

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 11, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised February 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The corrections to the MWH data on Schedules A-1, A-4 and A-8 are indicated in bold. All other amounts are unchanged.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2018 REVISED 7_11_2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,022,376	1,549,348	(526,972)	-34.0%	27,400	33,311	(5,911)	-17.8%	3.73130	4.65111	(0.91981)	-19.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,640,609	1,906,934	(266,325)	-14.0%	27,400	33,311	(5,911)	-17.8%	5.98762	5.72458	0.26304	4.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,228,303	1,261,188	(32,885)	-2.6%	14,838	15,451	(613)	-4.0%	8.27813	8.16250	0.11563	1.4%
12 TOTAL COST OF PURCHASED POWER	3,891,288	4,717,470	(826,182)	-17.5%	42,238	48,762	(6,524)	-13.4%	9.21278	9.67441	(0.46163)	-4.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					42,238	48,762	(6,524)	-13.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	61,595	275,238	(213,643)	-68.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,829,693	4,442,232	(612,539)	-13.8%	42,238	48,762	(6,524)	-13.4%	9.06695	9.10996	(0.04301)	-0.5%
21 Net Unbilled Sales (A4)	(850,827) *	(59,117) *	(791,710)	1339.2%	(9,384)	(649)	(8,735)	1346.0%	(1.73436)	(0.12728)	(1.60708)	1262.6%
22 Company Use (A4)	2,788 *	3,670 *	(882)	-24.0%	31	40	(10)	-23.7%	0.00568	0.00790	(0.00222)	-28.1%
23 T & D Losses (A4)	229,757 *	266,557 *	(36,800)	-13.8%	2,534	2,926	(392)	-13.4%	0.46835	0.57392	(0.10557)	-18.4%
24 SYSTEM KWH SALES	3,829,693	4,442,232	(612,539)	-13.8%	49,057	46,445	2,612	5.6%	7.80662	9.56450	(1.75788)	-18.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,829,693	4,442,232	(612,539)	-13.8%	49,057	46,445	2,612	5.6%	7.80662	9.56450	(1.75788)	-18.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,829,693	4,442,232	(612,539)	-13.8%	49,057	46,445	2,612	5.6%	7.80662	9.56450	(1.75788)	-18.4%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	49,057	46,445	2,612	5.6%	0.57610	0.60850	(0.03240)	-5.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,112,311	4,724,850	(612,539)	-13.0%	49,057	46,445	2,612	5.6%	8.38272	10.17300	(1.79028)	-17.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.51760	10.33668	(1.81908)	-17.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.518	10.337	(1.819)	-17.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,197,530	3,282,846	914,684	27.9%	84,304	70,751	13,553	19.2%	4.97904	4.63998	0.33906	7.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,918,186	3,747,491	170,695	4.6%	84,304	70,751	13,553	19.2%	4.64769	5.29671	(0.64902)	-12.3%
11 Energy Payments to Qualifying Facilities (A8a)	2,545,001	2,609,924	(64,923)	-2.5%	32,562	32,031	531	1.7%	7.81579	8.14812	(0.33233)	-4.1%
12 TOTAL COST OF PURCHASED POWER	10,660,717	9,640,261	1,020,456	10.6%	116,866	102,782	14,084	13.7%	9.12215	9.37931	(0.25716)	-2.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					116,866	102,782	14,084	13.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	136,448	650,284	(513,836)	-79.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,524,269	8,989,977	1,534,292	17.1%	116,866	102,782	14,084	13.7%	9.00539	8.74663	0.25876	3.0%
21 Net Unbilled Sales (A4)	(184,901) *	(120,301) *	(64,600)	53.7%	(2,053)	(1,375)	(678)	49.3%	(0.16534)	(0.12287)	(0.04247)	34.6%
22 Company Use (A4)	6,619 *	7,053 *	(434)	-6.2%	74	81	(7)	-8.8%	0.00592	0.00720	(0.00128)	-17.8%
23 T & D Losses (A4)	631,458 *	539,405 *	92,053	17.1%	7,012	6,167	845	13.7%	0.56464	0.55092	0.01372	2.5%
24 SYSTEM KWH SALES	10,524,269	8,989,977	1,534,292	17.1%	111,834	97,910	13,924	14.2%	9.41061	9.18188	0.22873	2.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,524,269	8,989,977	1,534,292	17.1%	111,834	97,910	13,924	14.2%	9.41061	9.18188	0.22873	2.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,524,269	8,989,977	1,534,292	17.1%	111,834	97,910	13,924	14.2%	9.41061	9.18188	0.22873	2.5%
28 GPIF**												
