

June 15, 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

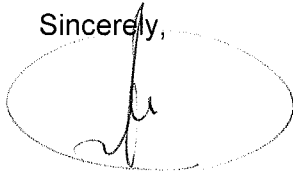
Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2018

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2018 THROUGH				DECEMBER 2018		PAGE 1 OF 12	
		CURRENT MONTH: 05/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,229	6,229	100.00	-	37,214	37,214	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	565,498	1,038,179	472,681	45.53	4,689,129	6,874,328	2,185,199	31.79
5	DEMAND (Line 32 A-1 support detail)	695,923	691,006	(4,917)	(0.71)	5,475,413	5,495,559	20,146	0.37
6	OTHER (Line 40 A-1 support detail)	145,816	36,728	(109,088)	(297.02)	884,271	206,977	(677,294)	(327.23)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,407,237	1,772,142	364,905	20.59	11,048,813	11,614,078	565,265	4.87
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,101)	(1,149)	(48)	4.19	(3,831)	(407)	3,424	(841.39)
14	TOTAL THERM SALES	1,924,998	1,770,993	(154,005)	(8.70)	10,342,837	11,613,671	1,270,834	10.94
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,187,087	3,083,438	896,351	29.07	15,285,791	18,422,707	3,136,916	17.03
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,010,087	3,050,238	1,040,151	34.10	15,347,799	18,232,007	2,884,208	15.82
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,145,560	9,992,850	(2,152,710)	(21.54)	93,262,270	83,663,550	(9,598,720)	(11.47)
20	OTHER Commodity (Line 40 A-1 support detail)	296,571	35,200	(261,371)	(742.53)	2,635,597	200,700	(2,434,897)	(1,213.20)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,306,658	3,085,438	778,780	25.24	17,983,396	18,432,707	449,311	2.44
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,393)	(2,000)	393	(19.66)	(8,329)	(10,000)	(1,671)	16.71
27	TOTAL THERM SALES (24-26 Estimated only)	3,395,957	3,083,438	(312,519)	(10.14)	18,333,839	18,422,707	88,868	0.48
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28133	0.34036	0.05903	17.34	0.30552	0.37705	0.07153	18.97
32	DEMAND (5/19)	0.05730	0.06915	0.01185	17.14	0.05871	0.06569	0.00698	10.63
33	OTHER (6/20)	0.49167	1.04341	0.55174	52.88	0.33551	1.03128	0.69577	67.47
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61008	0.57436	(0.03572)	(6.22)	0.61439	0.63008	0.01569	2.49
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.57450	0.11450	19.93	0.46000	0.04070	(0.41930)	(1,030.22)
40	TOTAL THERM SALES (11/27)	0.41439	0.57473	0.16034	27.90	0.60265	0.63042	0.02777	4.40
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.41835	0.57869	0.16034	27.71	0.60661	0.63438	0.02777	4.38
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42045	0.58160	0.16115	27.71	0.60966	0.63757	0.02791	4.38
45	PGA FACTOR ROUNDED TO NEAREST .001	0.420	0.58200	0.162	27.84	0.610	0.638	0.028	4.39

