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June 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20180001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of June 2018 to the following:

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By: s/ Maria J. Moncada  
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense												
8	in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.												
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1) Line No.	(2) A.1.1 Schedule	(3) Dollars				(7) MWH				(12) Cents/KWH			
		(4) Actual	(5) Estimated	(6) Diff Amount	(8) Diff %	(9) Actual	(10) Estimated	(11) Diff Amount	(13) Diff %	(12) Actual	(13) Estimated	(14) Diff Amount	(15) Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	1,173,131,780	1,189,134,926	(16,003,146)	(1.3%)	46,665,154	46,334,878	330,276	0.7%	2.5139	2.5664	(0.0525)	(2.0%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,761,118	979,202	781,916	79.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return <sup>(7)</sup>	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(8,056,573)	(11,543,280)	3,486,707	(30.2%)	(297,369)	(455,438)	158,069	(34.7%)	2.7093	2.5345	0.1747	6.9%
6	Adjustments to Fuel Cost (A2)	1,050,830	0	1,050,830	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	1,172,828,663	1,182,007,474	(9,178,811)	(0.8%)	46,367,785	45,879,440	488,345	1.1%	2.5294	2.5763	(0.0469)	(1.8%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,817,604	14,164,710	(3,347,106)	(23.6%)	616,263	626,336	(10,073)	(1.6%)	1.7554	2.2615	(0.5062)	(22.4%)
9	Energy Cost of Economy/OS Purchases (A9)	1,044,065	6,717,287	(5,673,222)	(84.5%)	26,715	243,300	(216,585)	(89.0%)	3.9082	2.7609	1.1473	41.6%
10	Energy Payments to Qualifying Facilities (A8)	1,610,642	5,213,535	(3,602,893)	(69.1%)	89,625	246,646	(157,021)	(63.7%)	1.7971	2.1138	(0.3167)	(15.0%)
11	TOTAL COST OF PURCHASED POWER	13,472,311	26,095,532	(12,623,221)	(48.4%)	732,603	1,116,282	(383,679)	(34.4%)	1.8390	2.3377	(0.4988)	(21.3%)
12	TOTAL AVAILABLE (LINE 6+10)	1,186,300,974	1,208,103,006	(21,802,032)	(1.8%)	47,100,388	46,995,722	104,666	0.2%	2.5187	2.5707	(0.0520)	(2.0%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(30,248,507)	(36,254,839)	6,006,332	(16.6%)	(1,399,674)	(1,526,700)	127,026	(8.3%)	2.1611	2.3747	(0.2136)	(9.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,396,508)	(1,382,009)	(14,499)	1.0%	(212,329)	(207,145)	(5,184)	2.5%	0.6577	0.6672	(0.0095)	(1.4%)
16	Gains from Off-System Sales (A6)	(21,729,866)	(9,591,087)	(12,138,779)	126.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(53,374,881)	(47,227,936)	(6,146,945)	13.0%	(1,612,003)	(1,733,845)	121,842	(7.0%)	3.3111	2.7239	0.5872	21.6%
18	Incremental Personnel, Software, and Hardware Costs	215,738	201,811	13,926	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	909,778	992,355	(82,577)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(17,365)	(158,145)	140,780	(89.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	1,108,151	1,036,021	72,130	7.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees <sup>(2)</sup>	0	1,875	(1,875)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	1,134,034,245	1,161,912,967	(27,878,722)	(2.4%)	45,488,385	45,261,878	226,507	0.5%	2.4930	2.5671	(0.0741)	(2.9%)
24													
25	Net Unbilled Sales <sup>(3)</sup>	13,876,488	32,108,592	(18,232,104)	(56.8%)	556,618	1,250,773	(694,155)	(55.5%)	0.0326	0.0752	(0.0427)	(56.7%)
26	T & D Losses <sup>(3)</sup>	56,687,272	32,656,112	24,031,160	73.6%	2,273,858	1,272,101	1,001,756	78.7%	0.1330	0.0765	0.0565	73.9%
27	Company Use <sup>(5)</sup>	1,172,206	1,297,505	(125,299)	(9.7%)	47,020	50,544	(3,524)	(7.0%)	0.0028	0.0030	(0.0003)	(9.5%)
28	SYSTEM SALES KWH	1,134,034,245	1,161,912,967	(27,878,722)	(2.4%)	42,610,889,383	42,688,459,849	(77,570,467)	(0.2%)	2.6614	2.7218	(0.0605)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	56,063,591	49,280,672	6,782,919	13.8%	2,104,871,501	1,811,432,273	293,439,227	16.2%	2.6614	2.7218	(0.0605)	(2.2%)
30	Jurisdictional KWH Sales	1,077,970,654	1,112,632,295	(34,661,641)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6614	2.7218	(0.0605)	(2.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	1,079,404,356	1,114,112,095	(34,707,739)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6648	2.7255	(0.0607)	(2.2%)
33	TRUE-UP	(6,996,825)	(6,996,825)	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	(0.0173)	(0.0171)	(0.0002)	0.9%
34	TOTAL JURISDICTIONAL FUEL COST	1,072,407,531	1,107,115,270	(34,707,739)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6475	2.7084	(0.0609)	(2.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6494	2.7104	(0.0609)	(2.2%)
37	GPIF <sup>(4)</sup>	4,023,350	4,023,350	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	0.0099	0.0098	0.0001	0.9%
38	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	3,972,107	3,972,107	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	0.0098	0.0097	0.0001	0.9%
39	Vendor Settlement Refund	0	0	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	N/A	N/A	N/A	0.0%
40	Fuel Factor Including GPIF and Incentive Mechanism									2.6692	2.7299	(0.0607)	(2.2%)
41	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6692	2.7299	(0.0607)	(2.2%)

