

STATE OF FLORIDA



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(850) 413-6410

Public Service Commission

July 9, 2018

Keith Ferguson
Assistant Controller
Florida Power & Light Company
215 South Monroe St.
Suite 810
Tallahassee, FL 32301

Re: Florida Power & Light's 2017 Annual Depreciation Status Report

Dear Mr. Ferguson:

Staff has completed its initial review of Florida Power & Light's 2017 Annual Depreciation Status Report and we have a few questions. Please provide your responses to the attached data request by August 10, 2018.

Should you have any questions, or need further information, please do not hesitate to contact me at (850) 413-6433.

Sincerely,

A handwritten signature in black ink, appearing to read "Devlin Higgins".

Devlin Higgins
Public Utilities Analyst

Attachment
cc: Office of Public Counsel

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COMMISSION
CLERK

Please refer to Florida Power and Light's (FPL) 2017 Annual Depreciation Status Report (2017 ASDR), Schedule I - *Plant In Service As Of 12/31/17*, and Schedule II - *Accumulated Provision For Depreciation/Amortization as of 12/31/17*, for the following questions.

1. Please briefly discuss the nature of the plant additions to Plant St. Lucie Common, Account 323 – Turbogenerator Units in the amount of \$5.85 million, which represents approximately 48 percent of the beginning annual investment balance.
2. Please briefly discuss the nature of the plant additions to Plant St. Lucie Unit 1, Account 325 – Miscellaneous Power Plant Equipment in the amount of \$6.58 million, which represents approximately 60 percent of the beginning annual investment balance.
3. Please briefly discuss the nature of the plant additions to Plant Turkey Point Common, Account 325.5 – Miscellaneous Power Plant Equipment – 5-Year Amort. in the amount of \$945 thousand, which represents approximately 286 percent of the beginning annual investment balance.
4. Please discuss the nature of the “negative plant additions” to Plant Lauderdale GTs Accounts: 342 – Fuel Holders, Products, and Accessories, 343 – Prime Movers, and 345 – Accessory Electric Equipment, in the amounts of (\$548) thousand, (\$2.94) million, and (\$1.76) million respectively.
5. Please discuss the nature of the plant additions to Plant Lauderdale Unit 6, Account 341 – Structures & Improvements in the amount of \$9.7 million, which represents approximately 310 percent of the beginning annual investment balance.
6. Please discuss the nature of the “negative plant additions” to Plant Lauderdale Unit 6, Account 343 – Prime Movers, in the amount of (\$192.2) million.
7. Please discuss the nature of the “negative plant additions” to the Babcock Solar Energy Center, Account 343 – Prime Movers, in the amount of (\$31.4) million.
8. Please discuss the nature of the plant transfers for Accounts: 355 – Poles & Fixtures, in the amount of (\$125.2) million; 357 – Underground Conduit, in the amount of \$70.8 million; and 358 – Underground Conductors and Devices, in the amount of \$54.5 million.
9. Please generally discuss the accounting rationale for plant balance transfers between Combined Cycle (CC) Accounts 343 – Prime Movers and 343.2 – Prime Movers - Capital Spare Parts. For example, the transfers of (\$246.8) million and \$240.0 million between Plant Fort Myers Unit 2, accounts 343 and 343.2.