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2018 THROUGH DECEMBER 2018							
		CURRENT MONTH: 05/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	27,144	27,144	100.00	-	100,061	100,061	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	565,498	720,828	155,330	21.55	4,689,129	4,491,520	(197,609)	(4.40)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	695,923	568,974	(126,949)	(22.31)	5,475,413	3,816,133	(1,659,280)	(43.48)
6	OTHER (Line 40 A-1 support detail)	145,816	36,728	(109,088)	(297.02)	884,271	206,976	(677,295)	(327.23)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,407,237	1,353,674	(53,563)	(3.96)	11,048,813	8,614,690	(2,434,123)	(28.26)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,101)	(1,069)	31	(2.94)	(3,831)	(5,344)	(1,513)	28.31
14	TOTAL THERM SALES	1,924,998	1,352,604	(572,394)	(42.32)	10,342,837	8,609,345	(1,733,491)	(20.13)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,187,087	2,498,390	311,303	12.46	15,285,791	15,931,023	645,232	4.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,010,087	2,498,390	488,303	19.54	15,347,799	15,931,023	583,224	3.66
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,145,560	9,193,980	(2,951,580)	(32.10)	93,262,270	62,599,000	(30,663,270)	(48.98)
20	OTHER Commodity (Line 40 A-1 support detail)	296,571	35,200	(261,371)	(742.53)	2,635,597	200,700	(2,434,897)	(1,213.20)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,306,658	2,533,590	226,932	8.96	17,983,396	16,131,723	(1,851,673)	(11.48)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,393)	(2,000)	393	-	(8,329)	(10,000)	(1,671)	16.71
27	TOTAL THERM SALES (24-26 Estimated only)	3,395,957	2,531,590	(864,367)	(34.14)	18,333,839	16,121,723	(2,212,116)	(13.72)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01086	0.01086	100.00	-	0.00628	0.00628	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28133	0.28852	0.00719	2.49	0.30552	0.28194	(0.02358)	(8.36)
32	DEMAND (5/19)	0.05730	0.06189	0.00459	7.42	0.05871	0.06096	0.00225	3.69
33	OTHER (6/20)	0.49167	1.04340	0.55173	52.88	0.33551	1.03127	0.69576	67.47
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.61008	0.53429	(0.07579)	(14.19)	0.61439	0.53402	(0.08037)	(15.05)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53471	0.07471	13.97	0.46000	0.53444	0.07444	13.93
40	TOTAL THERM SALES (11/27)	0.41439	0.53471	0.12032	22.50	0.60265	0.53435	(0.06830)	(12.78)
41	TRUE-UP (E-2)	0.00396	0.03244	0.02848	87.79	0.00396	0.03244	0.02848	87.79
42	TOTAL COST OF GAS (40+41)	0.41835	0.56715	0.1488	26.24	0.60661	0.56679	(0.03982)	(7.03)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42045	0.57000	0.14955	26.24	0.60966	0.56964	(0.04002)	(7.03)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.420	0.570	0.150	26.32	0.610	0.570	(0.040)	(7.02)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1	COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144							
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3	SWING SERVICE	-	-	-	-	-							
4	COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828							
5	DEMAND	1,007,192	559,111	1,007,192	673,664	568,974							
6	OTHER	42,312	41,160	44,567	42,209	36,728							
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-							
8	DEMAND	-	-	-	-	-							
9	Other	-	-	-	-	-							
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674							
12	NET UNBILLED	-	-	-	-	-							
13	COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)							
14	TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604							
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390							
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-							
17	SWING SERVICE Commodity	-	-	-	-	-							
18	COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390							
19	DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980							
20	OTHER Commodity	42,900	39,200	42,100	41,300	35,200							
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-							
22	DEMAND	-	-	-	-	-							
23		-	-	-	-	-							
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590							
25	NET UNBILLED	-	-	-	-	-							
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27	TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590							
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086							
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-							
30	SWING SERVICE (3/17)	-	-	-	-	-							
31	COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852							
32	DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189							
33	OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340							
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-							
35	DEMAND (8/22)	-	-	-	-	-							
36	Other (9/23)	-	-	-	-	-							
37	TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429							
38	NET UNBILLED (12/25)	-	-	-	-	-							
39	COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471							
40	TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471							
41	TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244							
42	TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715							
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44	PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000							

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 05/18

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,730,540	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(541,060)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,393)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,187,087	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,189,480	782,097.88	0.35721
18 Bay Gas Storage	0	1,483.46	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(391,940.00)	(102,570.70)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	214,940	40,760.74	
22 Other Shippers (Line 85 Page 10)	0.00	(155,172.54)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,393)	(1,100.84)	0.46000
24 TOTAL COMMODITY (Other)	2,010,087	565,498.00	0.28133
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,068,350	592,173.26	0.05882
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,077,210	33,750.00	
32 TOTAL DEMAND	12,145,560	695,923.26	0.05730
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	46,571	50,875.62	1.09243
34 Storage Purchases	0	152,383.44	
35 Storage withdrawal	250,000	682.68	
36 Storage Activity	0	(56,982.61)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		(1,143.36)	
37 FGT Demand		0.00	
38 TOTAL OTHER	296,571	145,815.77	0.49167
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

