

State of Florida



# Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

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**DATE:** June 27, 2018

**TO:** Office of Commission Clerk

**FROM:** Lynn M. Deamer, Chief of Auditing, Office of Auditing and Performance Analysis

**RE:** Docket No.: 20180003-GU  
Company Name: St. Joe Natural Gas Company, Inc.  
Company Code: GU610  
Audit Purpose: A3c: Purchased Gas Adjustment  
Audit Control No.: 2018-011-1-2

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Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There are no confidential work papers associated with this audit.

LMD/cmm

Attachment: Audit Report

cc: Office of Auditing and Performance Analysis File.

State of Florida



## Public Service Commission

Office of Auditing and Performance Analysis  
Bureau of Auditing  
Tallahassee District Office

### Auditor's Report

St. Joe Natural Gas Company, Inc.  
Purchased Gas Cost Recovery Clause

**Twelve Months Ended December 31, 2017**

Docket No. 20180003-GU  
Audit Control No. 2018-011-1-2  
**June 26, 2018**

A handwritten signature in black ink, appearing to read "Debra M. Dobiac", written over a horizontal line.

Debra M. Dobiac  
Audit Manager

A handwritten signature in blue ink, appearing to read "Marisa N. Glover", written over a horizontal line.

Marisa N. Glover  
Reviewer

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## Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Economics in its audit service request dated January 11, 2018. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by St. Joe Natural Gas Company, Inc. in support of its 2017 filing for the Purchased Gas Cost Recovery Clause in Docket No. 20180003-GU.

This audit was performed following General Standards and Fieldwork Standards found in the AICPA Statements on Standards for Attestation Engagements. The report is intended only for internal Commission use.

## Objectives and Procedures

### **General**

#### Definition

Utility refers to the St. Joe Natural Gas Company, Inc.  
PGA refers to the Purchased Gas Cost Recovery Clause.

### **Revenue**

#### Operating Revenues

**Objectives:** The objectives were to determine the actual therms sold for the period January 1, 2017, through December 31, 2017, and whether the Utility applied the Commission approved cost recovery factor to actual therm sales for the PGA.

**Procedures:** We traced revenues reported on the 2017 filing to the Utility's general ledger and monthly revenue reports. We selected a random sample of residential and commercial customer bill and recalculated them to verify that the correct tariff rates were used. No exceptions were noted.

### **Expense**

#### Operation and Maintenance Expense

**Objectives:** The objectives were to determine whether the Operation and Maintenance (O&M) Expense listed on Schedule A-2 of the Utility's filing were supported by sufficient documentation and that the expenses are appropriately recoverable through the PGA.

**Procedures:** We traced expenses from the filing to the general ledger. We traced a sample of O&M Expenses to source documentation to ensure the expenses were supported by sufficient documentation and that the expenses were appropriately recoverable through the PGA. No exceptions were noted.

### **True-up**

**Objective:** The objective was to determine if the True-Up and Interest Provision as filed on Schedule A-2 was properly calculated.

**Procedures:** We traced the December 31, 2016, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2017, using the Commission approved beginning balance as of December 31, 2016, the Non-financial Commercial Paper rates, and the 2017 PGA revenues and costs. No exceptions were noted.

## **Analytical Review**

**Objective:** The objective was to perform an analytical review of the Utility's PGA Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

**Procedures:** We compared 2017 to 2016 revenues and expenses. We requested explanations from the Utility for significant variances. Explanations provided were sufficient. Further follow-up was not required.

Audit Findings

**None**

## Exhibit

### Exhibit 1: True-Up

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 2017		Through		DECEMBER 2017			
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST LINE 4. A/1	\$40,534	\$31,720	-8,814	-0.27788	\$294,380	\$289,242	-5,138	-0.01776
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,512	\$24,443	14,930	0.610829	\$125,668	\$194,878	69,208	0.35514
3	TOTAL	\$50,047	\$56,163	6,116	0.108896	\$420,048	\$484,118	64,070	0.132344
4	FUEL REVENUES (NET OF REVENUE TAX)	\$43,524	\$56,163	12,638	0.225034	\$435,394	\$484,118	48,724	0.100645
5	TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$78,346	\$78,346	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$50,053	\$62,891	12,838	0.201599	\$513,740	\$562,464	48,724	0.086626
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6	\$6,529	6,523	0.999048	\$93,692	\$78,346	-15,346	-0.19587
8	INTEREST PROVISION-THIS PERIOD (21)	\$93	-\$68	-161	2.378823	\$747	-\$587	-1,314	2.3177
9	BEGINNING OF PERIOD TRUE-UP AND	\$86,534	(\$60,394)	-146,929	2.432823	\$64,012	(\$59,895)	-123,907	2.068737
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(78,346)	(78,346)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$80,105	-\$60,462	-140,567	2.324883	\$80,105	-\$60,462	-140,567	2.324883
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	86,534	(60,394)	(146,929)	2.432823	If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	80,012	(60,394)	(140,406)	2.324822				
14	TOTAL (12+13)	166,546	(120,789)	(287,334)	2.378823				
15	AVERAGE (50% OF 14)	83,273	(60,394)	(143,667)	2.378823				
16	INTEREST RATE - FIRST DAY OF MONTH	1.20	1.20	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.49	1.49	0	0				
18	TOTAL (16+17)	2.69	2.69	0	0				
19	AVERAGE (50% OF 18)	1.35	1.35	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.11208	0.11208	0	0				
21	INTEREST PROVISION (15x20)	93	-68	-161	2.378823				