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July 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2018. Additionally, FPL is including the following revised schedules:

- January, February, March, April and May 2018 Schedules A6 are revised to correct Third-Party Transmission Costs
- April 2018 Schedules A1, A1 YTD, A2, A3 and A4 and May 2018 Schedules A1 YTD, A2 and A3 are revised to reflect a coal generation adjustment from Rail Car Lease (Cedar Bay/Indiantown/SJRPP) to Fuel Cost of System Net Generation.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of July 2018 to the following:

Suzanne Brownless, Esq. Danijela Janjic, Esq. **Division of Legal Services Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us

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James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com **Attorneys for Tampa Electric Company** Andrew Maurey Michael Barrett **Division of Accounting and Finance Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

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mcassel@fpuc.com

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Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com Attorneys for Florida Industrial Power Users Group

By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada Florida Bar No. 0773301

FOR THE MONTH OF: January 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Gain from Off Line Type & Total Cost SOLD TO Adjustment No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) Col(4) * Col(5) Estimated 1 2 OS/FCBBS 3 Off System os 573,200 573,200 2.243 3.143 12,858,277 18,018,277 3,767,052 os 4 St Lucie Reliability Sales 54,022 54,022 0.684 0.684 369,705 369,705 0 627.222 5 Total OS/FCBBS 627.222 2.109 2.932 13,227,982 18,387,982 3,767,052 6 7 Total Estimated 627,222 627,222 2.109 2.932 13,227,982 18,387,982 3,767,052 8 9 Actual 10 St. Lucie Participation St. L. 11 FMPA (SL 1) 32,932 32,932 0.668 0.668 220,109 220,109 0 St. L. 22,772 22,772 0.735 167,434 12 OUC (SL 1) 0.735 167,434 0 13 Total St. Lucie Participation 55,704 55,704 0.696 0.696 387,543 387,543 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS os 38,827 38,827 2.286 3.503 887,662 1,360,162 366,543 17 Energy Authority, The OS os 77,963 77,963 3.175 7.370 2,475,304 5,745,501 3,089,514 18 Exelon Generation Company, LLC. OS os 46,571 46,571 2.139 5.714 996,342 2,661,283 1,541,420 19 Gainesville Regional Utilities OS os 0 0 0.000 0.000 0 22,512 0 os 20 City of Homestead, FL OS 128 128 2.200 17.286 2,816 22,126 1,385 21 Jacksonville OS os 0 0 0.000 0 62.712 0 0.000 22 Morgan Stanley Capital Group, Inc. OS OS 87,843 87,843 2.302 3.877 2,022,219 3,405,270 1,136,391 23 City of New Smyrna Beach, FL Utilities Commission OS OS 1,280 1,280 2.410 4.151 30,842 53,135 22,293 24 Oglethorpe Power Corporation OS os 340 340 2.434 4.176 8,275 14,200 4,839 25 Orlando Utilities Commission OS os 400 400 2.864 5.175 11,456 20,700 7,744 26 Powersouth Energy Cooporative OS os 19,483 19,483 2.265 4.864 441,242 947,578 449,232 27 Rainbow Energy Marketing Corp. OS OS 1,150 1,150 2.326 3.800 26,747 43,700 16,953 28 Seminole Electric Cooperative, Inc. OS os 0 0 0.000 0.000 0 82.368 0

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Southern Company Services, Inc. OS

Tallahassee, City of OS

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FOR THE MONTH OF: January 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Type & Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment (Col(4) * Col(5)) (Col(4) * Col(6)) System Sales (\$) No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) Tampa Electric Company OS OS 3,850 3,850 4.498 8.871 173,184 341,550 149,144 1 2 Duke Energy Florida, LLC OS os 17,599 17,599 5.999 9.664 1,055,716 1,700,708 352,312 os 3 PJM Interconnection, L.L.C. OS 1,256 1,256 1.908 12.484 23,962 156,802 129,378 os 4 Macquarie Energy LLC 26,466 26,466 2.370 7.300 627,145 1,932,110 1,270,013 5 Mercuria Energy America Inc. OS os 48,478 48,478 2.391 7.347 1,159,178 3,561,884 2,286,026 6 Total OS/AF 406,342 406,342 2.674 6.191 10,867,075 25,158,453 12,786,865 7 462,046 2.436 5.529 11,254,619 25,545,996 12,786,865 8 Total Actual 462,046 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

FOR THE MONTH OF: January 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Line Type & Schedule SOLD TO Adjustment No. (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 12,786,865 Third-Party Transmission Costs (354,669) Variable Power Plant O&M Costs Attributable to Sales (264,122) 12,168,074 Net Gain from off System Sales (\$) 6 7 Other Estimate Gain from off System Sales \$ 3.767.052 Variable Power Plant O&M Costs Attributable to Sales (372,580) 10 Total 3,394,472 11 12 Current Month 13 Actual 462,046 462,046 2.436 5.529 11,254,619 25,545,996 12,168,074 14 Estimate 627,222 627.222 2.109 2.932 13.227.982 18,387,982 3,394,472 15 Difference (165,176) (165,176) 0.327 2.597 (1,973,363)7,158,014 8,773,602 Difference (%) (26.3%) (26.3%) 15.5% 88.6% (14.9%) 38.9% 258.5% 16 17 18 Period To Date 19 Actual 462,046 462,046 2.436 5.529 11,254,619 25,545,996 12,168,074 3,394,472 20 Estimate 627,222 627,222 2.109 2.932 13,227,982 18,387,982 Difference (165,176) (165,176) 0.327 2.597 7,158,014 8,773,602 21 (1,973,363)Difference (%) 22 (26.3%) (26.3%) 15.5% 88.6% (14.9%) 38.9% 258.5% 23 24 25 26 27

