.7%)	(17.3%)	(66.7%)
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FOR THE MONTH OF: April 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

						. ,							
Line	A1 Schedule		Dolla	ars			MW	'H			Cents/	KWH	
No.	AT obligatio	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	232,032,371	229,508,167	2,524,204	1.1%	9,450,370	9,312,717	137,653	1.5%	2.4553	2.4645	(0.0092)	(0.4%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) (8)	658,585	158,895	499,690	314.5%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	(52,651)	0	(52,651)	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(113,369)	(112,831)	(538)	0.5%	2.1652	2.3391	N/A	(7.4%)
5	Adjustments to Fuel Cost (A2)	3,370	0	3,370	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	230,186,965	227,027,805	3,159,160	1.4%	9,337,001	9,199,886	137,115	1.5%	2.4653	2.4677	(0.0024)	(0.1%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,565,137	2,617,821	(52,684)	(2.0%)	133,574	118,963	14,611	12.3%	1.9204	2.2005	(0.2801)	(12.7%)
8	Energy Cost of Economy/OS Purchases (A9)	892,096	663,317	228,779	34.5%	22,774	27,500	(4,726)	(17.2%)	4	2.4121	N/A	62.4%
9	Energy Payments to Qualifying Facilities (A8)	216,279	985,493	(769,214)	(78.1%)	12,392	49,521	(37,129)	(75.0%)	1.7453	1.9901	(0.2448)	(12.3%)
10	TOTAL COST OF PURCHASED POWER	3,673,512	4,266,631	(593,119)	(13.9%)	168,740	195,984	(27,244)	(13.9%)	2.1770	2.1770	(0.0000)	(0.0%)
11	TOTAL AVAILABLE (LINE 6+10)	233,860,477	231,294,436	2,566,041	1.1%	9,505,741	9,395,871	109,870	1.2%	2.4602	2.4617	(0.0015)	(0.1%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,899,455)	(3,972,236)	2,072,781	(52.2%)	(95,887)	(165,000)	69,113	(41.9%)	1.9809	2.4074	(0.4265)	(17.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(213,930)	(207,933)	(5,997)	2.9%	(32,479)	(32,361)	(118)	0.4%	0.6587	0.6425	0.0162	2.5%
15	Gains from Off-System Sales (A6)	(806,000)	(909,000)	103,000	(11.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,919,385)	(5,089,169)	2,169,784	(42.6%)	(128,366)	(197,361)	68,995	(35.0%)	2.2743	2.5786	(0.3043)	(11.8%)
17	Incremental Personnel, Software, and Hardware Costs	44,237	39,332	4,905	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) (7)	62,122	107,250	(45,128)	(42.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase	(14,803)	(17,875)	3,072	(17.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	91,555	128,707	(37,152)	(28.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	231,032,647	226,334,349	4,698,298	2.1%	9,377,375	9,198,510	178,865	1.9%	2.4637	2.4606	0.0031	0.1%
23		44.050.040	0.000.504	5 050 000	74.00/	404.050	070 400	004.000	74.40/	0.1407	0.0700	0.0044	70.00/
24	Net Unbilled Sales (3)	11,859,216	6,802,594	5,056,622	74.3%	481,358	276,466	204,892	74.1%	0.1407	0.0796	0.0611	76.8% 27.4%
25	T & D Losses (3)	11,302,697	8,993,477	2,309,220	25.7%	458,769	365,506	93,263	25.5%		0.1052	0.0289	
26 27	Company Use ⁽³⁾ SYSTEM SALES KWH	230,681	251,930	(21,249)	(8.4%)	9,363	10,239	(876)	(8.6%)	0.0027 2.7413	0.0029 2.6483	(0.0002)	(8.4%)
		231,032,647	226,334,349	4,698,298	2.1%	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)			0.0930	
28 29	Wholesale Sales KWH (excluding Stratified Sales) Jurisdictional KWH Sales	11,171,861 219,860,786	10,068,438 216,265,911	1,103,423 3,594,875	11.0% 1.7%	407,540,643 8,020,344,013	380,180,775 8,166,118,328	27,359,868 (145,774,315)	7.2%	2.7413 2.7413	2.6483 2.6483	N/A 0.0930	3.5% 3.5%
30	Jurisdictional Loss Multiplier	219,000,700	210,205,911	3,594,675	1.7%	6,020,344,013	0,100,110,320	(145,774,315)	(1.0%)	1.00133	1.00133		
31	Jurisdictional KWH Sales Adjusted for Line Losses	220,153,201	216,553,544	3,599,657	1.7%	8,020,344,013	8,166,118,328	(4.45.774.245)	(1.8%)	2,7449	2.6519	0.00000 0.0931	N/A 3.5%
32	TRUE-UP			3,399,657	1.7% N/A			(145,774,315)	. ,				1.8%
33	TOTAL JURISDICTIONAL FUEL COST	(1,399,365) 218,753,836	(1,399,365) 215,154,179	3,599,657	1.7%	8,020,344,013 8,020,344,013	8,166,118,328 8,166,118,328	(145,774,315) (145,774,315)	(1.8%)	(0.0174) 2.7275	(0.0171) 2.6347	(0.0003) 0.0928	3.5%
34	Revenue Tax Factor	210,733,030	215,154,179	3,399,037	1.770	0,020,344,013	0,100,110,320	(143,774,313)	(1.070)	1.00072	1.00072	0.0000	3.5 % N/A
35										2,7295	2.6366	0.0929	3.5%
36	Fuel Factor Adjusted for Taxes GPIF (4)	804,670	804,670	0	N/A	8.020.344.013	8,166,118,328	(145,774,315)	(1.8%)	0.0100	0.0099	0.0929	1.0%
37		794.421	794,421	0	N/A	8.020,344,013	8.166.118.328	(145,774,315)	(1.8%)	0.0100	0.0099	0.0001 N/A	1.0%
38	Incentive Mechanism (FPL Portion) (5) Fuel Factor Including GPIF and Incentive Mechanism	194,421	794,421	U	N/A	0,020,344,013	0,100,110,328	(140,774,315)	(1.0%)	2.7494	2.6562	0.0932	3.5%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWF									2.7494	2.656	0.0932	3.5%
40	FUEL FACTOR ROUNDED TO NEAREST JUIT CENTS/KWF									2.149	2.056	0.093	3.5%

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Do	llars			M\	WH			Cents	/KWH	
No	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 1 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 2 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 (3) For Informational Purposes Only
- 5 (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 6 (\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- 7 (8) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B recorded in March 2018.
- 8 (7) Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree to Schedule A2
- 9 due to an omission of \$195 to be corrected in May 2018.
- 10 (8) Reflects salvage amount for damaged Scherer Coal Cars.

