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FPSC - COMMISSION CLERK

July 20, 2018

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

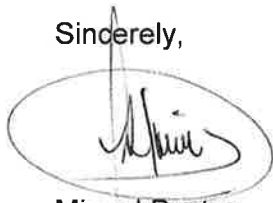
Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2018

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 2018 THROUGH DECEMBER 2018**

**SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12**

	CURRENT MONTH: 06/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,767	5,767	100.00	-	42,981	42,981	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	783,730	972,932	189,202	19.45	5,472,859	7,847,260	2,374,401	30.26
5	DEMAND (Line 32 A-1 support detail)	637,449	672,100	34,651	5.16	6,112,862	6,167,659	54,797	0.89
6	OTHER (Line 40 A-1 support detail)	91,925	35,698	(56,227)	(157.51)	976,196	242,675	(733,521)	(302.26)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	1,513,104	1,686,497	173,393	10.28	12,561,917	13,300,575	738,658	5.55
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,272)	(1,181)	91	(7.72)	(5,104)	(1,588)	3,516	(221.38)
14	TOTAL THERM SALES	1,662,077	1,685,316	23,239	1.38	12,004,914	13,298,987	1,294,073	9.73
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,314,375	2,854,747	540,372	18.93	17,600,165	21,277,454	3,677,289	17.28
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,634,485	2,822,547	188,062	6.66	17,982,283	21,054,554	3,072,271	14.59
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,546,810	9,670,500	(1,876,310)	(19.40)	104,809,080	93,334,050	(11,475,030)	(12.29)
20	OTHER Commodity (Line 40 A-1 support detail)	247,726	34,200	(213,526)	(624.35)	2,883,324	234,900	(2,648,424)	(1,127.47)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,882,211	2,856,747	(25,464)	(0.89)	20,865,607	21,289,454	423,847	1.99
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,765)	(2,000)	765	(38.27)	(11,095)	(12,000)	(905)	7.54
27	TOTAL THERM SALES (24-26 Estimated only)	2,956,096	2,854,747	(101,349)	(3.55)	21,289,935	21,277,454	(12,481)	(0.06)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29749	0.34470	0.04721	13.70	0.30435	0.37271	0.06836	18.34
32	DEMAND (5/19)	0.05521	0.06950	0.01429	20.56	0.05832	0.06608	0.00776	11.74
33	OTHER (6/20)	0.37107	1.04380	0.67273	64.45	0.33857	1.03310	0.69453	67.23
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52498	0.59036	0.06538	11.07	0.60204	0.62475	0.02271	3.64
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.59050	0.13050	22.10	0.46000	0.13233	(0.32767)	(247.62)
40	TOTAL THERM SALES (11/27)	0.51186	0.59077	0.07891	13.36	0.59004	0.62510	0.03506	5.61
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.51582	0.59473	0.07891	13.27	0.59400	0.62906	0.03506	5.57
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51841	0.59772	0.07931	13.27	0.59699	0.63222	0.03523	5.57
45	PGA FACTOR ROUNDED TO NEAREST .001	0.518	0.59800	0.080	13.38	0.597	0.632	0.035	5.54

