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July 5, 2018

VIA: ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition by Tampa Electric Company for a limited proceeding to approve Second SoBRA effective January 1, 2019; FPSC Docket No. 20180133-EI

Dear Ms. Stauffer:

We attached on behalf of Tampa Electric Company a corrected version of Document No. 1, Page 1 of 2, of Exhibit No. ____ (WRA-1) of Tampa Electric witness William Ashburn, marked REVISED: 07/05/18, which we ask that you distribute to the recipients of the original filing of Mr. Ashburn's Exhibit. This revised version of the document (Bates stamp page 15) corrects the fact that in Column (G) of the original filing the year was erroneously marked as 2017 when it should have been 2019.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Attachment

cc: All Parties of Record (w/attachment)
Regulatory Department (w/attachment)

TAMPA ELECTRIC COMPANY
DEVELOPMENT OF SECOND SoBRA BASE REVENUE INCREASE BY RATE CLASS FOR 2019
USING SEPTEMBER 1, 2018 RATES ADJUSTED FOR FIRST SoBRA AND 2018 TAX REFORM
(\$000)

260 MW Second SoBRA
 12CP & 1/13 - All Demand

Line	Rate Class	(A)	(B)	(C)		(E)		(G)
		Adjusted Revenue Requirement(1)	Present Base Revenue(2)	Base Revenue Deficiency		Proposed Base Rev. Increase		2019 Targeted Base Revenue
				\$	%	\$	%	(B) + (E)
				(A) - (B)	(C) / (B)		(E) / (B)	
1	I. Residential (RS,RSVP)	\$ 635,982	\$ 609,837	\$ 26,145	4.29%			
2								
3	II. General Service							
4	Non-Demand (GS,CS)	66,579	64,307	2,272	3.53%			
5								
6								
7	Sub-Total: I. + II.	\$ 702,561	\$ 674,144	\$ 28,417	4.22%	\$ 28,417	4.22%	\$ 702,561
8								
9								
10	III. General Service							
11	Demand (GSD, SBF)	346,172	329,755	16,417	4.98%	\$ 16,417	4.98%	346,172
12								
13	IV. Interruptible Service (IS/SBI)	29,801	28,617	1,184	4.14%	\$ 1,184	4.14%	29,801
14								
15								
16								
17								
18								
19	V. Lighting (LS-1)							
20	A. - Energy	\$ 4,388	4,361	27	0.61%	\$ 27	0.61%	\$ 4,388
21	B. - Facilities	43,545	43,545	-	0.00%	\$ -	0.00%	\$ 43,545
22								
23								
24	Total	<u>\$ 1,126,467</u>	<u>\$ 1,080,421</u>	<u>\$ 46,045</u>	<u>4.26%</u>	<u>\$ 46,045</u>	<u>4.26%</u>	<u>\$ 1,126,467</u>
25								
26			\$ 46,045					

(1) The Adjusted Revenue Requirement column reflects an increase of \$46,045 million annual Second SoBRA revenues based on each class' percentage of 12 CP & 1/13th allocator plus an 40% allocation to lighting service of Second SoBRA increase.
 (2) Present base revenue is calculated using base rates reflect First SoBRA to be in effect first billing cycle of September 2018 and tax reform to be in effect first billing cycle of January 2019, applied to 2019 projected billing determinants.

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TAMP
 ELECTRIC
 COMPANY
 DOCKET NO. 2018
 EXHIBIT NO. (WRA-1)
 WITNESS: ASHBURN
 DOCUMENT NO. 1
 PAGE 1 OF 2
 FILED: 06/29/2018
 REVISED: 07/05/18