



June 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: May 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	44,406	\$48,858	\$4,452	9.11	(283,853)	\$185,641	\$469,494	252.90		
2	NO NOTICE SERVICE	\$31,859	\$49,640	\$17,781	35.82	\$191,989	\$207,954	\$15,965	7.68		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,608,283	\$2,121,250	(\$4,487,034)	(211.53)	\$39,099,358	\$17,968,628	(\$21,130,730)	(117.60)		
5	DEMAND	4,802,400	\$5,004,401	\$202,001	4.04	29,015,935	\$29,832,411	\$816,476	2.74		
6	OTHER	\$237,441	\$332,020	\$94,578	28.49	\$1,335,854	\$1,776,872	\$441,018	24.82		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$521,890	\$569,195	\$47,305	8.31	\$3,056,196	\$2,715,061	(\$341,135)	(12.56)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,202,500	\$6,986,974	(\$4,215,526)	(60.33)	\$66,303,087	\$47,256,444	(\$19,046,643)	(40.30)		
12	NET UNBILLED	(\$1,300,898)	\$0	\$1,300,898	0.00	(\$985,867)	\$0	\$985,867	0.00		
13	COMPANY USE	\$2,143	\$0	(\$2,143)	0.00	\$72,044	\$0	(\$72,044)	0.00		
14	TOTAL THERM SALES (11)	\$11,062,979	\$6,986,974	(\$4,076,006)	(58.34)	\$78,422,257	\$47,256,444	(\$31,165,812)	(65.95)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,355,500	22,282,330	2,926,830	13.14	\$104,037,660	\$102,454,860	(1,582,800)	(1.54)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	\$40,165,000	\$32,465,000	(7,700,000)	(23.72)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	23,567,212	7,784,974	(15,782,238)	(202.73)	\$121,632,561	\$51,720,574	(69,911,987)	(135.17)		
19	DEMAND	89,066,710	149,996,600	60,929,890	40.62	\$522,558,450	\$890,034,800	367,476,350	41.29		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	23,567,212	7,784,974	(15,782,238)	(202.73)	\$121,632,561	\$51,720,574	(69,911,987)	(135.17)		
25	NET UNBILLED	(1,401,558)	0	1,401,558	0.00	(\$1,254,609)	\$0	1,254,609	0.00		
26	COMPANY USE	19,300	0	(19,300)	0.00	\$150,071	\$0	(150,071)	0.00		
27	TOTAL THERM SALES (24)	23,092,309	7,784,974	(15,307,335)	(196.63)	\$122,850,499	\$51,720,574	(71,129,925)	(137.53)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00229	0.00219	(0.00010)	(4.63)	(0.00273)	0.00181	0.00454	250.58		
29	NO NOTICE SERVICE (2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00641	0.00163	25.38		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.28040	0.27248	(0.00792)	(2.91)	0.32145	0.34742	0.02596	7.47		
32	DEMAND (5/19)	0.05392	0.03336	(0.02056)	(61.61)	0.05553	0.03352	(0.02201)	(65.66)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.47534	0.89749	0.42215	47.04	0.54511	0.91369	0.36858	40.34		
38	NET UNBILLED (12/25)	0.92818	0.00000	(0.92818)	0.00	0.78580	0.00000	(0.78580)	0.00		
39	COMPANY USE (13/26)	0.11102	0.00000	(0.11102)	0.00	0.48007	0.00000	(0.48007)	0.00		
40	TOTAL THERM SALES (11/27)	0.48512	0.89749	0.41237	45.95	0.53971	0.91369	0.37398	40.93		
41	TRUE-UP (E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.51581	0.92818	0.41237	44.43	0.57040	0.94438	0.37398	39.60		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51840	0.93285	0.41445	44.43	0.57326	0.94913	0.37586	39.60		
45	PGA FACTOR ROUNDED TO NEAREST .001	51.840	93.285	41.44500	44.43	57.326	94.913	37.58700	39.60		

