

P.O. Box 3395 West Palm Beach, Florida 33402-3395

July 11, 2018

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised January 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The corrections to the MWH data on Schedules A-1, A-4 and A-8 are indicated in bold. All other amounts are unchanged.

If you have any questions, please contact me at <a href="mailto:cyoung@fpuc.com">cyoung@fpuc.com</a> or Michael Cassel at <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a>.

Sincerely,

Curtis D. Young

Regulatory Analyst

Enclosure

Cc: FPS0

Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441



## Company: FLORIDA PUBLIC UTILITIES COMPANY CONSOLIDATED ELECTRIC DIVISIONS

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2018 REVISED 7\_11\_2018

SCHEDULE A1 PAGE 1 OF 2

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	FPL Interconnect
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive
7	of Economy) (A8)
7 8	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
9	Energy Cost of Other Econ Purch (Non-Broker)(A9)
10	Energy Cost of Sched E Economy Purch (A9)
11	Demand and Non Fuel Cost of Purchased Power (A9)
1.1	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
-	TO THE GOOT OF TORONINGED TOWER
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
	17 Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
	31 😨
	20 LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	
26	Wholesale KWH Sales Jurisdictional KWH Sales
26a	
20a	Jurisdictional Loss Multiplier
21	Jurisdictional KWH Sales Adjusted for
28	Line Losses GPIF**
29	TRUE-UP**
29	TRUE-UP***
30	TOTAL JURISDICTIONAL FUEL COST
	(Excluding GSLD Apportionment)
31	Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)
-00	TOLETTIO ROSHOLD TO MERICOT .001 (OLINTS/RWIT)

<sup>\*</sup>Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	CENTS/KWH					MWH			DOLLARS				
ENCE %	DIFFER AMOUNT	ESTIMATED	ACTUAL	%	DIFFERENCE AMOUNT	ESTIMATED	ACTUAL	CE %	DIFFERENC AMOUNT	ESTIMATED	ACTUAL		
0.0%	0.00000	0.00000	0.00000	0.0%	0	0	0						
								0.0%	0	0	0		
								0.0%	0				
0.0%	0.00000	0.00000	0.00000	0.0%	0	0	0	0.0%	0	0	0		
20.5%	0.94976	4.63008	5.57984	52.0%	19,464	37,440	56,904	83.2%	1,441,656	1,733,498	3,175,154		
40.00	(0.04054)	4.04000	4 00040	52.0%	10.464	37,440	56,904	23.7%	437,020	1,840,557	2,277,577		
-18.6% -8.7%	(0.91354) (0.70597)	4.91603 8.13472	<b>4.00249</b> 7.42875	6.9%	<b>19,464</b> 1,144	16,580	17,724	-2.4%	(32,038)	1,348,736	1,316,698		
-0.5%	(0.04208)	9.11293	9.07085	38.2%	20,608	54,020	74,628	37.5%	1,846,638	4,922,791	6,769,429		
				38.2%	20,608	54,020	74,628						
0.0%	0.00000	0.00000	0.00000	0.0%	0	0	0	0.0%	0	0	0		
6.6%	0.55190	8.41865	8.97055	0.0% 38.2%	20,608	0 54,020	7 <b>4,628</b>	142.0% 47.2%	(300,193) 2,146,831	375,046 4,547,745	74,853 6,694,576		
-981.5%	1.16635	(0.11884)	1.04751	-1109.1%	8,057	(726)	7,331	-1175.2%	718,754	(61,159) *	657,595 *		
-7.4% 20.7%	(0.00049) <b>0.10973</b>	0.00660 0.53016	0.00611 <b>0.63989</b>	6.0% 38.2%	1,237	40 3,241	43 <b>4,478</b>	12.9% 47.2%	438 128,853	3,397 * 272,848 *	3,835 * 401,701 *		
20.7%	1.82749	8.83657	10.66406	22.0%	11,312	51,465	62,777	47.2%	2,146,831	4,547,745	6,694,576		
20.7%	1.82749	8.83657	10.66406	22.0%	11,312	51,465	62,777	47.2%	2,146,831	4,547,745	6,694,576		
0.0%	0.00000	1.000	1.000	0.0%	0.000	1.000	1.000	0.0%	0.000	1.000	1.000		
20.7%	1.82749	8.83657	10.66406	22.0%	11,312	51,465	62,777	47.2%	2,146,831	4,547,745	6,694,576		
-18.0%	(0.09896)	0.54915	0.45019	22.0%	11,312	51,465	62,777	0.0%	0	282,618	282,618		
18.4%	1.72853	9.38572	11.11425	22.0%	11,312	51,465	62,777	44.4%	2,146,831	4,830,363	6,977,194		
0.0%	0.00000	1.01609	1.01609										
18.4% 18.4%	1.75634 1.756	9.53674 9.537	11.29308 11.293										

