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June 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of June 2018 to the following:

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada

Florida Bar No. 0773301

FOR THE MONTH OF: May 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 249,785,380 246,637,566 3,147,814 10,373,623 10,199,503 174,120 2.4079 2.4181 (0.0102)(0.4%)1.3% 1.7% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 234,001 345,533 (111,532) (32.3%)N/A N/A N/A 0.0% N/A N/A N/A N/A 0 N/A N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return 0 0 0.0% Fuel Costs of Stratified Sales (896,866) (2,397,196) (62.6%) (38,737) (97,608) 58,871 2.3153 2.4559 N/A (5.7%) 1,500,329 (60.3%)Adjustments to Fuel Cost (A2) 967,212 0 967,212 N/A N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 250,089,726 244,585,903 5,503,823 2.3% 10,334,886 10,101,895 232,991 2.3% 2.4199 2.4212 (0.0013)(0.1%) Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 1,240,527 3,065,485 (1,824,958) (59.5%) 94,546 131,148 (36,602) (27.9%) 1.3121 2.3374 (1.0253)(43.9%) Energy Cost of Economy/OS Purchases (A9) 116,832 5,086,316 (4,969,484) (97.7%) 2,408 173,300 (170,892) (98.6%) 5 2.9350 N/A 65.3% 9 Energy Payments to Qualifying Facilities (A8) 316,743 991,173 (674,430) (68.0%) 17.781 49.483 (31.702) (64.1%) 1.7814 2.0031 (0.2217) (11.1%) 10 TOTAL COST OF PURCHASED POWER 1.674.102 9.142.974 (7.468.872) (81.7%) 114.735 353,931 (239,196) (67.6%) 1.4591 2.5833 (1.1242)(43.5%) 11 TOTAL AVAILABLE (LINE 6+10) 251,763,828 253,728,877 (1,965,049) (0.8%)10,449,621 10,455,826 (6,205)(0.1%)2.4093 2.4267 (0.0174)(0.7%)12 13 Fuel Cost of Economy and Other Power Sales (A6) (5.087.315) (2.530.911) (2.556,404) 101.0% (255,181) (87.500)(167.681) 191.6% 1.9936 2.8925 (0.8989)(31.1%) 14 Fuel Cost of Unit Power Sales (SL2 Partnts) (A6) (323.232) (339.259) 16.027 (4.7%) (55.148) (52.799) (2.349)4.4% 0.5861 0.6425 (0.0564) (8.8%) 15 (2.408.061) (1.647.186) 216.5% Gains from Off-System Sales (A6) (760.875) N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES (7,818,608) (4,187,563) (310,329) (170,030) 121.2% 2.5195 2.5881 (0.0686) (2.6%) (3.631.045) 115.3% (140,299) 17 Incremental Personnel, Software, and Hardware Costs 49.641 42,426 17.0% N/A N/A N/A 7.215 N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 165,868 56,875 108,993 191.6% N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchase (1,565)(112,645)111.080 (98.6%) N/A N/A N/A N/A N/A N/A N/A N/A 20 Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 213,943 (13,344)227,287 (1,703.3%) N/A N/A N/A N/A N/A N/A N/A N/A 21 Dodd Frank Fees (2) Ω 375 (375)(100.0%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 22 244,159,164 250.084.863 (5.925.699) (2.4%) 10.139.292 10.315.527 (176.235) (1.7%)2.4080 2.4244 (0.0164) (0.7%)(LINE 6+10+16+20+21) 23 5,515,915 17,844,053 (12,328,138) (69.1%) 229,066 736,033 (506,967) (68.9%) 0.0589 0.1901 (0.1312) (69.0%) 24 Net Unbilled Sales (3) 25 T & D Losses (3) 13,034,036 4,342,422 8,691,614 200.2% 541,281 179,117 362,164 202.2% 0.1393 0.0463 0.0930 201.2% Company Use (3) 261,959 284,042 (22,083)(7.8%)10,879 11,716 (838) (7.1%) 0.0028 0.0030 (0.0002)(7.4%)9,358,066,475 9,388,660,487 27 SYSTEM SALES KWH 244,159,164 250,084,863 (5,925,699) (2.4%)(30,594,013) (0.3%)2.6091 2.6637 (0.0546)(2.1%)28 Wholesale Sales KWH (excluding Stratified Sales) 11,730,627 10,320,602 1,410,025 13.7% 449,608,712 387,454,544 62,154,167 16.0% 2.6091 2.6637 N/A (2.1%) 29 Jurisdictional KWH Sales 232.428.537 239.764.261 (7.335.724)(3.1%) 8.908.457.763 9.001.205.943 (92.748.180) (1.0%) 2 6091 2.6637 (0.0546)(2.1%)30 Jurisdictional Loss Multiplier 1.00133 1.00133 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 232.737.667 240.083.147 (7,345,480)(3.1%)8.908.457.763 9.001.205.943 (92.748.180) (1.0%)2.6125 2.6672 (0.0547)(2.1%)32 TRUE-UP (1.399.365) (1.399.365) N/A 8.908.457.763 9.001.205.943 (1.0%) (0.0157) (0.0155) (0.0002)1.0% 0 (92.748.180) TOTAL JURISDICTIONAL FUEL COST 33 231.338.302 238.683.782 (3.1%)8.908.457.763 9.001.205.943 (92,748,180) 2.5968 2.6517 (0.0548) (2.1%)(7.345.480)(1.0%)34 1.00072 1.00072 0.00000 Revenue Tax Factor N/A 35 2.5987 2.6536 (2.1%) Fuel Factor Adjusted for Taxes (0.0549)36 GPIF (4) 804,670 804,670 0 0.0090 0.0001 1.1% 8.908.457.763 9.001.205.943 (92,748,180) (1.0%) 0.0089 37 Incentive Mechanism (FPL Portion) (5) 794,421 794,421 0 N/A 8.908.457.763 9.001.205.943 (92.748.180) (1.0%) 0.0089 0.0088 N/A 1.0% 38 Vendor Settlement Refund 8,908,457,763 9,001,205,943 (92,748,180) (1.0%) 0.0000 N/A N/A 39 Fuel Factor Including GPIF and Incentive Mechanism 2.6166 2.6713 (0.0547)(2.0%) FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH (0.054)(2.0%) 41

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	lars			MV	ИН			Cents	s/KWH	
No.	AT deficable	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- [2] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- and asset optimization program.

