

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

June 20, 2018

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20180001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

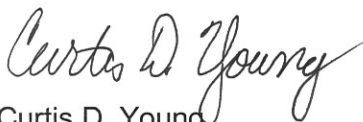
Dear Ms. Stauffer:

We are enclosing the May 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MAY 2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,862,949	1,561,120	301,829	19.3%	49,423	34,061	15,362	45.1%	3.76940	4.58325	(0.81385)	-17.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,782,477	1,693,641	88,836	5.3%	49,423	34,061	15,362	45.1%	3.60657	4.97232	(1.36575)	-27.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,270,903	1,166,807	104,096	8.9%	17,020	14,590	2,430	16.7%	7.46700	7.99731	(0.53031)	-6.6%
12 TOTAL COST OF PURCHASED POWER	4,916,329	4,421,568	494,761	11.2%	66,443	48,651	17,792	36.6%	7.39929	9.08827	(1.68898)	-18.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					66,443	48,651	17,792	36.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	35,526	373,365	(337,839)	44.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,880,803	4,048,203	832,600	20.6%	66,443	48,651	17,792	36.6%	7.34582	8.32084	(0.97502)	-11.7%
21 Net Unbilled Sales (A4)	1,390,137 *	(56,257) *	1,446,394	-2571.1%	18,924	(676)	19,600	-2899.0%	3.19594	(0.12133)	3.31727	-2734.1%
22 Company Use (A4)	2,577 *	3,535 *	(958)	-27.1%	35	42	(7)	-17.4%	0.00592	0.00762	(0.00170)	-22.3%
23 T & D Losses (A4)	292,878 *	242,885 *	49,993	20.6%	3,987	2,919	1,068	36.6%	0.67333	0.52384	0.14949	28.5%
24 SYSTEM KWH SALES	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22101	8.73097	2.49004	28.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22101	8.73097	2.49004	28.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22101	8.73097	2.49004	28.5%
28 GPIF**	282,618	282,618	0	0.0%	43,497	46,366	(2,869)	-6.2%	0.64974	0.60954	0.04020	6.6%
29 TRUE-UP**												
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,163,421	4,330,821	832,600	19.2%	43,497	46,366	(2,869)	-6.2%	11.87075	9.34051	2.53024	27.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.06175	9.49080	2.57095	27.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.062	9.491	2.571	27.1%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,835,828	7,686,497	1,149,331	15.0%	210,131	166,424	43,707	26.3%	4.20491	4.61863	(0.41372)	-9.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,169,870	8,859,095	310,775	3.5%	210,131	166,424	43,707	26.3%	4.36388	5.32321	(0.95933)	-18.0%
11 Energy Payments to Qualifying Facilities (A8a)	6,391,038	6,267,654	123,384	2.0%	84,737	78,021	6,716	8.6%	7.54223	8.03329	(0.49106)	-6.1%
12 TOTAL COST OF PURCHASED POWER	24,396,736	22,813,246	1,583,490	6.9%	294,868	244,445	50,423	20.6%	8.27379	9.33268	(1.05889)	-11.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					294,868	244,445	50,423	20.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	316,333	1,738,484	(1,422,151)	-81.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,080,403	21,074,762	3,005,641	14.3%	294,868	244,445	50,423	20.6%	8.16651	8.62148	(0.45497)	-5.3%
21 Net Unbilled Sales (A4)	2,999,309 *	(286,311) *	3,285,620	-1147.6%	36,727	(3,321)	40,048	-1205.9%	1.24829	(0.12293)	1.37122	-1115.5%
22 Company Use (A4)	14,275 *	17,221 *	(2,946)	-17.1%	175	200	(25)	-12.5%	0.00594	0.00739	(0.00145)	-19.6%
23 T & D Losses (A4)	1,444,819 *	1,264,512 *	180,307	14.3%	17,692	14,667	3,025	20.6%	0.60132	0.54294	0.05838	10.8%
24 SYSTEM KWH SALES	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
28 GPIF**												
29 TRUE-UP**	1,413,090	1,413,090	0	0.0%	240,274	232,899	7,375	3.2%	0.58812	0.60674	(0.01862)	-3.1%
30 TOTAL JURISDICTIONAL FUEL COST	25,493,493	22,487,852	3,005,641	13.4%	240,274	232,899	7,375	3.2%	10.61018	9.65562	0.95456	9.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.78090	9.81098	0.96992	9.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.781	9.811	0.970	9.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,862,949	1,561,120	301,829	19.3%	8,835,828	7,686,497	1,149,331	15.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,782,477	1,693,641	88,836	5.3%	9,169,870	8,859,095	310,775	3.5%
3b. Energy Payments to Qualifying Facilities	1,270,903	1,166,807	104,096	8.9%	6,391,038	6,267,654	123,384	2.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,916,329	4,421,568	494,761	11.2%	24,396,736	22,813,246	1,583,490	6.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	55,856	17,850	38,006	212.9%	329,499	90,700	238,799	263.3%
7. Adjusted Total Fuel & Net Power Transactions	4,972,185	4,439,418	532,767	12.0%	24,726,235	22,903,946	1,822,289	8.0%
8. Less Apportionment To GSLD Customers	35,526	373,365	(337,839)	-90.5%	316,333	1,738,484	(1,422,151)	-81.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,936,659	\$ 4,066,053	\$ 870,606	21.4%	\$ 24,409,902	\$ 21,165,462	\$ 3,244,440	15.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,217,790	4,207,721	10,069	0.2%	21,635,205	21,311,086	324,119	1.5%
c. Jurisdictional Fuel Revenue	4,217,790	4,207,721	10,069	0.2%	21,635,205	21,311,086	324,119	1.5%
d. Non Fuel Revenue	1,982,702	2,050,429	(67,727)	-3.3%	10,758,360	12,594,481	(1,836,121)	-14.6%
e. Total Jurisdictional Sales Revenue	6,200,492	6,258,150	(57,658)	-0.9%	32,393,565	33,905,567	(1,512,002)	-4.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,200,492	\$ 6,258,150	\$ (57,658)	-0.9%	\$ 32,393,565	\$ 33,905,567	\$ (1,512,002)	-4.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	42,697,274	44,282,307	(1,585,033)	-3.6%	232,644,118	224,762,010	7,882,108	3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,697,274	44,282,307	(1,585,033)	-3.6%	232,644,118	224,762,010	7,882,108	3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,217,790	\$ 4,207,721	\$ 10,069	0.2%	\$ 21,635,205	\$ 21,311,086	\$ 324,119	1.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	1,413,090	1,413,090	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,935,172	3,925,103	10,069	0.3%	20,222,115	19,897,996	324,119	1.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,936,659	4,066,053	870,606	21.4%	24,409,902	21,165,462	3,244,440	15.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,936,659	4,066,053	870,606	21.4%	24,409,902	21,165,462	3,244,440	15.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,001,487)	(140,950)	(860,537)	610.5%	(4,187,787)	(1,267,466)	(2,920,321)	230.4%
8. Interest Provision for the Month	(12,677)	(1,086)	(11,591)	1067.3%	(49,908)	(5,208)	(44,700)	858.3%
9. True-up & Inst. Provision Beg. of Month	(7,730,454)	(3,391,582)	(4,338,872)	127.9%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	1,413,090	1,413,090	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,462,000)	\$ (3,251,000)	\$ (5,211,000)	160.3%	\$ (8,462,000)	\$ (3,251,000)	\$ (5,211,000)	160.3%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (7,730,454)	\$ (3,391,582)	\$ (4,338,872)	127.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(8,449,323)	(3,249,914)	(5,199,410)	160.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(16,179,778)	(6,641,496)	(9,538,282)	143.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (8,089,889)	\$ (3,320,748)	\$ (4,769,141)	143.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.9000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.8600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.7600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.8800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1567%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,677)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MAY 2018 0

