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June 20, 2018

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 180003-GU  
Purchased Gas Cost Recovery Monthly for May 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of May 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$128.88	\$128.88	0	0.00	\$557.65	\$615.87	58	9.45
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$17,053.26	\$17,852.80	800	4.48	\$162,332.94	\$162,458.41	125	0.08
5 DEMAND	\$3,421.15	\$4,041.16	620	15.34	\$31,562.93	\$37,282.96	5,720	15.34
6 OTHER	\$5,313.99	\$13,094.50	7,781	59.42	\$21,346.57	\$85,729.50	64,383	75.10
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,917.28	\$35,117.34	9,200	26.20	\$215,800.09	\$286,086.74	70,287	24.57
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.96	\$0.00	-14	0.00	\$109.21	\$0.00	-109	0.00
14 TOTAL THERM SALES	\$31,250.44	\$35,117.34	3,867	11.01	\$248,693.81	\$286,086.74	37,393	13.07
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	59,390	59,390	0	0.00	440,430	483,830	43,400	8.97
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	58,961	61,860	2,899	4.69	496,452	498,310	1,858	0.37
19 DEMAND	62,000	62,000	0	0.00	572,000	572,000	0	0.00
20 OTHER	0	4,356	4,356	0.00	0	26,902	26,902	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	59,390	59,390	0	0.00	440,430	483,830	43,400	8.97
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	28	0	-28	0.00	220	0	-220	0.00
27 TOTAL THERM SALES	62,815	59,390	-3,425	-5.77	542,283	483,830	-58,453	-12.08
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00217	\$0.00217	\$0.00000	0.00	\$0.00127	\$0.00127	0	0.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28923	\$0.28860	-\$0.00063	-0.22	\$0.32699	\$0.32602	-0.00097	-0.30
32 DEMAND (5/19)	\$0.05518	\$0.06518	\$0.01000	15.34	\$0.05518	\$0.06518	0.01000	15.34
33 OTHER (6/20)	#DIV/0!	\$3.00608	#DIV/0!	#DIV/0!	#DIV/0!	\$3.18673	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.43639	\$0.59130	\$0.15491	26.20	\$0.39795	\$0.59130	0.19335	32.70
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.41260	0.59130	\$0.17870	30.22	0.39795	0.59130	0.19335	32.70
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.31880	\$0.49750	\$0.17870	35.92	\$0.30415	\$0.49750	0.19335	38.86
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.32040	\$0.50000	\$0.17960	35.92	\$0.30568	\$0.50000	0.19432	38.86
45 PGA FACTOR ROUNDED TO NEAREST .001	0.32	\$0.500	\$0.180	36.00	\$0.306	\$0.500	\$0.194	38.80

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018  
CURRENT MONTH: MAY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	59,390	\$128.88	0.00217
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	59,390	\$128.88	0.00217
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	61,860	\$17,852.80	0.28860
18 Imbalance Bookout - Other Shippers			
19 Imbalance Bookout - Other Shippers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	611	\$168.52	0.27581
22 Imbalance Cashout	(3,510)	(\$968.06)	0.27580
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	58,961	\$17,053.26	0.28923
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,313.99	
39 Other			
40 TOTAL OTHER	0	\$5,313.99	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST LINE 4, A/1	\$17,053	\$17,853	800	0.044785	\$162,333	\$162,458	125	0.000772
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$8,864	\$17,265	8,401	0.486577	\$53,467	\$123,628	70,161	0.567517
3 TOTAL	\$25,917	\$35,117	9,200	0.261981	\$215,800	\$286,087	70,287	0.245683
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,250	\$35,117	3,867	0.110114	\$248,694	\$286,087	37,393	0.130705
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$35,301	\$35,301	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$38,311	\$42,178	3,867	0.091682	\$283,995	\$321,388	37,393	0.116348
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,393	\$7,060	-5,333	-0.75539	\$68,195	\$35,301	-32,894	-0.93181
8 INTEREST PROVISION-THIS PERIOD (21)	\$174	-\$95	-269	2.823064	\$686	-\$434	-1,120	2.578912
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$108,178	(\$60,801)	-168,979	2.779207	\$80,105	(\$60,462)	-140,567	2.324882
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(35,301)	(35,301)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$113,684	-\$60,896	-174,581	2.866853	\$113,684	-\$60,896	-174,581	2.866853
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	108,178	(60,801)	(168,979)	2.779207	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	113,511	(60,801)	(174,312)	2.866922				
14 TOTAL (12+13)	221,688	(121,602)	(343,290)	2.823064				
15 AVERAGE (50% OF 14)	110,844	(60,801)	(171,645)	2.823064				
16 INTEREST RATE - FIRST DAY OF MONTH	1.90	1.90	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.86	1.86	0	0				
18 TOTAL (16+17)	3.76	3.76	0	0				
19 AVERAGE (50% OF 18)	1.88	1.88	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.15667	0.15667	0	0				
21 INTEREST PROVISION (15x20)	174	-95	-269	2.823064				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

MAY

JANUARY 2018

Through

DECEMBER 2018

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR//FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	MAY	FGT	SJNG	FT		0		\$92.65	\$3,421.15	\$36.23			
2	"	PRIOR	SJNG	FT	61,860	61,860	\$17,852.80				28.86		
3	"	SJNG	FGT	CO	(3,510)	-3,510	(\$968.06)				27.58		
4	"	INFINITE ENERGY	SJNG	BO	611	611	\$168.52				27.58		
5						0							
6													
7													
8													
9													
10													
11													
12													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						58,961	0	58,961	\$17,053.26	\$92.65	\$3,421.15	\$36.23	34.94

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018  
 MONTH: MAY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	200	192	6,000	5,760	2.89	3.01
2.	PRIOR	186	179	186	179	2.89	3.01
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	386	371	6,186	5,939		
20.				WEIGHTED AVERAGE		2.89	3.01

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2018

THRU DECEMBER 2018

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	0	0	0	0	0	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>75,837</b>	<b>42,285</b>	<b>42,199</b>	<b>29,562</b>	<b>25,917</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	115,800	83,771	42,780	55,417	31,063	0	0	0	0	0	0	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	0	0	0	0	0	0	0
15	Interruptible	0	0	0	196	0				0	0		
18	<b>Total:</b>	<b>174,574</b>	<b>128,115</b>	<b>77,508</b>	<b>99,403</b>	<b>62,843</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50							
20	Commercial	0.50	0.50	0.50	0.50	0.50							
21	Interruptible	0.00	0.0000	0.00	1	0.00							
22													
23													
<b>PGA REVENUES</b>													
24	Residential	57,900	41,676	21,390	27,709	15,532	0	0	0	0	0	0	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	0	0	0	0	0	0	0
26	Interruptible	0				0				0	0		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>87,287</b>	<b>63,737</b>	<b>38,754</b>	<b>49,604</b>	<b>31,421</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,815	2,821	2,847	2,832	2,810							
47	Commercial	208	208	210	209	211							
48	Interruptible *	0	0	0	1	0							

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2018					through	DECEMBER 2018						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.023621	1.024313	1.0219	1.023212								
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.040994	1.041697	1.039244	1.040578	0	0	0	0	0	0	0	