#### SCHEDULE A1 PAGE 2 OF 2

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JANUARY 2018 REVISED 7\_11\_2018

#### CONSOLIDATED ELECTRIC DIVISIONS

		1 6141
		ACTUA
1120	5 10 . (0	
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)	
3	FPL Interconnect	
4	Adjustments to Fuel Cost (A2, Page 1)	
5	TOTAL COST OF GENERATED POWER	
6	Fuel Cost of Purchased Power (Exclusive	
	of Economy) (A8)	3,175,
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	36950703050
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)	
9	Energy Cost of Sched E Economy Purch (A9)	
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,277,
11	Energy Payments to Qualifying Facilities (A8a)	1,316,
12	TOTAL COST OF PURCHASED POWER	6,769,
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	
14	Fuel Cost of Economy Sales (A7)	
15	Gain on Economy Sales (A7a)	
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	
000000	17 Fuel Cost of Other Power Sales (A7)	
18	TOTAL FUEL COST AND GAINS OF POWER SALES	
19	(LINE 14 + 15 + 16 + 17)	
19	NET INADVERTENT INTERCHANGE (A10)	
	20 LESS GSLD APPORTIONMENT OF FUEL COST	74,
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	6,694,
	(LINES 5 + 12 + 18 + 19)	
21	Net Unbilled Sales (A4)	657,
22	Company Use (A4)	3,
23	T & D Losses (A4)	401,
24	SYSTEM KWH SALES	6,694,
25	Wholesale KWH Sales	2092000 1
26	Jurisdictional KWH Sales	6,694,
26a	Jurisdictional Loss Multiplier	1.
27	Jurisdictional KWH Sales Adjusted for	
00	Line Losses	6,694,
28 29	GPIF** TRUE-UP**	000
29	TRUE-UF	282,
30	TOTAL JURISDICTIONAL FUEL COST	6,977,

Revenue Tax Factor

PERIOD TO D	DATE	DOLLARS		PERIO	D TO DATE	MWH			CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFER AMOUNT	RENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
0	0	0	0.0%								
0	0	0	0.0%								
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
3,175,154	1,733,498	1,441,656	83.2%	56,904	37,440	19,464	52.0%	5.57984	4.63008	0.94976	20.5
2,277,577	1,840,557	437,020	23.7%	56,904	37,440	19,464	52.0%	4.00249	4.91603	(0.91354)	-18.6
1,316,698	1,348,736	(32,038)	-2.4%	17,724	16,580	1,144	6.9%	7.42875	8.13472	(0.70597)	-8.7
6,769,429	4,922,791	1,846,638	37.5%	74,628	54,020	20,608	38.2%	9.07085	9.11293	(0.04208)	-0.5
				74,628	54,020	20,608	38.2%				
			ž.								
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
74,853	375,046	(300,193)	-80.0%	0	0	0	0.0%				
6,694,576	4,547,745	2,146,831	47.2%	74,628	54,020	20,608	38.2%	8.97055	8.41865	0.55190	6.6
657,595 *	(61,159) *	718,754	-1175.2%	7,331	(726)	8,057	-1109.1%	1.04751	(0.11884)	1.16635	-981.5
3,835 * 401,701 *	3,397 * 272,848 *	438 128,853	12.9% 47.2%	43 <b>4,478</b>	40 3,241	2 1, <b>237</b>	6.0% 38.2%	0.00611 <b>0.63989</b>	0.00660 0.53016	(0.00049) 0.10973	-7.4 20.7
6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66406	8.83657	1.82749	20.7
6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66406	8.83657	1.82749	20.7
1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0
6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66406	8.83657	1.82749	20.7
282,618	282,618	0	0.0%	62,777	51,465	11,312	22.0%	0.45019	0.54915	(0.09896)	-18.0
6,977,194	4,830,363	2,146,831	44.4%	62,777	51,465	11,312	22.0%	11.11425	9.38572	1.72853	18.4
								1.01609	1.01609	0.00000	0.0
							1	11.29308 11.293	9.53674	1.75634	18.4