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2018 THROUGH			DECEMBER 2018			(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 06/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	26,174	26,174	100.00	-	126,235	126,235	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	783,730	727,852	(55,878)	(7.68)	5,472,859	5,219,372	(253,487)	(4.86)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	637,449	551,709	(85,740)	(15.54)	6,112,862	4,367,842	(1,745,020)	(39.95)
6	OTHER (Line 40 A-1 support detail)	91,925	35,698	(56,227)	(157.51)	976,196	242,674	(733,522)	(302.27)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,513,104	1,341,433	(171,671)	(12.80)	12,561,917	9,956,123	(2,605,794)	(26.17)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,272)	(1,069)	203	(18.95)	(5,104)	(6,414)	(1,310)	20.43
14	TOTAL THERM SALES	1,662,077	1,340,364	(321,714)	(24.00)	12,004,914	9,949,709	(2,055,205)	(20.66)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,314,375	2,476,499	162,125	6.55	17,600,165	18,407,522	807,357	4.39
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,634,485	2,476,499	(157,985)	(6.38)	17,982,283	18,407,522	425,239	2.31
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,546,810	8,897,400	(2,649,410)	(29.78)	104,809,080	71,496,400	(33,312,680)	(46.59)
20	OTHER Commodity (Line 40 A-1 support detail)	247,726	34,200	(213,526)	(624.35)	2,883,324	234,900	(2,648,424)	(1,127.47)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,882,211	2,510,699	(371,512)	(14.80)	20,865,607	18,642,422	(2,223,184)	(11.93)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,765)	(2,000)	765	-	(11,095)	(12,000)	(905)	7.54
27	TOTAL THERM SALES (24-26 Estimated only)	2,956,096	2,508,699	(447,397)	(17.83)	21,289,935	18,630,422	(2,659,513)	(14.28)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.01057	0.01057	100.00	-	0.00686	0.00686	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29749	0.29390	(0.00359)	(1.22)	0.30435	0.28355	(0.02080)	(7.34)
32	DEMAND (5/19)	0.05521	0.06201	0.00680	10.97	0.05832	0.06109	0.00277	4.53
33	OTHER (6/20)	0.37107	1.04380	0.67273	64.45	0.33857	1.03309	0.69452	67.23
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52498	0.53429	0.00931	1.74	0.60204	0.53406	(0.06798)	(12.73)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.53471	0.07471	13.97	0.46000	0.53448	0.07448	13.94
40	TOTAL THERM SALES (11/27)	0.51186	0.53471	0.02285	4.27	0.59004	0.53440	(0.05564)	(10.41)
41	TRUE-UP (E-2)	0.00396	0.03244	0.02848	87.79	0.00396	0.03244	0.02848	87.79
42	TOTAL COST OF GAS (40+41)	0.51582	0.56715	0.05133	9.05	0.59400	0.56684	(0.02716)	(4.79)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.51841	0.57000	0.05159	9.05	0.59699	0.56969	(0.02730)	(4.79)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.518	0.570	0.052	9.12	0.597	0.570	(0.027)	(4.74)

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**

ESTIMATED FOR THE PERIOD OF: **JANUARY 2018** THROUGH **DECEMBER 2018**

**FLEX DOWN ESTIMATE**

<b>COST OF GAS PURCHASED</b>	<b>Jan 2018</b>	<b>Feb 2018</b>	<b>Mar 2018</b>	<b>Apr 2018</b>	<b>May 2018</b>	<b>Jun 2018</b>	<b>Jul 2018</b>	<b>Aug 2018</b>	<b>Sep 2018</b>	<b>Oct 2018</b>	<b>Nov 2018</b>	<b>Dec 2018</b>
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	1,166,453	960,861	881,338	742,040	720,828	727,852						
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709						
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698						
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)						
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364						
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499						
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400						
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200						
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699						
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390						
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201						
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380						
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471						
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471						
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244						
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000						

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 06/18

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,752,510	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(435,370)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,765)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,314,375	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,317,140	827,141.55	0.35697
18 Bay Gas Storage	0	973.14	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(24,910.00)	(6,396.75)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	345,020	82,913.48	
22 Other Shippers (Line 85 Page 10)	0.00	(119,629.36)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,765)	(1,272.12)	0.46000
24 TOTAL COMMODITY (Other)	2,634,485	783,729.94	0.29749
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,668,200	533,699.28	0.05520
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,878,610	33,750.00	
32 TOTAL DEMAND	11,546,810	637,449.28	0.05521
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	41,726	46,027.82	1.10309
34 Storage Purchases	0	105,140.39	
35 Storage withdrawal	206,000	562.55	
36 Storage Acitivity	0	(59,647.93)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		(158.32)	
37 FGT Demand		0.00	
38 TOTAL OTHER	247,726	91,924.51	0.37107
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

