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www.stjoegas.com

July 20, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for June 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of June 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

| | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
|--|----------------|------------------|------------|-----------|----------------|------------------|------------|-----------|
| | CURRENT MONTH: | | JUNE | | PERIOD TO DATE | | | |
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| COST OF GAS PURCHASED | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$116.51 | \$116.53 | 0 | 0.02 | \$674.16 | \$732.40 | 58 | 7.95 |
| 2 NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 3 SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 4 COMMODITY (Other) | \$16,395.35 | \$16,449.72 | 54 | 0.33 | \$178,728.29 | \$178,908.13 | 180 | 0.10 |
| 5 DEMAND | \$3,310.79 | \$3,910.80 | 600 | 15.34 | \$34,873.72 | \$41,193.76 | 6,320 | 15.34 |
| 6 OTHER | \$6,690.24 | \$11,275.50 | 4,585 | 40.67 | \$28,036.81 | \$97,005.00 | 68,968 | 71.10 |
| LESS END-USE CONTRACT | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 8 DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 9 FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$26,512.89 | \$31,752.55 | 5,240 | 16.50 | \$242,312.98 | \$317,839.29 | 75,526 | 23.76 |
| 12 NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 |
| 13 COMPANY USE | \$17.61 | \$0.00 | -18 | 0.00 | \$126.82 | \$0.00 | -127 | 0.00 |
| 14 TOTAL THERM SALES | \$32,455.21 | \$31,752.55 | -703 | -2.21 | \$281,149.02 | \$317,839.29 | 36,690 | 11.54 |
| THERMS PURCHASED | | | | | | | | |
| 15 COMMODITY (Pipeline) | 53,690 | 53,700 | 10 | 0.02 | 494,120 | 537,530 | 43,410 | 8.08 |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 18 COMMODITY (Other) | 55,782 | 55,880 | 98 | 0.18 | 552,234 | 554,190 | 1,956 | 0.35 |
| 19 DEMAND | 60,000 | 60,000 | 0 | 0.00 | 632,000 | 632,000 | 0 | 0.00 |
| 20 OTHER | 0 | 3,681 | 3,681 | 0.00 | 0 | 30,583 | 30,583 | 0.00 |
| LESS END-USE CONTRACT | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 24 TOTAL PURCHASES (15-21+23) | 53,690 | 53,700 | 10 | 0.02 | 494,120 | 537,530 | 43,410 | 8.08 |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 |
| 26 COMPANY USE | 35 | 0 | -35 | 0.00 | 255 | 0 | -255 | 0.00 |
| 27 TOTAL THERM SALES | 65,237 | 53,700 | -11,537 | -21.48 | 607,520 | 537,530 | -69,990 | -13.02 |
| CENTS PER THERM | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | \$0.00217 | \$0.00217 | \$0.00000 | 0.00 | \$0.00136 | \$0.00136 | 0 | -0.13 |
| 29 NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 30 SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 31 COMMODITY (Other) (4/18) | \$0.29392 | \$0.29438 | \$0.00046 | 0.16 | \$0.32365 | \$0.32283 | -0.00082 | -0.25 |
| 32 DEMAND (5/19) | \$0.05518 | \$0.06518 | \$0.01000 | 15.34 | \$0.05518 | \$0.06518 | 0.01000 | 15.34 |
| 33 OTHER (6/20) | #DIV/0! | \$3.06316 | #DIV/0! | #DIV/0! | #DIV/0! | \$3.17186 | #DIV/0! | #DIV/0! |
| LESS END-USE CONTRACT | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 35 DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 36 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 37 TOTAL COST (11/24) | \$0.49381 | \$0.59130 | \$0.09748 | 16.49 | \$0.39886 | \$0.59130 | 0.19244 | 32.55 |
| 38 NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! |
| 39 COMPANY USE (13/26) | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! |
| 40 TOTAL THERM SALES (11/27) | 0.40641 | 0.59130 | \$0.18488 | 31.27 | 0.39886 | 0.59130 | 0.19244 | 32.55 |
| 41 TRUE-UP (E-2) | -\$0.09380 | -\$0.09380 | \$0.00000 | \$0.00000 | -\$0.09380 | -\$0.09380 | 0.00000 | \$0.00000 |
| 42 TOTAL COST OF GAS (40+41) | \$0.31261 | \$0.49750 | \$0.18488 | 37.16 | \$0.30506 | \$0.49750 | 0.19244 | 38.68 |
| 43 REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.31418 | \$0.50000 | \$0.18581 | 37.16 | \$0.30659 | \$0.50000 | 0.19341 | 38.68 |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.314 | \$0.500 | \$0.186 | 37.20 | \$0.307 | \$0.500 | \$0.193 | 38.60 |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: JUNE