FOR THE YEAR TO DATE PERIOD ENDING: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)

Line			Dolla	ars			MV	VH			Cents	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	923,346,400	942,497,360	(19,150,960)	(2.0%)	36,291,531	36,135,375	156,156	0.4%	2.5442	2.6082	(0.0640)	(2.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,527,118	633,669	893,449	141.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return (8)	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(7,159,707)	(9,146,084)	1,986,378	(21.7%)	(258,632)	(357,830)	99,198	(27.7%)	2.7683	2.5560	0.2123	8.3%
6	Adjustments to Fuel Cost (A2)	83,618	0	83,618	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	922,738,937	937,421,571	(14,682,634)	(1.6%)	36,032,899	35,777,545	255,354	0.7%	2.5608	2.6201	(0.0593)	(2.3%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,577,077	11,099,225	(1,522,148)	(13.7%)	521,717	495,188	26,529	5.4%	1.8357	2.2414	(0.4057)	(18.1%)
9	Energy Cost of Economy/OS Purchases (A9)	927,233	1,630,971	(703,738)	(43.1%)	24,307	70,000	(45,693)	(65.3%)	3.8147	2.3300	1.4847	63.7%
10	Energy Payments to Qualifying Facilities (A8)	1,293,899	4,222,362	(2,928,463)	(69.4%)	71,844	197,163	(125,319)	(63.6%)	1.8010	2.1416	(0.3406)	(15.9%)
11	TOTAL COST OF PURCHASED POWER	11,798,209	16,952,558	(5,154,349)	(30.4%)	617,868	762,351	(144,483)	(19.0%)	1.9095	2.2237	(0.3142)	(14.1%)
12	TOTAL AVAILABLE (LINE 6+10)	934,537,146	954,374,129	(19,836,983)	(2.1%)	36,650,767	36,539,896	110,871	0.3%	2.5498	2.6119	(0.0620)	(2.4%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(25,161,192)	(33,723,928)	8,562,736	(25.4%)	(1,144,493)	(1,439,200)	294,707	(20.5%)	2.1985	2.3432	(0.1448)	(6.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,073,276)	(1,042,750)	(30,526)	2.9%	(157,181)	(154,345)	(2,836)	1.8%	0.6828	0.6756	0.0072	1.1%
16	Gains from Off-System Sales (A6)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(45,556,273)	(43,596,891)	(1,959,382)	4.5%	(1,301,674)	(1,593,545)	291,871	(18.3%)	3.4998	2.7358	0.7640	27.9%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	166,097	159,385	6,712	4.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) (7) Variable Power Plant O&M Avoided due to Economy	743,910	935,480	(191,570)	(20.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(15,800)	(45,500)	29,700	(65.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	894,208	1,049,365	(155,157)	(14.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	1,500	(1,500)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	889,875,081	911,828,104	(21,953,023)	(2.4%)	35,349,093	34,946,351	402,742	1.2%	2.5174	2.6092	(0.0918)	(3.5%)
24													
25	Net Unbilled Sales (3)	8,245,789	13,430,585	(5,184,796)	(38.6%)	327,552	514,740	(187,188)	(36.4%)	0.0248	0.0403	(0.0155)	(38.5%)
26	T & D Losses (3)	43,615,896	28,518,154	15,097,742	52.9%	1,732,577	1,092,985	639,593	58.5%	0.1312	0.0856	0.0455	53.2%
27	Company Use (3)	909,819	1,013,084	(103,265)	(10.2%)	36,141	38,827	(2,686)	(6.9%)	0.0027	0.0030	(0.0003)	(10.1%)
28	SYSTEM SALES KWH	889,875,081	911,828,104	(21,953,023)	(2.4%)	33,252,822,908	33,299,799,362	(46,976,454)	(0.1%)	2.6761	2.7382	(0.0622)	(2.3%)
29	Wholesale Sales KWH (excluding Stratified Sales)	44,332,964	38,960,070	5,372,894	13.8%	1,655,262,789	1,423,977,729	231,285,060	16.2%	2.6761	2.7382	(0.0622)	(2.3%)
30	Jurisdictional KWH Sales	845,542,117	872,868,034	(27,325,917)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6761	2.7382	(0.0622)	(2.3%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	846,666,689	874,028,948	(27,362,259)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6795	2.7420	(0.0624)	(2.3%)
33	TRUE-UP	(5,597,460)	(5,597,460)	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	(0.0177)	(0.0176)	(0.0002)	0.9%
34	TOTAL JURISDICTIONAL FUEL COST	841,069,229	868,431,488	(27,362,259)	(3.2%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6618	2.7244	(0.0626)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6637	2.7264	(0.0626)	(2.3%)
37	GPIF (4)	3,218,680	3,218,680	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0102	0.0101	0.0001	0.9%
38	Incentive Mechanism (FPL Portion) (5)	3,177,686	3,177,686	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0101	0.0100	0.0001	0.9%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6840	2.7464	(0.0625)	(2.3%)
40	CENTS/KWH									2.6840	2.7464	(0.0625)	(2.3%)