- (3) For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 6 (\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (9) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense
- in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (11) (12) (13) (14) Dollars MWH Cents/KWH Line A1.1 Schedule No. Actual Estimated Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Fuel Cost of System Net Generation (A3) (0.0525) 1,173,131,780 1,189,134,926 (16.003.146) (1.3%)46,665,154 46.334.878 330,276 0.7% 2.5139 2.5664 (2.0%)SJRPP Fuel Inventory Expense 2 4,996,469 3,436,627 1,559,842 45.4% 0 0.0% N/A N/A N/A 0.0% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 3 1.761.118 979 202 781 916 79 9% N/A N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return (7) N/A N/A N/A N/A (54,962)0 (54.962)0.0% N/A N/A N/A N/A Fuel Costs of Stratified Sales (8,056,573) (11,543,280) 3.486.707 (30.2%)(297.369) (455.438) 158.069 (34.7%)2.7093 2.5345 0.1747 6.9% 1.050.830 0 N/A N/A N/A N/A N/A 1.050.830 0.0% N/A N/A N/A TOTAL COST OF GENERATED POWER 1.172.828.663 2.5763 (1.8%) 1.182.007.474 (9.178.811) (0.8%)46.367.785 45.879.440 488.345 1.1% 2.5294 (0.0469)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 10,817,604 14,164,710 (10,073) (1.6%) 1.7554 2.2615 (0.5062) (22.4%) (3,347,106)(23.6%)616,263 626,336 Energy Cost of Economy/OS Purchases (A9) 1,044,065 6,717,287 26,715 243,300 3.9082 2.7609 1.1473 41.6% (5,673,222)(84.5%) (216,585) (89.0%) Energy Payments to Qualifying Facilities (A8) 1,610,642 5,213,535 (3,602,893) (69.1%) 89,625 246,646 (157,021) (63.7%) 1.7971 2.1138 (0.3167) (15.0%) TOTAL COST OF PURCHASED POWER 13,472,311 26,095,532 1,116,282 2.3377 (12,623,221) (48.4%)732,603 (383,679) (34.4%)1.8390 (0.4988)(21.3%) 12 TOTAL AVAILABLE (LINE 6+10) 1,186,300,974 1,208,103,006 (21,802,032) (1.8%)47,100,388 46,995,722 104,666 0.2% 2.5187 2.5707 (0.0520)(2.0%)13 14 Fuel Cost of Economy and Other Power Sales (A6) (30,248,507) (36,254,839) 6,006,332 (16.6%) (1,399,674) (1,526,700) 127,026 (8.3%) 2.1611 2.3747 (0.2136)(9.0%) 15 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (1,396,508) (1,382,009) (14,499)1.0% (212, 329)(207, 145)(5,184)2.5% 0.6577 0.6672 (0.0095)(1.4%)16 Gains from Off-System Sales (A6) (21,729,866) (9,591,087) (12,138,779) 126.6% N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 17 (53,374,881) (47,227,936) (6,146,945) 13.0% (1,612,003) (1,733,845) 121.842 (7.0%) 3.3111 2.7239 0.5872 21.6% Incremental Personnel, Software, and Hardware Costs 18 215,738 201,811 13,926 6.9% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) 909,778 992.355 (82,577) (8.3%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) 20 (17.365) (158,145) 140.780 (89.0%) N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 21 1,108,151 1,036,021 72,130 N/A N/A N/A N/A N/A N/A N/A N/A 7.0% Dodd Frank Fees (2) 1,875 (1,875)(100.0%) N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 23 6+10+16+20+21) 1,134,034,245 1,161,912,967 (27,878,722) (2.4%)45,488,385 45,261,878 226,507 0.5% 2.4930 2.5671 (0.0741) (2.9%) 24 25 Net Unbilled Sales (3) 13,876,488 32,108,592 (18,232,104) (56.8%)556,618 1,250,773 (694,155) (55.5%)0.0326 0.0752 (0.0427)(56.7%) T & D Losses (3) 26 56,687,272 32,656,112 24.031.160 73.6% 2,273,858 1,272,101 1,001,756 78.7% 0.1330 0.0765 0.0565 73.9% Company Use (3) 27 1.172.206 1.297.505 (125,299) (9.7%)47.020 50.544 (3.524)(7.0%)0.0028 0.0030 (0.0003)(9.5%)SYSTEM SALES KWH 28 1 134 034 245 1.161.912.967 (27.878.722) (2.4%) 42.610.889.383 42 688 459 849 (77 570 467) (0.2%)2 6614 2 7218 (0.0605) (2.2%)29 Wholesale Sales KWH (excluding Stratified Sales) 56.063.591 49.280.672 13.8% 2.104.871.501 1.811.432.273 293.439.227 2.6614 2.7218 (0.0605)(2.2%)6.782.919 16.2% (2.2%)30 1,077,970,654 1,112,632,295 (34.661.641) (3.1%) 40,506,017,882 40,877,027,576 (371.009.694) (0.9%)2.6614 2.7218 (0.0605)31 1.00133 1.00133 0.00000 N/A 32 Jurisdictional KWH Sales Adjusted for Line Losses 1,079,404,356 1,114,112,095 (34,707,739) (3.1%) 40,506,017,882 40,877,027,576 (371,009,694) (0.9%) 2.6648 2.7255 (0.0607)(2.2%) TRUE-UP 33 N/A 40,506,017,882 40,877,027,576 (371,009,694) (0.0173) (0.0171) (0.0002)0.9% (6,996,825) (6,996,825) 0 (0.9%)TOTAL JURISDICTIONAL FUEL COST 1,072,407,531 1,107,115,270 (34,707,739) (3.1%) 40,506,017,882 40,877,027,576 (371.009.694) (0.9%)2.6475 2.7084 (0.0609) (2.2%)Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 36 Fuel Factor Adjusted for Taxes 2.6494 2.7104 (0.0609)(2.2%) 37 GPIF 4,023,350 4,023,350 N/A 40,506,017,882 40,877,027,576 0.0001 (0.9%)0.0099 0.0098 0.9% Incentive Mechanism (FPL Portion) (5) 38 3,972,107 3,972,107 0 N/A 40,506,017,882 40,877,027,576 (371,009,694) (0.9%)0.0098 0.0097 0.0001 0.9% Vendor Settlement Refund N/A 40,506,017,882 40,877,027,576 (371.009.694) N/A N/A N/A 0.0% Fuel Factor Including GPIF and Incentive Mechanism 2.6692 2.7299 (0.0607)(2.2%)FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.6692 2.7299 (0.0607)(2.2%)

FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Do	llars			MV	WH			Cents	s/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

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- (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 4 and asset optimization program.
- 5 ⁽³⁾ For Informational Purposes Only
- (4) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 7 (\$) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense
- 9 in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.
- 10 (7) Reflects salvage amount for damaged Scherer Coal Cars.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)

Line	AO Och chulc		Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	249,785,380	246,637,566	3,147,814	1.3%	1,173,131,780	1,189,134,926	(16,003,146)	(1.3%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return (7)	0	0	0	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	234,001	345,533	(111,532)	(32.3%)	1,761,118	979,202	781,916	79.9%
6	Fuel Cost of Power Sold (Per A6)	(5,410,548)	(2,870,170)	(2,540,377)	88.5%	(31,645,016)	(37,636,849)	5,991,833	(15.9%)
7	Gains from Off-System Sales (Per A6)	(2,408,061)	(760,875)	(1,647,186)	216.5%	(21,729,867)	(9,591,087)	(12,138,780)	126.6%
8	Fuel Cost of Stratified Sales	(896,866)	(2,397,196)	1,500,329	(62.6%)	(8,056,573)	(11,543,280)	3,486,707	(30.2%)
9	Fuel Cost of Purchased Power (Per A7)	1,240,528	3,065,485	(1,824,957)	(59.5%)	10,817,605	14,164,710	(3,347,105)	(23.6%)
10	Energy Payments to Qualifying Facilities (Per A8)	316,743	991,173	(674,430)	(68.0%)	1,610,642	5,213,536	(3,602,894)	(69.1%)
11	Energy Cost of Economy Purchases (Per A9)	116,832	5,086,316	(4,969,484)	(97.7%)	1,044,065	6,717,287	(5,673,222)	(84.5%)
12	Total Fuel Costs & Net Power Transactions	\$242,978,008	\$250,097,833	(\$7,119,825)	(2.8%)	\$1,131,875,261	\$1,160,875,071	(\$28,999,810)	(2.5%)
13					•				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	49,641	42,426	7,215	17.0%	215,738	201,811	13,927	6.9%
16	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	165,868	56,875	108,993	191.6%	909,778	992,355	(82,577)	(8.3%)
17	Purchases (Per A9)	(1,565)	(112,645)	111,080	(98.6%)	(17,365)	(158,145)	140,780	(89.0%)
18	Total	213,943	(13,344)	227,287	(1,703.3%)	1,108,151	1,036,021	72,130	7.0%
19									
20	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	0	1,875	(1,875)	(100.0%)
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(67,894)	0	(67,894)	N/A	(282,071)	0	(282,071)	N/A
24	Inventory Adjustments (8)	1,035,106	0	1,035,106	N/A	1,331,371	0	1,331,371	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$244,159,164	\$250,084,864	(\$5,925,700)	(2.4%)	\$1,134,034,242	\$1,161,912,968	(\$27,878,726)	(2.4%)
28									
29	kWh Sales								
30	Jurisdictional kWh Sales	8,908,457,763	9,001,205,943	(92,748,180)	(1.0%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	449,608,712	387,454,544	62,154,168	16.0%	2,104,871,501	1,811,432,274	293,439,227	16.2%
32	Sub-Total Sales	9,358,066,475	9,388,660,487	(30,594,012)	(0.3%)	42,610,889,383	42,688,459,850	(77,570,467)	(0.2%)
33	Total Sales	9,358,066,475	9,388,660,487	(30,594,012)	(0.3%)	42,610,889,383	42,688,459,850	(77,570,467)	(0.2%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.19550%	95.87316%	(0.67766%)	(0.7%)	N/A	N/A	N/A	N/A
35				_					
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,930,394	236,561,269	(6,630,875)	(2.8%)	1,041,901,580	1,077,479,076	(35,577,496)	(3.3%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current I	Month			Year To	Date	
No.	AZ Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	6,996,824	6,996,824	(0)	(0.0%)
4	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(4,020,452)	(4,020,450)	(2)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(3,969,247)	(3,969,247)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$229,731,820	\$236,362,695	(\$6,630,875)	(2.8%)	\$1,040,908,705	\$1,076,486,203	(\$35,577,498)	(3.3%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27) Adj. Total Fuel Costs & Net Power Transactions - Excluding	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
8	100% Retail Items	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.19550%	95.87316%	(0.67766%)	N/A	N/A	N/A	N/A	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$232,737,667	\$240.083.148	(\$7,345,482)	(3.1%)	\$1,079,404,353	\$1,114,112,097	(\$34,707,744)	(3.1%)
	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-	<u> </u>	* -,,					,, , , , , , , , , , , , , , , , , , ,	, ,
11	Ln 10)	(3,005,847)	(3,720,453)	714,606	(19.2%)	(38,495,648)	(37,625,894)	(869,754)	2.3%
12	Interest Provision for the Month (Line 28)	(77,915)	(22,745)	(55,170)	242.6%	(215,748)	(24,344)	(191,404)	786.2%
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(24,432,716)	(22,712,123)	(1,720,592)	7.6%	16,792,378	16,792,378	0	0.0%
14	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(6,996,824)	(6,996,824)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(\$52,548,109)	(\$27,854,686)	(\$24,693,423)	88.7%	(\$52,548,109)	(\$27,854,685)	(\$24,693,424)	88.7%
17					·			_	
18	Interest Provision								
19	Beginning True-up Amount (Lns 13+14)	(\$48,064,983)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$52,470,195)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$100,535,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$50,267,589)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.15500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$77,915)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
29	·								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI 30