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FOR THE MONTH OF: February 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Total Cost Gain from Off Line Type & SOLD TO Adjustment No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) Col(4) * Col(5) Estimated 1 2 OS/FCBBS 3 Off System os 456,600 456,600 2.359 3.239 10,772,456 14,789,956 2,897,176 os 4 St Lucie Reliability Sales 48,794 48,794 0.684 0.684 333,927 333,927 0 505.394 505.394 2.897.176 5 Total OS/FCBBS 2.198 2.992 11,106,383 15,123,883 6 7 Total Estimated 505,394 505,394 2.198 2.992 11,106,383 15,123,883 2,897,176 8 9 Actual 10 St. Lucie Participation St. L. 29,583 11 FMPA (SL 1) 29,583 0.672 0.672 198,902 198,902 0 12 St. L. 20,458 20,458 0.691 0.691 141,402 141,402 0 OUC (SL 1) 13 Total St. Lucie Participation 50,041 50,041 0.680 0.680 340,305 340,305 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS os 27,120 27,120 2.250 3.099 610,259 840,470 141,849 17 Energy Authority, The OS os 39,727 39,727 1.767 3.043 702,169 1,208,969 391,409 os 18 Exelon Generation Company, LLC. OS 10,479 10,479 1.829 3.082 191,644 322,973 101,504 19 City of Homestead, FL OS os 37 37 1.801 45.522 666 16.843 371 Morgan Stanley Capital Group, Inc. OS os 20 55,883 55,883 2.192 3.129 1,224,935 1,748,445 351,723 21 City of New Smyrna Beach, FL Utilities Commission OS OS 879 879 1.955 3.391 17,182 29,804 12,622 22 Orlando Utilities Commission OS OS 8,000 8,000 1.910 3.751 152,801 300,075 109,451 23 os 3.400 Powersouth Energy Cooporative OS 1,200 1,200 1.767 21,207 40,800 16,668 24 Reedy Creek Improvement District OS os 10 10 2.259 3.300 226 330 55 25 Southern Company Services, Inc. OS os (160) (160) 6.283 18.500 (10,053) (29,600) (19,160) 26 Tampa Electric Company OS os 39,485 39,485 1.837 3.638 725,434 1,436,495 536,220 os 27 Duke Energy Florida, LLC OS 895 895 1.990 3.616 17,812 32,365 10,576 28 PJM Interconnection, L.L.C. OS os 0 0 0.000 0.000 0 (8,543) (8,543) 29 Macquarie Energy LLC OS 72,353 72,353 2.158 3.586 1,561,068 2,594,934 806,297 30

REVISED 7/20/18

SCHEDULE: A6

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FO	R THE MONT	H OF: Februar	ry 2018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$
1	Mercuria Energy America Inc. OS	OS	36,910	36,910	2.079	3.536	767,196	1,305,163	434,113
2	Total OS/AF		292,818	292,818	2.043	3.360	5,982,546	9,839,523	2,885,156
3 4	Total Actual		342,859	342,859	1.844	2.969	6,322,850	10,179,828	2,885,156
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Difference (%)

FOR THE MONTH OF: February 2018 (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual Gross Gain from off System Sales \$ 2,885,156 Third-Party Transmission Costs (22,654) Variable Power Plant O&M Costs Attributable to Sales (190,332) Net Gain from off System Sales (\$) 2.672.170 Other Estimate Gain from off System Sales \$ 2.897.176 Variable Power Plant O&M Costs Attributable to Sales (296,790) Total 2,600,386 Current Month Actual 342,859 342,859 1.844 2.969 6,322,850 10,179,828 2,672,170 11,106,383 Estimate 505,394 505.394 2.198 2.992 15,123,883 2,600,386 Difference (162,535) (162,535) (0.353) (0.023) (4,783,533) (4,944,055) 71,784 Difference (%) (32.2%) (32.2%) (16.1%) (0.8%) (43.1%) (32.7%) 2.8% Period To Date Actual 804,905 804,905 2.184 4.439 17,577,469 35,725,824 14,840,244 1,132,616 2.149 24,334,365 5,994,858 Estimate 1,132,616 2.959 33,511,865 Difference (327,711) (327,711) 0.035 (6,756,896) 2,213,959 8,845,386 1.480

(28.9%)

1.6%

50.0%

(27.8%)

6.6%

147.5%

(28.9%)

REVISED 7/20/18

FOR THE MONTH OF: March 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total Cost (\$) Total KWH Sold KWH from Own Fuel Cost Total Cost Gain from Off Line Type & SOLD TO Adjustment No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) Col(4) * Col(5) Estimated 1 2 OS/FCBBS 3 Off System os 244,400 244,400 2.504 3.299 6,120,959 8,061,759 1,256,984 os 4 St Lucie Reliability Sales 19,169 19,169 0.684 0.684 131,185 131,185 0 263.569 263.569 2.372 1.256.984 5 Total OS/FCBBS 3.108 6.252.145 8,192,945 6 7 Total Estimated 263,569 263,569 2.372 3.108 6,252,145 8,192,945 1,256,984 8 9 Actual 10 St. Lucie Participation St. L. 11 FMPA (SL 1) 11,207 11,207 0.680 0.680 76,261 76,261 0 12 St. L. 7,750 0.713 0.713 55,237 55,237 0 OUC (SL 1) 7,750 13 Total St. Lucie Participation 18,957 18,957 0.694 0.694 131,498 131,498 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS os 1,007 1,007 1.634 3.025 16,454 30,461 11,149 17 Energy Authority, The OS os 90,100 90,100 1.747 2.706 1,574,489 2,438,211 670,706 os 18 Exelon Generation Company, LLC. OS 73,675 73,675 1.855 2.596 1,367,015 1,912,480 382,054 19 City of Homestead, FL OS os 157 157 1.880 14.861 2,951 23.331 2.399 Morgan Stanley Capital Group, Inc. OS os 146,194 20 8,350 8,350 1.751 2.688 224,428 19,454 21 City of New Smyrna Beach, FL Utilities Commission OS OS 1.831 3.271 21,933 39,184 17,251 1,198 1,198 22 Oglethorpe Power Corporation OS OS 252 252 1.653 2.614 4,165 6,588 1,973 23 Orlando Utilities Commission OS os 3,925 3.485 44,418 3,925 2.099 82,396 136,800 24 Powersouth Energy Cooporative OS os 2,889 2,889 1.712 3.008 49,461 86,889 20,702 25 Reedy Creek Improvement District OS os 1,190 1,190 1.760 2.262 20,945 26,920 4,713 26 Seminole Electric Cooperative, Inc. OS os 24,800 24,800 2.005 2.825 497,240 700,600 203,360 os 27 Southern Company Services, Inc. OS 7,043 7,043 1.626 2.450 114,542 172,554 40,846 28 Tallahassee, City of OS os 0 0 0.000 0.000 0 77.775 0 29 Tampa Electric Company OS OS 104,660 104,660 1.846 3.479 1,932,329 3,641,635 1,165,497 Duke Energy Florida, LLC OS 30 os 15,920 15,920 2.043 3.267 325,272 520,120 132,583