FOR THE YEAR TO DATE PERIOD ENDING: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Do	llars			M\	WH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 3 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.
- 5 ⁽³⁾ For Informational Purposes Only
- Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 7 (\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barriel at Lauderdale 6B recorded in March 2018.
- 9 (7) Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree to Schedule A2
- 10 due to an omission of \$195 to be corrected in May 2018.
- 11 (8) Reflects salvage amount for damaged Scherer Coal Cars.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1001.11		Current	Month			Year T	o Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	-						-	
2	Fuel Cost of System Net Generation (6)	232,032,371	229,508,167	2,524,204	1.1%	923,346,400	942,497,360	(19,150,960)	(2.0%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return (8)	(52,651)	0	(52,651)	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	658,585	158,895	499,690	314.5%	1,527,118	633,669	893,449	141.0%
6	Fuel Cost of Power Sold (Per A6)	(2,113,385)	(4,180,169)	2,066,784	(49.4%)	(26,234,468)	(34,766,679)	8,532,211	(24.5%)
7	Gains from Off-System Sales (Per A6)	(806,000)	(909,000)	103,000	(11.3%)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%
8	Fuel Cost of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(7,159,707)	(9,146,084)	1,986,378	(21.7%)
9	Fuel Cost of Purchased Power (Per A7)	2,565,137	2,617,821	(52,684)	(2.0%)	9,577,077	11,099,225	(1,522,148)	(13.7%)
10	Energy Payments to Qualifying Facilities (Per A8)	216,279	985,493	(769,214)	(78.1%)	1,293,899	4,222,363	(2,928,464)	(69.4%)
11	Energy Cost of Economy Purchases (Per A9)	892,096	663,317	228,779	34.5%	927,233	1,630,971	(703,738)	(43.1%)
12	Total Fuel Costs & Net Power Transactions	\$230,937,722	\$226,205,267	\$4,732,455	2.1%	\$888,897,253	\$910,777,239	(\$21,879,986)	(2.4%)
13					•				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	44,237	39,332	4,905	12.5%	166,097	159,385	6,712	4.2%
16	Sales (Per A6) (7)	62,122	107,250	(45,128)	(42.1%)	743,910	935,480	(191,570)	(20.5%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(14,803)	(17,875)	3,072	(17.2%)	(15,800)	(45,500)	29,700	(65.3%)
18	Total	91,555	128,707	(37,152)	(28.9%)	894,208	1,049,365	(155,157)	(14.8%)
19		91,333	120,707	(57,152)	(20.376)	034,200	1,043,303	(155,157)	(14.070)
20	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	1,500	(1,500)	(100.0%)
21		Ü	0.0	(0.0)	(100.070)	Ü	1,000	(1,000)	(100.070)
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(38,401)	0	(38,401)	N/A	(214,177)	0	(214,177)	N/A
24	Inventory Adjustments	41,771	0	41,771	N/A	296,265	0	296,265	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$231,032,646	\$226,334,349	\$4,698,297	2.1%	\$889,875,079	\$911,828,104	(\$21,953,025)	(2.4%)
28					•				
29	kWh Sales								
30	Jurisdictional kWh Sales	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	407,540,643	380,180,775	27,359,868	7.2%	1,655,262,789	1,423,977,730	231,285,059	16.2%
32	Sub-Total Sales	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)	33,252,822,908	33,299,799,363	(46,976,455)	(0.1%)
33	Total Sales	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)	33,252,822,908	33,299,799,363	(46,976,455)	(0.1%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.16438%	95.55152%	(0.38714%)	(0.4%)	N/A	N/A	N/A	N/A
35				((***	
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	204,602,796	214,614,278	(10,011,483)	(4.7%)	811,971,185	840,917,806	(28,946,621)	(3.4%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line	A2 Schedule		Current I	Month			Year To	Date	
No.	AZ Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	5,597,459	5,597,459	(0)	(0.0%)
4	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(3,216,361)	(3,216,360)	(1)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(3,175,398)	(3,175,398)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$204,404,221	\$214,415,704	(\$10,011,483)	(4.7%)	\$811,176,886	\$840,123,508	(\$28,946,622)	(3.4%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27) Adj. Total Fuel Costs & Net Power Transactions - Excluding	231,032,646	226,334,349	4,698,298	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
8	100% Retail Items	231,032,646	226,334,349	4,698,297	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.16438%	95.55152%	(0.38714%)	N/A	N/A	N/A	N/A	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$220,153,200	\$216,553,544	\$3,599,656	1.7%	\$846,666,686	\$874,028,949	(\$27,362,263)	(3.1%)
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(15,748,980)	(2,137,840)	(13,611,139)	636.7%	(35,489,801)	(33,905,441)	(1,584,360)	4.7%
12	Interest Provision for the Month (Line 28) True-up & Interest Provision Beg of Period-Over/(Under)	(60,952)	(18,832)	(42,120)	223.7%	(137,834)	(1,600)	(136,234)	8,516.7%
13	Recovery Deferred True-up Beginning of Period - Over/(Under)	(7,223,419)	(19,156,086)	11,932,667	(62.3%)	16,792,378	16,792,378	0	0.0%
14	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(5,597,459)	(5,597,459)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(\$48,064,983)	(\$22,712,123)	(\$25,352,860)	111.6%	(\$48,064,983)	(\$22,712,122)	(\$25,352,860)	111.6%
17	•				=				
18	Interest Provision								
19	Beginning True-up Amount (Lns 13+14)	(\$30,855,686)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$48,004,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$78,859,717)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$39,429,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.85500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.15458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$60,952)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{30 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{31 (2)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

³² FPL uses swaps in its hedging program and asset optimization program.

^{33 (3)} Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{4 (\$9,533,057/12)} x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{35 (5)} Line 6 x Line 7 x 1.00133.

^{6 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at

³⁷ Lauderdale 6B recorded in March 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Curren	Month			Year T	o Date	
No.	A2 Octredule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff

- (7) Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree
- to Schedule A2 due to an omission of \$195 to be corrected in May 2018.
- (8) Reflects salvage amount for damaged Scherer Coal Cars.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: April 2018

(1) (3) (2) (4) (5) (6) (7) (8) (9) (10)Current Month Year To Date Line No. A3 Schedule Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff Fuel Cost of System Net Generation (\$) Heavy Oil (1 2 554.798 0 554.798 N/A 7.095.806 164.332 6.931.474 4.218.0% Light Oil (1 2,039,716 148,468 1,891,248 1,273.8% 5,876,290 772,699 5,103,591 660.5% 15.577.424 Coal 312.742 0 312.742 0.0% 15.271.880 305.544 2.0% 5 Gas 214 570 817 214 450 712 120 106 0.1% 832 217 939 862,721,240 (30 503 301) (3.5%) Nuclea 14.554.223 14.908.987 (354,764) (2.4%) 62,577,488 63.567.209 (989.720) (1.6%) Total 232 032 296 229 508 167 2 524 129 1 1% 923 344 948 942 497 360 (19 152 412) (2.0%) 8 System Net Generation (MWh) 4.088 4.088 N/A 53,817 1.174 52.643 4.484.4% Heavy Oil 10 Light Oil 13.204 1.026 12.178 1.186.9% 44.485 5.634 38.851 689.6% 11 Coal (2,400) 0 (2,400) 0.0% 543 245 577.761 (34.516) (6.0%) 12 Gas 6,999,688 6,941,510 58.177 0.8% 25,577,552 25.778.001 (200.449) (0.8%) 13 Nuclea 2 254 371 2 172 070 82 301 3.8% 9 444 929 9.181.208 263 721 2 9% 14 Solar (181,419 198,111 (16,692) (8.4%) 627.503 591,598 35.905 6.1% 15 9,450,370 9,312,717 137,653 36,291,531 36,135,375 156,156 Total 1.5% 0.4% 16 Units of Fuel Burned (Unit) 17 Heavy Oil (1 7.569 O 7.569 N/A 2.192 Light Oil (1) 18 20.947 1.690 19.257 1.139.3% 67.925 8.647 59.278 685.5% 19 Coal (1,477) 0 (1,477) 0.0% 379,750 369.978 9.772 2 6% Gas (2) 875,806 20 49,794,942 48,919,136 181,110,349 876,638 0.5% 1.8% 180,233,711 21 Nuclear 24.955.288 24.016.923 938.365 3.9% 103.316.435 101.464.725 1.851.710 1.8% 22 BTU Burned (MMBTU) 23 47,903 0 47,903 N/A 585,407 4,172.8% Heavy Oil 599,436 14,029 24 Light Oil 120 886 9 854 111 032 1 126 8% 392 165 50 413 341 752 677 9% 129,768 129,768 6,459,606 6,316,516 143,090 25 Coal 0.0% 2.3% 26 50.823.195 48.919.136 1.904.059 185,158,137 180,233,711 4.924.426 2.7% Gas 3.9% 27 Nuclear 24.955.288 24.016.923 938.365 3.9% 103.316.435 101.464.725 1.851.710 1.8% 7,846,385 28 Total 76,077,039 72,945,913 3,131,126 4.3% 295,925,779 288,079,394 2.7% 29 Generation Mix (%) 30 0.04% 0.00% 0.04% N/A 0.15% 0.00% 0.15% 4,464.7% Heavy Oil 31 Light Oil 0.14% 0.01% 0.13% 1.168.2% 0.12% 0.02% 0.11% 686.2% 32 Coal (0.03%) 0.00% (0.03%) 0.0% 1.50% 1 60% (0.10%) (6.4%) 33 74.07% 74.54% (0.47%) (0.6%) 70.48% 71.34% (0.86%) (1.2%) Gas 34 23.85% 23.32% 0.53% 26.03% 25.41% 0.62% Nuclea 2.3% 2.4% Solar (4 35 1.92% 2.13% (0.21%) (9.8%) 1.73% 1.64% 0.09% 5.6% 36 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.0%