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
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<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

<sup>(7)</sup> Reflects salvage amount for damaged Scherer Coal Cars.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	249,785,380	246,637,566	3,147,814	1.3%	1,173,131,780	1,189,134,926	(16,003,146)	(1.3%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return <sup>(7)</sup>	0	0	0	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	234,001	345,533	(111,532)	(32.3%)	1,761,118	979,202	781,916	79.9%
6	Fuel Cost of Power Sold (Per A6)	(5,410,548)	(2,870,170)	(2,540,377)	88.5%	(31,645,016)	(37,636,849)	5,991,833	(15.9%)
7	Gains from Off-System Sales (Per A6)	(2,408,061)	(760,875)	(1,647,186)	216.5%	(21,729,867)	(9,591,087)	(12,138,780)	126.6%
8	Fuel Cost of Stratified Sales	(896,866)	(2,397,196)	1,500,329	(62.6%)	(8,056,573)	(11,543,280)	3,486,707	(30.2%)
9	Fuel Cost of Purchased Power (Per A7)	1,240,528	3,065,485	(1,824,957)	(59.5%)	10,817,605	14,164,710	(3,347,105)	(23.6%)
10	Energy Payments to Qualifying Facilities (Per A8)	316,743	991,173	(674,430)	(68.0%)	1,610,642	5,213,536	(3,602,894)	(69.1%)
11	Energy Cost of Economy Purchases (Per A9)	116,832	5,086,316	(4,969,484)	(97.7%)	1,044,065	6,717,287	(5,673,222)	(84.5%)
12	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<u>\$242,978,008</u>	<u>\$250,097,833</u>	<u>(\$7,119,825)</u>	(2.8%)	<u>\$1,131,875,261</u>	<u>\$1,160,875,071</u>	<u>(\$28,999,810)</u>	(2.5%)
13									
14	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
15	Incremental Personnel, Software, and Hardware Costs	49,641	42,426	7,215	17.0%	215,738	201,811	13,927	6.9%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	165,868	56,875	108,993	191.6%	909,778	992,355	(82,577)	(8.3%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,565)	(112,645)	111,080	(98.6%)	(17,365)	(158,145)	140,780	(89.0%)
18	<b>Total</b>	213,943	(13,344)	227,287	(1,703.3%)	1,108,151	1,036,021	72,130	7.0%
19									
20	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	1,875	(1,875)	(100.0%)
21									
22	<b>Adjustments to Fuel Cost</b>								
23	Reactive and Voltage Control Fuel Revenue	(67,894)	0	(67,894)	N/A	(282,071)	0	(282,071)	N/A
24	Inventory Adjustments <sup>(8)</sup>	1,035,106	0	1,035,106	N/A	1,331,371	0	1,331,371	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<u>\$244,159,164</u>	<u>\$250,084,864</u>	<u>(\$5,925,700)</u>	(2.4%)	<u>\$1,134,034,242</u>	<u>\$1,161,912,968</u>	<u>(\$27,878,726)</u>	(2.4%)
28									
29	<b>kWh Sales</b>								
30	Jurisdictional kWh Sales	8,908,457,763	9,001,205,943	(92,748,180)	(1.0%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	449,608,712	387,454,544	62,154,168	16.0%	2,104,871,501	1,811,432,274	293,439,227	16.2%
32	<b>Sub-Total Sales</b>	<u>9,358,066,475</u>	<u>9,388,660,487</u>	<u>(30,594,012)</u>	(0.3%)	<u>42,610,889,383</u>	<u>42,688,459,850</u>	<u>(77,570,467)</u>	(0.2%)
33	<b>Total Sales</b>	<u>9,358,066,475</u>	<u>9,388,660,487</u>	<u>(30,594,012)</u>	(0.3%)	<u>42,610,889,383</u>	<u>42,688,459,850</u>	<u>(77,570,467)</u>	(0.2%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	<u>95.19550%</u>	<u>95.87316%</u>	<u>(0.67766%)</u>	(0.7%)	N/A	N/A	N/A	N/A
35									
36	<b>True-up Calculation</b>								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,930,394	236,561,269	(6,630,875)	(2.8%)	1,041,901,580	1,077,479,076	(35,577,496)	(3.3%)