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: May 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	12,683,890	27,524.11	\$0.00217
2 Commodity Pipeline (SNG)	748,740	4,664.65	\$0.00623
3 Commodity Pipeline (Gulfstream)	5,921,930	12,164.21	\$0.00205
4 Commodity Pipeline (FGT) -April'18 Accrual Adj.	(11,500)	(24.92)	\$0.00217
5 Commodity Pipeline (SNG) -April'18 Accrual Adj.	12,440	78.04	\$0.00627
6 Commodity Pipeline (Gulfstream) -April'18 Accrual Adj.	0	0.13	\$0.00000
7 Penalties	0	0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	19,355,500	44,406.22	\$0.00229
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	22,089,700	6,190,747.97	\$0.28025
12 Purchases from 3rd Party Suppliers -April'18 Accrual Adj.	0	0.06	\$0.00000
13 Imbalance Cashout (FGT)	(909,760)	(231,424.60)	\$0.25438
14 Imbalance Cashout (FGT)-April'18 Accrual Adj.	1,761,730	472,319.81	\$0.26810
15 Imbalance Cashout (SNG)	18,360	5,067.36	\$0.27600
16 Imbalance Cashout (SNG)-April'18 Accrual Adj.	12,440	4,045.87	\$0.32523
17 Imbalance Cashout (Gulfstream)	(136,240)	(40,378.13)	\$0.29638
18 Imbalance Cashout (Gulfstream)-April'18 Accrual Adj.	20	5.94	\$0.29700
19	26,980	7,996.20	\$0.29638
20	0	(0.00)	\$0.00000
21	19,901	26,569.29	\$1.33509
22	0	-	\$0.00000
23	(255)	(67.62)	\$0.26518
24	232,500	32,550.00	\$0.14000
25	0	-	\$0.00000
26	16,150	4,295.90	\$0.26600
27	0	27.33	\$0.00000
28	13,364	7,740.96	\$0.57924
29 Cashouts-Peoples' Transportation Customers	268,381	87,981.49	\$0.32782
30 Cashouts-NCTS Program	133,519	35,516.06	\$0.26600
31 TOTAL COMMODITY (Other)	23,567,212	6,608,283.41	\$0.28040
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,352,146.23	\$0.04683
33 Demand (SNG) - Capacity Release	(11,172,400)	(536,561.64)	\$0.04803
34 Demand (SNG) -April'18 Accrual Adj.	0	(9.96)	\$0.00000
35 Demand (SNG) Capacity Release -April'18 Adjustment	0	-	\$0.00000
36 Demand Seacoast	1,178,000	32,984.00	\$0.02800
37 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
38 Demand (FGT)	101,035,510	6,742,955.85	\$0.06674
39 Temporary Relinquishment Credit - (FGT)	(49,757,490)	(3,849,670.99)	\$0.07737
40 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
41 FGT-April'18 Accrual Adj.	0	0.18	\$0.00000
42 Capacity Sales Reclass SONAT - April'18 Accrual Adj	0	0.00	\$0.00000
43 Option Reservation Fees	0	10,850.00	\$0.00000
44 TOTAL DEMAND	89,066,710	4,802,400.17	\$0.05392
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	163,679.78	\$0.00000
46 Legal	0	73,761.54	\$0.00000
47 LNG/CNG	0	0.00	\$0.00000
48 Odorant	0	0.00	\$0.00000
49 TOTAL OTHER	0	237,441.32	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1			