BTH Burned per KWH /BTH/KWI	٠.
Total	
Nucleal	

Fuel Cost per MMBTU (\$/MMBTU)

Fuel Cost per Unit (\$/Unit)

Heavy Oil

Light Oil (1)

Coal

Gas (2)

Nuclea

Heaw Oil

Light Oil (1)

Coal

Gas (2

Heaw Oil

Light Oil

Coal

Total

37

38

39

40

41

42

43

44

45

46

47

48

49

50 51

52

53

63

73 3006

97.3751

-211.6983

4.3091

0.5832

11.5817

16.8731

2 4100

4.2219

0.5832

3.0500

11.717

9 155

(54,070)

2.4553

0.0000

87.8395

0.0000

4.3838

0.6208

0.0000

15.0668

0.0000

4.3838

0.6208

3.1463

9,604

2.4645

0

73 3006

9.5356

(211.6983)

(0.0747)

(0.0376)

11.5817

1.8062

2 4100

(0.1619)

(0.0376)

(0.0963)

11.717

(54,070)

(0.0092)

(449)

N/A

10.9%

0.0%

(1.7%)

(6.1%)

N/A

12.0%

0.0%

(3.7%)

(6.1%)

(3.1%)

N/A

(4.7%)

0.0%

(0.4%)

74 9130

41.0202

4.5951

0.6057

11 8375

14.9842

2 4115

4.4946

0.6057

3.1202

11.138

8.816

11,891

2.5442

74 9679

89.3586

41.2778

4.7867

0.6265

11.7137

15.3274

2 4178

4.7867

0.6265

3.2717

11.951

8 948

10,933

2.6082

-0.0549

-0.2576

-0.1916

-0.0208

0 1237

-0.3431

-0.0063

-0.2920

-0.0208

-0.1515

(812)

(133)

958

(0.0640)

(0.1%)

(3.2%)

(0.6%)

(4.0%)

(3.3%)

1.1%

(2.2%)

(0.3%)

(6.1%)

(3.3%)

(4.6%)

(6.8%)

(1.5%)

8.8%

(2.5%)

⁵⁴ Gas 7.261 7.047 213 3.0% 7.239 6.992 247 3.5% 55 Nuclea 11,070 11,057 13 0.1% 10,939 11,051 (113) (1.0%) 8,050 2.8% 7,972 56 7,833 8,154 182 2.3% 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heaw Oil (13.5706 N/A 13.5706 13.9986 (0.8136)(5.8%) Light Oil (1) 59 15.4475 14.4702 0.9773 6.8% 13.2097 13.7153 (0.5056) (3.7%)60 Coal (13.0309) N/A (13.0309) 0.0% 2.8675 2.6433 0.2242 8.5% Gas (2 61 3.0654 3.0894 (0.0240) (0.8%) 3.3467 (0.0930) (2.8%) 62 Nuclear 0.6456 0.6864 (0.0408)(5.9%)0.6626 0.6924 (0.0298)(4.3%)

<sup>64
65 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $_{66}$ $^{\scriptscriptstyle{(2)}}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

^{69 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74,

or 1 barrel at Lauderdale 6B recorded in March 2018.

THE MONTH OF A 1100	110				
THE MONTH OF: April 20	718	+	-		
(7) (8)	(9) (10)	(11)	(12)	(13)	(14)
et Output Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units) Fuel Heat Rate (MMBTU/Unit)		As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	N/A N/	A N/A	N/A	N/A	N/A
31.2 N/A					
	N/A N/	A N/A	N/A	N/A	N/A
30.4 N/A					
	N/A N/	A N/A	N/A	N/A	N/A
28.8 N/A					
	470 5.91	7 2,781	44,325	10.7039	94.31
	4,053,960 1.02	4,155,309	17,542,754	2.7950	4.33
68.8 6,621					
·					
	N/A N/	A N/A	N/A	N/A	N/A
27.6 N/A					
	0 N/	Α 0	0	0.0000	
	0 N/		7,035	0.0000	0.00
0.0 0			,		
	N/A N/	A N/A	N/A	N/A	N/A
30.9 N/A	1071			107	
50.5					
	N/A N/	A N/A	N/A	N/A	N/A
29.1 N/A	1470	7. 107.	14//	14/7	1477
20.1 N/A		+	+		
	724 5.80	4 4,202	71,106	25.1258	98.21
9.0 14,848	124 5.00	4,202	71,100	23.1236	30.21
3.0 14,040		+	 		
	5,342,669 1.01	7 5,432,960	22,936,701	3.0282	4.29
70.8 7,173	0,042,000	3,432,900	22,930,701	3.0202	4.29
10.0 1,173		+	1		
	0 N/	A 0	0	0.0000	0.00
					0.00
04.0	31,646 1.01	7 32,181	135,861	4.8315	4.29
94.0 11,444		1	+		
			_		
	0 N/		0	0.0000	0.00
	30,755 1.01	7 31,275	132,036	4.3519	4.29
101.4 10,308		1			
	10,000	10,000	10111	10,100	10111

)													
-					_	00 70 5 1401							
					F(OR THE MONT	H OF: April 20	אוי					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		3,087					5,666	5.757	32,619	556,474	18.0252	98.21
3	Gas		5,922					64,148	1.017	65,232	275,394	4.6505	4.29
4	Plant Unit Info	215		5.9	76.9	81.2	10,861						
5	Fort Myers 3D												
6	Light Oil		3,722					7,322	5.757	42,153	719,115	19.3196	98.21
7	Gas		3,458					39,825	1.017	40,498	170,973	4.9446	4.29
8	Plant Unit Info	215		4.7	45.37	66.4	11,511						
9	Hammock PV Solar												
10	Solar		16,147					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75		30.1	N/A	30.1	N/A						
12	Horizon PV Solar												
13	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		27.7	N/A	27.7	N/A						
15	Indian River PV Solar												
16	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75		29.2	N/A	29.2	N/A						
18	Lauderdale 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		12					3	1.022	3	13	0.1055	4.31
21	Plant Unit Info	56		0.0	67.0	11.1	250						
22	Lauderdale 4												
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		156,389					1,279,432	1.022	1,307,579	5,520,296	3.5298	4.31
25	Plant Unit Info	438		50.6	66.9	68.4	8,361						
26	Lauderdale 5												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		86,287					733,687	1.022	749,828	3,165,601	3.6687	4.31
29	Plant Unit Info	438		27.9	94.7	41.7	8,690						
30	Lauderdale 6A												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		2,503					26,859	1.022	27,450	115,888	4.6299	4.31
33	Plant Unit Info	215		1.6	100.0	78.4	10,967						
34	Lauderdale 6B												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,008					10,264	1.022	10,490	44,286	4.3935	4.31
37	Plant Unit Info	215		0.7	100.0	90.3	10,407						
38													
39													
40													