REVISED 7/20/18

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Type & Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment (Col(4) * Col(5)) (Col(4) * Col(6)) System Sales (\$) No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) PJM Interconnection, L.L.C. OS OS 0 0 0.000 0.000 0 (1,738) (1,738) 1 2 Midcontinent Independent System Operator, Inc. OS os 0 0 0.000 0.000 0 (86) (86) os 4,568 1.796 82,030 145,244 57,995 3 Macquarie Energy LLC OS 4,568 3.180 os Mercuria Energy America Inc. OS 4 9,712 9,712 1.799 2.752 174,701 267,236 70,509 Total OS/AF 349,446 349,446 1.835 2.990 6,412,116 10,448,632 2,843,784 5 6 7 10,580,130 2,843,784 Total Actual 368,403 368,403 1.776 2.872 6,543,614 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

FOR THE MONTH OF: March 2018 (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual Gross Gain from off System Sales \$ 2,843,784 Third-Party Transmission Costs (9,929) Variable Power Plant O&M Costs Attributable to Sales (227,335) Net Gain from off System Sales (\$) 2.606.520 Other Estimate Gain from off System Sales \$ 1.256.984 Variable Power Plant O&M Costs Attributable to Sales (158,860) Total 1,098,124 Current Month Actual 368,403 368,403 1.776 2.872 6,543,614 10,580,130 2,606,520 Estimate 263.569 263.569 2.372 3.108 6.252.145 8,192,945 1,098,124 Difference 104,834 104,834 (0.596) (0.237) 291,469 2,387,185 1,508,396 Difference (%) 39.8% 39.8% (25.1%) (7.6%) 4.7% 29.1% 137.4% Period To Date Actual 1,173,308 1,173,308 2.056 3.947 24,121,083 46,305,955 17,446,764 30,586,510 7,092,982 Estimate 1,396,185 1,396,185 2.191 2.987 41,704,810 Difference (222,877) (222,877) (0.135) 0.960 10,353,782 (6,465,427) 4,601,145 Difference (%) (16.0%) (16.0%) (6.2%) 32.1% (21.1%) 11.0% 146.0%

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FOR THE MONTH OF: April 2018 (1) (2) (3) (4) (6) (9) (10) (11) (12) (14) (5) (7) (8) (13) Dollars MWH Cents/KWH Line A1 Schedule No. Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (6 232,227,371 229,508,167 2,719,204 9,450,370 9,312,717 137,653 1.5% 2.4573 2.4645 (0.0072) (0.3%) 1.2% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) (9) 2 463,585 158,895 304,690 191.8% N/A N/A N/A 0.0% N/A N/A N/A N/A 3 Coal Cars Depreciation & Return (8) (52.651) 0 (52.651) N/A N/A 0.0% N/A N/A N/A N/A N/A N/A 4 Fuel Costs of Stratified Sales (2,454,710) (2,639,257) 184.546 (7.0%) (113,369) (112,831)(538)0.5% 2.1652 2.3391 N/A (7.4%) 5 Adjustments to Fuel Cost (A2) 3,370 0 3,370 N/A N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 230,186,965 227,027,805 3,159,160 1.4% 9,337,001 9,199,886 137,115 1.5% 2.4653 2.4677 (0.0024) (0.1%) 6 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2.617.821 (2.0%) 14.611 12.3% 1.9204 2.2005 (0.2801) 2,565,137 (52,684) 133.574 118,963 (12.7%) 8 Energy Cost of Economy/OS Purchases (A9) 892,096 663,317 228,779 34.5% 22,774 27,500 (4,726) (17.2%) 4 2.4121 N/A 62.4% Energy Payments to Qualifying Facilities (A8) 9 216.279 985,493 (769,214) (78.1%) 12.392 49,521 (37,129) (75.0%) 1.7453 1.9901 (0.2448) (12.3%) TOTAL COST OF PURCHASED POWER 10 3.673.512 4.266.631 168,740 (27.244)(13.9%) 2.1770 2,1770 (593,119) (13.9%)195,984 (0.0000)(0.0%) 11 TOTAL AVAILABLE (LINE 6+10) 233,860,477 231,294,436 2,566,041 1.1% 9,505,741 9,395,871 109,870 1.2% 2.4602 2.4617 (0.0015) (0.1%) 12 13 Fuel Cost of Economy and Other Power Sales (A6) (1.899.455) (3.972.236) 2.072.781 (52.2%) (95.887) (165.000) 69.113 (41.9%) 1.9809 2.4074 (0.4265) (17.7%) 14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (213,930) (207, 933)(5,997) 2.9% (32,479) (32,361) (118) 0.4% 0.6587 0.6425 0.0162 2.5% 15 Gains from Off-System Sales (A6) (806,000) (909,000) 103,000 (11.3%) N/A N/A N/A N/A N/A N/A N/A N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (2,919,385) (5,089,169) 2,169,784 (42.6%) (128,366) (197,361) 68,995 (35.0%) 2.2743 2.5786 (0.3043) (11.8%) 17 Incremental Personnel, Software, and Hardware Costs 44.237 39.332 4.905 12.5% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 62.122 107,250 (45,128) (42.1%) N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6)⁽⁷⁾ 19 Variable Power Plant O&M Avoided due to Economy Purchases (14,803) (17,875) 3,072 (17.2%) N/A 20 Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 91.555 128,707 (37,152) (28.9%)N/A N/A N/A N/A N/A N/A 21 Dodd Frank Fees (2) 0 375 (375) (100.0%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 22 231,032,647 226,334,349 4,698,298 2.1% 9,377,375 9,198,510 178,865 1.9% 2.4637 2.4606 0.0031 0.1% (LINE 6+10+16+20+21) 23 24 Net Unbilled Sales (3) 11 859 216 6 802 594 5 056 622 481 358 204 892 0 1407 0.0796 0.0611 76.8% 74.3% 276 466 74 1% 25 T & D Losses (3) 11,302,697 8,993,477 2,309,220 25.7% 458,769 365,506 93,263 25.5% 0.1341 0.1052 0.0289 27.4% 26 Company Use (3) 230,681 251,930 (21,249) (8.4%) 9,363 10,239 (876) (8.6%) 0.0027 0.0029 (0.0002) (8.4%) 27 SYSTEM SALES KWH 226.334.349 8.427.884.656 2.7413 2.6483 0.0930 3.5% 231.032.647 4.698.298 2.1% 8.546.299.103 (118.414.447) (1.4%) 2,7413 28 Wholesale Sales KWH (excluding Stratified Sales) 11,171,861 10,068,438 1,103,423 11.0% 407,540,643 380,180,775 27,359,868 7.2% 2.6483 N/A 3.5% 29 Jurisdictional KWH Sales 219,860,786 216,265,911 3,594,875 1.7% 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) 2.7413 2.6483 0.0930 3.5% 30 Jurisdictional Loss Multiplier 1.00133 1.00133 0.00000 N/A 31 Jurisdictional KWH Sales Adjusted for Line Losses 220,153,201 216,553,544 3,599,657 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) 2,7449 2.6519 0.0931 3.5% 1.7% 32 TRUE-UP (1,399,365) (1,399,365) N/A 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) (0.0174) (0.0171) (0.0003) 1.8% 0 TOTAL JURISDICTIONAL FUEL COST 3.5% 33 218,753,836 215,154,179 3,599,657 1.7% 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) 2.7275 2.6347 0.0928 34 Revenue Tax Factor 1.00072 0.00000 N/A 1.00072 35 Fuel Factor Adjusted for Taxes 2.7295 2.6366 0.0929 3.5% 36 804,670 804,670 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) 0.0100 1.0% GPIF (4) 0 N/A 0.0099 0.0001 37 Incentive Mechanism (FPL Portion) (5) 794,421 794,421 0 N/A 8,020,344,013 8,166,118,328 (145,774,315) (1.8%) 0.0099 0.0097 N/A 1.8% 38 Fuel Factor Including GPIF and Incentive Mechanism 2.7494 2.6562 0.0932 3.5% 39 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 2.749 2.656 0.093 3.5% 40