		CURRENT MONTH: May 2018				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,606,141	2,121,250	(\$4,484,891)	(\$2.11427)	\$22,437,687	\$13,453,393	(\$8,984,294)	(\$0.66781)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,594,217	4,865,724	271,507	\$0.05580	\$21,375,706	\$22,786,752	1,411,046	0.06192
3	TOTAL	\$11,200,357	6,986,974	(4,213,384)	(\$0.60303)	\$43,813,392	\$36,240,145	(7,573,248)	(0.20897)
4	FUEL REVENUES (NET OF REVENUE TAX)	11,062,979	6,986,974	(4,076,006)	(\$0.58337)	\$50,785,591	\$36,240,145	(14,545,446)	(0.40136)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$1,168,128)	(\$1,168,128)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,770,947	6,694,942	(4,076,006)	(\$0.60882)	\$49,617,463	\$35,072,017	(14,545,446)	(0.41473)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(429,410)	(292,032)	137,378	(\$0.47042)	\$5,804,070	(\$1,168,128)	(6,972,198)	5.96869
8	INTEREST PROVISION-THIS PERIOD (21)	14,614	12,300	(2,314)	(\$0.18809)	\$43,951	\$31,640	(12,311)	(0.38908)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,522,978	7,957,169	(1,565,809)	(\$0.19678)	\$26,320,720	\$21,207,204	(5,113,516)	(0.24112)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$1,168,128	\$1,168,128	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,400,214	7,969,469	(1,430,745)	(\$0.17953)	\$33,336,869	\$21,238,844	(12,098,025)	(0.56962)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0	0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,400,214	7,969,469	(1,430,745)	(0.17953)	\$33,336,869	\$21,238,844	(\$1,430,745)	(\$0.06736)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,522,978	7,957,169	(1,565,809)	(0.19678)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,385,600	7,957,169	(1,428,431)	(0.17952)				
15	TOTAL (13+14)	18,908,578	15,914,337	(2,994,240)	(0.18815)				
16	AVERAGE (50% OF 15)	9,454,289	7,957,169	(1,497,120)	(0.18815)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.85	1.85	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.86	1.86	0	0.00000				
19	TOTAL (17+18)	3.710	3.710	0	0.00000				
20	AVERAGE (50% OF 19)	1.855	1.855	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.15458	0.15458	0	0.00002				
22	INTEREST PROVISION (16x21)	\$14,614	\$12,300	(\$2,314)	(\$0.18809)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			May'18								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'18	FGT	PGS	FTS-1 COMM. PIPELINE	10,299,610		10,299,610		22,350.19		\$0.22	
2	May'18	FGT	PGS	FTS-2 COMM. PIPELINE	2,384,280		2,384,280		5,173.92		\$0.22	
3	May'18	FGT	PGS	FTS-1 DEMAND	42,226,640		42,226,640			1,980,440.10	\$4.69	
4	May'18	FGT	PGS	FTS-2 DEMAND	8,604,780		8,604,780			466,698.00	\$5.42	