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date				
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff	
1										
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	6,996,824	6,996,824	(0)	(0.0%)	
4	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,090)	(0)	0.0%	(4,020,452)	(4,020,450)	(2)	0.0%	
5	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(3,969,247)	(3,969,247)	0	(0.0%)	
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$229,731,820</u>	<u>\$236,362,695</u>	<u>(\$6,630,875)</u>	(2.8%)	<u>\$1,040,908,705</u>	<u>\$1,076,486,203</u>	<u>(\$35,577,498)</u>	(3.3%)	
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)	
8	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)	
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.19550%	95.87316%	(0.67766%)	N/A	N/A	N/A	N/A	N/A	
10	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$232,737,667</u>	<u>\$240,083,148</u>	<u>(\$7,345,482)</u>	(3.1%)	<u>\$1,079,404,353</u>	<u>\$1,114,112,097</u>	<u>(\$34,707,744)</u>	(3.1%)	
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(3,005,847)	(3,720,453)	714,606	(19.2%)	(38,495,648)	(37,625,894)	(869,754)	2.3%	
12	Interest Provision for the Month (Line 28)	(77,915)	(22,745)	(55,170)	242.6%	(215,748)	(24,344)	(191,404)	786.2%	
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(24,432,716)	(22,712,123)	(1,720,592)	7.6%	16,792,378	16,792,378	0	0.0%	
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A	
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(6,996,824)	(6,996,824)	0	0.0%	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$52,548,109)</u>	<u>(\$27,854,686)</u>	<u>(\$24,693,423)</u>	88.7%	<u>(\$52,548,109)</u>	<u>(\$27,854,685)</u>	<u>(\$24,693,424)</u>	88.7%	
17										
18	<b>Interest Provision</b>									
19	Beginning True-up Amount (Lns 13+14)	(\$48,064,983)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$52,470,195)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$100,535,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 21)	(\$50,267,589)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 23+24)	3.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 25)	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 26/12)	<u>0.15500%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 22 x Line 27)	<u>(\$77,915)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>(3)</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>(4)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(6)</sup> Line 6 x Line 7 x 1.00133.