PAGE 5 OF 12

	CURRENT MONTH: 05/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	711,314	757,556	46,242	6.10%	5,573,400	4,698,496	(874,904)	-18.62%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	695,923	596,118	(99,805)	-16.74%	5,475,413	3,916,194	(1,559,219)	-39.81%
3	TOTAL	1,407,237	1,353,674	(53,563)	-3.96%	11,048,813	8,614,690	(2,434,123)	-28.26%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,924,998	1,352,604	(572,394)	-42.32%	10,342,837	8,609,345	(1,733,491)	-20.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(67,245)	(67,245)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,911,549	1,339,155	(572,394)	-42.74%	10,275,592	8,542,100	(1,733,491)	-20.29%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	504,312	(14,518)	(518,831)	3573.60%	(773,221)	(72,589)	700,632	-965.20%
8	INTEREST PROVISION-THIS PERIOD (21)	2,076	(874)	(2,950)	337.53%	2,617	(3,970)	(6,587)	165.92%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,063,714	(555,911)	(1,619,625)	291.35%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	67,245	67,245	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,583,552	(557,854)	(2,141,406)	383.86%	1,583,552	(557,854)	(2,141,406)	383.86%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,063,714	(555,911)	(1,619,625)	291.35%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,581,476	(556,980)	(2,138,456)	383.94%				
14	TOTAL (12+13)	2,645,190	(1,112,891)	(3,758,081)	337.69%				
15	AVERAGE (50% OF 14)	1,322,595	(556,446)	(1,879,041)	337.69%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01900	0.01900	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01860	0.01860	-	0.00%				
18	TOTAL (16+17)	0.03760	0.03760	-	0.00%				
19	AVERAGE (50% OF 18)	0.01880	0.01880	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00157	0.00157	-	0.00%				
21	INTEREST PROVISION (15x20)	2,076	(874)	(2,950)	337.53%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 05/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(C)	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
								(G) THIRD PARTY	(H) PIPELINE			
1	FGT			FTS-1						591,941.50		21.80
2	Sequent Energy Management	System Supply	FTS		2,730,540		2,730,540	782,097.88			3,276.65	28.64
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL					2,730,540	-	2,730,540	782,098	-	591,942	3,277	50.44

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:				JANUARY 2018 THROUGH		DECEMBER 2018	
	CURRENT MONTH: 05/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,297,883	1,105,617	(192,266)	-14.81%	8,131,889	7,787,976	(343,913)	-4.23%
2 GAS LIGHTS	1,358	1,242	(116)	-8.57%	6,498	6,210	(288)	-4.43%
3 COMMERCIAL	2,009,350	1,957,704	(51,646)	-2.57%	9,836,629	10,529,394	692,765	7.04%
4 LARGE COMMERCIAL	87,365	18,875	(68,490)	-78.40%	358,822	99,126	(259,696)	-72.37%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,395,957	3,083,438	(312,519)	-9.20%	18,333,839	18,422,706	88,867	0.48%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,571,718	4,544,971	(26,747)	-0.59%	25,268,258	23,884,992	(1,383,266)	-5.47%
11 SMALL COMMERCIAL TRANSP. FIRM	2,889,568	2,652,770	(236,798)	-8.19%	14,338,292	14,306,070	(32,222)	-0.22%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	125,409	55,835	(69,574)	-55.48%	3,337,674	6,156,313	2,818,639	84.45%
19 TOTAL TRANSPORTATION	7,586,695	7,253,576	(333,119)	-4.39%	42,944,224	44,347,375	1,403,151	3.27%
TOTAL THERMS SALES & TRANSP.	10,982,651	10,337,014	(645,637)	-5.88%	61,278,064	62,770,081	1,492,017	2.43%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	101,736	101,575	(161)	-0.16%	101,644	101,586	(58)	-0.06%
21 GAS LIGHTS	15	194	179	1193.33%	14	194	180	1285.71%
22 COMMERCIAL	4,999	5,224	225	4.50%	4,989	5,201	212	4.25%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	106,755	106,994	239	0.22%	106,651	106,982	331	0.31%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	94	98	4	4.26%	97	98	1	1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,775	2,570	(205)	-7.39%	2,758	2,572	(186)	-6.74%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	2,870	2,670	(200)	-6.97%	2,857	2,672	(185)	-6.48%
TOTAL CUSTOMERS	109,625	109,664	39	0.04%	109,508	109,654	146	0.13%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	11	(2)	-15.38%	16	15	(1)	-6.25%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	402	375	(27)	-6.72%	394	405	11	2.79%
42 LARGE COMMERCIAL	17,473	18,875	1,402	8.02%	17,941	19,825	1,884	10.50%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	48,635	46,377	(2,258)	-4.64%	52,100	48,745	(3,355)	-6.44%
47 SMALL COMMERCIAL TRANSP. FIRM	1,041	1,032	(9)	-0.86%	1,040	1,112	72	6.92%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	125,409	27,918	(97,491)	-77.74%	333,767	615,631	281,864	84.45%