41 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

					FOR THE MO				-				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line		I	Do	llars			M	WH			Cent	ts/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1 2 3 4 5 6 7	A1 Schedule (*) Fees related to reporting requirements under the Dodd-Frank and asset optimization program. (*) For Informational Purposes Only (*) Generating Performance Incentive Factor is (\$9,656,036 / 12) (*) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,5 (*) The Fuel Cost of System Net Generation reflected on Schedu (*) Variable Power Plant 0&M (VOM) Costs Attributable to Sales (*) Reflects salvage amount for damaged Scherer Coal Cars. (*) Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/S	Wall Street Reform) - See Order No. PS 33,057/12) x 99.928 Jles A1 and A2 does s includes a correctio	Estimated and Consumer Pro 6C-2018-0028-FOF 0%) - See Order Ne not tie to the amou n of \$195 from Mar	Diff Amount tection Act ("Dodd-f -EI b. PSC-2018-0028- nt on Schedules A3 ch 2018.	rrank Act") that requ FOF-EI and A4 due to a co	ire all swap transa	Estimated ctions to be reported	Diff Amount to a swap data repos t of \$74, or 1 barrel at	sitory (SDR). FPL	uses swaps in its h	Estimated nedging program		Diff %
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FOR THE YEAR TO DATE PERIOD ENDING: April 2018