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	49,423	34,061	15,362	45.10%	210,131	166,424	43,707	26.26%
4a	Energy Purchased For Qualifying Facilities	17,020	14,590	2,430	16.66%	84,737	78,021	6,716	8.61%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	66,443	48,651	17,792	36.57%	294,868	244,445	50,423	20.63%
8	Sales (Billed)	43,497	46,366	(2,869)	-6.19%	240,274	232,899	7,375	3.17%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	35	42	(7)	-17.44%	175	200	(25)	-12.49%
10	T&D Losses Estimated @	3,987	2,919	1,068	36.59%	17,692	14,667	3,025	20.62%
11	Unaccounted for Energy (estimated)	18,924	(676)	19,600	-2899.03%	36,727	(3,321)	40,048	-1205.93%
12									
13	% Company Use to NEL	0.05%	0.09%	-0.04%	-44.44%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	28.48%	-1.39%	29.87%	-2148.92%	12.46%	-1.36%	13.82%	-1016.18%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,862,949	1,561,120	301,829	19.33%	8,835,828	7,686,497	1,149,331	14.95%
18a	Demand & Non Fuel Cost of Pur Power	1,782,477	1,693,641	88,836	5.25%	9,169,870	8,859,095	310,775	3.51%
18b	Energy Payments To Qualifying Facilities	1,270,903	1,166,807	104,096	8.92%	6,391,038	6,267,654	123,384	1.97%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,916,329	4,421,568	494,761	11.19%	24,396,736	22,813,246	1,583,490	6.94%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.769	4.583	(0.814)	-17.76%	4.205	4.619	(0.414)	-8.96%
23a	Demand & Non Fuel Cost of Pur Power	3.607	4.972	(1.365)	-27.45%	4.364	5.323	(0.959)	-18.02%
23b	Energy Payments To Qualifying Facilities	7.467	7.997	(0.530)	-6.63%	7.542	8.033	(0.491)	-6.11%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.399	9.088	(1.689)	-18.58%	8.274	9.333	(1.059)	-11.35%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **MAY 2018** **0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	34,061			34,061	4.583254	9.555573	1,561,120
<b>TOTAL</b>		<b>34,061</b>	<b>0</b>	<b>0</b>	<b>34,061</b>	<b>4.583254</b>	<b>9.555573</b>	<b>1,561,120</b>

