

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 11, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

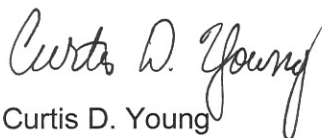
Dear Ms. Stauffer:

We are enclosing the revised May 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The corrections to the MWH data on Schedules A-1, A-4 and A-8 are indicated in bold. All other amounts are unchanged.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,862,949	1,561,120	301,829	19.3%	37,840	34,061	3,779	11.1%	4.92323	4.58325	0.33998	7.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,782,477	1,693,641	88,836	5.3%	37,840	34,061	3,779	11.1%	4.71056	4.97232	(0.26176)	-5.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,270,903	1,166,807	104,096	8.9%	17,020	14,590	2,430	16.7%	7.46700	7.99731	(0.53031)	-6.6%
12 TOTAL COST OF PURCHASED POWER	4,916,329	4,421,568	494,761	11.2%	54,860	48,651	6,209	12.8%	8.96155	9.08827	(0.12672)	-1.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					54,860	48,651	6,209	12.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSGLD APPORTIONMENT OF FUEL COST	35,526	373,365	(337,839)	44.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,880,803	4,048,203	832,600	20.6%	54,860	48,651	6,209	12.8%	8.89679	8.32084	0.57595	6.9%
21 Net Unbilled Sales (A4)	714,963 *	(56,257) *	771,220	-1370.9%	8,036	(676)	8,712	-1288.6%	1.64371	(0.12133)	1.76504	-1454.7%
22 Company Use (A4)	3,121 *	3,535 *	(414)	-11.7%	35	42	(7)	-17.4%	0.00718	0.00762	(0.00044)	-5.8%
23 T & D Losses (A4)	292,882 *	242,885 *	49,997	20.6%	3,292	2,919	373	12.8%	0.67334	0.52384	0.14950	28.5%
24 SYSTEM KWH SALES	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22102	8.73097	2.49005	28.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22102	8.73097	2.49005	28.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,880,803	4,048,203	832,600	20.6%	43,497	46,366	(2,869)	-6.2%	11.22102	8.73097	2.49005	28.5%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	43,497	46,366	(2,869)	-6.2%	0.64974	0.60954	0.04020	6.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSGLD Apportionment)	5,163,421	4,330,821	832,600	19.2%	43,497	46,366	(2,869)	-6.2%	11.87075	9.34051	2.53024	27.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									12.06175	9.49080	2.57095	27.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.062	9.491	2.571	27.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,835,828	7,686,497	1,149,331	15.0%	177,805	166,424	11,381	6.8%	4.96939	4.61863	0.35076	7.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,169,870	8,859,095	310,775	3.5%	177,805	166,424	11,381	6.8%	5.15726	5.32321	(0.16595)	-3.1%
11 Energy Payments to Qualifying Facilities (A8a)	6,391,038	6,267,654	123,384	2.0%	84,737	78,021	6,716	8.6%	7.54223	8.03329	(0.49106)	-6.1%
12 TOTAL COST OF PURCHASED POWER	24,396,736	22,813,246	1,583,490	6.9%	262,542	244,445	18,097	7.4%	9.29252	9.33268	(0.04016)	-0.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					262,542	244,445	18,097	7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	316,333	1,738,484	(1,422,151)	-81.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,080,403	21,074,762	3,005,641	14.3%	262,542	244,445	18,097	7.4%	9.17203	8.62148	0.55055	6.4%
21 Net Unbilled Sales (A4)	581,501 *	(286,311) *	867,812	-303.1%	6,340	(3,321)	9,661	-290.9%	0.24202	(0.12293)	0.36495	-296.9%
22 Company Use (A4)	16,032 *	17,221 *	(1,189)	-6.9%	175	200	(25)	-12.5%	0.00667	0.00739	(0.00072)	-9.7%
23 T & D Losses (A4)	1,444,870 *	1,264,512 *	180,358	14.3%	15,753	14,667	1,086	7.4%	0.60134	0.54294	0.05840	10.8%
24 SYSTEM KWH SALES	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,080,403	21,074,762	3,005,641	14.3%	240,274	232,899	7,375	3.2%	10.02206	9.04888	0.97318	10.8%
28 GPIF**												
29 TRUE-UP**	1,413,090	1,413,090	0	0.0%	240,274	232,899	7,375	3.2%	0.58812	0.60674	(0.01862)	-3.1%