(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(11)	(10)	(10)	(10)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dolla	ars			MW	/H			Cents/	KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation ^{(6), (9)}	923,541,400	942,497,360	(18,955,960)	(2.0%)	36,291,531	36,135,375	156,156	0.4%	2.5448	2.6082	(0.0635)	(2.4%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) ⁽⁹⁾	1,332,118	633,669	698,449	110.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return (8)	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(7,159,707)	(9,146,084)	1,986,378	(21.7%)	(258,632)	(357,830)	99,198	(27.7%)	2.7683	2.5560	0.2123	8.3%
6	Adjustments to Fuel Cost (A2)	83,618	0	83,618	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	922,738,937	937,421,571	(14,682,634)	(1.6%)	36,032,899	35,777,545	255,354	0.7%	2.5608	2.6201	(0.0593)	(2.3%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,577,077	11,099,225	(1,522,148)	(13.7%)	521,717	495,188	26,529	5.4%	1.8357	2.2414	(0.4057)	(18.1%)
9	Energy Cost of Economy/OS Purchases (A9)	927,233	1,630,971	(703,738)	(43.1%)	24,307	70,000	(45,693)	(65.3%)	3.8147	2.3300	1.4847	63.7%
10	Energy Payments to Qualifying Facilities (A8)	1,293,899	4,222,362	(2,928,463)	(69.4%)	71,844	197,163	(125,319)	(63.6%)	1.8010	2.1416	(0.3406)	(15.9%)
11	TOTAL COST OF PURCHASED POWER	11,798,209	16,952,558	(5,154,349)	(30.4%)	617,868	762,351	(144,483)	(19.0%)	1.9095	2.2237	(0.3142)	(14.1%)
12	TOTAL AVAILABLE (LINE 6+10)	934,537,146	954,374,129	(19,836,983)	(2.1%)	36,650,767	36,539,896	110,871	0.3%	2.5498	2.6119	(0.0620)	(2.4%)
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14	Fuel Cost of Economy and Other Power Sales (A6)	(25,161,192)	(33,723,928)	8,562,736	(25.4%)	(1,144,493)	(1,439,200)	294,707	(20.5%)	2.1985	2.3432	(0.1448)	(6.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,073,276)	(1,042,750)	(30,526)	2.9%	(157,181)	(154,345)	(2,836)	1.8%	0.6828	0.6756	0.0072	1.1%
16	Gains from Off-System Sales (A6)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(45,556,273)	(43,596,891)	(1,959,382)	4.5%	(1,301,674)	(1,593,545)	291,871	(18.3%)	3.4998	2.7358	0.7640	27.9%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant U&M Costs Attributable to Ott-System	166,097	159,385	6,712	4.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) ⁽⁷⁾ Variable Power Plant O&M Avoided due to Economy	743,910	935,480	(191,570)	(20.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(15,800)	(45,500)	29,700	(65.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	894,208	1,049,365	(155,157)	(14.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾ ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	0	1,500	(1,500)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23 24	6+10+16+20+21)	889,875,081	911,828,104	(21,953,023)	(2.4%)	35,349,093	34,946,351	402,742	1.2%	2.5174	2.6092	(0.0918)	(3.5%)
25	Net Unbilled Sales (3)	8,245,789	13,430,585	(5,184,796)	(38.6%)	327,552	514,740	(187,188)	(36.4%)	0.0248	0.0403	(0.0155)	(38.5%)
26	T & D Losses (3)	43,615,896	28,518,154	15,097,742	52.9%	1,732,577	1,092,985	639,593	58.5%	0.1312	0.0856	0.0455	53.2%
27	Company Use (3)	909,819	1,013,084	(103,265)	(10.2%)	36,141	38,827	(2,686)	(6.9%)	0.0027	0.0030	(0.0003)	(10.1%)
28	SYSTEM SALES KWH	889,875,081	911,828,104	(21,953,023)	(2.4%)	33,252,822,908	33,299,799,362	(46,976,454)	(0.1%)	2.6761	2.7382	(0.0622)	(2.3%)
29	Wholesale Sales KWH (excluding Stratified Sales)	44,332,964	38,960,070	5,372,894	13.8%	1,655,262,789	1,423,977,729	231,285,060	16.2%	2.6761	2.7382	(0.0622)	(2.3%)
30	Jurisdictional KWH Sales	845,542,117	872,868,034	(27,325,917)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6761	2.7382	(0.0622)	(2.3%)
31	Jurisdictional Loss Multiplier	,- ,	. ,,	())	(,			(., . , . ,	(*****)	1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	846,666,689	874,028,948	(27,362,259)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6795	2.7420	(0.0624)	(2.3%)
33	TRUE-UP	(5,597,460)	(5,597,460)	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	(0.0177)	(0.0176)	(0.0002)	0.9%
34	TOTAL JURISDICTIONAL FUEL COST	841,069,229	868,431,488	(27,362,259)	(3.2%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6618	2.7244	(0.0626)	(2.3%)
35	Revenue Tax Factor	- ,, -	, . ,	() //	(,			(., . , . ,	(*****)	1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6637	2.7264	(0.0626)	(2.3%)
37	GPIF ⁽⁴⁾	3,218,680	3,218,680	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0102	0.0101	0.0001	0.9%
38	Incentive Mechanism (FPL Portion) (5)	3,177,686	3,177,686	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0101	0.0100	0.0001	0.9%
39	Fuel Factor Including GPIF and Incentive Mechanism									2.6840	2.7464	(0.0625)	(2.3%)
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6840	2.7464	(0.0625)	(2.3%)
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						FOR THE YE	AR TO DATE P	ERIOD ENDING:	April 2018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Do	llars			Μ	WH		1	Cen	ts/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL												
2	$^{\left(2\right)}$ Fees related to reporting requirements under the Dodd-Frank	k Wall Street Reform	n and Consumer Pro	tection Act ("Dodd-F	rank Act") that req	uire all swap transa	ctions to be reported	d to a swap data repos	sitory (SDR). FPL	uses swaps in its h	edging program		
3	and asset optimization program.												
4	⁽³⁾ For Informational Purposes Only			-									
5 6	 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9, 	2) - See Order No. P 533 ()57/12) y 00 02	280%) - See Order N	-EI									
о 7	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Sched					prrection of light oil l	ourned in the amoun	t of \$74. or 1 barrel at	Lauderdale 6B re	corded in March 20	18.		
8	⁽⁷⁾ Variable Power Plant O&M (VOM) Costs Attributable to Sale					.							
9	⁽⁸⁾ Reflects salvage amount for damaged Scherer Coal Cars.												
10	(9) Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown	/SJRPP) to Fuel Co	st of System Net Ge	neration in the amou	int of \$195,000 rela	ated to adjustment	of coal deliveries pu	suant to contract at th	e Indiantown plant	t.			
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

				F	OR THE MON	ITH OF: April 2	018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ^{(6), (9)}	232,227,371	229,508,167	2,719,204	1.2%	923,541,400	942,497,360	(18,955,960)	(2.0
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4
4	Coal Cars Depreciation & Return ⁽⁸⁾	(52,651)	0	(52,651)	N/A	(54,962)	0	(54,962)	N
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) ⁽⁹⁾	463,585	158,895	304,690	191.8%	1,332,118	633,669	698,449	110.2
6	Fuel Cost of Power Sold (Per A6)	(2,113,385)	(4,180,169)	2,066,784	(49.4%)	(26,234,468)	(34,766,679)	8,532,211	(24.5
7	Gains from Off-System Sales (Per A6)	(806,000)	(909,000)	103,000	(11.3%)	(19,321,805)	(8,830,212)	(10,491,593)	118.8
8	Fuel Cost of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(7,159,707)	(9,146,084)	1,986,378	(21.7
9	Fuel Cost of Purchased Power (Per A7)	2,565,137	2,617,821	(52,684)	(2.0%)	9,577,077	11,099,225	(1,522,148)	(13.7
10	Energy Payments to Qualifying Facilities (Per A8)	216,279	985,493	(769,214)	(78.1%)	1,293,899	4,222,363	(2,928,464)	(69.4
11	Energy Cost of Economy Purchases (Per A9)	892,096	663,317	228,779	34.5%	927,233	1,630,971	(703,738)	(43.1
12	Total Fuel Costs & Net Power Transactions	\$230,937,722	\$226,205,267	\$4,732,455	2.1%	\$888,897,253	\$910,777,239	(\$21,879,986)	(2.4
13							· · · ·	<u> </u>	,
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	44,237	39,332	4,905	12.5%	166,097	159,385	6,712	4.2
16	Sales (Per A6) ⁽⁷⁾ Variable Power Plant O&M Avoided due to Economy	62,122	107,250	(45,128)	(42.1%)	743,910	935,480	(191,570)	(20.5
17	Purchases (Per A9)	(14,803)	(17,875)	3,072	(17.2%)	(15,800)	(45,500)	29,700	(65.3
18	Total	91,555	128,707	(37,152)	(28.9%)	894,208	1,049,365	(155,157)	(14.8
19									
20	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	1,500	(1,500)	(100.0
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(38,401)	0	(38,401)	N/A	(214,177)	0	(214,177)	Ν
24	Inventory Adjustments	41,771	0	41,771	N/A	296,265	0	296,265	١
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	Ν
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0
27	Adjusted Total Fuel Costs & Net Power Transactions	\$231,032,646	\$226,334,349	\$4,698,297	2.1%	\$889,875,079	\$911,828,104	(\$21,953,025)	(2.4
28									
29	kWh Sales								
30	Jurisdictional kWh Sales	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9
31	Sale for Resale (excluding Stratified Sales)	407,540,643	380,180,775	27,359,868	7.2%	1,655,262,789	1,423,977,730	231,285,059	16.2
32	Sub-Total Sales	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)	33,252,822,908	33,299,799,363	(46,976,455)	(0.1
33	Total Sales	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)	33,252,822,908	33,299,799,363	(46,976,455)	(0.1
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.16438%	95.55152%	(0.38714%)	(0.4%)	N/A	N/A	(40,010,400) N/A	1.0)
35		00.1010070	00.001.0270	(0.001 1.70)	(0.470)	14/7			
36	True-up Calculation								
	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	204 000 700	014 644 070	(10.014.400)	14 701	914 074 405	840 047 000	(28.040.004)	10.1
37	ounsuistionari dei nevendes (Net Or Nevende Taxes)	204,602,796	214,614,278	(10,011,483)	(4.7%)	811,971,185	840,917,806	(28,946,621)	(3.4