ACTUAL:

FPL	MS	19,464			19,464	1.869266	3.988718	363,834
GULF/SOUTHERN		26,257			26,257	5.709392	10.926846	1,499,115
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
<b>TOTAL</b>		<b>45,721</b>	<b>0</b>	<b>0</b>	<b>45,721</b>	<b>7.578658</b>	<b>3.988718</b>	<b>1,862,949</b>

CURRENT MONTH:								
DIFFERENCE		11,660	0	0	11,660	2.995404	(5.56686)	301,829
DIFFERENCE (%)		34.2%	0.0%	0.0%	34.2%	65.4%	-58.3%	19.3%
PERIOD TO DATE:								
ACTUAL	MS	210,131			210,131	4.204914	4.304914	8,835,828
ESTIMATED	MS	166,424			166,424	4.618628	4.718628	7,686,497
DIFFERENCE		43,707	0	0	43,707	(0.413714)	-0.413714	1,149,331
DIFFERENCE (%)		26.3%	0.0%	0.0%	26.3%	-9.0%	-8.8%	15.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,590			14,590	7.997306	7.997306	1,166,807
TOTAL		14,590	0	0	14,590	7.997306	7.997306	1,166,807

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,020			17,020	7.466999	7.466999	1,270,903
TOTAL		17,020	0	0	17,020	7.466999	7.466999	1,270,903

CURRENT MONTH:								
DIFFERENCE		2,430	0	0	2,430	-0.530307	-0.530307	104,096
DIFFERENCE (%)		16.7%	0.0%	0.0%	16.7%	-6.6%	-6.6%	8.9%
PERIOD TO DATE:								
ACTUAL	MS	84,737			84,737	7.542228	7.542228	6,391,038
ESTIMATED	MS	78,021			78,021	8.033291	8.033291	6,267,654
DIFFERENCE		6,716	0	0	6,716	-0.491063	-0.491063	123,384
DIFFERENCE (%)		8.6%	0.0%	0.0%	8.6%	-6.1%	-6.1%	2.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

MAY 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							