<sup>32</sup> 33

Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

JANUARY 2018

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC	E %
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation     Fuel Related Transactions (Nuclear Fuel Disposal)     Fuel Cost of Power Sold	\$	0 \$	0 \$	0	0.0%	\$ 0 \$	0 \$	0	0.0%
3. Fuel Cost of Purchased Power		3,175,154	1,733,498	1,441,656	83.2%	3,175,154	1,733,498	1,441,656	83.2%
<ol><li>Demand &amp; Non Fuel Cost of Purchased Power</li></ol>		2,277,577	1,840,557	437,020	23.7%	2,277,577	1,840,557	437,020	23.79
3b. Energy Payments to Qualifying Facilities		1,316,698	1,348,736	(32,038)	-2.4%	1,316,698	1,348,736	(32,038)	-2.4%
Energy Cost of Economy Purchases     Total Fuel & Net Power Transactions	1	0.700.400	4 000 704	4.040.000	07.50	0.700.400	4 000 704	1 0 10 000	07.50
6. Adjustments to Fuel Cost (Describe Items)		6,769,429	4,922,791	1,846,638	37.5%	6,769,429	4,922,791	1,846,638	37.5%
6a. Special Meetings - Fuel Market Issue		73,284	17,850	55,434	310.6%	73,284	17,850	55,434	310.69
7. Adjusted Total Fuel & Net Power Transactions		6,842,713	4,940,641	1,902,072	38.5%	6,842,713	4,940,641	1,902,072	38.59
8. Less Apportionment To GSLD Customers		74,853	375,046	(300, 193)	-80.0%	74,853	375,046	(300, 193)	-80.09
9. Net Total Fuel & Power Transactions To Other Classes	\$	6,767,860 \$	4,565,595 \$	2,202,265	48.2%	\$ 6,767,860 \$	4,565,595 \$	2,202,265	48.29

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

2018

Month of:

JANUARY

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	DIFFERENCE				
	+	ACTUAL	ESTIMATED	AMOUNT	70	ACTUAL	ESTIMATED	AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	xes)									
Jurisidictional Sales Revenue (Excluding GSLD)     a. Base Fuel Revenue	\$	\$	\$		\$	\$	\$			
b. Fuel Recovery Revenue		6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%	
c. Jurisidictional Fuel Revenue		6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%	
d. Non Fuel Revenue		2,730,700	2,866,767	(136,067)	-4.8%	2,730,700	2,866,767	(136,067)	-4.8%	
e. Total Jurisdictional Sales Revenue		8,980,942	7,595,070	1,385,872	18.3%	8,980,942	7,595,070	1,385,872	18.3%	
<ol><li>Non Jurisdictional Sales Revenue</li></ol>		0	0	0	0.0%	0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$	8,980,942 \$	7,595,070 \$	1,385,872	18.3% \$	8,980,942 \$	7,595,070 \$	1,385,872	18.3%	
C. KWH Sales (Excluding GSLD)										
Jurisdictional Sales     KWH		61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.29	
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.09	
3. Total Sales		61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.29	
Jurisdictional Sales % of Total KWH Sales				0.00%	0.0%					

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

JANUARY

2018

		CURRENT MONTH			PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	DIFFERENCE ACTUAL ESTIMATED AMOUNT %					
D. True-up Calculation (Excluding GSLD)     1. Jurisdictional Fuel Rev. (line B-1c)     2. Fuel Adjustment Not Applicable	\$ 6,250,242 \$	4,728,303 \$	1,521,939	32.2%	\$ 6,250,242 \$	4,728,303 \$	1,521,939	32.2%		
a. True-up Provision     b. Incentive Provision	282,618	282,618	0	0.0%	282,618	282,618	0	0.0%		
c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period	5,967,624	4,445,685	1,521,939	34.2%	5,967,624	4,445,685	0 1,521,939	0.0% 34.2%		
Adjusted Total Fuel & Net Power Transaction (Line A-7)     Jurisdictional Sales % of Total KWH Sales (Line C-4)	6,767,860 100%	4,565,595 100%	2,202,265 0.00%	48.2% 0.0%	6,767,860	4,565,595 N/A	2,202,265	48.2%		
Jurisdictional Total Fuel & Net Power Transactions     (Line D-4 x Line D-5 x *)	6,767,860	4,565,595	2,202,265	48.2%		4,565,595	2,202,265	48.2%		
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(800,236)	(119,910)	(680,326)	567.4%	(800,236)	(119,910)	(680,326)	567.4%		
Interest Provision for the Month     True-up & Inst. Provision Beg. of Month	(7,347) (5,637,395)	(983) (3,391,416)	(6,364) (2,245,979)	647.4% 66.2%	( , , - , ,	(983) (3,391,416)	(6,364) (2,245,979)	647.4% 66.2%		
9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded)	282,618	282.618	0	0.0%		282,618	0	0.0%		
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,162,360) \$	(3,229,691) \$	(2,932,669)	90.8%		(3,229,691) \$	(2,932,669)	90.8%		