| | -A- | -B- | -C- |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 53,690 | \$116.51 | 0.00217 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 53,690 | \$116.51 | 0.00217 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 55,860 | \$16,449.72 | 0.29448 |
| 18 Imbalance Bookout - Other Shippers | | | |
| 19 Imbalance Cashout - FGT | -1,200 | (\$343.32) | 0.28610 |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Cashout - Transporting Customers | 1,122 | \$288.95 | 0.25749 |
| 22 Imbalance Cashout - FGT | | | |
| 23 Imbalance Cashout | | | |
| 24 TOTAL COMMODITY OTHER | 55,782 | \$16,395.35 | 0.29392 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 477,000 | \$26,320.86 | 0.05518 |
| 26 Less Relinquished - FTS-1 | -417,000 | -\$23,010.07 | 0.05518 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 60,000 | \$3,310.79 | 0.05518 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 OFO Charge | | | |
| 37 Alert Day Charge - GCI | | | |
| 38 Payroll allocation | | \$6,690.24 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$6,690.24 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

| | CURRENT MONTH: JUNE | | | | PERIOD TO DATE | | | |
|---|--------------------------|------------|------------|----------|---|------------|------------|----------|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| TRUE-UP CALCULATION | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$16,395 | \$16,450 | 54 | 0.003305 | \$178,728 | \$178,908 | 180 | 0.001005 |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$10,118 | \$15,303 | 5,185 | 0.338845 | \$63,585 | \$138,931 | 75,346 | 0.54233 |
| 3 TOTAL | \$26,513 | \$31,753 | 5,240 | 0.165015 | \$242,313 | \$317,839 | 75,526 | 0.237624 |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$32,455 | \$31,753 | -703 | -0.02213 | \$281,149 | \$317,839 | 36,690 | 0.115437 |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | \$7,060 | \$7,060 | 0 | 0 | \$42,361 | \$42,361 | 0 | 0 |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$39,515 | \$38,813 | -703 | -0.0181 | \$323,510 | \$360,200 | 36,690 | 0.101861 |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | \$13,002 | \$7,060 | -5,942 | -0.84167 | \$81,197 | \$42,361 | -38,836 | -0.91679 |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$188 | -\$98 | -286 | 2.915643 | \$873 | -\$532 | -1,406 | 2.640877 |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | \$113,684 | (\$60,896) | -174,581 | 2.866853 | \$80,105 | (\$60,462) | -140,567 | 2.324882 |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (7,060) | (7,060) | 0 | 0 | (42,361) | (42,361) | 0 | 0 |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$119,814 | -\$60,994 | -180,809 | 2.964356 | \$119,814 | -\$60,994 | -180,809 | 2.964356 |
| INTEREST PROVISION | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 113,684 | (60,896) | (174,581) | 2.866853 | If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 119,627 | (60,896) | (180,523) | 2.964434 | | | | |
| 14 TOTAL (12+13) | 233,311 | (121,793) | (355,104) | 2.915643 | | | | |
| 15 AVERAGE (50% OF 14) | 116,656 | (60,896) | (177,552) | 2.915643 | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 1.86 | 1.86 | 0 | 0 | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 2.00 | 2.00 | 0 | 0 | | | | |
| 18 TOTAL (16+17) | 3.86 | 3.86 | 0 | 0 | | | | |
| 19 AVERAGE (50% OF 18) | 1.93 | 1.93 | 0 | 0 | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.16083 | 0.16083 | 0 | 0 | | | | |
| 21 INTEREST PROVISION (15x20) | 188 | -98 | -286 | 2.915643 | | | | |

| COMPANY: ST. JOE NATURAL GAS COMPANY | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | SCHEDULE A-3 | | | | |
|--------------------------------------|----------------|---|----------|---------------|---------|-----------------|----------------|---------------|-------------|----------------------------|-----------------------|-------|
| ACTUAL FOR THE PERIOD OF: | | JUNE | | | | | | DECEMBER 2018 | | | | |
| PRESENT MONTH: | | JUNE | | | | | | Through | | | | |
| -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- | -I- | -J- | -K- | -L- | |
| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | |
| | | | | | | | THIRD PARTY | PIPELINE | | | | |
| 1 | JUNE | FGT | SJNG | FT | 0 | 0 | | \$83.76 | \$3,310.79 | \$32.75 | | |
| 2 | " | PRIOR | SJNG | FT | 55,860 | 55,860 | \$16,449.72 | | | | 29.45 | |
| 3 | " | INFINITE ENERGY | SJNG | BO | 1,122 | 1,122 | \$288.95 | | | | 25.75 | |
| 4 | " | SJNG | FGT | CO | -1,200 | -1,200 | -\$343.32 | | | | 28.61 | |
| 5 | | | | | | | | | | | | |
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| 29 | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | |
| TOTAL | | | | | 55,782 | 0 | 55,782 | \$16,395.35 | \$83.76 | \$3,310.79 | \$32.75 | 35.54 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
1.040595903