29 TRUE-UP**	565,236	565,236	0	0.0%	111,834	97,910	13,924	14.2%	0.50542	0.57730	(0.07188)	-12.5%
30 TOTAL JURISDICTIONAL FUEL COST	11,089,505	9,555,213	1,534,292	16.1%	111,834	97,910	13,924	14.2%	9.91604	9.75918	0.15686	1.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.07559	9.91621	0.15938	1.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.076	9.916	0.160	1.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,022,376	1,549,348	(526,972)	-34.0%	4,197,530	3,282,846	914,684	27.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,640,609	1,906,934	(266,325)	-14.0%	3,918,186	3,747,491	170,695	4.6%
3b. Energy Payments to Qualifying Facilities	1,228,303	1,261,188	(32,885)	-2.6%	2,545,001	2,609,924	(64,923)	-2.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,891,288	4,717,470	(826,182)	-17.5%	10,660,717	9,640,261	1,020,456	10.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	44,138	17,850	26,288	147.3%	117,422	35,700	81,722	228.9%
7. Adjusted Total Fuel & Net Power Transactions	3,935,426	4,735,320	(799,894)	-16.9%	10,778,139	9,675,961	1,102,178	11.4%
8. Less Apportionment To GSLD Customers	61,595	275,238	(213,643)	-77.6%	136,448	650,284	(513,836)	-79.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,873,831	\$ 4,460,082	\$ (586,251)	-13.1%	\$ 10,641,691	\$ 9,025,677	\$ 1,616,014	17.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,698,549	4,316,748	(618,199)	-14.3%	9,948,791	9,045,051	903,740	10.0%
c. Jurisdictional Fuel Revenue	3,698,549	4,316,748	(618,199)	-14.3%	9,948,791	9,045,051	903,740	10.0%
d. Non Fuel Revenue	2,215,469	3,240,335	(1,024,867)	-31.6%	4,946,169	6,107,102	(1,160,933)	-19.0%
e. Total Jurisdictional Sales Revenue	5,914,018	7,557,083	(1,643,065)	-21.7%	14,894,960	15,152,153	(257,193)	-1.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,914,018	\$ 7,557,083	\$ (1,643,065)	-21.7%	\$ 14,894,960	\$ 15,152,153	\$ (257,193)	-1.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	47,556,832	45,941,527	1,615,305	3.5%	108,963,613	95,369,599	13,594,014	14.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,556,832	45,941,527	1,615,305	3.5%	108,963,613	95,369,599	13,594,014	14.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,698,549	\$ 4,316,748	\$ (618,199)	-14.3%	\$ 9,948,791	\$ 9,045,051	\$ 903,740	10.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	565,236	565,236	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,415,931	4,034,130	(618,199)	-15.3%	9,383,555	8,479,815	903,740	10.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,873,831	4,460,082	(586,251)	-13.1%	10,641,691	9,025,677	1,616,014	17.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,873,831	4,460,082	(586,251)	-13.1%	10,641,691	9,025,677	1,616,014	17.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(457,900)	(425,952)	(31,948)	7.5%	(1,258,136)	(545,862)	(712,274)	130.5%
8. Interest Provision for the Month	(8,231)	(1,002)	(7,229)	721.5%	(15,578)	(1,985)	(13,593)	684.8%
9. True-up & Inst. Provision Beg. of Month	(6,162,360)	(3,229,691)	(2,932,669)	90.8%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	565,236	565,236	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,345,873)	\$ (3,374,027)	\$ (2,971,846)	88.1%	\$ (6,345,873)	\$ (3,374,027)	\$ (2,971,846)	88.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (6,162,360)	\$ (3,229,691)	\$ (2,932,669)	90.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,337,642)	(3,373,025)	(2,964,616)	87.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(12,500,002)	(6,602,716)	(5,897,285)	89.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,250,001)	\$ (3,301,358)	(2,948,643)	89.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.5000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.6600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.1600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.5800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1317%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(8,231)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: FEBRUARY