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

2018

Month of:

**JANUARY** 

			CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %
E. Interest Provision (Excluding GSLD)  1. Beginning True-up Amount (lines D-9 + 9a)  2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)  3. Total of Beginning & Ending True-up Amount  4. Average True-up Amount (50% of Line E-3)  5. Interest Rate - First Day Reporting Business Month  6. Interest Rate - First Day Subsequent Business Month  7. Total (Line E-5 + Line E-6)  8. Average Interest Rate (50% of Line E-7)  9. Monthly Average Interest Rate (Line E-8 / 12)  10. Interest Provision (Line E-4 x Line E-9)	\$\$	(5,637,395) \$ (6,155,013)  (11,792,408) (5,896,204) \$ 1.4900% 1.5000% 2.9900% 1.4950% 0.1246% (7,347)	(3,391,416) \$ (3,228,708)  (6,620,124) (3,310,062) \$ N/A N/A N/A N/A N/A N/A N/A N/A	(2,245,979) (2,926,305) (5,172,284) (2,586,142)     	66.2% 90.6% 78.1%     	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A		

Schedule A4 CONSOLIDATED ELECTRIC DIVISIONS

ELECTRIC ENERGY ACCOUNT Month of: **JANUARY** 

2018

			CURRENT MON			F	PERIOD TO DAT				
				DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
	(MWH)										
	(1014411)										
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%		
2	Power Sold										
3	Inadvertent Interchange Delivered - NET										
4	Purchased Power	56,904	37,440	19,464	51.99%	56,904	37,440	19,464	51.99%		
4a	Energy Purchased For Qualifying Facilities	17,724	16,580	1,144	6.90%	17,724	16,580	1,144	6.90%		
5 6	Economy Purchases Inadvertent Interchange Received - NET										
7	Net Energy for Load	74,628	54,020	20,608	38.15%	74,628	54,020	20,608	38.15%		
8	Sales (Billed)	62,777	51,465	11,312	21.98%	62,777	51,465	11,312	21.98%		
8a	Unbilled Sales Prior Month (Period)	02,171	01,400	11,012	21.5070	02,777	01,400	11,012	21.3070		
8b	Unbilled Sales Current Month (Period)										
9	Company Use	43	40	2	5.97%	43	40	2	5.97%		
10		0.06 4,478	3,241	1,237	38.17%	4,478	3,241	1,237	38.17%		
11	Unaccounted for Energy (estimated)	7,331	(726)	8,057	-1109.07%	7,331	(726)	8,057	-1109.07%		
12	0/ 0	0.000/	0.070/	0.040/	4.4.0004	0.000/	0.070/	0.0404	44.000/		
13 14	% Company Use to NEL % T&D Losses to NEL	0.06% 6.00%	0.07% 6.00%	-0.01% 0.00%	-14.29% 0.00%	0.06% 6.00%	0.07% 6.00%	-0.01% 0.00%	-14.29% 0.00%		
15	% Unaccounted for Energy to NEL	9.82%	-1.34%	11.16%	-832.84%	9.82%	-1.34%	11.16%	-832.84%		
10	70 Orladocodification Efficigly to MEE	3.0270	-1.5470	11.1070	-032.0470	3.0270	-1.5470	11.1076	-032.0476		
	atomic and a second				**						
	(\$)										
16	Fuel Cost of Sys Net Gen		-		OI .				0		
16a	Fuel Related Transactions				١				Ü		
16b	Adjustments to Fuel Cost										
17	Fuel Cost of Power Sold										
18	Fuel Cost of Purchased Power	3,175,154	1,733,498	1,441,656	83.16%	3,175,154	1,733,498	1,441,656	83.16%		
18a	Demand & Non Fuel Cost of Pur Power	2,277,577	1,840,557	437,020	23.74%	2,277,577	1,840,557	437,020	23.74%		
18b	Energy Payments To Qualifying Facilities	1,316,698	1,348,736	(32,038)	-2.38%	1,316,698	1,348,736	(32,038)	-2.38%		
19 20	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions	6,769,429	4,922,791	1.846.638	37.51%	6,769,429	4,922,791	1,846,638	37.51%		
20	Total Fuor a Not Fower Harisastions	0,700,420	4,022,101	1,040,000	37.3170	0,703,423	4,322,731	1,040,030	37.3170		
	(Contall/MH)										
	(Cents/KWH)										
21	Fuel Cost of Sys Net Gen										
21a	Fuel Related Transactions										
22	Fuel Cost of Power Sold										
23	Fuel Cost of Purchased Power	5.580	4.630	0.950	20.52%	5.580	4.630	0.950	20.52%		
23a	Demand & Non Fuel Cost of Pur Power	4.002	4.916	(0.914)	-18.59%	4.002	4.916	(0.914)	-18.59%		
23b	Energy Payments To Qualifying Facilities	7.429	8.135	(0.706)	-8.68%	7.429	8.135	(0.706)	-8.68%		
24 25	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions	9.071	9.113	(0.040)	0.460/	0.074	0.110	(0.040)	0.400/		
25	Total Fuel & Net Fower Hansactions	9.071	9.113	(0.042)	-0.46%	9.071	9.113	(0.042)	-0.46%		