MONTH: JUNE

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. | PRIOR | 180 | 173 | 3,240 | 3,114 | 2.94 | 3.06 |
| 2. | PRIOR | 179 | 172 | 179 | 172 | 2.94 | 3.06 |
| 3. | PRIOR | 178 | 171 | 178 | 171 | 2.94 | 3.06 |
| 4. | PRIOR | 176 | 169 | 352 | 338 | 2.94 | 3.06 |
| 5. | PRIOR | 172 | 165 | 172 | 165 | 2.94 | 3.06 |
| 6. | PRIOR | 166 | 160 | 166 | 160 | 2.94 | 3.06 |
| 7. | PRIOR | 169 | 162 | 338 | 325 | 2.94 | 3.06 |
| 8. | PRIOR | 160 | 154 | 320 | 308 | 2.94 | 3.06 |
| 9. | PRIOR | 164 | 158 | 164 | 158 | 2.94 | 3.06 |
| 10. | PRIOR | 143 | 137 | 143 | 137 | 2.94 | 3.06 |
| 11. | PRIOR | 28 | 27 | 336 | 323 | 3.02 | 3.14 |
| 12. | | | | | | | |
| 13. | | | | | | | |
| 14. | | | | | | | |
| 15. | | | | | | | |
| 16. | | | | | | | |
| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 1,715 | 1,648 | 5,588 | 5,370 | | |
| 20. | | | | WEIGHTED AVERAGE | | 2.95 | 3.07 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|----------------|----------------|---------------|---------------|---------------|---------------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | |
| 1 | Commodity costs | 67,263 | 28,625 | 28,621 | 20,770 | 17,853 | 16,395 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 8,574 | 13,660 | 13,578 | 8,791 | 17,265 | 10,118 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | TOTAL COST: | 75,837 | 42,285 | 42,199 | 29,562 | 35,117 | 26,513 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | |
| 13 | Residential | 115,800 | 83,771 | 42,780 | 55,417 | 31,063 | 31,097 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 58,774 | 44,344 | 34,728 | 43,790 | 31,780 | 34,175 | 0 | 0 | 0 | 0 | 0 |
| 15 | Interruptible | 0 | 0 | 0 | 196 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 18 | Total: | 174,574 | 128,115 | 77,508 | 99,403 | 62,843 | 65,272 | 0 | 0 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | |
| 19 | Residential | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | | | | | |
| 20 | Commercial | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 | | | | | |
| 21 | Interruptible | 0.00 | 0.00 | 0.00 | 1.09 | 0.00 | 0.00 | | | | | |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | |
| 24 | Residential | 57,900 | 41,676 | 21,390 | 27,709 | 15,532 | 15,549 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 29,387 | 22,061 | 17,364 | 21,895 | 15,890 | 17,087 | 0 | 0 | 0 | 0 | 0 |
| 26 | Interruptible | 0 | 0 | 0 | 213 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | Adjustments* | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 45 | Total: | 87,287 | 63,737 | 38,754 | 49,817 | 31,421 | 32,636 | 0 | 0 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | |
| 46 | Residential | 2,815 | 2,821 | 2,847 | 2,832 | 2,810 | 2,802 | | | | | |
| 47 | Commercial | 208 | 208 | 210 | 209 | 211 | 214 | | | | | |
| 48 | Interruptible * | 0 | 0 | 0 | 1 | 0 | 0 | | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 | |
|--|-----------------------|-------------------------------|----------|----------|----------|----------|----------|---------------|----------|----------|----------|----------|--------------|--|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 2018 | | | through | | | DECEMBER 2018 | | | | | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | | |
| THERMS PURCHASED | = AVERAGE BTU CONTENT | 1.004197 | 1.023621 | 1.024313 | 1.0219 | 1.023212 | 1.021298 | | | | | | | |
| CCF PURCHASED | | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD | psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | |
| b. DELIVERY PRESSURE OF GAS PURCHASED | psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | |
| PRESSURE CORRECTION FACTOR (a/b) | psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | |
| 3 BILLING FACTOR | | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.02124 | 1.040994 | 1.041697 | 1.039244 | 1.040578 | 1.038632 | 0 | 0 | 0 | 0 | 0 | 0 | |