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

				F	OR THE MON	TH OF: April 20	18		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current M	Nonth			Year To	Date	
No.	Az Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	5,597,459	5,597,459	(0)	(0.0%)
4	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(3,216,361)	(3,216,360)	(1)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(3,175,398)	(3,175,398)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$204,404,221	\$214,415,704	(\$10,011,483)	(4.7%)	\$811,176,886	\$840,123,508	(\$28,946,622)	(3.4%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27) Adj. Total Fuel Costs & Net Power Transactions - Excluding	231,032,646	226,334,349	4,698,298	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
8	100% Retail Items	231,032,646	226,334,349	4,698,297	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.16438%	95.55152%	(0.38714%)	N/A	N/A	N/A	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$220,153,200	\$216,553,544	\$3,599,656	1.7%	\$846,666,686	\$874,028,949	(\$27,362,263)	(3.1%)
	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-	* -,,	* -,,-		=	** *****	** /* */* *	(*) * *)	
11	Ln 10)	(15,748,980)	(2,137,840)	(13,611,139)	636.7%	(35,489,801)	(33,905,441)	(1,584,360)	4.7%
12	Interest Provision for the Month (Line 28) True-up & Interest Provision Beg of Period-Over/(Under)	(60,952)	(18,832)	(42,120)	223.7%	(137,834)	(1,600)	(136,234)	8,516.7%
13	Recovery Deferred True-up Beginning of Period - Over/(Under)	(7,223,419)	(19,156,086)	11,932,667	(62.3%)	16,792,378	16,792,378	0	0.0%
14	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period End of Period Net True-up Amount Over/(Under) Recovery	(1,399,365)	(1,399,365)	0	0.0%	(5,597,459)	(5,597,459)	0	0.0%
16	(Lines 11 through 15)	(\$48,064,983)	(\$22,712,123)	(\$25,352,860)	111.6%	(\$48,064,983)	(\$22,712,122)	(\$25,352,860)	111.6%
17	-				=				
18	Interest Provision								
19	Beginning True-up Amount (Lns 13+14)	(\$30,855,686)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$48,004,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$78,859,717)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$39,429,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.85500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.15458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$60,952)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	=	<u> </u>							

29

30 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

31 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

32 FPL uses swaps in its hedging program and asset optimization program.

33 ⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

34 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

35 ⁽⁵⁾ Line 6 x Line 7 x 1.00133.