### PURCHASED POWER

Evaluative of Facenamy Facena Durches

		(Exclusive of Economy Energy Purchases) For the Period/Month of: JANUARY 2018 REVISED 7_11_2018							
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
		TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$	
ESTIMATED:	1		L	A. C.					
FPL AND GULF/SOUTHERN	MS	37,440			37,440	4.630085	9.546118	1,733,498	
TOTAL		37,440	o	0	37,440	4.630085	9.546118	1,733,498	
		07,440	0	0 1	37,440 ]	4.030003	9.540116	1,733,496	
ACTUAL:		1							
FPL GULF/SOUTHERN Other Other Other Other Other	MS	25,761 31,143 0 0 0 0			25,761 31,143 0 0 0	5.423081 5.709514 0.000000 0.000000 0.000000 0.000000	8.962323 10.095196 0.000000 0.000000 0.000000 0.000000	1,397,040 1,778,114 0 0 0 0	
TOTAL		56,904	0	0	56,904	11.132595	8.962323	3,175,154	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		<b>19,464</b> 52.0%	0 0.0%	0 0.0%	19,464 52.0%	6.502510 140.4%	(0.58380) -6.1%	1,441,656 83.2%	
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	56,904 37,440 19,464 52.0%	0 0.0%	0 0.0%	56,904 37,440 19,464 52.0%	5.579843 4.630085 0.949758 20.5%	5.679843 4.730085 0.949758 20.1%	3,175,154 1,733,498 1,441,656 83.2%	

#### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

	For the Period/Month of:			JANUARY	2018	REVISED 7_11_	2018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,580			16,580	8.134717	8.134717	1,348,736
TOTAL		16,580	0	0	16,580	8.134717	8.134717	1,348,736
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,724			17,724	7.428749	7.428749	1,316,698
TOTAL		17,724	0	0	17,724	7.428749	7.428749	1,316,698
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE:		1,144 6.9%	0	0 0.0%	1,144 6.9%	-0.705968 -8.7%	-0.705968 -8.7%	(32,038) -2.4%
ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	17,724 16,580 1,144 6.9%	0 0.0%	0 0.0%	17,724 16,580 1,144 6.9%	7.428749 8.134717 -0.705968 -8.7%	7.428749 8.134717 -0.705968 -8.7%	1,316,698 1,348,736 (32,038) -2.4%

#### ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES For the Period/Month of:

		For the Period/Month of:		JANUARY	2018 REVISED 7_1		1_2018	
(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASED	TRANS. COST	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GE	(b) TOTAL	FUEL SAVINGS	
	SCHEDULE	(000)	CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) \$	
ESTIMATED:								
TOTAL								
ACTUAL:	•				'			
TOTAL								
FOOTNOTE: PURCHASED POWER COSTS INCL	UDE CUSTOMEF	R, DEMAND & ENE	ERGY CHARGES T	OTALING		0		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)								
PERIOD TO DATE: ACTUAL ESTIMATED								
DIFFERENCE DIFFERENCE (%)								