30 TOTAL JURISDICTIONAL FUEL COST	25,493,493	22,487,852	3,005,641	13.4%	240,274	232,899	7,375	3.2%	10.61018	9.65562	0.95456	9.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.78090	9.81098	0.96992	9.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.781	9.811	0.970	9.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,862,949	1,561,120	301,829	19.3%	8,835,828	7,686,497	1,149,331	15.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,782,477	1,693,641	88,836	5.3%	9,169,870	8,859,095	310,775	3.5%
3b. Energy Payments to Qualifying Facilities	1,270,903	1,166,807	104,096	8.9%	6,391,038	6,267,654	123,384	2.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,916,329	4,421,568	494,761	11.2%	24,396,736	22,813,246	1,583,490	6.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	55,856	17,850	38,006	212.9%	329,499	90,700	238,799	263.3%
7. Adjusted Total Fuel & Net Power Transactions	4,972,185	4,439,418	532,767	12.0%	24,726,235	22,903,946	1,822,289	8.0%
8. Less Apportionment To GSLD Customers	35,526	373,365	(337,839)	-90.5%	316,333	1,738,484	(1,422,151)	-81.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,936,659	\$ 4,066,053	\$ 870,606	21.4%	\$ 24,409,902	\$ 21,165,462	\$ 3,244,440	15.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,217,790	4,207,721	10,069	0.2%	21,635,205	21,311,086	324,119	1.5%
c. Jurisdictional Fuel Revenue	4,217,790	4,207,721	10,069	0.2%	21,635,205	21,311,086	324,119	1.5%
d. Non Fuel Revenue	1,982,702	2,050,429	(67,727)	-3.3%	10,758,360	12,594,481	(1,836,121)	-14.6%
e. Total Jurisdictional Sales Revenue	6,200,492	6,258,150	(57,658)	-0.9%	32,393,565	33,905,567	(1,512,002)	-4.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,200,492	\$ 6,258,150	\$ (57,658)	-0.9%	\$ 32,393,565	\$ 33,905,567	\$ (1,512,002)	-4.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	42,697,274	44,282,307	(1,585,033)	-3.6%	232,644,118	224,762,010	7,882,108	3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,697,274	44,282,307	(1,585,033)	-3.6%	232,644,118	224,762,010	7,882,108	3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,217,790	\$ 4,207,721	\$ 10,069	0.2%	\$ 21,635,205	\$ 21,311,086	\$ 324,119	1.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	1,413,090	1,413,090	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,935,172	3,925,103	10,069	0.3%	20,222,115	19,897,996	324,119	1.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,936,659	4,066,053	870,606	21.4%	24,409,902	21,165,462	3,244,440	15.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,936,659	4,066,053	870,606	21.4%	24,409,902	21,165,462	3,244,440	15.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,001,487)	(140,950)	(860,537)	610.5%	(4,187,787)	(1,267,466)	(2,920,321)	230.4%
8. Interest Provision for the Month	(12,677)	(1,086)	(11,591)	1067.3%	(49,908)	(5,208)	(44,700)	858.3%
9. True-up & Inst. Provision Beg. of Month	(7,730,454)	(3,391,582)	(4,338,872)	127.9%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	1,413,090	1,413,090	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,462,000)	\$ (3,251,000)	\$ (5,211,000)	160.3%	\$ (8,462,000)	\$ (3,251,000)	\$ (5,211,000)	160.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2018 REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (7,730,454)	\$ (3,391,582)	\$ (4,338,872)	127.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(8,449,323)	(3,249,914)	(5,199,410)	160.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(16,179,778)	(6,641,496)	(9,538,282)	143.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (8,089,889)	\$ (3,320,748)	\$ (4,769,141)	143.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.9000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.8600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.7600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.8800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1567%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,677)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of:

MAY

2018

REVISED 7_11_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	37,840	34,061	3,779	11.09%	177,805	166,424	11,381	6.84%
4a Energy Purchased For Qualifying Facilities	17,020	14,590	2,430	16.66%	84,737	78,021	6,716	8.61%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	54,860	48,651	6,209	12.76%	262,542	244,445	18,097	7.40%
8 Sales (Billed)	43,497	46,366	(2,869)	-6.19%	240,274	232,899	7,375	3.17%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	35	42	(7)	-17.44%	175	200	(25)	-12.49%
10 T&D Losses Estimated @ 0.06	3,292	2,919	373	12.78%	15,753	14,667	1,086	7.40%
11 Unaccounted for Energy (estimated)	8,036	(676)	8,712	-1288.61%	6,340	(3,321)	9,661	-290.91%
12								
13 % Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	14.65%	-1.39%	16.04%	-1153.96%	2.41%	-1.36%	3.77%	-277.21%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,862,949	1,561,120	301,829	19.33%	8,835,828	7,686,497	1,149,331	14.95%
18a Demand & Non Fuel Cost of Pur Power	1,782,477	1,693,641	88,836	5.25%	9,169,870	8,859,095	310,775	3.51%
18b Energy Payments To Qualifying Facilities	1,270,903	1,166,807	104,096	8.92%	6,391,038	6,267,654	123,384	1.97%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,916,329	4,421,568	494,761	11.19%	24,396,736	22,813,246	1,583,490	6.94%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.923	4.583	0.340	7.42%	4.969	4.619	0.350	7.58%
23a Demand & Non Fuel Cost of Pur Power	4.711	4.972	(0.261)	-5.25%	5.157	5.323	(0.166)	-3.12%
23b Energy Payments To Qualifying Facilities	7.467	7.997	(0.530)	-6.63%	7.542	8.033	(0.491)	-6.11%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.962	9.088	(0.126)	-1.39%	9.293	9.333	(0.040)	-0.43%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

MAY 2018

REVISED 7_11_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	34,061			34,061	4.583254	9.555573	1,561,120
TOTAL		34,061	0	0	34,061	4.583254	9.555573	1,561,120

ACTUAL:

FPL	MS	11,583			11,583	3.141103	6.702616	363,834
GULF/SOUTHERN		26,257			26,257	5.709392	10.926846	1,499,115
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		37,840	0	0	37,840	8.850495	6.702616	1,862,949

CURRENT MONTH: DIFFERENCE		3,779	0	0	3,779	4.267241	(2.85296)	301,829
DIFFERENCE (%)		11.1%	0.0%	0.0%	11.1%	93.1%	-29.9%	19.3%
PERIOD TO DATE: ACTUAL	MS	177,805			177,805	4.969392	5.069392	8,835,828
ESTIMATED	MS	166,424			166,424	4.618628	4.718628	7,686,497
DIFFERENCE		11,381	0	0	11,381	0.350764	0.350764	1,149,331
DIFFERENCE (%)		6.8%	0.0%	0.0%	6.8%	7.6%	7.4%	15.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

MAY 2018

REVISED 7_11_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,590			14,590	7.997306	7.997306	1,166,807
TOTAL		14,590	0	0	14,590	7.997306	7.997306	1,166,807

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,020			17,020	7.466999	7.466999	1,270,903
TOTAL		17,020	0	0	17,020	7.466999	7.466999	1,270,903

CURRENT MONTH: DIFFERENCE		2,430	0	0	2,430	-0.530307	-0.530307	104,096
DIFFERENCE (%)		16.7%	0.0%	0.0%	16.7%	-6.6%	-6.6%	8.9%
PERIOD TO DATE: ACTUAL	MS	84,737			84,737	7.542228	7.542228	6,391,038
ESTIMATED	MS	78,021			78,021	8.033291	8.033291	6,267,654
DIFFERENCE		6,716	0	0	6,716	-0.491063	-0.491063	123,384
DIFFERENCE (%)		8.6%	0.0%	0.0%	8.6%	-6.1%	-6.1%	2.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2018

REVISED 7_11_2018

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							