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). 31

FPL uses swaps in its hedging program and asset optimization program. (3) Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

 $^{^{(4)}}$ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00133. 35

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded

³⁷ in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018,

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: May 2018

Actual

Estimate

\$ Diff

% Diff

% Diff

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Curren	t Month			Year T	o Date	
No.	AZ Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff

\$ Diff

1	and (3) \$8	532 which w	ill he corrected	in June 2018

⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars.

Estimate

Actual

⁽⁸⁾ Includes heavy oil burned at Manatee plant in the amount of \$799,983, or 10,916 barrels, recorded as temperature calibration adjustment in error. This amount will be reversed and reflected

in net generation in June 2018.

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: May 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Line Current Month Year To Date A3 Schedule No. Actual Estimate % Diff Estimate \$ Diff Actual Fuel Cost of System Net Generation (\$) 2 Heaw Oil (1 1,116,292 92,173 N/A 8,212,099 256,505 7,955,594 3,101.5% 1,024,119 Light Oil (1) 3 2.888.912 3.177.768 288.856 1.000.1% 9.054.058 1.061.555 7.992.503 752.9% (58.5%) 4 Coal 1 596 364 3 849 558 (2 253 194) 17,173,789 19.121.438 (1.947.650) (10.2%) 5 Gas (2 228,605,567 225,330,661 3,274,906 1,060,823,506 1,088,051,900 (27,228,395) (2.5%) 6 78.950.562 Nuclear 16.373.074 17.076.319 (703.245) (4.1%) 80.643.528 (1.692.965) (2.1%) 7 Total 250.869.065 246.637.566 4.231.499 1 7% 1.174.214.013 1.189.134.926 (14,920,913) (1.3%) 8 System Net Generation (MWh) 9 Heaw Oil 7.728 703 7.025 N/A 61.545 1.877 59.668 3.179.1% 10 Light Oil 22,164 1.927 20.236 1.049.9% 66.648 7.561 59.087 781.4% 11 145,983 (97,288) 48.695 (66.6%) 591.940 723,744 (131.803) (18.2%) Coal 12 Gas 7.532.023 7.336.991 195.031 2.7% 33.109.574 33.114.992 (5.418)(0.0%)13 Nuclea 2,622,950 2,504,412 118.538 12,067,879 11,685,620 382.259 3.3% 4.7% Solar (4) 14 140,064 209,486 (69,422) (33.1%) 767,567 801,084 (33,517) (4.2%) 15 Total 10 373 623 10 199 503 174 120 1 7% 46 665 154 46 334 878 330.276 0.7% 16 Units of Fuel Burned (Unit) Heavy Oil (1 17 15.232 1.254 13.978 N/A 109.953 3.446 106.507 3.090.7% Light Oil (1 18 34.607 3.353 31 254 932 1% 102 532 12 000 90 532 754.4% 19 36,000 94,638 (58,637) (62.0%) 415,751 464,616 (48,865) Gas (2) 20 53.293.923 52.240.995 1.052.928 2.0% 234.404.271 232.474.706 1.929.565 0.8% 21 Nuclear 28.726.656 27.640.957 1 085 699 3.9% 132.043.091 129.105.683 2.937.408 2 3% 22 BTU Burned (MMBTU) 23 Heavy Oil 96 406 8 026 88 380 N/A 695 842 22 055 673 787 3.055.0% 24 199,502 19,548 179,954 920.6% 591,667 521,706 Liaht Oil 69.961 745.7% 25 (837,158) 628,594 1,608,842 (980,248) (60.9%) 7,088,200 7,925,358 (10.6%) Coal 26 Gas 54 445 214 52 240 995 2 204 219 4 2% 230 603 351 232 474 706 7 128 645 3 1% 27 132,043,091 Nuclea 28,726,656 27,640,957 1,085,699 3.9% 129,105,683 2,937,408 2.3% 28 2.578.003 380.022.151 10.424.388 Total 84.096.372 81.518.368 3.2% 369.597.763 2.8% 29 Generation Mix (%) 30 Heavy Oil 0.07% 0.01% 0.07% N/A 0.13% 0.00% 0.13% 3.155.9% 31 Light Oil 0.21% 0.02% 0.19% 1.030.6% 0.14% 0.02% 0.13% 775.2% (0.29%) 32 0.47% 1.43% (0.96%) (67.2%) 1.27% 1.56% (18.8%) Coal 33 72.61% 71.93% 0.67% 70.95% 71.47% (0.52%) (0.7%) Gas 0.9% 34 Nuclear 25.28% 24.55% 0.73% 3.0% 25.86% 25.22% 0.64% 2.5% 1.64% 35 Solar (1.35% 2.05% (0.70%) (34.3%) 1.73% (0.08%) (4.9%) 36 0.00% 0.00% Total 100.00% 100.00% 0.0% 100.00% 100.00% (0.0%) 37 Fuel Cost per Unit (\$/Unit 38 Heavy Oil (1 73.2841 73.4996 -0.2155 74.6874 74.4336 0.2538 0.3% Light Oil (1) 39 91.8251 86.1484 5.6767 6.6% 88.3049 88.4616 -0.1568 (0.2%) 40 44.3430 40.6768 3.6662 9.0% 41.3079 41.1554 0.1526 0.4% Coal 41 Gas (2 4.2895 4.3133 (0.0238) (0.6%) 4.5256 4.6803 -0.1547 (3.3%) 42 Nuclear 0.5700 0.6178 (0.0478)(7.7%)0.5979 0.6246 -0.0267 (4.3%)43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heavy Oil (1 11.5791 11.4843 0.0948 N/A 11.6302 1.5% Light Oil (1) 45 15.9285 14.7767 1.1518 7.8% 15.3026 15.1735 0.1291 0.9% 46 2.3928 0.1468 2.4229 2.4127 0.0102 0.4% 2.5396 6.1% Gas (2 47 4.4274 -0.2529 (5.4%) 4.1988 4.3133 (0.1145) (2.7%)4.6803 48 Nuclear 0.5700 0.6178 (0.0478) (7.7%)0.5979 0.6246 -0.0267 (4.3%) 49 2.9831 3.0255 (0.0424) (1.4%) 3.0899 3.2174 (4.0%) 50 BTU Burned per KWH (BTU/KWH) 51 Heavy Oil 12.475 11 417 1.058 Ν/Δ 11 306 11.751 (444) (3.8%) 52 Light Oil 9,001 10,142 (1,141) (11.2%) 8,877 9,253 (375) (4.1%) 53 Coal 12.909 11.021 1.888 17.1% 11.975 10.951 1.024 9.4% 54 Gas 7.228 7.120 108 1.5% 7.237 7.020 216 3.1% 55 Nuclear 10,952 11,037 (0.8%) 10,942 11,048 (107) (1.0%) (85)

114

1.3338

(0.6492)

0.6413

(0.0360)

(0.0576)