2	(2) A4 Schedule	(3)	(4)		F	OR THE MONT	H OF: April 20	18					
Line No. 1 <u>L</u>		(3)	(4)		F	OR THE MONT							
Line No. 1 <u>L</u>		(3)	(4)	1			11 OI : April 20						
Line No. 1 <u>L</u>		(3)	(4)	(F)	(6)	(7)	(0)	(0)	(40)	(11)	(42)	(42)	(4.4)
No. 1 <u>L</u>	A4 Schedule		.,	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2		Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	Lauderdale 6C												
	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		117					1,433	1.022	1,465	6,185	5.2862	4.31
4	Plant Unit Info	215		0.1	100.0	53.4	12,521						
5 <u>L</u>	Lauderdale 6D												
6	Light Oil		49					94	N/A	542	7,546	15.5594	80.28
7	Gas		3,167					33,168	1.022	33,898	143,110	4.5195	4.31
8	Plant Unit Info	215		2.1	100.0	82.3	10,712						
9 <u>L</u>	Lauderdale 6E												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		3,422					35,475	1.022	36,255	153,060	4.4728	4.31
12	Plant Unit Info	215		2.2	76.7	83.2	10,595						
13 <u>L</u>	Loggerhead PV Solar												
14	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75		28.2	N/A	28.2	N/A						
16 A	Manatee 1												
17	Heavy Oil		1					2	6.329	14	161	13.4344	73.28
18	Gas		47,916					592,005	1.023	605,621	2,556,792	5.3360	4.32
19	Plant Unit Info	789		8.5	76.0	29.0	12,639						
20 <u>A</u>	Manatee 2												
21	Heavy Oil		4,084					7,560	6.329	47,849	553,999	13.5658	73.28
22	Gas		65,490					831,033	1.023	850,147	3,589,124	5.4804	4.32
23	Plant Unit Info	789		12.4	100.0	29.6	12,907						
24 /	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		590,923					3,970,725	1.023	4,062,052	17,149,045	2.9021	4.32
27	Plant Unit Info	1,143		69.7	93.6	69.7	6,874						
28 <u>A</u>	Manatee PV Solar												
29	Solar		16,396					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75		30.6	N/A	30.6	N/A						
31 <u>A</u>	Martin 1												
32	Heavy Oil		2					3	6.325	20	319	19.9244	99.62
33	Gas		74,178					929,805	1.022	950,261	4,011,782	5.4083	4.31
34	Plant Unit Info	804		12.9	98.9	29.3	12,810						
	Martin 2				-								
36	Heavy Oil		2					3	6.325	20	319	19.9244	99.62
37	Gas		70,426					883,166	1.022	902,596	3,810,552	5.4107	4.31
38	Plant Unit Info	776		12.7	95.7	29.3	12,816						
39													-
40													

					F	OR THE MONT	TH OF: April 20	118					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		168,620					1,220,929	1.018	1,242,295	5,244,682	3.1104	4.30
3	Plant Unit Info	470		50.5	80.0	69.1	7,367						
4	Martin 4												
5	Gas		116,079					893,337	1.018	908,970	3,837,461	3.3059	4.30
6	Plant Unit Info	470		34.7	57.3	68.2	7,831						
7	Martin 8												
8	Light Oil		217					255	5.874	1,498	27,755	12.7787	108.84
9	Gas		604,654					4,098,160	1.018	4,169,878	17,604,261	2.9115	4.30
10	Plant Unit Info	1,122		75.7	99.5	75.7	6,896						
11	PEEC												
12	Light Oil		2,230					2,613	5.764	15,061	195,346	8.7591	74.76
13	Gas		674,307					4,376,907	1.022	4,473,199	18,884,812	2.8006	4.31
14	Plant Unit Info	1,241		76.5	96.0	76.5	6,634						
15	Riviera 5												
16	Light Oil		752					848	5.917	5,018	103,109	13.7094	121.59
17	Gas		494,289					3,225,906	1.022	3,296,876	13,918,648	2.8159	4.31
18	Plant Unit Info	1,228		56.6	83.6	56.6	6,670						
19	Sanford 4												
20	Gas		260,570					1,860,909	1.025	1,907,432	8,052,737	3.0904	4.33
21	Plant Unit Info	985		37.1	50.3	57.4	7,320						
22	Sanford 5												
23	Gas		383,425					2,724,481	1.025	2,792,593	11,789,682	3.0748	4.33
24	Plant Unit Info	985		54.6	72.6	57.4	7,283						
25	Scherer 4												•
26	Light Oil		0					0	N/A	0	350	0.0000	0.00
27	Coal (1)(5)		(624)					129,768	-	129,768	312,742	50.1189	2.41
28	Plant Unit Info (3)(4)	625		(0.4)	0.0	0.0	N/A						•
29	St Lucie 1												
30	Nuclear		434,812					4,559,750	-	4,559,750	2,359,304	0.5426	0.52
31	Plant Unit Info	981		62	61.4	97.1	10,487						
32	St Lucie 2												
33	Nuclear		620,256					7,414,078	-	7,414,078	4,415,927	0.7120	0.60
34	Plant Unit Info	840		102.5	100.0	102.5	10,180						
35	Space Coast												
36	Solar		1,743					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		24.2	N/A	24.2	N/A						
38	Turkey Point 3												-
39	Nuclear		596,662					6,490,091	-	6,490,091	3,909,616	0.6552	0.60
40	Plant Unit Info	811		102.2	100.0	102.2	10,877						

					F	OR THE MONT	H OF: April 20	118					
						C. C. I. I. IVIOIVI	Or . April 20						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(5)	(10)	(11)	(12)	(10)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		602,641					6,491,369	-	6,491,369	3,869,376	0.6421	0.60
3	Plant Unit Info	821		101.9	100.0	102.0	10,772						
4	Turkey Point 5												
5	Light Oil		249					309	5.774	1,784	31,655	12.7181	102.44
6	Gas		493,592					3,462,677	1.022	3,538,856	14,940,232	3.0268	4.31
7	Plant Unit Info	1,155	,	60.4	92.0	65.1	7,170	-,,		2,000,000	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
8	WCEC 01	1,100				-	1,112						
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		474,190					3,364,848	1.017	3,423,060	14,451,368	3.0476	4.29
11	Plant Unit Info	1,179	474,130	57.0	68.8	57.0	7,219	0,004,040	1.017	5,425,000	14,451,000	0.0470	4.25
12	WCEC 02	1,179		37.0	00.0	37.0	7,219						
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		303,123					2,108,179	1.017	2,144,651	9,054,221	2.9870	4.29
15	Plant Unit Info	1,189	303,123	36.1	49.8	61.1	7,075	2,100,179	1.017	2,144,031	9,034,221	2.9670	4.29
		1,109		30.1	49.6	61.1	7,075						
16	WCEC 03									15.000		40.0550	100.00
17	Light Oil		2,201					2,646	5.755	15,228	282,933	12.8553	106.93
18	Gas		524,687					3,568,549	1.017	3,630,285	15,326,224	2.9210	4.29
19	Plant Unit Info	1,179		63.4	79.5	63.4	6,919						
20	Wildflower PV Solar												
21	Solar		16,437					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	75		30.6	N/A	30.6	N/A						ļ
23	System Totals												ļ
24	Total	26,423	9,450,370	-	-	-	8,050		-	76,077,039	232,032,296	2.4553	-
25	(1)												<u> </u>
26	(1) IN MONTHS WHERE INVENTOR					PRIL 2018 FOR SC	CHERER, THE MM	BTU'S REPORTE	D MAY BE ARTIFI	CIALLY LOW OR	HIGH AS THE RE	SULT OF THE SU	₹VEY
27	BEING RECORDED IN THE CURRI												
28	(2) HEAT RATE IS CALCULATED BA		NERATION AND F	FUEL CONSUMPTI	ION REPORTED	ON THIS SCHEDU	ILE AND MAY BE I	DIFFERENT THAI	N THE ACTUAL HE	AT RATE			ļ
29	(3) NET CAPABILITY (MW) IS FPL's												
30	(4) NET GENERATION (MWH) AND							OSSES					
31	(5) SCHERER COAL FUEL BURNED	,				NCLUDED IN TON	IS						ļ
32	(6) INCLUDES NATURAL GAS DEM.												
33	(7) PROPANE (BBLS & \$) USED FO	R FIRING, HOT ST	TANDBY, IGNITIO	N, PREWARMING,	ETC. IN FOSSIL	STEAM PLANTS I	S INCLUDED IN L	IGHT OIL					ļ
34													
35	NOTE: The Fuel Cost of System Ne	t Generation reflec	ted on Schedules	A1 and A2 does no	t tie to the amoun	on Schedules A3	and A4 due to a co	orrection of light of	l burned in the amo	ount of \$74, or 1 b	arrel at Lauderdale	6B recorded in Ma	arch 2018.
36													
37													
38													
39													
40													