	CURRENT MONTH: 06/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	875,655	763,550	(112,105)	-14.68%	6,449,055	5,462,046	(987,009)	-18.07%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	637,449	577,883	(59,566)	-10.31%	6,112,862	4,494,077	(1,618,785)	-36.02%
3	TOTAL	1,513,104	1,341,433	(171,671)	-12.80%	12,561,917	9,956,123	(2,605,794)	-26.17%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,662,077	1,340,364	(321,714)	-24.00%	12,004,914	9,949,709	(2,055,205)	-20.66%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(80,694)	(80,694)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,648,628	1,326,915	(321,714)	-24.25%	11,924,220	9,869,015	(2,055,205)	-20.82%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	135,524	(14,518)	(150,043)	1033.46%	(637,697)	(87,108)	550,589	-632.08%
8	INTEREST PROVISION-THIS PERIOD (21)	2,669	(899)	(3,568)	396.89%	5,286	(4,869)	(10,155)	208.56%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,583,552	(557,854)	(2,141,406)	383.86%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	80,694	80,694	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,735,194	(559,823)	(2,295,017)	409.95%	1,735,194	(559,823)	(2,295,017)	409.95%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,583,552	(557,854)	(2,141,406)	383.86%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,732,525	(558,924)	(2,291,449)	409.98%				
14	TOTAL (12+13)	3,316,076	(1,116,778)	(4,432,855)	396.93%				
15	AVERAGE (50% OF 14)	1,658,038	(558,389)	(2,216,427)	396.93%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01860	0.01860	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02000	0.02000	-	0.00%				
18	TOTAL (16+17)	0.03860	0.03860	-	0.00%				
19	AVERAGE (50% OF 18)	0.01930	0.01930	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00161	0.00161	-	0.00%				
21	INTEREST PROVISION (15x20)	2,669	(899)	(3,568)	396.89%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 06/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						572,846.61		20.93
2	Sequent Energy Management	System Supply	FTS	2,752,510		2,752,510	827,141.55			3,303.01	30.05
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,752,510</b>	<b>-</b>	<b>2,752,510</b>	<b>827,142</b>	<b>-</b>	<b>572,847</b>	<b>3,303</b>	<b>50.98</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD:

JANUARY 2018

THROUGH

DECEMBER 2018

CURRENT MONTH: 06/18

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,175	8,923	275,251	267,682	3.0050	3.0900
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	9,175	8,923	275,251	267,682	3.0050	3.0900
							<b>WEIGHTED AVERAGE</b>	3.0050
								3.0900