0.0002

1 4%

N/A

(4.3%)

24.3%

(1.2%)

(8.5%)

0.0%

8 144

13.3433

13.5848

2.9013

3.2040

0.6542

7 977

13.6664

14.0394

2.6420

3.2857

0.6901

167

(0.3231)

(0.4546)

0.2593

(0.0817)

(0.0359)

(0.0501)

2 1%

(2.4%)

(3.2%)

9.8%

(2.5%)

(5.2%)

(2.0%)

7 992

13.1117

14.9869

2.6370

3.0712

0.6818

2.4181

8 107

14.4455

14.3377

3.2783

3.0351

0.6242

2.4183

56

57

58

59

60

61

62

63

64

Total

Coal

Gas (2)

Nuclear

Heavy Oil (1)

Light Oil (1)

Generated Fuel Cost per KWH (cents/KWH)

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $^{\,}$ 66 $\,^{(2)}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5 $\,$

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁶⁹ STHE Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which

⁷⁰ was recorded in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be

refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

					F		H OF: May 20	10					
		1				OR THE MONT	i i Oi . iviay 20	10					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		22.2	N/A	22.2	N/A						
4	Barefoot Bay PV Solar												
5	Solar		12,095					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		21.8	N/A	21.8	N/A						
7	Blue Cypress PV Solar												
8	Solar		11,498					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		20.7	N/A	20.7	N/A						
10	Cape Canaveral 3												
11	Light Oil		112					127	5.917	751	11,951	10.6995	94.10
12	Gas		424,876					2,779,780	1.029	2,860,394	12,007,798	2.8262	4.32
13	Plant Unit Info	1,281	, ,	45.0	65.2	45.1	6,732	, , , , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-
14	Coral Farms PV Solar	, -				-	-, -						
15	Solar		13,149					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75	,	23.7	N/A	23.7	N/A						
17	Indiantown FPL (6)												
18	Coal		6,833					3,124	23.884	74,614	226,738	3.3183	72.58
19	Gas		0					0		8,866	84,372	0.0000	0.00
20	Plant Unit Info	330		2.8	99.7	60.7	12,217		1411	2,000	- 1,012	0.0000	
21	Citrus PV Solar					-	1,						
22	Solar		12,151					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75	12,101	21.9	N/A	21.9	N/A		1071	1071	1471	1471	
24	Desoto Solar			21.0		21.0	1071						
25	Solar		3,556					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25	0,000	19.1	N/A	19.1	N/A		1071	1071	1471	1471	
27	Fort Myers 1-12	20		10.1	14//	13.1	1071						
28	Light Oil		0					33	5.804	192	3,241	0.0000	98.21
29	Plant Unit Info	92	0	0.0	100.0	0.0	0	33	5.504	132	5,241	0.0000	55.21
30	Fort Myers 2	92		3.0	100.0	0.0	0						
31	Gas	+	810,751					5,714,890	1.018	5,816,615	24,417,873	3.0118	4.27
32	Plant Unit Info	1,503	610,751	73.3	96.4	73.3	7,174	5,7 14,090	1.018	3,010,015	24,417,073	3.0118	4.21
33	Fort Myers 3A	1,503		13.3	90.4	13.3	7,174						
34			101					204	5.757	1,174	20,035	19.7588	98.21
35	Light Oil Gas		432					5,213	1.018	5,306	20,035	5.1609	98.21
36	Plant Unit Info	172	432	0.4	100.0	63.3	12,158	5,213	1.018	5,306	22,214	5.1009	4.27
		1/2		0.4	100.0	63.3	12,158						
37 38	Fort Myers 3B	-	213					418	5,757	2.406	44.050	19.2556	98.21
	Light Oil										41,053		
39	Gas		1,058		4000		44 =00	12,295	1.018	12,514	52,533	4.9658	4.27
40	Plant Unit Info	172		1.0	100.0	77.7	11,739						

					F	OR THE MONT	H OF: May 20	18					
						OK THE MON	11 OI . Way 20	10					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(.,	(=)	(0)	(' '	(0)	(0)	(.)	(0)	(5)	(10)	(,	(12)	(10)	(,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		4,399					7,769	5.757	44,726	763,016	17.3444	98.21
3	Gas		1,987					20,694	1.018	21,062	88,417	4.4502	4.27
4	Plant Unit Info	215		4.1	100.0	99.0	10,302						
5	Fort Myers 3D												1
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		935					10,529	1.018	10,716	44,985	4.8113	4.27
8	Plant Unit Info	215		0.6	100.00	68.2	11,461						
9	Hammock PV Solar												
10	Solar		12,169					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75		22.0	N/A	22.0	N/A						
12	Horizon PV Solar												
13	Solar		13,404					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		24.2	N/A	24.2	N/A						
15	Indian River PV Solar												
16	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75	-	21.4	N/A	21.4	N/A						
18	Lauderdale 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		0					0		0	0	0.0000	0.00
21	Plant Unit Info	56		0.0	66.7	0.0	0	-				0.000	
22	Lauderdale 4						,						
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		212,748					1,743,012	1.022	1,781,358	7,478,056	3.5150	4.29
25	Plant Unit Info	438		66.7	97.7	70.1	8,373	1,1 10,01		1,101,000	1,110,000	0.0100	
26	Lauderdale 5	1.00		55.7	01	70.1	0,010						
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		81,200					687,581	1.022	702,708	2,949,935	3.6329	4.29
29	Plant Unit Info	438	01,200	25.4	77.0	39.0	8,654	007,001	1.022	702,700	2,040,933	0.0329	4.20
30	Lauderdale 6A	436		25.4	77.0	39.0	0,004						
31	Light Oil		720					1,517	5.764	8,742	113,613	15.7774	74.91
32	Gas		1,258					14,936	1.022	15,265	64,082	5.0943	4.29
33	Plant Unit Info	215	1,256	1.3	76.3	53.8	12,137	14,930	1.022	10,205	04,082	5.0943	4.29
34	Lauderdale 6B	213		1.3	10.3	55.6	12,137						
35	Light Oil		2,026					3,639	5.764	20,973	272,566	13.4554	74.91
36	Gas		1,294					13,142	1.022	13,431	56,383	4.3562	4.29
37	Plant Unit Info	215	1,294	2.1	91.5	63.5	10,363	13,142	1.022	13,431	50,363	4.3302	4.28
38	Fiant Utill Itil0	215		2.1	91.5	53.5	10,363						
38		+											
													