36 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at

37 Lauderdale 6B recorded in March 2018.

REVISED 7/20/18

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

					FOR THE MON	TH OF: April 2	018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	⁽⁷⁾ Variable Power Plant O&M (VOM) Costs Attributable to Sales	includes a correc	tion of \$195 from Ma	rch 2018.					
2	⁽⁸⁾ Reflects salvage amount for damaged Scherer Coal Cars.								
3	(9) Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/S	SJRPP) to Fuel Co	ost of System Net Ge	eneration in the arr	ount of \$195,000 rela	ated to adjustment	of coal deliveries pu	rsuant to contract	at the Indiantown plant.
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
							¥		
ine Io.	A3 Schedule	Actual	Current N Estimate	\$ Diff	% Diff	Actual	Year To Estimate	Date \$ Diff	% Diff
1 F	uel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	554,798	0	554,798	N/A	7,095,806	164,332	6,931,474	4,218.
3	Light Oil ⁽¹⁾	2,039,716	148,468	1,891,248	1,273.8%	5,876,290	772,699	5,103,591	660.
4	Coal (6)	507,742	0	507,742	0.0%	15,772,424	15,271,880	500,544	3.
5	Gas ⁽²⁾	214,570,817	214,450,712	120,106	0.1%	832,217,939	862,721,240	(30,503,301)	(3.
5	Nuclear	14,554,223	14,908,987	(354,764)	(2.4%)	62,577,488	63,567,209	(989,720)	(1.
	Total	232,227,296	229,508,167	2,719,129	1.2%	923,539,948	942,497,360	(18,957,412)	(2
3 <u>S</u> 9	ystem Net Generation (MWh) Heavy Oil	4,088	0	4,088	N/A	53,817	1,174	52,643	4,484
D	Light Oil	4,088	1,026	4,088	1,186.9%	44,485	5,634	38,851	4,464
1	Coal	(2,400)	1,028	(2,400)	0.0%	44,485 543,245	5,634	(34,516)	(6
2	Gas	6,999,688	6,941,510	58,177	0.8%	25,577,552	25,778,001	(200,449)	(0
3	Nuclear	2,254,371	2,172,070	82,301	3.8%	9,444,929	9,181,208	263,721	2
4	Solar ⁽⁴⁾	181,419	198,111	(16,692)	(8.4%)	627,503	591,598	35,905	6
5	Total	9,450,370	9,312,717	137,653	1.5%	36,291,531	36,135,375	156,156	0
	nits of Fuel Burned (Unit) ⁽³⁾	0,100,010	0,012,111	101,000	1.070	00,201,001	00,100,010	100,100	
7	Heavy Oil (1)	7,569	0	7,569	N/A	94,721	2,192	92,529	4,221
3	Light Oil (1)	20,947	1,690	19,257	1,139.3%	67,925	8,647	59,278	685
9	Coal	(1,477)	0	(1,477)	0.0%	379,750	369,978	9,772	2
)	Gas ⁽²⁾	49,794,942	48,919,136	875,806	1.8%	181,110,349	180,233,711	876,638	c
1	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1
	TU Burned (MMBTU)								
3	Heavy Oil	47,903	0	47,903	N/A	599,436	14,029	585,407	4,172
1	Light Oil	120,886	9,854	111,032	1,126.8%	392,165	50,413	341,752	677
5	Coal	129,768	0	129,768	0.0%	6,459,606	6,316,516	143,090	2
5	Gas	50,823,195	48,919,136	1,904,059	3.9%	185,158,137	180,233,711	4,924,426	2
,	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1
3	Total	76,077,039	72,945,913	3,131,126	4.3%	295,925,779	288,079,394	7,846,385	2
) <u>G</u>	eneration Mix (%)								
0 -	Heavy Oil	0.04%	0.00%	0.04%	N/A	0.15%	0.00%	0.15%	4,464
1	Light Oil	0.14%	0.01%	0.13%	1,168.2%	0.12%	0.02%	0.11%	686
2	Coal	(0.03%)	0.00%	(0.03%)	0.0%	1.50%	1.60%	(0.10%)	(6
3	Gas	74.07%	74.54%	(0.47%)	(0.6%)	70.48%	71.34%	(0.86%)	(1
4	Nuclear	23.85%	23.32%	0.53%	2.3%	26.03%	25.41%	0.62%	2
5	Solar (4)	1.92%	2.13%	(0.21%)	(9.8%)	1.73%	1.64%	0.09%	ŧ
6	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	C
E	uel Cost per Unit (\$/Unit)								
3	Heavy Oil (1)	73.3006	0.0000	73.3006	N/A	74.9130	74.9679	-0.0549	(0
9	Light Oil (1)	97.3751	87.8395	9.5356	10.9%	86.5114	89.3586	-2.8472	(3
)	Coal	-343.6958	0.0000	(343.6958)	0.0%	41.5337	41.2778	0.2559	(
	Gas ⁽²⁾	4.3091	4.3838	(0.0747)	(1.7%)	4.5951	4.7867	-0.1916	(4
2	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3
3 <u>F</u>	uel Cost per MMBTU (\$/MMBTU)								
1	Heavy Oil (1)	11.5817	0.0000	11.5817	N/A	11.8375	11.7137	0.1237	1
5	Light Oil (1)	16.8731	15.0668	1.8062	12.0%	14.9842	15.3274	-0.3431	(2
6	Coal	3.9127	0.0000	3.9127	0.0%	2.4417	2.4178	0.0239	1
7	Gas ⁽²⁾	4.2219	4.3838	(0.1619)	(3.7%)	4.4946	4.7867	-0.2920	(6
3	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3
9	Total	3.0525	3.1463	(0.0938)	(3.0%)	3.1208	3.2717	-0.1508	(4
) <u>B</u>	TU Burned per KWH (BTU/KWH)								
	Heavy Oil	11,717	0	11,717	N/A	11,138	11,951	(812)	(6
2	Light Oil	9,155	9,604	(449)	(4.7%)	8,816	8,948	(133)	(*
	Coal	(54,070)	0	(54,070)	0.0%	11,891	10,933	958	8
ŀ	Gas	7,261	7,047	213	3.0%	7,239	6,992	247	3
5	Nuclear	11,070	11,057	13	0.1%	10,939	11,051	(113)	(*
6	Total	8,050	7,833	217	2.8%	8,154	7,972	182	2
<u> </u>	enerated Fuel Cost per KWH (cents/KWH)								
3	Heavy Oil (1)	13.5706	N/A	13.5706	N/A	13.1850	13.9986	(0.8136)	(
9	Light Oil (1)	15.4475	14.4702	0.9773	6.8%	13.2097	13.7153	(0.5056)	(3
)	Coal	(21.1559)	N/A	(21.1559)	0.0%	2.9034	2.6433	0.2601	ę
	Gas ⁽²⁾	3.0654	3.0894	(0.0240)	(0.8%)	3.2537	3.3467	(0.0930)	(2
2	Nuclear	0.6456	0.6864	(0.0408)	(5.9%)	0.6626	0.6924	(0.0298)	(4
3	Total	2.4573	2.4645	(0.0071)	(0.3%)	2.5448	2.6082	(0.0635)	(2

65 ⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 (⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74,

70 or 1 barrel at Lauderdale 6B recorded in March 2018.

71 ⁽⁶⁾ Reflects \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.

					F	OR THE MONT	H OF: April 20	18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		16,728					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		31.2	N/A	31.2	N/A						
4	Barefoot Bay PV Solar												
5	Solar		16,278					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		30.4	N/A	30.4	N/A						
7	Blue Cypress PV Solar												
8	Solar		15,429					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		28.8	N/A	28.8	N/A						
10	Cape Canaveral 3												
11	Light Oil		414					470	5.917	2,781	44,325	10.7039	94.31
12	Gas		627,645					4,053,960	1.025	4,155,309	17,542,754	2.7950	4.33
13	Plant Unit Info	1,281		68.8	98.9	68.8	6,621						
14	Coral Farms PV Solar												
15	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		27.6	N/A	27.6	N/A						
17	Indiantown FPL (6)												
18	Coal ⁽⁸⁾		(1,776)					0	N/A	0	195,000	10.9797	0.00
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.7)	100.0	0.0	0						
21	Citrus PV Solar												
22	Solar		16,586					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.9	N/A	30.9	N/A						
24	Desoto Solar												
25	Solar		5,229					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		29.1	N/A	29.1	N/A						
27	Fort Myers 1-12												
28	Light Oil		283					724	5.804	4,202	71,106	25.1258	98.21
29	Plant Unit Info	92		0.1	100.0	9.0	14,848						
30	Fort Myers 2												
31	Gas		757,443					5,342,669	1.017	5,432,960	22,936,701	3.0282	4.29
32	Plant Unit Info	1,503		70.8	89.0	70.8	7,173						
33	Fort Myers 3A												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,812					31,646	1.017	32,181	135,861	4.8315	4.29
36	Plant Unit Info	172		2.3	99.9	94.0	11,444						
37	Fort Myers 3B												
38	Light Oil		0					0	N/A	0	0	0.0000	0.00
39	Gas		3,034					30,755	1.017	31,275	132,036	4.3519	4.29
40	Plant Unit Info	172		2.5	100.0	101.4	10,308						