<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded

in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018,



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(5)</sup>								
2	Heavy Oil <sup>(1)</sup>	1,116,292	92,173	1,024,119	N/A	8,212,099	256,505	7,955,594	3,101.5%
3	Light Oil <sup>(1)</sup>	3,177,768	288,856	2,888,912	1,000.1%	9,054,058	1,061,555	7,992,503	752.9%
4	Coal	1,596,364	3,849,558	(2,253,194)	(58.5%)	17,173,789	19,121,438	(1,947,650)	(10.2%)
5	Gas <sup>(2)</sup>	228,605,567	225,330,661	3,274,906	1.5%	1,060,823,506	1,088,051,900	(27,228,395)	(2.5%)
6	Nuclear	16,373,074	17,076,319	(703,245)	(4.1%)	78,950,562	80,643,528	(1,692,965)	(2.1%)
7	Total	250,869,065	246,637,566	4,231,499	1.7%	1,174,214,013	1,189,134,926	(14,920,913)	(1.3%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	7,728	703	7,025	N/A	61,545	1,877	59,668	3,179.1%
10	Light Oil	22,164	1,927	20,236	1,049.9%	66,648	7,561	59,087	781.4%
11	Coal	48,695	145,983	(97,288)	(66.6%)	591,940	723,744	(131,803)	(18.2%)
12	Gas	7,532,023	7,336,991	195,031	2.7%	33,109,574	33,114,992	(5,418)	(0.0%)
13	Nuclear	2,622,950	2,504,412	118,538	4.7%	12,067,879	11,685,620	382,259	3.3%
14	Solar <sup>(4)</sup>	140,064	209,486	(69,422)	(33.1%)	767,567	801,084	(33,517)	(4.2%)
15	Total	10,373,623	10,199,503	174,120	1.7%	46,665,154	46,334,878	330,276	0.7%
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup>	15,232	1,254	13,978	N/A	109,953	3,446	106,507	3,090.7%
18	Light Oil <sup>(1)</sup>	34,607	3,353	31,254	932.1%	102,532	12,000	90,532	754.4%
19	Coal	36,000	94,638	(58,637)	(62.0%)	415,751	464,616	(48,865)	(10.5%)
20	Gas <sup>(2)</sup>	53,293,923	52,240,995	1,052,928	2.0%	234,404,271	232,474,706	1,929,565	0.8%
21	Nuclear	28,726,656	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.3%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	96,406	8,026	88,380	N/A	695,842	22,055	673,787	3,055.0%
24	Light Oil	199,502	19,548	179,954	920.6%	591,667	69,961	521,706	745.7%
25	Coal	628,594	1,608,842	(980,248)	(60.9%)	7,088,200	7,925,358	(837,158)	(10.6%)
26	Gas	54,445,214	52,240,995	2,204,219	4.2%	239,603,351	232,474,706	7,128,645	3.1%
27	Nuclear	28,726,656	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.3%
28	Total	84,096,372	81,518,368	2,578,003	3.2%	380,022,151	369,597,763	10,424,388	2.8%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.07%	0.01%	0.07%	N/A	0.13%	0.00%	0.13%	3,155.9%
31	Light Oil	0.21%	0.02%	0.19%	1,030.6%	0.14%	0.02%	0.13%	775.2%
32	Coal	0.47%	1.43%	(0.96%)	(67.2%)	1.27%	1.56%	(0.29%)	(18.8%)
33	Gas	72.61%	71.93%	0.67%	0.9%	70.95%	71.47%	(0.52%)	(0.7%)
34	Nuclear	25.28%	24.55%	0.73%	3.0%	25.86%	25.22%	0.64%	2.5%
35	Solar <sup>(4)</sup>	1.35%	2.05%	(0.70%)	(34.3%)	1.64%	1.73%	(0.08%)	(4.9%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	(0.0%)
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	73.2841	73.4996	-0.2155	N/A	74.6874	74.4336	0.2538	0.3%
39	Light Oil <sup>(1)</sup>	91.8251	86.1484	5.6767	6.6%	88.3049	88.4616	-0.1568	(0.2%)
40	Coal	44.3430	40.6768	3.6662	9.0%	41.3079	41.1554	0.1526	0.4%
41	Gas <sup>(2)</sup>	4.2895	4.3133	(0.0238)	(0.6%)	4.5256	4.6803	-0.1547	(3.3%)
42	Nuclear	0.5700	0.6178	(0.0478)	(7.7%)	0.5979	0.6246	-0.0267	(4.3%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5791	11.4843	0.0948	N/A	11.8017	11.6302	0.1714	1.5%
45	Light Oil <sup>(1)</sup>	15.9285	14.7767	1.1518	7.8%	15.3026	15.1735	0.1291	0.9%
46	Coal	2.5396	2.3928	0.1468	6.1%	2.4229	2.4127	0.0102	0.4%
47	Gas <sup>(2)</sup>	4.1988	4.3133	(0.1145)	(2.7%)	4.4274	4.6803	-0.2529	(5.4%)
48	Nuclear	0.5700	0.6178	(0.0478)	(7.7%)	0.5979	0.6246	-0.0267	(4.3%)
49	Total	2.9831	3.0255	(0.0424)	(1.4%)	3.0899	3.2174	-0.1275	(4.0%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	12,475	11,417	1,058	N/A	11,306	11,751	(444)	(3.8%)
52	Light Oil	9,001	10,142	(1,141)	(11.2%)	8,877	9,253	(375)	(4.1%)
53	Coal	12,909	11,021	1,888	17.1%	11,975	10,951	1,024	9.4%
54	Gas	7,228	7,120	108	1.5%	7,237	7,020	216	3.1%
55	Nuclear	10,952	11,037	(85)	(0.8%)	10,942	11,048	(107)	(1.0%)
56	Total	8,107	7,992	114	1.4%	8,144	7,977	167	2.1%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	14.4455	13.1117	1.3338	N/A	13.3433	13.6664	(0.3231)	(2.4%)
59	Light Oil <sup>(1)</sup>	14.3377	14.9869	(0.6492)	(4.3%)	13.5848	14.0394	(0.4546)	(3.2%)
60	Coal	3.2783	2.6370	0.6413	24.3%	2.9013	2.6420	0.2593	9.8%
61	Gas <sup>(2)</sup>	3.0351	3.0712	(0.0360)	(1.2%)	3.2040	3.2857	(0.0817)	(2.5%)
62	Nuclear	0.6242	0.6818	(0.0576)	(8.5%)	0.6542	0.6901	(0.0359)	(5.2%)
63	Total	2.4183	2.4181	0.0002	0.0%	2.5163	2.5664	(0.0501)	(2.0%)

65 <sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 <sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 <sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 <sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 <sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