40													

					F	OR THE MONT	H OF: May 20	118					
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(.,	(=)	(6)	(.)	(0)	(0)	(.,	(0)	(5)	(10)	(,	(12)	(.5)	(,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		4,509					45,795	1.022	46,803	196,477	4.3574	4.29
4	Plant Unit Info	215		2.9	85.4	90.2	10,380						
5	Lauderdale 6D												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		4,590					46,352	1.022	47,372	198,865	4.3326	4.29
8	Plant Unit Info	215		2.9	90.3	92.9	10,321						
9	Lauderdale 6E												
10	Light Oil		2,940					5,839	5.764	33,653	437,364	14.8758	74.91
11	Gas		152					1,711	1.022	1,749	7,342	4.8336	4.29
12	Plant Unit Info	215		2.0	43.6	57.7	11,450						
13	Loggerhead PV Solar												
14	Solar		11,351					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75		20.5	N/A	20.5	N/A						
16	Manatee 1												
17	Heavy Oil		1					1	6.329	6	73	12.2141	73.28
18	Gas		59,844					663,987	1.022	678,595	2,848,709	4.7602	4.29
19	Plant Unit Info	789		10.3	99.3	31.6	11,339		-		,,		
20	Manatee 2						,						
21	Heavy Oil		7,727					15,229	6.329	96,384	1,116,047	14.4435	73.28
22	Gas		24,828					329,850	1.022	337,107	1,415,159	5.6999	4.29
23	Plant Unit Info	789		5.6	32.3	41.8	13,316	320,000			1,110,100		
24	Manatee 3					7.112	,						
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		647,486					4,327,179	1.022	4,422,377	18,564,928	2.8672	4.29
27	Plant Unit Info	1,143	011,100	73.9	96.7	73.9	6,830	1,027,110	1.022	1, 122,017	10,001,020	2.0012	20
28	Manatee PV Solar	1,112		1.5.0									
29	Solar		12,986					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75	12,550	23.4	N/A	23.4	N/A		14/2	14/7	14/7	14/7	19/7
31	Martin 1	10		20.4	1471	20.4	1071						
32	Heavy Oil		0					1	6.325	8	86	0.0000	71.80
33	Gas		42,978					589,071	1.022	602,031	2,527,297	5.8804	4.29
34	Plant Unit Info	804	42,370	7.3	92.9	27.0	14,008	303,071	1.022	302,031	2,521,231	3.0004	4.29
35	Martin 2	504		7.3	32.9	21.0	14,008						
36	Heavy Oil		0					1	6.325	8	86	0.0000	71.80
37	Gas		50,982					719,233	1.022	735,056	3,085,730	6.0526	4.29
38	Plant Unit Info	776	50,982	8.9	99.5	28.5	14,418	/ 19,233	1.022	730,006	3,000,730	6.0526	4.29
39	i idiit Ullit IIIIU	176		6.9	99.5	28.5	14,410						-
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					F	OR THE MONT	H OF: May 20	18					
						J	31 . May 20						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
. ,	()	(-)	()	(-7	(-/	()	(-7	(-)	(- /	. , ,	. ,	(- 7	. , ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		182,378					1,318,112	1.018	1,342,102	5,634,080	3.0892	4.27
3	Plant Unit Info	470		52.8	78.5	66.7	7,359						
4	Martin 4												
5	Gas		205,156					1,530,949	1.018	1,558,812	6,543,818	3.1897	4.27
6	Plant Unit Info	470		59.4	95.9	63.6	7,598						
7	Martin 8												
8	Light Oil		37					43	5.874	253	4,680	12.7529	108.84
9	Gas		609,287					4,114,050	1.018	4,188,926	17,584,912	2.8861	4.27
10	Plant Unit Info	1,122		73.8	96.1	73.8	6,875						
11	PEEC												
12	Light Oil		1,326					1,552	5.764	8,946	116,027	8.7514	74.76
13	Gas		583,196					3,852,542	1.022	3,937,298	16,528,589	2.8341	4.29
14	Plant Unit Info	1,241		64.0	82.4	69.4	6,751						
15	Riviera 5												
16	Light Oil		0					0		0	0	0.0000	0.00
17	Gas		581,495					3,762,254	1.022	3,845,024	16,141,228	2.7758	4.29
18	Plant Unit Info	1,228		64.4	91.2	64.4	6,612						
19	Sanford 4												
20	Gas		426,431					3,074,112	1.029	3,163,261	13,279,219	3.1140	4.32
21	Plant Unit Info	995		58.8	87.1	63.1	7,418						
22	Sanford 5												
23	Gas		452,856					3,222,813	1.029	3,316,275	13,921,564	3.0742	4.32
24	Plant Unit Info	985		62.4	90.0	64.9	7,323						
25	Scherer 4												
26	Light Oil		466					1,060	5.817	6,166	95,370	20.4700	89.97
27	Coal (1)(5)		41,862					553,980	-	553,980	1,369,626	3.2718	2.47
28	Plant Unit Info (3)(4)	625		11.1	20.8	56.5	N/A						
29	St Lucie 1												
30	Nuclear		743,812					7,662,343	-	7,662,343	3,963,204	0.5328	0.52
31	Plant Unit Info	981		102	100.0	101.9	10,301						
32	St Lucie 2												
33	Nuclear		639,557					7,650,568	-	7,650,568	4,560,019	0.7130	0.60
34	Plant Unit Info	840		102.3	99.9	102.3	10,188						
35	Space Coast												
36	Solar		1,351					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		18.2	N/A	18.2	N/A						
38	Turkey Point 3												
39	Nuclear		617,076					6,707,165	-	6,707,165	4,040,747	0.6548	0.60
40	Plant Unit Info	811		102.3	100.0	102.3	10,869						

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					F	OR THE MONT	H OF: May 20	118					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												1
2	Nuclear		622,505					6,706,580	-	6,706,580	3,809,104	0.6119	0.57
3	Plant Unit Info	821		101.9	100.0	101.9	10,774						
4	Turkey Point 5												
5	Light Oil		4,973					6,203	5.774	35,816	635,466	12.7778	102.44
6	Gas		562,823					3,966,126	1.022	4,053,381	17,015,900	3.0233	4.29
7	Plant Unit Info	1,165		67.2	91.7	67.2	7,202						
8	WCEC 01												
9	Light Oil		3,300					4,338	5.755	24,965	463,857	14.0575	106.93
10	Gas		469,253					3,337,343	1.018	3,397,415	14,262,186	3.0393	4.27
11	Plant Unit Info	1,179		55.0	70.0	55.0	7,242						
12	WCEC 02	-											
13	Light Oil		595					714	5.755	4,109	76,347	12.8422	106.93
14	Gas		640,744					4,350,242	1.018	4,428,546	18,590,825	2.9014	4.27
15	Plant Unit Info	1,189		74.0	94.3	74.0	6,912	,,		, -,-	-,,-		
16	WCEC 03	1,100					-,						
17	Light Oil		956					1,152	5.755	6,630	123,182	12.8784	106.93
18	Gas		446,495					3,040,127	1.018	3,094,849	12,992,029	2.9098	4.27
19	Plant Unit Info	1,195	,	52.1	63.1	52.1	6,931	5,515,121		2,000,000	12,002,020		
20	Wildflower PV Solar	1,100					-,						
21	Solar		12.187					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	75	12,121	22.0	N/A	22.0	N/A		1311				
23	System Totals			22.0		22.0							
24	Total	26,459	10,373,623	_		_	8,107		_	84,096,372	250,869,065	2.4183	_
25	. Gidi	20,100	10,070,020				5,101			01,000,012	200,000,000	2.1100	
26	(1) IN MONTHS WHERE INVENTOR	L Y ADJUSTMENTS	ARE BOOKED P	ER STOCKPILE SI	JRVEYS AS IN AF	PRIL 2018 FOR SC	HERER, THE MM	L IBTU'S REPORTE	D MAY BE ARTIFI	CIALLY LOW OR	HIGH AS THE RE	SULT OF THE SUF	RVEY
27	BEING RECORDED IN THE CURRI												
28	(2) HEAT RATE IS CALCULATED BA					ON THIS SCHEDU	LE AND MAY BE	L DIFFERENT THAI	N THE ACTUAL HE	AT RATE			
29	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
30	(4) NET GENERATION (MWH) AND		L EAT RATE (BTU/ŀ	(WH) ARE CALCU	LATED ON GENE	RATION RECEIVE	D NET OF LINE L	OSSES					
31	(5) SCHERER COAL FUEL BURNED												
32	(6) INCLUDES NATURAL GAS DEMA	, ,											
33	(7) PROPANE (BBLS & \$) USED FO					STEAM PLANTS I	S INCLUDED IN L	IGHT OIL					
34			,	,	, 230iL								
35	Note: The Fuel Cost of System Net (L Generation reflecte	nd on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to (1) a	reversal of a non-	fuel transaction of	\$1 440 which was	recorded in March	2018 (2) a reducti	on to
36	Nuclear fuel expense in the amount											, (<i>L</i>) a reducti	
37	readical fuel expense in the diffount	5, ψ1,030,730 due	to all overstateme	Sit of Hucical fuel a	monization. ASSC	olatou lillerest Of #	o,-or will be leful	laca III Julie 2010	, and (3) \$0,032 WI	IOT WILL DE COTTECTE	Julie 2010.		
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FOR THE MONTH OF: May 2018