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2018 THROUGH DECEMBER 2018					
	CURRENT MONTH: 06/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,163,191	1,035,159	(128,032)	-11.01%	9,295,081	8,823,135	(471,946)	-5.08%
2 GAS LIGHTS	1,423	1,242	(181)	-12.73%	7,921	7,452	(469)	-5.92%
3 COMMERCIAL	1,713,610	1,801,439	87,829	5.13%	11,550,239	12,330,833	780,594	6.76%
4 LARGE COMMERCIAL	77,110	16,907	(60,203)	-78.07%	435,933	116,033	(319,900)	-73.38%
5 NATURAL GAS VEHICLES	762	-	(762)	-100.00%	762	-	(762)	-100.00%
<b>6 TOTAL FIRM</b>	<b>2,956,096</b>	<b>2,854,747</b>	<b>(101,349)</b>	<b>-3.43%</b>	<b>21,289,935</b>	<b>21,277,453</b>	<b>(12,482)</b>	<b>-0.06%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,212,726	3,997,509	(215,217)	-5.11%	29,480,984	27,882,501	(1,598,483)	-5.42%
11 SMALL COMMERCIAL TRANSP. FIRM	2,584,634	2,460,930	(123,704)	-4.79%	16,922,927	16,767,000	(155,927)	-0.92%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	6,173	26,988	20,815	337.18%	3,343,847	6,183,301	2,839,454	84.92%
<b>19 TOTAL TRANSPORTATION</b>	<b>6,803,533</b>	<b>6,485,427</b>	<b>(318,106)</b>	<b>-4.68%</b>	<b>49,747,758</b>	<b>50,832,802</b>	<b>1,085,044</b>	<b>2.18%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,759,630</b>	<b>9,340,174</b>	<b>(419,456)</b>	<b>-4.30%</b>	<b>71,037,693</b>	<b>72,110,255</b>	<b>1,072,562</b>	<b>1.51%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	101,649	101,627	(22)	-0.02%	101,645	101,593	(52)	-0.05%
21 GAS LIGHTS	15	194	179	1193.33%	14	194	180	1285.71%
22 COMMERCIAL	4,995	5,248	253	5.07%	4,990	5,209	219	4.39%
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	4	1	(3)	-75.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>106,664</b>	<b>107,070</b>	<b>406</b>	<b>0.38%</b>	<b>106,653</b>	<b>106,997</b>	<b>344</b>	<b>0.32%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	98	98	-	0.00%	98	98	-	0.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,785	2,573	(212)	-7.61%	2,763	2,572	(191)	-6.91%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,884</b>	<b>2,673</b>	<b>(211)</b>	<b>-7.32%</b>	<b>2,863</b>	<b>2,672</b>	<b>(191)</b>	<b>-6.67%</b>
<b>TOTAL CUSTOMERS</b>	<b>109,548</b>	<b>109,743</b>	<b>195</b>	<b>0.18%</b>	<b>109,516</b>	<b>109,669</b>	<b>153</b>	<b>0.14%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	10	(1)	-9.09%	15	14	(1)	-6.67%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	343	343	-	0.00%	386	395	9	2.33%
42 LARGE COMMERCIAL	15,422	16,907	1,485	9.63%	18,164	19,339	1,175	6.47%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,987	40,791	(2,196)	-5.11%	50,138	47,419	(2,719)	-5.42%
47 SMALL COMMERCIAL TRANSP. FIRM	928	956	28	3.02%	1,021	1,087	66	6.46%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	6,173	13,494	7,321	118.60%	278,654	515,275	236,621	84.92%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 06/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,752,510	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,752,510</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,714,500	0.05518	260,146.11	( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	214,200	0.05518	11,819.56	( )
8	" System supply	Brevard	1,268,700	0.05518	70,006.87	( )
9	" " "	Merritt Sq.		0.05518	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>		<b>341,973</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.06518	175,986	( )
13	FTS-2 Demand		842,100	0.06518	54,888	
14						
15	<b>Total FTS-2 demand</b>		<b>3,542,100</b>		<b>230,874.08</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>9,739,500</b>		<b>572,846.61</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24						
25	Sequent Energy Management		2,752,510		827,141.55	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	<b>Total costs:</b>		<b>2,752,510</b>		<b>827,141.55</b>	( )
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,399,988.16</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 06/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		therms billed	Net		Amount		Invoice Reference	Invoice
			therms received		This month			
FGT -				Payments	Accruals	Net Activity		
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 06/18		2,752,510.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/18		(2,730,540.0)		-	-		
3	FTS-1 & FTS-2 Commodity 05/18		2,295,170.0		-	-		
4			2,317,140.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 06/18	9,739,500.0			572,846.61	572,846.61		
7	Reverse FTS-1 & FTS-2 Demand accr 05/18	(10,064,150.0)			(591,941.50)	(591,941.50)		
8	FTS-1 & FTS-2 Demand 05/18	9,992,850.0		552,794.17		552,794.17	<b>B1 (1)</b>	
9								
10	TOTAL FGT DEMAND	9,668,200.0				533,699.28		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Lost Gas Billed			(158.32)		(158.32)		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		4,635	5,396.03		5,396.03	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		37,091	40,631.79		40,631.79	<b>B4</b>	
24	Reverse Sequent - 05/18	(2,730,540.00)				(782,097.88)		
25						-		
26	Sequent - 06/18	2,388,690.0		662,468.52		662,468.52	<b>B1 (2)</b>	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(105,498.74)		(105,498.74)		
31	Bay Gas Storage Activity			119,633.69		119,633.69		
32	Bay Gas Storage Activity			59,903.48		59,903.48		
33	Bay Gas Storage Activity			(133,686.36)		(133,686.36)		
34	Bay Gas Storage Activity					-		
35	Bay Gas Storage Activity					-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	(341,850.00)				(179,277.29)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,752,510.0			827,141.55	827,141.55		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>2,358,866.4</b>	<b>1,271,484.26</b>	<b>25,948.78</b>	<b>1,297,433.04</b>		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	345,020.0	82,913.48		82,913.48	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>345,020.0</b>	<b>82,913.48</b>	<b>0.00</b>	<b>82,913.48</b>		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashin & Imbalance	(24,910.0)	(6,396.75)		(6,396.75)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-				B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(24,910.0)</b>	<b>(6,396.75)</b>	<b>0.00</b>	<b>(6,396.75)</b>		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	378,610	105,140.39		105,140.39	B1 (9)		
33	Storage Injections Purch. - Bay Gas	358,350	358.35		358.35	B1 (4)		
34	Storage Injections Transp. - Bay Gas	363,780	614.79		614.79	B1 (5)		
35	Storage Withdrawals - Bay Gas	214,410	214.41		214.41	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	206,000	348.14		348.14	B1 (7)		
37	<b>Total storage costs</b>	<b>2,815,150.0</b>	<b>140,426.08</b>	<b>0.00</b>	<b>140,426.08</b>			
38								
39		2,884,976.4	1,488,427.07	25,948.78	1,514,375.85			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>1,514,375.85</b>					
43			0.00					
44								
45	Company Use	(2,765.5)	(1,272.12)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>2,882,210.92</b>	<b>1,513,103.73</b>					