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 05/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,730,540	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,730,540	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.05518	268,817.65	()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	221,340	0.05518	12,213.54	()
8	" System supply	Brevard	1,310,990	0.05518	72,340.43	()
9	" " "	Merritt Sq.		0.05518	0.00	()
10	Total FTS-1 demand		6,403,980		353,372	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.06518	181,852	()
13	FTS-2 Demand		870,170	0.06518	56,718	
14						
15	Total FTS-2 demand		3,660,170		238,569.88	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	Total fixed charges		10,064,150		591,941.50	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,730,540		782,097.88	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		2,730,540		782,097.88	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,374,039.38	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 05/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	terms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received	therms	Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/18		2,730,540.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 04/18		(3,171,860.0)		-	-		
3	FTS-1 & FTS-2 Commodity 04/18		2,630,800.0	-		-		
4			2,189,480.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 05/18	10,064,150.0			591,941.50	591,941.50		
7	Reverse FTS-1 & FTS-2 Demand accr 04/18	(11,607,000.0)			(694,570.26)	(694,570.26)		
8	FTS-1 & FTS-2 Demand 04/18	11,611,200.0		694,802.02		694,802.02	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	10,068,350.0				592,173.26		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Lost Gas Billed			(1,143.36)		(1,143.36)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		17,194	18,765.21		18,765.21	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		29,377	32,110.41		32,110.41	B4	
24	Reverse Sequent - 04/18	(3,171,860.00)			(892,612.37)	(892,612.37)		
25						-		
26	Sequent - 05/18	2,738,120.0		737,439.83		737,439.83	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(152,929.73)		(152,929.73)		
31	Bay Gas Storage Activity			155,268.37		155,268.37		
32	Bay Gas Storage Activity			60,312.44		60,312.44		
33	Bay Gas Storage Activity			(119,633.69)		(119,633.69)		
34	Bay Gas Storage Activity					-		
35	Bay Gas Storage Activity					-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(433,740.00)				(212,155.15)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,730,540.0			782,097.88	782,097.88		
50								
51	Total purchases & accruals -		2,236,051.1	1,494,991.50	(213,143.25)	1,281,848.25		

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		214,940.0	40,760.74	40,760.74	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	214,940.0	40,760.74	0.00	40,760.74		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashin		(391,940.0)	(102,570.70)	(102,570.70)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(391,940.0)	(102,570.70)	0.00	(102,570.70)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	577,210		152,383.44	152,383.44	B1 (9)		
33	Storage Injections Purch. - Bay Gas	546,290		546.29	546.29	B1 (4)		
34	Storage Injections Transp. - Bay Gas	554,540		937.17	937.17	B1 (5)		
35	Storage Withdrawals - Bay Gas	260,180		260.18	260.18	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		250,000	422.50	422.50	B1 (7)		
37	Total storage costs	3,438,220.0		188,299.58	0.00	188,299.58		
38								
39			2,309,051.1	1,621,481.12	(213,143.25)	1,408,337.87		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			1,408,337.87				
43				0.00				
44								
45	Company Use		(2,393.1)	(1,100.84)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,306,657.97	1,407,237.03				