(1) (2) (3)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	49,839
3	MCF	53,293,923
4	MMBTU (Coal - Scherer)	557,104
5	MMBTU (Nuclear)	28,726,656
6		20,120,000
7	Average Net Heat Rate (BTU/KWH)	8,107
8	Fuel Cost Per KWH (Cents/KWH)	2.4183
9	ruei Cost Fer Rwiff (Cents/Rwiff)	2.4103
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				MONTH OF	NTORY ANAL MAY	.YSIS 2018			
			CURRENT MC	NTH			PÉ	RIOD TO DATE	
				DIFFER	ENCE			DIFFER	RENCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL					
3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	- - 27,842	- - -	- - 27,842	100 100.0000 100
5	BURNED	 							
7	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	15,229 73.2854 1,116,063	1,254 73.5032 92,173	13,975 (0.2178) 1,023,890		109,919 74.6894 8,209,785	3,446 74.4356 256,505	106,473 0.2538 7,953,280	0.3000
9	ENDING INVENTORY	 							<u> </u>
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	2,013,479 74.9553 150,921,006 864,706 3,964	2,282,904 75.0549 171,343,023	(269,425) (0.0996) (20,422,017)	(12) (0.1000) (12)	2,013,479 74.9553 150,921,006 738,329	2,282,904 75.0549 171,343,023	(269,425) (0.0996) (20,422,017)	(12) (0.1000) (12)
15	PURCHASES			LIGHT OIL					<u> </u>
17	UNITS (BBL) UNIT COST (\$/BBL) IAMOUNT (\$)	1,400 99.9136 139,879	- - -	1,400 99.9136 139,879	100 100.0000 100	80,291 91.4725 7,344,415	26,224 74.1336 1,944,079	54,067 17.3389 5,400,336	>100.0 23.4000 >100.0
19	BURNED								!
	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	34,602 91.8077 3,176,729	3,353 86.1485 288,856	31,249 5.6592 2,887,873	>100.0 6.5691 >100.0	102,484 88.2523 9,044,450	12,000 88.4629 1,061,555	90,484 (0.2106) 7,982,895	>100.0 (0.2000) >100.0
23	ENDING INVENTORY	 							
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,155,032 96.6247 111,604,657	1,208,400 94.7791 114,531,073	(53,368) 1.8456 (2,926,416)	1.9000	1,155,032 96.6247 111,604,657	1,208,400 94.7791 114,531,073	(53,368) 1.8456 (2,926,416)	1.9000
29	PURCHASES		COAL	I . SJRPP/INDIAN	TOWN				l I
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	3,124 72.5795 226,738	- - -	3,124 72.5795 226,738	100 100.0000 100	3,124 144.4814 451,360	- - -	3,124 144.4814 451,360	100 100.0000 100
33	BURNED								i I
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	3,124 72.5795 226,738	- - -	3,124 72.5795 226,738	100 100.0000 100	3,124 144.4814 451,360	5,377 74.9092 402,787	(2,253) 69.5722 48,573	
37	ENDING INVENTORY	 							<u> </u>
39 40 41	UNITS (TON) UNIT COST (\$/TON) JAMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF MAY 2018

SCHEDULE A5

- <i></i> -	CURRENT MC	MONTH OF NTH	<u>MAY</u> ;	2018	PERIOD TO DATE				
			-1756			7			
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	ENCE %		
		COAL SCHERER	<u> </u>			<u>:</u> 			
575,467 2.9298 1,685,981	2,202,065 2.3841 5,249,944	(1,626,598) 0.5457 (3,563,963)	(74) 22.9000 (68)	5,091,915 2.5315 12,890,198	11,010,325 2.3926 26,342,865	0.1389	(54 5.8000 (51		
		!				!			
553,980 2.4723 1,369,626	1,608,842 2.3928 3,849,558	(1,054,862) 0.0795 (2,479,932)	(66) 3.3000 (64)	7,013,586 2.3843 16,722,429	7,807,062 2.3977 18,718,652	(793,476) (0.0134) (1,996,223)	(10 (0.6000 (11		
		!				1			
7,193,166 2.4723 17,783,936	10,413,391 2.3928 24,916,650	(3,220,225) 0.0795 (7,132,714)	3.3000	7,193,166 2.4723 17,783,936	10,413,391 2.3928 24,916,650	(3,220,225) 0.0795 (7,132,714)	(31) 3.3000 (29)		
		GAS				<u> </u>			
54,771,278 4.2156 230,895,959	- - -	54,771,278 4.2156 230,895,959	100 100.0000 100	240,091,982 4.4757 1,074,582,613	- - -	240,091,982 4.4757 74,582,613	100 100.0000 100		
		<u> </u> 				<u> </u> 			
54,436,348 4.2248 229,981,921	52,240,995 4.3133 225,330,661	2,195,353 (0.0885) 4,651,260	4 (2.1000) 2	239,594,485 4.4797 1,073,322,558	232,474,706 4.6803 1,088,051,902	7,119,779 (0.2006) (14,729,344)	3 (4.3000 (1		
		İ				i			
3,189,498 2.9008 9,252,047	- - -	3,189,498 2.9008 9,252,047	100 100.0000 100	3,189,498 2.9008 9,252,047	- - -	3,189,498 2.9008 9,252,047	100 100.0000 100		
	}	NUCLEAR				<u> </u>			
28,726,656 0.5700 16,373,074	27,640,957 0.6178 17,076,319	1,085,699 (0.0478) (703,245)	4 (7.7000) (4)	132,043,091 0.5979 78,950,562	129,105,683 0.6246 80,643,528	2,937,408 (0.0267) (1,692,966)	2 (4.3000 (2		
	<u> </u>	PROPANE				— — - 			
340 3.7735 1,283	- - - BARRELS,	340 3.7735 1,283	100 100.0000 100 CURRENT M	3,436 3.4700 11,923 ONTH AND	- - -	3,436 3.4700 11,923 BARRELS,	100 100.0000 100 \$ -		
AD DISDOSAL	COST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE		
	575,467 2.9298 1,685,981 553,980 2.4723 1,369,626 7,193,166 2.4723 17,783,936 54,771,278 4.2156 230,895,959 54,436,348 4.2248 229,981,921 3,189,498 2.9008 9,252,047 28,726,656 0.5700 16,373,074	ACTUAL ESTIMATED 575,467 2,202,065 2,9298 2,3841 1,685,981 5,249,944 553,980 1,608,842 2,4723 2,3928 1,369,626 3,849,558 7,193,166 10,413,391 2,4723 2,3928 17,783,936 24,916,650 54,771,278 4,2156 230,895,959 54,436,348 52,240,995 4,2156 2,30,895,959 54,436,348 52,240,995 4,2156 2,30,661 3,189,498 2,9008 9,252,047 28,726,656 27,640,957 0,5700 0,6178 17,076,319	ACTUAL ESTIMATED AMOUNT COAL SCHERER 575,467	ACTUAL ESTIMATED AMOUNT % COAL SCHERER 575,467 2,202,065 (1,626,598) (74) 2,9298 2,3841 0,5457 22,9000 1,685,981 5,249,944 (3,563,963) (68) 553,980 1,608,842 (1,054,862) (66) 2,4723 2,3928 0,0795 3,3000 1,369,626 3,849,558 (2,479,932) (64) 7,193,166 10,413,391 (3,220,225) (31) 2,4723 2,3928 0,0795 3,3000 1,7,783,936 24,916,650 (7,132,714) (29) GAS 54,771,278 - 54,771,278 100 4,2156 - 4,2156 100,0000 230,895,959 - 230,895,959 100 54,436,348 52,240,995 4,2156,353 4 4,2248 4,3133 (0,0885) (2,1000) 229,981,921 225,330,661 4,651,260 2 3,189,498 - 3,189,498 100 2,9008 - 2,9008 100,0000 9,252,047 - 9,252,047 100 NÜCLEAR 28,726,656 27,640,957 1,085,699 4 0,5700 0,6178 (0,0478) (7,7000) 16,373,074 17,076,319 (703,245) (4) PROPANE 340 - 340 100 3,7735 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000 1,283 100,0000	ACTUAL ESTIMATED AMOUNT % ACTUAL COAL SCHERER 575,467	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED COAL SCHERER 575,467 2,202,065 (1,626,598) (74) 5,091,915 11,010,325 2,9098 2,3841 0,5457 22,9000 2,5315 2,3926 1,685,981 5,249,944 (3,563,963) (68) 12,890,198 26,342,865 2,4723 2,3928 0,0795 3,3000 2,3843 2,3977 1,369,626 3,849,558 (2,479,932) (64) 16,722,429 18,718,652 7,193,166 10,413,391 2,4723 2,3928 0,0795 3,3000 2,3843 2,3977 2,4723 2,3928 0,0795 3,3000 2,3472 2,3928 17,783,936 24,916,650 (7,132,714) (29) 17,783,936 24,916,650 (7,132,714) (29) 17,783,936 24,916,650 (7,132,714) (29) 17,783,936 24,916,650 (7,132,714) (29) 17,783,936 24,916,650 (7,132,714) (29) 17,74,582,613 - 230,895,959 - 230,895,959 100 1,074,582,613 - 230,895,959 100 1,074,582,613 - 230,895,959 (2,1000) 4,4757 4,6803 229,981,921 225,330,661 4,651,260 2 1,073,322,558 1,088,051,902 (7,132,714) (7,100) 9,252,047 - 100 9,252,047 - 1	ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT COAL SCHERER 575,467 2,202,065 (1,626,589) (74) 5,091,915 11,010,325 (5,918,410) 2,928 2,3841 0,5457 22,9000 2,5315 2,3926 0,1389 1,685,981 5,249,944 (3,563,963) (68) 12,890,198 26,342,865 (13,452,667) 553,980 1,608,842 (1,054,862) (66) 7,013,586 7,807,062 (793,476) 2,4723 2,3928 0,0795 3,3000 2,3843 2,3977 (0,0134) 1,369,626 3,849,558 (2,479,932) (64) 16,722,429 18,718,652 (1,996,223) 7,193,166 10,413,391 (3,220,225) (31) 7,193,166 10,413,391 (3,220,225) 2,4723 2,3928 0,0795 3,3000 2,4723 2,3928 0,0795 17,783,936 24,916,650 (7,132,714) (29) 17,783,936 24,916,650 (7,132,714) GAS 54,771,278		