(1)	(2)	(3)
(1)	(2)	(3)

(.,	(-)	(0)
Line No.	A4.1 Schedule	FPL
	System Totals:	·
2	BBLS	28,516
3	MCF	49,794,942
4	MMBTU (Coal - Scherer)	129,768
5	MMBTU (Nuclear)	24,955,288
6		
7	Average Net Heat Rate (BTU/KWH)	8,050
8	Fuel Cost Per KWH (Cents/KWH)	2.4553
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				MONTH OF	NTORY ANAL APRIL	. Y SIS 2018			
			CURRENT MO				PE	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFER	RENCE
4	PURCHASES	ACTUAL	ESTIMATED	AMOUNT HEAVY OIL	%	ACTUAL	ESTIMATED	AMOUNT	%
'	FUNCHASES			HEAVI OIL					
	UNITS (BBL) UNIT COST (\$/BBL)	-	-	-	100 100.0000	-	-	-	100 100.0000
	AMOUNT (\$)	- -	-	-	100.0000	27,842	-	27,842	100.0000
5	BURNED				<u> </u>				
6	UNITS (BBL)	7,558	-	7,558	100	94,690	2,192	92,498	>100.0
	UNIT COST (\$/BBL) AMOUNT (\$)	73.2854 553,891	-	73.2854 553,891	100.0000 100	74.9152 7,093,723	74.9690 164,332	(0.0538) 6,929,391	(0.1000)
٥	AWOUNT (\$)	333,691	-	333,691	100	7,093,723	104,332	0,929,391	>100.0
	ENDING INVENTORY	 							
	UNITS (BBL) UNIT COST (\$/BBL)	2,040,477 74.9343	2,284,158 75.0540	(243,681) (0.1197)	(11) (0.2000)	2,040,477 74.9343	2,284,158 75.0540	(243,681) (0.1197)	(11) (0.2000)
12	AMOUNT (\$)	152,901,775	171,435,196	(18,533,421)	(11)	152,901,775	171,435,196	(18,533,421)	(11)
	OTHER USAGE (\$) DAYS SUPPLY	16,537 8,363			i i	(126,377)			
	/	0,000							
15	PURCHASES	 !		LIGHT OIL	 !	ļ			
	UNITS (BBL)	32,234	-	32,234	100	78,892	26,224	52,668	
	UNIT COST (\$/BBL)	95.8567 3,089,846	-	95.8567 3,089,846	100.0000 ¦ 100 l	91.3215 7,204,536	74.1336 1,944,079	17.1879 5,260,457	23.2000
	BURNED	0,000,010		0,000,010	100	7,201,000	1,044,070	0,200,101	7100.0
20	UNITS (BBL)	20,944	1,690	19,254	11	67.882	8,647	59,235	>100.0
21	UNIT COST (\$/BBL)	97.3530	87.8509	9.5021	10.8161	86.4400	89.3604	(2.9204)	(3.2680)
22	AMOUNT (\$)	2,038,960	148,468	1,890,492	12	5,867,722	772,699	5,095,023	>100.0
23	ENDING INVENTORY								
	UNITS (BBL)	1,190,588	1,211,753	(21,165)	(2)	1,190,588	1,211,753	(21,165)	
	UNIT COST (\$/BBL) AMOUNT (\$)	96.4636 114,848,348	94.7552 114,819,929	1.7084 28,419	1.8000	96.4636 114,848,348	94.7552 114,819,929	1.7084 28,419	1.8000
27	OTHER USAGE (\$)		, ,	ŕ	į	, ,	, ,	,	j
28	DAYS SUPPLY	:							
29	PURCHASES	<u> </u>		COAL SJRPP	; ; [
	UNITS (TON) UNIT COST (\$/TON)	; - <u> </u>	-	-	100 100.0000	-	-	-	100 100.0000
	AMOUNT (\$)	-	-	- -	100.0000	224,622	-	224,622	100.0000
33	BURNED								
34	UNITS (TON)	; ; - ;	-	-	100	-	5,377	(5,377)	-
35	UNIT COST (\$/TON)	-	-	-	100.0000	-	74.9092	- 1	- (4.4)
36	AMOUNT (\$)	-	-	-	100	224,622	402,787	(178,165)	(44)
	ENDING INVENTORY	 							
	UNITS (TON) UNIT COST (\$/TON)	<u>-</u>	- -	-	100 j 100.0000	- j	-	- -	100 100.0000
40	AMOUNT (\$)	, - i -	- -	- -	100.0000	- i	-	- -	100.0000
	OTHER USAGE (\$) DAYS SUPPLY	ı ! !			; ; ;				
42	IDATO SUPPLY	'	<u> </u>	·				!	!!