2018

REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	27,400	33,311	(5,911)	-17.75%	84,304	70,751	13,553	19.16%
4a Energy Purchased For Qualifying Facilities	14,838	15,451	(613)	-3.97%	32,562	32,031	531	1.66%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	42,238	48,762	(6,524)	-13.38%	116,866	102,782	14,084	13.70%
8 Sales (Billed)	49,057	46,445	2,612	5.62%	111,834	97,910	13,924	14.22%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	31	40	(10)	-23.67%	74	81	(7)	-8.84%
10 T&D Losses Estimated @ 0.06	2,534	2,926	(392)	-13.40%	7,012	6,167	845	13.70%
11 Unaccounted for Energy (estimated)	(9,384)	(649)	(8,735)	1346.04%	(2,053)	(1,375)	(678)	49.28%
12								
13 % Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.06%	0.08%	-0.02%	-25.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-22.22%	-1.33%	-20.89%	1570.68%	-1.76%	-1.34%	-0.42%	31.34%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,022,376	1,549,348	(526,972)	-34.01%	4,197,530	3,282,846	914,684	27.86%
18a Demand & Non Fuel Cost of Pur Power	1,640,609	1,906,934	(266,325)	-13.97%	3,918,186	3,747,491	170,695	4.55%
18b Energy Payments To Qualifying Facilities	1,228,303	1,261,188	(32,885)	-2.61%	2,545,001	2,609,924	(64,923)	-2.49%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,891,288	4,717,470	(826,182)	-17.51%	10,660,717	9,640,261	1,020,456	10.59%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.731	4.651	(0.920)	-19.78%	4.979	4.640	0.339	7.31%
23a Demand & Non Fuel Cost of Pur Power	5.988	5.725	0.263	4.59%	4.648	5.297	(0.649)	-12.25%
23b Energy Payments To Qualifying Facilities	8.278	8.163	0.115	1.41%	7.816	8.148	(0.332)	-4.07%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.213	9.674	(0.461)	-4.77%	9.122	9.379	(0.257)	-2.74%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

FEBRUARY 2018

REVISED 7_11_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	33,311			33,311	4.651111	10.375688	1,549,348
TOTAL		33,311	0	0	33,311	4.651111	10.375688	1,549,348

ACTUAL:

FPL	MS	7,528			7,528	(1.490701)	2.105446	(112,220)
GULF/SOUTHERN		19,872			19,872	5.709521	12.603095	1,134,596
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		27,400	0	0	27,400	4.218820	2.105446	1,022,376

CURRENT MONTH: DIFFERENCE		(5,911)	0	0	(5,911)	(0.432291)	(8.27024)	(526,972)
DIFFERENCE (%)		-17.7%	0.0%	0.0%	-17.7%	-9.3%	-79.7%	-34.0%
PERIOD TO DATE: ACTUAL	MS	84,304			84,304	4.979040	5.079040	4,197,530
ESTIMATED	MS	70,751			70,751	4.639984	4.739984	3,282,846
DIFFERENCE		13,553	0	0	13,553	0.339056	0.339056	914,684
DIFFERENCE (%)		19.2%	0.0%	0.0%	19.2%	7.3%	7.2%	27.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	For the Period/Month of:				FEBRUARY 2018		REVISED 7_11_2018		(8)
	(2)	(3)	(4)	(5)	(6)	(7)			
						(a)	(b)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$	
ESTIMATED:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,451			15,451	8.162501	8.162501	1,261,188	
TOTAL		15,451	0	0	15,451	8.162501	8.162501	1,261,188	
ACTUAL:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,838			14,838	8.278133	8.278133	1,228,303	
TOTAL		14,838	0	0	14,838	8.278133	8.278133	1,228,303	
CURRENT MONTH:		(613)	0	0	(613)	0.115632	0.115632	(32,885)	
DIFFERENCE		-4.0%	0.0%	0.0%	-4.0%	1.4%	1.4%	-2.6%	
PERIOD TO DATE:									
ACTUAL	MS	32,562			32,562	7.815795	7.815795	2,545,001	
ESTIMATED	MS	32,031			32,031	8.148119	8.148119	2,609,924	
DIFFERENCE		531	0	0	531	-0.332324	-0.332324	(64,923)	
DIFFERENCE (%)		1.7%	0.0%	0.0%	1.7%	-4.1%	-4.1%	-2.5%	

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

FEBRUARY 2018

REVISED 7_11_2018

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							