SCHEDULE A - NOTES MAY 2018

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
11.071	\$044 FC4 OC	
11,074	\$811,561.96	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - NON DEC INVENTORY AD I
005	ΦEO 444.44	MANATEE - NON-REC INVENTORY ADJ
695	\$53,144.14	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
11,769	\$864,706.10	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
11,769	\$864,706.10	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2018

					IV IIIE MOIVII	H OF: May 20			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated		-		-			-	-
2	OS/FCBBS								
3	Off System	os	87,500	87,500	2.892	4.070	2,530,911	3,560,911	760,875
4	St Lucie Reliability Sales	os	52,799	52,799	0.643	0.643	339,259	339,259	0
5	Total OS/FCBBS		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
6									
7	Total Estimated		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,603	32,603	0.664	0.664	216,434	216,434	0
12	OUC (SL 1)	St. L.	22,545	22,545	0.474	0.474	106,799	106,799	0
13	Total St. Lucie Participation		55,148	55,148	0.586	0.586	323,232	323,232	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	2,489	2,489	1.857	3.252	46,222	80,942	25,852
17	Energy Authority, The OS	os	84,059	84,059	2.047	3.196	1,720,577	2,686,217	726,882
18	Exelon Generation Company, LLC. OS	os	24,871	24,871	1.903	3.123	473,294	776,598	210,116
19	Gainesville Regional Utilities OS	os	0	0	0.000	0.000	0	21,000	0
20	City of Homestead, FL OS	os	30	30	1.763	61.860	529	18,558	584
21	Morgan Stanley Capital Group, Inc. OS	os	34,178	34,178	1.917	3.032	655,226	1,036,191	284,553
22	City of New Smyrna Beach, FL Utilities Commission OS	os	1,425	1,425	1.931	3.336	27,514	47,544	20,030
23	Oglethorpe Power Corporation OS	os	1,966	1,966	2.108	4.181	41,448	82,198	32,344
24	Orlando Utilities Commission OS	os	7,354	7,354	1.978	3.872	145,444	284,762	124,493
25	Powersouth Energy Cooporative OS	os	9,485	9,485	1.882	3.216	178,533	305,000	98,011
26	Rainbow Energy Marketing Corp. OS	os	2,400	2,400	1.862	3.400	44,695	81,600	33,980
27	Reedy Creek Improvement District OS	os	920	920	1.792	2.200	16,488	20,240	3,752
28	Seminole Electric Cooperative, Inc. OS	os	0	0	0.000	0.000	0	273,600	0
29	Southern Company Services, Inc. OS	os	12,175	12,175	1.958	3.386	238,414	412,200	134,139
30	Tallahassee, City of OS	os	0	0	0.000	0.000	0	76,500	0

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: May 2018									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1	Tampa Electric Company OS	OS	32,225	32,225	2.136	3.172	688,246	1,022,250	303,694	
2	Duke Energy Florida, LLC OS	os	14,663	14,663	2.094	3.844	307,011	563,697	196,054	
3	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	5	5	
4	Midcontinent Independent System Operator, Inc. OS	os	2,858	2,858	1.806	3.495	51,617	99,895	39,917	
5	Macquarie Energy LLC	os	6,600	6,600	1.875	3.055	123,737	201,600	51,560	
6	Mercuria Energy America Inc. OS	os	17,483	17,483	1.878	2.973	328,320	519,699	122,096	
7	Total OS/AF		255,181	255,181	1.994	3.374	5,087,315	8,610,296	2,408,061	
8 9	Total Actual		310,329	310,329	1.743	2.879	5,410,548	8,933,528	2,408,061	
10	Total Actual		010,020	010,020	1.740	2.070	0,410,040	0,000,020	2,400,001	
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: May 2018 (3) (1) (2) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold Line KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 2,408,061 Third-Party Transmission Costs 15,873 Variable Power Plant O&M Costs Attributable to Sales (1) 5 (165,868) Net Gain from off System Sales (\$) 2,258,067 6 7 8 Other Estimate Gain from off System Sales \$ 760,875 9 Variable Power Plant O&M Costs Attributable to Sales 10 (56,875)Total 704,000 11 12 13 Current Month 2,258,067 14 Actual 310,329 310,329 1.743 2.879 5,410,548 8,933,528 Estimate 140,299 140,299 2.046 2.780 2,870,170 3,900,170 704,000 15 16 Difference 170,030 170,030 (0.302)0.099 2,540,377 5,033,358 1,554,067 121.2% 121.2% (14.8%)3.6% 88.5% 129.1% 220.7% 17 Difference (%) 18 19 Period To Date 20 Actual 1,612,003 1,612,003 1.963 3.641 31,645,016 58,684,975 20,438,310 21 Estimate 1,733,845 1,733,845 2.171 2.952 37,636,849 51,175,149 8,598,732 22 Difference (121,842)(121,842)(0.208)0.689 (5,991,834) 7,509,826 11,839,578 23 Difference (%) (7.0%)(7.0%)(9.6%)23.3% (15.9%)14.7% 137.7% 24 25 (1) Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree to Schedule A2 26 27 due to an omission of \$195 to be corrected in May 2018. 28 29

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	St Lucie Reliability		45,553	0	45,553	45,553	0	45,553	0.746	\$340,013	\$0	\$340,013
3	ExGen	PPA	8,219	0	8,219	8,219	0	8,219	4.385	\$360,403	\$0	\$360,403
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
6	Total Estimated		131,148	0	131,148	131,148	0	131,148	2.337	\$3,065,485	\$0	\$3,065,485
7												
8	Actual											
9	FMPA (SL 2)	SL 2	32,676	17	32,693	32,676	17	32,693	0.726	\$237,394	(\$163)	\$237,231
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$5,753	\$0	\$5,753
11	OUC (SL 2)	SL 2	22,596	12	22,608	22,596	12	22,608	0.710	\$159,440	\$1,140	\$160,580
12	Solid Waste Authority 40MW	PPA	31,436	(0)	31,436	31,436	(0)	31,436	1.831	\$575,584	\$0	\$575,584
13	Solid Waste Authority 70MW	PPA	7,808	(0)	7,808	7,808	(0)	7,808	3.348	\$255,458	\$5,922	\$261,380
14	Total Actual		94,517	29	94,546	94,517	29	94,546	1.312	\$1,233,628	\$6,899	\$1,240,527
15												