71

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		22.2	N/A	22.2	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		12,095					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		21.8	N/A	21.8	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		11,498					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		20.7	N/A	20.7	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		112					127	5.917	751	11,951	10.6995	94.10
12	Gas		424,876					2,779,780	1.029	2,860,394	12,007,798	2.8262	4.32
13	Plant Unit Info	1,281		45.0	65.2	45.1	6,732						
14	<u>Coral Farms PV Solar</u>												
15	Solar		13,149					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		23.7	N/A	23.7	N/A						
17	<u>Indiantown FPL</u> <sup>(6)</sup>												
18	Coal		6,833					3,124	23.884	74,614	226,738	3.3183	72.58
19	Gas		0					0	N/A	8,866	84,372	0.0000	0.00
20	Plant Unit Info	330		2.8	99.7	60.7	12,217						
21	<u>Citrus PV Solar</u>												
22	Solar		12,151					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		21.9	N/A	21.9	N/A						
24	<u>Desoto Solar</u>												
25	Solar		3,556					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		19.1	N/A	19.1	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		0					33	5.804	192	3,241	0.0000	98.21
29	Plant Unit Info	92		0.0	100.0	0.0	0						
30	<u>Fort Myers 2</u>												
31	Gas		810,751					5,714,890	1.018	5,816,615	24,417,873	3.0118	4.27
32	Plant Unit Info	1,503		73.3	96.4	73.3	7,174						
33	<u>Fort Myers 3A</u>												
34	Light Oil		101					204	5.757	1,174	20,035	19.7588	98.21
35	Gas		432					5,213	1.018	5,306	22,274	5.1609	4.27
36	Plant Unit Info	172		0.4	100.0	63.3	12,158						
37	<u>Fort Myers 3B</u>												
38	Light Oil		213					418	5.757	2,406	41,053	19.2556	98.21
39	Gas		1,058					12,295	1.018	12,514	52,533	4.9658	4.27
40	Plant Unit Info	172		1.0	100.0	77.7	11,739						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		182,378					1,318,112	1.018	1,342,102	5,634,080	3.0892	4.27
3	Plant Unit Info	470		52.8	78.5	66.7	7,359						
4	<u>Martin 4</u>												
5	Gas		205,156					1,530,949	1.018	1,558,812	6,543,818	3.1897	4.27
6	Plant Unit Info	470		59.4	95.9	63.6	7,598						
7	<u>Martin 8</u>												
8	Light Oil		37					43	5.874	253	4,680	12.7529	108.84
9	Gas		609,287					4,114,050	1.018	4,188,926	17,584,912	2.8861	4.27
10	Plant Unit Info	1,122		73.8	96.1	73.8	6,875						
11	<u>PEEC</u>												
12	Light Oil		1,326					1,552	5.764	8,946	116,027	8.7514	74.76
13	Gas		583,196					3,852,542	1.022	3,937,298	16,528,589	2.8341	4.29
14	Plant Unit Info	1,241		64.0	82.4	69.4	6,751						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		581,495					3,762,254	1.022	3,845,024	16,141,228	2.7758	4.29
18	Plant Unit Info	1,228		64.4	91.2	64.4	6,612						
19	<u>Sanford 4</u>												
20	Gas		426,431					3,074,112	1.029	3,163,261	13,279,219	3.1140	4.32
21	Plant Unit Info	995		58.8	87.1	63.1	7,418						
22	<u>Sanford 5</u>												
23	Gas		452,856					3,222,813	1.029	3,316,275	13,921,564	3.0742	4.32
24	Plant Unit Info	985		62.4	90.0	64.9	7,323						
25	<u>Scherer 4</u>												
26	Light Oil		466					1,060	5.817	6,166	95,370	20.4700	89.97
27	Coal <sup>(1)(5)</sup>		41,862					553,980	-	553,980	1,369,626	3.2718	2.47
28	Plant Unit Info <sup>(3)(4)</sup>	625		11.1	20.8	56.5	N/A						
29	<u>St Lucie 1</u>												
30	Nuclear		743,812					7,662,343	-	7,662,343	3,963,204	0.5328	0.52
31	Plant Unit Info	981		102	100.0	101.9	10,301						
32	<u>St Lucie 2</u>												
33	Nuclear		639,557					7,650,568	-	7,650,568	4,560,019	0.7130	0.60
34	Plant Unit Info	840		102.3	99.9	102.3	10,188						
35	<u>Space Coast</u>												
36	Solar		1,351					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		18.2	N/A	18.2	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		617,076					6,707,165	-	6,707,165	4,040,747	0.6548	0.60
40	Plant Unit Info	811		102.3	100.0	102.3	10,869						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: May 2018