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF APRIL 2018

SCHEDULE A5

		CURRENT MC	MONTH OF ONTH	APRIL	2018	PÉ	RIOD TO DATE	
	! 		DIFFERE	NCE			DIFFER	ENCE
;	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	<u>;</u> 	<u>:</u> 	COAL SCHERER	<u>;</u>			<u>:</u> 	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	518,562 2.6752 1,387,251	2,202,065 2.3874 5,257,210	(1,683,503) 0.2878 (3,869,959)	(77) 12.1000 (74)	4,516,448 2.4808 11,204,218	8,808,260 2.3947 21,092,921	(4,291,812) 0.0861 (9,888,703)	(49 3.6000 (47
47 BURNED	<u> </u>	<u> </u>		İ				
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	129,768 2.4100 312,742	- - -	129,768 2.4100 312,742	100 100.0000 100	6,459,606 2.3767 15,352,803	6,198,220 2.3989 14,869,094	261,386 (0.0222) 483,709	4 (0.9000 3
51 ENDING INVENTORY	 	ļ !	 				<u> </u>	
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	7,171,679 2.4356 17,467,581	9,820,168 2.3947 23,516,264	(2,648,489) 0.0409 (6,048,683)	(27) 1.7000 (26)	7,171,679 2.4356 17,467,581	9,820,168 2.3947 23,516,264	(2,648,489) 0.0409 (6,048,683)	(27 1.7000 (26
57 PURCHASES	 	 	GAS	 			 	
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	51,844,857 4.2112 218,328,677	- - -	51,844,857 4.2112 218,328,677	100 100.0000 100	185,320,704 4.5526 843,686,654	- - -	185,320,704 4.5526 843,686,654	100 100.0000 100
61 BURNED	i I	l		İ				
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	50,823,195 4.2415 215,568,818	48,919,136 4.3838 214,450,712	1,904,059 (0.1423) 1,118,106	(3.2000) 1	185,158,137 4.5547 843,340,637	180,233,711 4.7867 862,721,241	4,924,426 (0.2320) (19,380,604)	3 (4.8000 (2
65 ENDING INVENTORY	 	i I	i I	i İ			 	<u> </u>
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	2,854,568 2.9209 8,338,009	- - -	2,854,568 2.9209 8,338,009	100 100.0000 100	2,854,568 2.9209 8,338,009	- - -	2,854,568 2.9209 8,338,009	100 100.0000 100
71 BURNED	¦	; 	NUCLEAR				; 	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	24,955,288 0.5832 14,554,223	24,016,923 0.6208 14,908,987	938,365 (0.0376) (354,764)	(6.1000) (2)	103,316,435 0.6057 62,577,488	101,464,726 0.6265 63,567,209	1,851,709 (0.0208) (989,721)	2 (3.3000 (2
75 BURNED	<u> </u>	<u></u>	PROPANE				 	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	728 2.3887 1,739	- - BARRELS,	728 2.3887 1,739 \$ -	100 100.0000 100 CURRENT M	3,096 3.4370 10,641 ONTH AND	- - -	3,096 3.4370 10,641 BARRELS,	100 100.0000 100 \$ -
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLE	AR DISPOSAL	COST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE.

Page 2 of 2

SCHEDULE A - NOTES APRIL 2018

HEAVY OIL	I	
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
5.3.10		
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - QUALITITADS
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
282	\$20,666.47	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(54)	(\$4,129.19)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
228		TOTAL-LFARS TOTAL-SAP
\$ 228	\$16,537.28	
Ψ 220	ψ10,337.20	IOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
_	•	CIDDO COAL CAD DEDDECIATION
0	-	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				10	IN THE MONT	1 OF: April 20	710		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		=				-	-	-
2	OS/FCBBS								
3	Off System	os	165,000	165,000	2.407	3.250	3,972,236	5,362,236	909,000
4	St Lucie Reliability Sales	os	32,361	32,361	0.643	0.643	207,933	207,933	0
5	Total OS/FCBBS		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
6									
7	Total Estimated		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	19,201	19,201	0.674	0.674	129,359	129,359	0
12	OUC (SL 1)	St. L.	13,278	13,278	0.637	0.637	84,571	84,571	0
13	Total St. Lucie Participation		32,479	32,479	0.659	0.659	213,930	213,930	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	2,554	2,554	1.929	3.408	49,256	87,051	27,407
17	Energy Authority, The OS	os	16,432	16,432	1.878	3.018	308,636	495,893	133,751
18	Exelon Generation Company, LLC. OS	os	7,304	7,304	1.796	2.751	131,155	200,953	49,108
19	City of Homestead, FL OS	os	22	22	1.716	79.291	378	17,444	219
20	Morgan Stanley Capital Group, Inc. OS	os	18,650	18,650	1.765	2.633	329,152	490,990	109,134
21	City of New Smyrna Beach, FL Utilities Commission OS	os	1,041	1,041	1.931	3.253	20,104	33,863	13,759
22	Oglethorpe Power Corporation OS	os	542	542	1.556	3.023	8,434	16,385	6,520
23	Orlando Utilities Commission OS	os	2,670	2,670	2.603	3.881	69,491	103,615	27,895
24	Powersouth Energy Cooporative OS	os	80	80	1.815	3.194	1,452	2,555	766
25	Southern Company Services, Inc. OS	os	(1,280)	(1,280)	1.673	2.450	(21,412)	(31,360)	(9,948)
26	Tallahassee, City of OS	os	0	0	0.000	0.000	0	191,250	0
27	Tampa Electric Company OS	os	17,545	17,545	2.278	3.933	399,704	690,050	219,293
28	Duke Energy Florida, LLC OS	os	12,150	12,150	2.141	3.434	260,140	417,200	114,441
29	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(3)	
30	Midcontinent Independent System Operator, Inc. OS	OS	255	255	1.820	3.927	4,641	10,015	4,709

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				10	IN THE MOINT	11 OI . Apili 20	10		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Macquarie Energy LLC	os	2,322	2,322	1.814	2.535	42,124	58,862	13,822
2	Mercuria Energy America Inc. OS	os	15,600	15,600	1.899	2.864	296,199	446,800	95,130
3 4	Total OS/AF		95,887	95,887	1.981	3.370	1,899,455	3,231,562	806,000
5	Total Actual		128,366	128,366	1.646	2.684	2,113,385	3,445,492	806,000
6 7									
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

					IN THE MONT				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Other Actual	-	-				-	<u>-</u>	<u>-</u>
2	Gross Gain from off System Sales \$								806,000
4	Third-Party Transmission Costs								117
5	Variable Power Plant O&M Costs Attributable to Sales (1)								(62,132)
6	Net Gain from off System Sales (\$)								743,986
7									
8	Other Estimate								
9	Gain from off System Sales \$								909,000
10	Variable Power Plant O&M Costs Attributable to Sales								(107,250)
11	Total								801,750
12									
13	<u>Current Month</u>								
14	Actual		128,366	128,366	1.646	2.684	2,113,385	3,445,492	743,986
15	Estimate		197,361	197,361	2.118	2.822	4,180,169	5,570,169	801,750
16	Difference		(68,995)	(68,995)	(0.472)	(0.138)	(2,066,784)	(2,124,677)	(57,764)
17	Difference (%)		(35.0%)	(35.0%)	(22.3%)	(4.9%)	(49.4%)	(38.1%)	(7.2%)
18									
19	Period To Date								
20	Actual		1,301,674	1,301,674	2.015	3.822	26,234,468	49,751,447	18,180,244
21	Estimate		1,593,545	1,593,545	2.182	2.967	34,766,679	47,274,979	7,894,732
22	Difference		(291,871)	(291,871)	(0.166)	0.855	(8,532,211)		10,285,512
23	Difference (%)		(18.3%)	(18.3%)	(7.6%)	28.8%	(24.5%)	5.2%	130.3%
24									
25	(4)								
26	(1) Variable Power Plant O&M (VOM) Costs Attributable to Sa	ales include	s a correction of \$	195 from March 201	18. Additionally, Vo	OM Costs Attributa	able to Sales reflec	ted on Schedules	A1 and A6 do not a
27	due to an omission of \$195 to be corrected in May 2018.								
28									
29									
30									