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: May 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month	-	-		
2	Actual	94,546	94,546	1.312	\$1,240,527
3	Estimate	131,148	131,148	2.337	\$3,065,485
4	Difference	(36,602)	(36,602)	(1.0253)	(\$1,824,957)
5	Difference (%)	(27.9%)	(27.9%)	(43.9%)	(59.5%)
6					
7	Year to Date				
8	Actual	616,262	616,262	1.755	\$10,817,604
9	Estimate	626,336	626,336	2.262	\$14,164,709
10	Difference	(10,074)	(10,074)	(0.5062)	(\$3,347,105)
11	Difference (%)	(1.6%)	(1.6%)	(22.4%)	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,483	49,483	2.003	991,173
3	Total Estimated	49,483	49,483	2.003	\$991,173
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,580	2,580	1.840	\$47,474
7	Broward County Resource Recovery - South AA QF	1,597	1,597	1.813	\$28,952
8	Georgia Pacific Corporation QF	0	0	0.000	\$0
9	Okeelanta Power Limited Partnership QF	450	450	2.234	\$10,060
10	Brevard Energy, LLC QF	3,921	3,921	1.660	\$65,068
11	Tropicana Products QF	526	526	1.857	\$9,771
12	WM-Renewable LLC QF	200	200	1.869	\$3,741
13	WM-Renewables LLC - Naples QF	1,529	1,529	1.868	\$28,556
14	Miami-Dade South District Water Treatment	1,579	1,579	1.785	\$28,189
15	Lee County Solid Waste	3,902	3,902	1.821	\$71,032
16	Seminole Energy LLC QF	1,498	1,498	1.595	\$23,899
17	Total Actual	17,781	17,781	1.781	\$316,743
18					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: May 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	17,781	17,781	1.781	\$316,743
3	Estimate	49,483	49,483	2.003	\$991,173
4	Difference	(31,702)	(31,702)	(0.222)	
5	Difference (%)	(64.1%)	(64.1%)	(11.1%)	(68.0%)
6					
7	Year to Date				
8	Actual	89,626	89,626	1.797	\$1,610,642
9	Estimate	246,646	246,646	2.114	\$5,213,536
10	Difference	(157,020)	(157,020)	(0.317)	(\$3,602,894)
11	Difference (%)	(63.7%)	(63.7%)	(15.0%)	(69.1%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2018

		FOR THE INICIATIN OF, IMAY 2016									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)			
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))			
1	Estimated	-	_				_				
2	Economy										
3	Economy		173,300	2.935	\$5,086,316	3.528	\$6,114,416	\$1,028,100			
4	Total Economy		173,300	2.935	\$5,086,316	3.528	\$6,114,416	\$1,028,100			
5	Total Estimated		173,300	2.935	\$5,086,316	3.528	\$6,114,416	\$1,028,100			
6											
7	Variable Power Plant O&M Avoided Due to Purchases							\$112,645			
8											
9											
10	Actual										
11	Economy										
12	Energy Authority, The OS		792	4.583	\$36,300	8.459	\$66,996	\$30,696			
13	Exelon Generation Company, LLC. OS		666	5.200	\$34,632	9.097	\$60,586	\$25,954			
14	Morgan Stanley Capital Group, Inc. OS		150	5.000	\$7,500	8.766	\$13,149	\$5,649			
15	Southern Company Services, Inc. OS		800	4.800	\$38,400	9.097	\$72,776	\$34,376			
16	Total Economy		2,408	4.852	\$116,832	8.867	\$213,507	\$96,675			
17	Total Actual		2,408	4.852	\$116,832	8.867	\$213,507	\$96,675			
18											
19	Variable Power Plant O&M Avoided Due to Purchases							\$1,565			
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: May 2018

Current Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2 Actual 2.408 4.852 \$116.832 8.867 \$213.507 \$98.675 3 Estimate 173,300 2.935 \$5,086.316 3.528 \$61.401 \$10.20,100 4 Difference (170.802) 1.917 \$4,986.481 \$5.33 \$55.000,000 \$83.14,200 \$80.000 \$80.000 \$80.000 \$151.000 \$65.000 \$80.000		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
8 Estimate 173.300 2.935 \$5.086.316 3.288 \$6.114.16 \$1,020.00 4 Difference (%) (170.892) 1.917 (\$4,999.484) 5.338 (\$5,900.90) \$893.1425 6 Difference (%) (98.61%) 65.31% (97.70%) 151.30% (96.51%) \$0.900.00% 7 Vest to Date 26.715 3.908 \$1,044,065 6.14% \$1,642,748 \$5.998,878 8 Estimate 243.300 2.761 30.717.287 3.311 \$30.503.81 \$1,330,417 10 Difference (%) (88.02%) 41.57 \$6.44% \$8.73% \$79.417 11 Vacatual Experience (%) (89.02%) 41.57 \$6.44% \$8.73% \$79.64% 12 Actual 5.24 5.24 5.24 \$5.94 \$79.64% \$79.64% 15 Difference (%) 5.24 5.24 5.24 \$1.54 \$1.54 \$1.54 \$1.54 \$1.54 \$1.54 \$1.54 \$1.54 \$1.54	1	Current Month	-	•	-	-		-	-
Difference (%)	2	Actual		2,408	4.852	\$116,832	8.867	\$213,507	\$96,675
Dillerence (%) 08.61% 08.61% 08.61% 097.70% 151.30% 196.51% 090.60%	3	Estimate		173,300	2.935	\$5,086,316	3.528	\$6,114,416	\$1,028,100
Name	4	Difference		(170,892)	1.917	(\$4,969,484)	5.338	(\$5,900,909)	(\$931,425)
7 Vear to Date 26,715 3.90 \$1,044,065 6.14 \$1,642,748 \$598,683 9 Estimate 243,300 2,761 \$6,717,287 3,311 \$8,055,387 \$1,338,100 10 Difference (216,585) 1,147 (\$5,673,222) 2,838 \$6,412,639 \$373,417 11 Difference (%) (89,02%) 41,557 (84,46%) 85,738 (79,61%) (55,26%) 12 Year to Date: Variable Power Plant O&M Avoided Dut o Purchases ************************************	5	Difference (%)		(98.61%)	65.31%	(97.70%)	151.30%	(96.51%)	(90.60%)
8 Actual 26,715 3.908 \$1,04,065 6.149 \$1,642,748 \$598,683 9 Estimate 243,300 2,761 \$6,717,287 3.311 \$8,055,387 \$1,338,100 10 Difference (216,585) 1.147 \$5,673,222 2.83 \$6,412,639 \$73,917,91 12 Difference (%) (89,02%) 41.55 (84,46%) 85.73 (79,61%) (55,28%) 13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases 1 1 1 4 4 41.55 8.73% 85.73% (79,61%) (55,28%) 16 Difference 1<	6								
Stimulate 1,43,00 2,761 8,6,71,287 3,311 8,0,55,38 13,38,100 Difference (%)	7	Year to Date							
Difference C216.585 1.147 C\$5.673,222 2.838 C\$6.412,639 C\$739,417 C\$7.674,222 C\$7.674 C\$7.674	8	Actual		26,715	3.908	\$1,044,065	6.149	\$1,642,748	\$598,683
11 Difference (%)	9	Estimate		243,300	2.761	\$6,717,287	3.311	\$8,055,387	\$1,338,100
12 Year to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$17.365 15 Estimate \$158.145 16 Difference (\$140,780) 17 Difference (%) (89.02%) 18	10	Difference		(216,585)	1.147	(\$5,673,222)	2.838	(\$6,412,639)	(\$739,417)
13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$17,365 15 Estimate \$158,145 16 Difference (\$140,780) 18 (\$9,02%) 19	11	Difference (%)		(89.02%)	41.55%	(84.46%)	85.73%	(79.61%)	(55.26%)
14 Actual \$17,365 15 Estimate \$158,145 16 Difference (\$140,780) 17 Difference (%) (89,02%) 18	12								
15 Estimate \$158,145 16 Difference (\$140,780) 17 Difference (%) (\$9.02%) 18 4 19 4 21 4 22 4 23 4 24 4 25 4 26 4 27 4 28 4 29 4 30 4 31 4 32 4 33 4 34 4	13	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
16									
18 (89.02%) 18 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33									
19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34		Difference (%)							(89.02%)
20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34									
21 22 23 24 25 26 27 28 29 30 31 32 33 34									
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34	32								
34									
35									
	35								

Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

May-18

			Capacity	Term	Term	Contract								
Contract			MW	Start	End	Type	_							
Indiantown			330	12/22/1995	12/1/2025	QF	•							
Broward South	n - 1991 Agreeme	ent	3.5	1/1/1993	12/31/2026	QF								
QF = Qualifying Fa	acility													
	January	February	March	April	May ^(a)	June	July		August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979									38,015,610
BS-NEG '91	113,295	113,295	113,295	113,295	210,228									663,408
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	()	0	0	0	0	0	0	38,679,018

Notes:

⁽a) BS-NEG '91 includes May QF energy settlements with Brevard Energy LLC and Seminole Energy LLC in the amount of \$96,933 which will be reversed and recorded to Fuel in June.

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of May-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	1	-	-	•	-	-	-	-	-	-	-
2	40	40	40	40	40	-	-	-	-	-	-	-
3	70	70	70	70	70	-	-	-	-	-	-	-
4	-	-	-	-	200							
Total	485	110	110	110	310	-	-	-	-	-	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	0	0	0	0	0	0	0

⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: June 20, 2018

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					