5	May'18	FGT	PGS	FTS-3 DEMAND	8,196,600		8,196,600			873,791.76	\$10.66	
6	May'18	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
7	May'18	SONAT	PGS	COMM. PIPELINE	748,740		748,740		4,664.65		\$0.62	
8	May'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,146.23	\$4.68	
9	May'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,172,400)		(11,172,400)			(536,561.64)	\$4.80	
10	May'18	SONAT - Capacity Sales Reclss	PGS	DEMAND	0		0			0.00		
11	May'18	SONAT	PGS	COMM. OTHER	18,360		18,360	5,067.36			\$27.60	
12	May'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80	
13	May'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	5,921,930		5,921,930		12,164.21		\$0.21	
14	May'18	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50	\$5.57	
15	May'18	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	0		0			0.00		
16	May'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(136,240)		(136,240)	(40,378.13)			\$29.64	
17	May'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,850.00		
18	May'18		PGS	COMM. OTHER	19,901		19,901	26,569.29			\$133.51	
19	May'18		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00	
20	May'18		PGS	COMM. OTHER	13,364		13,364	7,740.96			\$57.92	
21	May'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	268,381		268,381	87,981.49			\$32.78	
22	May'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	133,519		133,519	35,516.06			\$26.60	
23	May'18		PGS	COMM. OTHER	3,204,080		3,204,080	914,515.84			\$28.54	
24	May'18		PGS	COMM. OTHER	750,200		750,200	203,679.30			\$27.15	
25	May'18		PGS	COMM. OTHER	1,887,850		1,887,850	519,815.32			\$27.53	
26	May'18		PGS	COMM. OTHER	97,720		97,720	26,964.68			\$27.59	
27	May'18		PGS	COMM. OTHER	2,761,540		2,761,540	763,346.10			\$27.64	
28	May'18		PGS	COMM. OTHER	2,222,600		2,222,600	617,199.02			\$27.77	
29	May'18		PGS	COMM. OTHER	888,290		888,290	254,565.51			\$28.66	
30	May'18		PGS	COMM. OTHER	3,100,000		3,100,000	881,950.00			\$28.45	
31	May'18		PGS	COMM. OTHER	291,880		291,880	83,477.68			\$28.60	
32	May'18		PGS	COMM. OTHER	561,370		561,370	156,202.37			\$27.83	
33	May'18		PGS	COMM. OTHER	1,496,910		1,496,910	411,653.26			\$27.50	
34	May'18		PGS	COMM. OTHER	780,600		780,600	229,652.52			\$29.42	
35	May'18		PGS	COMM. OTHER	1,879,720		1,879,720	527,996.29			\$28.09	
36	May'18		PGS	COMM. OTHER	78,060		78,060	22,793.52			\$29.20	
37	May'18		PGS	COMM. OTHER	1,574,800		1,574,800	438,581.80			\$27.85	
38	May'18		PGS	COMM. OTHER	514,080		514,080	140,394.76			\$27.31	
39	May'18		PGS	COMM. OTHER	0		0	(2,040.00)				
40	Total	**This report excludes prior month/period adjustments.			137,725,754	0	137,725,754	6,345,795.00	44,352.97	4,834,268.65	-	\$8.15