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(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	49,839
3	MCF	53,293,923
4	MMBTU (Coal - Scherer)	557,104
5	MMBTU (Nuclear)	28,726,656
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,107
8	Fuel Cost Per KWH (Cents/KWH)	2.4183
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	MONTH OF MAY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	27,842	-	27,842	100
<b>5 BURNED</b>								
6 UNITS (BBL)	15,229	1,254	13,975	>100.0	109,919	3,446	106,473	>100.0
7 UNIT COST (\$/BBL)	73.2854	73.5032	(0.2178)	(0.3000)	74.6894	74.4356	0.2538	0.3000
8 AMOUNT (\$)	1,116,063	92,173	1,023,890	>100.0	8,209,785	256,505	7,953,280	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,013,479	2,282,904	(269,425)	(12)	2,013,479	2,282,904	(269,425)	(12)
11 UNIT COST (\$/BBL)	74.9553	75.0549	(0.0996)	(0.1000)	74.9553	75.0549	(0.0996)	(0.1000)
12 AMOUNT (\$)	150,921,006	171,343,023	(20,422,017)	(12)	150,921,006	171,343,023	(20,422,017)	(12)
13 OTHER USAGE (\$)	864,706				738,329			
14 DAYS SUPPLY	3.964							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	1,400	-	1,400	100	80,291	26,224	54,067	>100.0
17 UNIT COST (\$/BBL)	99.9136	-	99.9136	100.0000	91.4725	74.1336	17.3389	23.4000
18 AMOUNT (\$)	139,879	-	139,879	100	7,344,415	1,944,079	5,400,336	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	34,602	3,353	31,249	>100.0	102,484	12,000	90,484	>100.0
21 UNIT COST (\$/BBL)	91.8077	86.1485	5.6592	6.5691	88.2523	88.4629	(0.2106)	(0.2000)
22 AMOUNT (\$)	3,176,729	288,856	2,887,873	>100.0	9,044,450	1,061,555	7,982,895	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,155,032	1,208,400	(53,368)	(4)	1,155,032	1,208,400	(53,368)	(4)
25 UNIT COST (\$/BBL)	96.6247	94.7791	1.8456	1.9000	96.6247	94.7791	1.8456	1.9000
26 AMOUNT (\$)	111,604,657	114,531,073	(2,926,416)	(3)	111,604,657	114,531,073	(2,926,416)	(3)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP/INDIANTOWN</b>					
30 UNITS (TON)	3,124	-	3,124	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	72.5795	-	72.5795	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	226,738	-	226,738	100	451,360	-	451,360	100
<b>33 BURNED</b>								
34 UNITS (TON)	3,124	-	3,124	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	72.5795	-	72.5795	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	226,738	-	226,738	100	451,360	402,787	48,573	12
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MAY 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	575,467	2,202,065	(1,626,598)	(74)	5,091,915	11,010,325	(5,918,410)	(54)
45 U. COST (\$/MMBTU)	2.9298	2.3841	0.5457	22.9000	2.5315	2.3926	0.1389	5.8000
46 AMOUNT (\$)	1,685,981	5,249,944	(3,563,963)	(68)	12,890,198	26,342,865	(13,452,667)	(51)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	553,980	1,608,842	(1,054,862)	(66)	7,013,586	7,807,062	(793,476)	(10)
49 U. COST (\$/MMBTU)	2.4723	2.3928	0.0795	3.3000	2.3843	2.3977	(0.0134)	(0.6000)
50 AMOUNT (\$)	1,369,626	3,849,558	(2,479,932)	(64)	16,722,429	18,718,652	(1,996,223)	(11)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	7,193,166	10,413,391	(3,220,225)	(31)	7,193,166	10,413,391	(3,220,225)	(31)
53 U. COST (\$/MMBTU)	2.4723	2.3928	0.0795	3.3000	2.4723	2.3928	0.0795	3.3000
54 AMOUNT (\$)	17,783,936	24,916,650	(7,132,714)	(29)	17,783,936	24,916,650	(7,132,714)	(29)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	54,771,278	-	54,771,278	100	240,091,982	-	240,091,982	100
59 U. COST (\$/MMBTU)	4.2156	-	4.2156	100.0000	4.4757	-	4.4757	100.0000
60 AMOUNT (\$)	230,895,959	-	230,895,959	100	1,074,582,613	-	74,582,613	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	54,436,348	52,240,995	2,195,353	4	239,594,485	232,474,706	7,119,779	3
63 U. COST (\$/MMBTU)	4.2248	4.3133	(0.0885)	(2.1000)	4.4797	4.6803	(0.2006)	(4.3000)
64 AMOUNT (\$)	229,981,921	225,330,661	4,651,260	2	1,073,322,558	1,088,051,902	(14,729,344)	(1)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,189,498	-	3,189,498	100	3,189,498	-	3,189,498	100
67 U. COST (\$/MMBTU)	2.9008	-	2.9008	100.0000	2.9008	-	2.9008	100.0000
68 AMOUNT (\$)	9,252,047	-	9,252,047	100	9,252,047	-	9,252,047	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	28,726,656	27,640,957	1,085,699	4	132,043,091	129,105,683	2,937,408	2
73 U. COST (\$/MMBTU)	0.5700	0.6178	(0.0478)	(7.7000)	0.5979	0.6246	(0.0267)	(4.3000)
74 AMOUNT (\$)	16,373,074	17,076,319	(703,245)	(4)	78,950,562	80,643,528	(1,692,966)	(2)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	340	-	340	100	3,436	-	3,436	100
77 UNIT COST (\$/GAL)	3.7735	-	3.7735	100.0000	3.4700	-	3.4700	100.0000
78 AMOUNT (\$)	1,283	-	1,283	100	11,923	-	11,923	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$ -	-	CURRENT MONTH AND	-	BARRELS,	\$ -
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	\$ -			-	CURRENT MONTH AND			PERIOD-TO-DATE.