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MO	NTH OF: April	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	St Lucie Reliability		44,083	0	44,083	44,083	0	44,083	0.746	\$329,045	\$0	\$329,045
3	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	2.534	\$620,323	\$0	\$620,323
4	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.310	\$1,668,453	\$0	\$1,668,453
5	Total Estimated		118,963	0	118,963	118,963	0	118,963	2.201	\$2,617,821	\$0	\$2,617,821
6												
7	Actual											
8	FMPA (SL 2)	SL 2	31,852	(68)	31,784	31,852	(68)	31,784	0.724	\$231,697	(\$1,656)	\$230,040
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$124,165	\$0	\$124,165
10	OUC (SL 2)	SL 2	22,026	(47)	21,979	22,026	(47)	21,979	0.698	\$154,364	(\$903)	\$153,460
11	Solid Waste Authority 40MW	PPA	34,255	0	34,255	34,255	0	34,255	1.750	\$599,605	\$0	\$599,605
12	Solid Waste Authority 70MW	PPA	45,556	(0)	45,556	45,556	(0)	45,556	3.200	\$1,451,143	\$6,724	\$1,457,867
13	Total Actual		133,689	(115)	133,574	133,689	(115)	133,574	1.920	\$2,560,972	\$4,165	\$2,565,137
14							•	•	•	•	•	•

16 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: April 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month			<u> </u>	((Col(8)+Col(9))
2	Actual	133,574	133,574	1.920	\$2,565,137
3	Estimate	118,963	118,963	2.201	\$2,617,821
4	Difference	14,611	14,611	(0.2801)	
5	Difference (%)	12.3%	12.3%	(12.7%)	
6	(/-//	1_10,10		(,	(=:=,=)
7	Year to Date				
8	Actual	521,717	521,717	1.836	\$9,577,077
9	Estimate	495,188	495,188	2.241	\$11,099,225
10	Difference	26,529	26,529	(0.4057)	
11	Difference (%)	5.4%	5.4%	(18.1%)	
12	Difference (70)	3.470	3.476	(10.170)	(13.770)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2018

(1) (2) (4) (5) (6) (7)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>		_	_	_
2	Qualifying Facilities	49,521	49,521	1.990	985,493
3	Total Estimated	49,521	49,521	1.990	\$985,493
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.755	\$44,218
7	Broward County Resource Recovery - South AA QF	2,194	2,194	1.694	\$37,173
8	Georgia Pacific Corporation QF	26	26	1.612	\$424
9	Okeelanta Power Limited Partnership QF	656	656	1.770	\$11,614
10	Tropicana Products QF	257	257	1.783	\$4,588
11	WM-Renewable LLC QF	163	163	1.690	\$2,756
12	WM-Renewables LLC - Naples QF	1,494	1,494	1.779	\$26,576
13	Miami-Dade South District Water Treatment	2,227	2,227	1.749	\$38,947
14	Lee County Solid Waste	2,855	2,855	1.751	\$49,984
15	Total Actual	12,392	12,392	1.745	\$216,279
16					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will

20 administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: April 2018

(1) (2) (4) (5) (6) (7)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	12,392	12,392	1.745	\$216,279
3	Estimate	49,521	49,521	1.990	\$985,493
4	Difference	(37,129)	(37,129)	(0.245)	(\$769,214)
5	Difference (%)	(75.0%)	(75.0%)	(12.3%)	(78.1%)
6					
7	Year to Date				
8	Actual	73,844	73,844	1.752	\$1,293,899
9	Estimate	197,163	197,163	2.142	\$4,222,363
10	Difference	(123,319)	(123,319)	(0.389)	(\$2,928,464)
11	Difference (%)	(62.5%)	(62.5%)	(18.2%)	(69.4%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MON	NTH OF: April	2018	
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	<u>Estimated</u>							
2	Economy							
3	Economy		27,500	2.412	\$663,317	2.894	\$795,817	\$132,500
4	Total Economy		27,500	2.412	\$663,317	2.894	\$795,817	\$132,500
5	Total Estimated		27,500	2.412	\$663,317	2.894	\$795,817	\$132,500
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$17,875
8								
9	Actual							
10	Economy							
11	EDF Trading North America, LLC. OS		823	3.680	\$30,284	4.211	\$34,657	\$4,373
12	• •		8,476	3.807	\$322,664	6.312		
13			6,850	4.052	\$277,550	6.380	\$437,006	
14			4,099	4.278	\$175,347	6.305	\$258,461	\$83,114
15			400	1.700	\$6,800	2.497	\$9,986	
16			1,050	3.467	\$36,400	6.212		
17 18			0 1,076	0.000 4.000	\$11 \$43,040	0.000 4.331	\$0 \$46,602	(\$11) \$3,562
19	Total Economy		22,774	3.917	\$892,096	6.090	\$1,386,966	\$494,871
20			22,774	3.917	\$892,096	6.090	\$1,386,966	-
	Total Actual		22,114	3.917	\$692,090	6.090	\$1,300,900	\$494,67 I
21								
22 23	Variable Power Plant O&M Avoided Due to Purchases							\$14,803
23 24	variable Power Plant O&W Avoided Due to Purchases							\$14,603
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MOI	TITI OT . April	2010	
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		22,774	3.917	\$892,096	6.090	\$1,386,966	\$494,871
3	Estimate		27,500	2.412	\$663,317	2.894	\$795,817	\$132,500
4	Difference		(4,726)	1.505	\$228,779	3.196	\$591,150	\$362,371
5	Difference (%)		(17.19%)	62.40%	34.49%	110.45%	74.28%	273.49%
6								
7	Year to Date							
8	Actual		24,307	3.815	\$927,233	5.880	\$1,429,241	\$502,008
9	Estimate		70,000	2.330	\$1,630,971	2.773	\$1,940,971	\$310,000
10	Difference		(45,693)	1.485	(\$703,738)	3.107	(\$511,730)	
11 12	Difference (%)		(65.28%)	63.72%	(43.15%)	112.06%	(26.36%)	61.94%
13	Year to Date: Variable Power Plant O&M Avoided Due	to Durchaene						
14	Actual	to Fulcilases						\$15,800
15	Estimate							\$45,500
16	Difference							(\$29,700)
17	Difference (%)							(65.28%)
18	26.6.66 (76)							(55.2575)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Apr-18

Contract			Capacity MW	Term Start	Term End	Contract Type	_								
- 4	L 4004 A		330	12/22/1995	12/1/2025	QF									
	uth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF									
	January	February	March	April	May	June	Jul	/	August	Septe	mber	October	November	December	Υ
G '91	8,298,756 113,295	6,919,342 113,295	7,465,879 113,295	8,486,653 113,295											;
	8,412,051	7,032,637	7,579,174	8,599,948	0	()	0		0	0	(0 0	C)

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Apr-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	•	-	-	•	=	=	-	-	-	-	-
2	40	40	40	-	1	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	110	110	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	0	0	0	0	0	0	0	0

١	Voor to data Chart Torm Canacity Doymonta	(3,067,693)	(1)
	Year-to-date Short Term Capacity Payments	(3,067,693)	(-)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: May 21, 2018

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					