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-18	Through	December-18	Page 1 of 2		
		PRESENT MONTH:		May'18					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	71298-Destin P/L/FGT	336	323	10,408	10,000	2.98000	3.10158	
2	FGT	71298-Destin P/L/FGT	581	558	18,000	17,294	2.85000	2.96628	
3	FGT	78303-Anr/FGT St Landry Parish Exchng	101	97	3,122	3,000	2.68000	2.78934	
4	FGT	78303-Anr/FGT St Landry Parish Exchng	168	161	5,204	5,000	2.65500	2.76332	
5	FGT	78303-Anr/FGT St Landry Parish Exchng	243	233	7,519	7,224	2.72000	2.83097	
6	FGT	78303-Anr/FGT St Landry Parish Exchng	403	387	12,489	11,999	2.75000	2.86220	
7	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,297	1,246	2.63000	2.73730	
8	FGT	62410-Columbia Gulf-Lafayette FGT	5,134	4,933	159,154	152,915	2.76100	2.87365	
9	FGT	62410-Columbia Gulf-Lafayette FGT	42	40	1,297	1,246	2.69000	2.79975	
10	FGT	78303-Anr/FGT St Landry Parish Exchng	273	263	8,475	8,143	2.77000	2.88301	
11	FGT	16151-PGS-Jacksonville	82	82	2,532	2,532	3.04500	3.04500	
12	FGT	10258-Carnes Tn FGT (Rec)	1,544	1,483	47,864	45,988	2.78600	2.89967	
13	FGT	10240-Ngpl-Jefferson FGT	7,218	6,935	223,758	214,987	2.75600	2.86844	
14	FGT	78499-Enbridge-Orange Co	118	113	3,643	3,500	2.62000	2.72689	
15	FGT	78499-Enbridge-Orange Co	141	135	4,366	4,195	2.69000	2.79975	
16	FGT	78499-Enbridge-Orange Co	168	161	5,204	5,000	2.73000	2.84138	
17	FGT	78499-Enbridge-Orange Co	263	252	8,141	7,822	2.78000	2.89342	
18	FGT	78499-Enbridge-Orange Co	274	263	8,500	8,167	2.77000	2.88301	
19	FGT	78499-Enbridge-Orange Co	302	290	9,366	8,999	2.60000	2.70608	
20	FGT	78499-Enbridge-Orange Co	336	323	10,408	10,000	2.81500	2.92985	
21	FGT	78499-Enbridge-Orange Co	504	484	15,612	15,000	2.65000	2.75812	
22	FGT	78499-Enbridge-Orange Co	504	484	15,612	15,000	2.72000	2.83097	
23	FGT	78499-Enbridge-Orange Co	723	695	22,408	21,530	2.67000	2.77893	
24	FGT	78499-Enbridge-Orange Co	806	775	25,000	24,020	2.85000	2.96628	
25	FGT	78499-Enbridge-Orange Co	3,032	2,913	94,000	90,315	2.84000	2.95587	
26	FGT	78533-Frisco Acadian	129	124	3,990	3,834	2.78000	2.89342	
27	FGT	78533-Frisco Acadian	896	861	27,776	26,687	2.88000	2.99750	
28	FGT	78533-Frisco Acadian	898	862	27,825	26,734	2.87000	2.98709	
29	FGT	78533-Frisco Acadian	943	906	29,238	28,092	2.86000	2.97669	
30	FGT	62410-Columbia Gulf-Lafayette FGT	167	161	5,188	4,985	2.86000	2.97669	
31	FGT	78303-Anr/FGT St Landry Parish Exchng	774	744	24,000	23,059	2.86000	2.97669	
32	FGT	62410-Columbia Gulf-Lafayette FGT	41	40	1,285	1,235	2.79000	2.90383	
33	FGT	62410-Columbia Gulf-Lafayette FGT	41	40	1,285	1,235	2.84000	2.95587	
34	FGT	62410-Columbia Gulf-Lafayette FGT	41	40	1,285	1,235	2.87000	2.98709	
35	FGT	62410-Columbia Gulf-Lafayette FGT	126	121	3,891	3,738	2.72000	2.83097	
36	FGT	10178-Eunice Tx Gas FGT	1,561	1,500	48,391	46,494	2.78350	2.89706	
37		SUBTOTAL	28,953	27,821	897,533	862,449	2.61433	2.72068	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.95%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 266,539 dth's nominated under FGT FTS-2 and 327,259 under FGT FTS-3

5

ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323							\$ 39,029,043
2	Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775							\$ 25,867,875
3	Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)							\$ 70,315
4	Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)							\$ (72,044)
5	Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679							\$ 1,048,749
6	Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -							\$ 195,411
7	Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762							\$ 91,694
8	Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357							\$ 66,231,043
PGA THERM SALES													
9	Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389							40,890,675
10	Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540							19,671,603
11	Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380							62,288,220
12	Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309							122,850,499
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285							\$0.94675
14	Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285							\$0.94675
PGA REVENUES													
15	Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626							\$ 38,712,987
16	Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750							\$ 18,079,862
17	Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367							\$ 22,469,494
18	Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468							\$ 712,447
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)							\$ (566,667)
20	Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)							\$ (621,510)
21	Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)							\$ (364,357)
22	Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979							\$ 78,422,257
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	343,399	343,340	344,796	345,656	346,096							344,657
24	Commercial	13,708	13,618	13,538	13,476	13,368							13,542
25	Off System Sales	12	5	5	7	10							8
26	Total	357,119	356,963	358,339	359,139	359,474							358,207

7

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217	1.0236	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042							
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236	1.0236	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0226	1.0236	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041							

8

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043							
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043							
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045							

6

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043							

10

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042							
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042							
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217	1.0236	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042							

11

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043							
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042							

12