**SCHEDULE A - NOTES  
MAY 2018**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
11,074	\$811,561.96	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
695	\$53,144.14	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>11,769</b>	<b>\$864,706.10</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 11,769</b>	<b>\$864,706.10</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	87,500	87,500	2.892	4.070	2,530,911	3,560,911	760,875
4	St Lucie Reliability Sales	OS	52,799	52,799	0.643	0.643	339,259	339,259	0
5	Total OS/FCBBS		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
6									
7	Total Estimated		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,603	32,603	0.664	0.664	216,434	216,434	0
12	OUC (SL 1)	St. L.	22,545	22,545	0.474	0.474	106,799	106,799	0
13	Total St. Lucie Participation		55,148	55,148	0.586	0.586	323,232	323,232	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	2,489	2,489	1.857	3.252	46,222	80,942	25,852
17	Energy Authority, The OS	OS	84,059	84,059	2.047	3.196	1,720,577	2,686,217	726,882
18	Exelon Generation Company, LLC. OS	OS	24,871	24,871	1.903	3.123	473,294	776,598	210,116
19	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	21,000	0
20	City of Homestead, FL OS	OS	30	30	1.763	61.860	529	18,558	584
21	Morgan Stanley Capital Group, Inc. OS	OS	34,178	34,178	1.917	3.032	655,226	1,036,191	284,553
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,425	1,425	1.931	3.336	27,514	47,544	20,030
23	Oglethorpe Power Corporation OS	OS	1,966	1,966	2.108	4.181	41,448	82,198	32,344
24	Orlando Utilities Commission OS	OS	7,354	7,354	1.978	3.872	145,444	284,762	124,493
25	Powersouth Energy Cooperative OS	OS	9,485	9,485	1.882	3.216	178,533	305,000	98,011
26	Rainbow Energy Marketing Corp. OS	OS	2,400	2,400	1.862	3.400	44,695	81,600	33,980
27	Reedy Creek Improvement District OS	OS	920	920	1.792	2.200	16,488	20,240	3,752
28	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
29	Southern Company Services, Inc. OS	OS	12,175	12,175	1.958	3.386	238,414	412,200	134,139
30	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	76,500	0



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								2,408,061
4	Third-Party Transmission Costs								15,873
5	Variable Power Plant O&M Costs Attributable to Sales <sup>(1)</sup>								(165,868)
6	Net Gain from off System Sales (\$)								2,258,067
7									
8	<u>Other Estimate</u>								
9	Gain from off System Sales \$								760,875
10	Variable Power Plant O&M Costs Attributable to Sales								(56,875)
11	Total								704,000
12									
13	<u>Current Month</u>								
14	Actual		310,329	310,329	1.743	2.879	5,410,548	8,933,528	2,258,067
15	Estimate		140,299	140,299	2.046	2.780	2,870,170	3,900,170	704,000
16	Difference		170,030	170,030	(0.302)	0.099	2,540,377	5,033,358	1,554,067
17	Difference (%)		121.2%	121.2%	(14.8%)	3.6%	88.5%	129.1%	220.7%
18									
19	<u>Period To Date</u>								
20	Actual		1,612,003	1,612,003	1.963	3.641	31,645,016	58,684,975	20,438,310
21	Estimate		1,733,845	1,733,845	2.171	2.952	37,636,849	51,175,149	8,598,732
22	Difference		(121,842)	(121,842)	(0.208)	0.689	(5,991,834)	7,509,826	11,839,578
23	Difference (%)		(7.0%)	(7.0%)	(9.6%)	23.3%	(15.9%)	14.7%	137.7%
24									
25									
26	<sup>(1)</sup> Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree to Schedule A2								
27	due to an omission of \$195 to be corrected in May 2018.								
28									
29									
30									



FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		45,553	0	45,553	45,553	0	45,553	0.746	\$340,013	\$0	\$340,013
3	ExGen	PPA	8,219	0	8,219	8,219	0	8,219	4.385	\$360,403	\$0	\$360,403
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.534	\$641,001	\$0	\$641,001
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.310	\$1,724,068	\$0	\$1,724,068
6	Total Estimated		<u>131,148</u>	<u>0</u>	<u>131,148</u>	<u>131,148</u>	<u>0</u>	<u>131,148</u>	<u>2.337</u>	<u>\$3,065,485</u>	<u>\$0</u>	<u>\$3,065,485</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,676	17	32,693	32,676	17	32,693	0.726	\$237,394	(\$163)	\$237,231
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$5,753	\$0	\$5,753
11	OUC (SL 2)	SL 2	22,596	12	22,608	22,596	12	22,608	0.710	\$159,440	\$1,140	\$160,580
12	Solid Waste Authority 40MW	PPA	31,436	(0)	31,436	31,436	(0)	31,436	1.831	\$575,584	\$0	\$575,584
13	Solid Waste Authority 70MW	PPA	7,808	(0)	7,808	7,808	(0)	7,808	3.348	\$255,458	\$5,922	\$261,380
14	Total Actual		<u>94,517</u>	<u>29</u>	<u>94,546</u>	<u>94,517</u>	<u>29</u>	<u>94,546</u>	<u>1.312</u>	<u>\$1,233,628</u>	<u>\$6,899</u>	<u>\$1,240,527</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	94,546	94,546	1.312	\$1,240,527
3	Estimate	131,148	131,148	2.337	\$3,065,485
4	Difference	(36,602)	(36,602)	(1.0253)	(\$1,824,957)
5	Difference (%)	(27.9%)	(27.9%)	(43.9%)	(59.5%)
6					
7	<u>Year to Date</u>				
8	Actual	616,262	616,262	1.755	\$10,817,604
9	Estimate	626,336	626,336	2.262	\$14,164,709
10	Difference	(10,074)	(10,074)	(0.5062)	(\$3,347,105)
11	Difference (%)	(1.6%)	(1.6%)	(22.4%)	(23.6%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,483	49,483	2.003	991,173
3	Total Estimated	49,483	49,483	2.003	\$991,173
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,580	2,580	1.840	\$47,474
7	Broward County Resource Recovery - South AA QF	1,597	1,597	1.813	\$28,952
8	Georgia Pacific Corporation QF	0	0	0.000	\$0
9	Okeelanta Power Limited Partnership QF	450	450	2.234	\$10,060
10	Brevard Energy, LLC QF	3,921	3,921	1.660	\$65,068
11	Tropicana Products QF	526	526	1.857	\$9,771
12	WM-Renewable LLC QF	200	200	1.869	\$3,741
13	WM-Renewables LLC - Naples QF	1,529	1,529	1.868	\$28,556
14	Miami-Dade South District Water Treatment	1,579	1,579	1.785	\$28,189
15	Lee County Solid Waste	3,902	3,902	1.821	\$71,032
16	Seminole Energy LLC QF	1,498	1,498	1.595	\$23,899
17	Total Actual	17,781	17,781	1.781	\$316,743

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20 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power  
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer  
 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	17,781	17,781	1.781	\$316,743
3	Estimate	49,483	49,483	2.003	\$991,173
4	Difference	(31,702)	(31,702)	(0.222)	(\$674,430)
5	Difference (%)	(64.1%)	(64.1%)	(11.1%)	(68.0%)
6					
7	<u>Year to Date</u>				
8	Actual	89,626	89,626	1.797	\$1,610,642
9	Estimate	246,646	246,646	2.114	\$5,213,536
10	Difference	(157,020)	(157,020)	(0.317)	(\$3,602,894)
11	Difference (%)	(63.7%)	(63.7%)	(15.0%)	(69.1%)
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 1 of 2

For the Month of **May-18**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Indiantown</b>	330	12/22/1995	12/1/2025	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May <sup>(a)</sup>	June	July	August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979								38,015,610
BS-NEG '91	113,295	113,295	113,295	113,295	210,228								663,408
<b>Total</b>	<b>8,412,051</b>	<b>7,032,637</b>	<b>7,579,174</b>	<b>8,599,948</b>	<b>7,055,207</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>38,679,018</b>

Notes:

<sup>(a)</sup> BS-NEG '91 includes May QF energy settlements with Brevard Energy LLC and Seminole Energy LLC in the amount of \$96,933 which will be reversed and recorded to Fuel in June.

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **May-18**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	-	-	-	-	-	-	-
3	70	70	70	70	70	-	-	-	-	-	-	-
4	-	-	-	-	200							
Total	485	110	110	110	310	-	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(1,657,591) <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.



FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: June 20, 2018

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center