					F	OR THE MONT	H OF: April 20)18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		3,087					5,666	5.757	32,619	556,474	18.0252	98.21
3	Gas		5,922					64,148	1.017	65,232	275,394	4.6505	4.29
4	Plant Unit Info	215		5.9	76.9	81.2	10,861						
5	Fort Myers 3D												
6	Light Oil		3,722					7,322	5.757	42,153	719,115	19.3196	98.21
7	Gas		3,458					39,825	1.017	40,498	170,973	4.9446	4.29
8	Plant Unit Info	215		4.7	45.37	66.4	11,511						
9	Hammock PV Solar												
10	Solar		16,147					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75		30.1	N/A	30.1	N/A						
12	Horizon PV Solar												
13	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		27.7	N/A	27.7	N/A						
15	Indian River PV Solar												
16	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	75		29.2	N/A	29.2	N/A						
18	Lauderdale 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		12					3	1.022	3	13	0.1055	4.31
21	Plant Unit Info	56		0.0	67.0	11.1	250						
22	Lauderdale 4												
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		156,389					1,279,432	1.022	1,307,579	5,520,296	3.5298	4.31
25	Plant Unit Info	438		50.6	66.9	68.4	8,361						
26	Lauderdale 5												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		86,287					733,687	1.022	749,828	3,165,601	3.6687	4.31
29	Plant Unit Info	438		27.9	94.7	41.7	8,690						
30	Lauderdale 6A												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		2,503					26,859	1.022	27,450	115,888	4.6299	4.31
33	Plant Unit Info	215		1.6	100.0	78.4	10,967						
34	Lauderdale 6B												
35	Light Oil		0					0	N/A	0	0	0.0000	0.00
36	Gas		1,008					10,264	1.022	10,490	44,286	4.3935	4.31
37	Plant Unit Info	215		0.7	100.0	90.3	10,407						
38													
39													
40													

					F	OR THE MONT	H OF: April 20)18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		117					1,433	1.022	1,465	6,185	5.2862	4.31
4	Plant Unit Info	215		0.1	100.0	53.4	12,521						
5	Lauderdale 6D												
6	Light Oil		49					94	N/A	542	7,546	15.5594	80.28
7	Gas		3,167					33,168	1.022	33,898	143,110	4.5195	4.31
8	Plant Unit Info	215		2.1	100.0	82.3	10,712						
9	Lauderdale 6E												
10	Light Oil		0					0	-	0	0	0.0000	0.00
11	Gas		3,422					35,475	1.022	36,255	153,060	4.4728	4.31
12	Plant Unit Info	215		2.2	76.7	83.2	10,595						
13	Loggerhead PV Solar												
14	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75		28.2	N/A	28.2	N/A						
16	Manatee 1												
17	Heavy Oil		1					2	6.329	14	161	13.4344	73.28
18	Gas		47,916					592,005	1.023	605,621	2,556,792	5.3360	4.32
19	Plant Unit Info	789		8.5	76.0	29.0	12,639						
20	Manatee 2												
21	Heavy Oil		4,084					7,560	6.329	47,849	553,999	13.5658	73.28
22	Gas		65,490					831,033	1.023	850,147	3,589,124	5.4804	4.32
23	Plant Unit Info	789		12.4	100.0	29.6	12,907						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		590,923					3,970,725	1.023	4,062,052	17,149,045	2.9021	4.32
27	Plant Unit Info	1,143		69.7	93.6	69.7	6,874						
28	Manatee PV Solar												
29	Solar		16,396					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75		30.6	N/A	30.6	N/A						
31	Martin 1												
32	Heavy Oil		2					3	6.325	20	319	19.9244	99.62
33	Gas		74,178					929,805	1.022	950,261	4,011,782	5.4083	4.31
34	Plant Unit Info	804		12.9	98.9	29.3	12,810						
35	Martin 2												
36	Heavy Oil		2					3	6.325	20	319	19.9244	99.62
37	Gas		70,426					883,166	1.022	902,596	3,810,552	5.4107	4.31
38	Plant Unit Info	776	.,	12.7	95.7	29.3	12,816						
39					-								
40													
	1	I							l			L	

					F	OR THE MONT	H OF: April 20)18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		168,620					1,220,929	1.018	1,242,295	5,244,682	3.1104	4.30
3	Plant Unit Info	470		50.5	80.0	69.1	7,367						
4	Martin 4												
5	Gas		116,079					893,337	1.018	908,970	3,837,461	3.3059	4.30
6	Plant Unit Info	470		34.7	57.3	68.2	7,831						
7	Martin 8												
8	Light Oil		217					255	5.874	1,498	27,755	12.7787	108.84
9	Gas		604,654					4,098,160	1.018	4,169,878	17,604,261	2.9115	4.30
10	Plant Unit Info	1,122		75.7	99.5	75.7	6,896						
11	PEEC												
12	Light Oil		2,230					2,613	5.764	15,061	195,346	8.7591	74.76
13	Gas		674,307					4,376,907	1.022	4,473,199	18,884,812	2.8006	4.31
14	Plant Unit Info	1,241		76.5	96.0	76.5	6,634						
15	Riviera 5												
16	Light Oil		752					848	5.917	5,018	103,109	13.7094	121.59
17	Gas		494,289					3,225,906	1.022	3,296,876	13,918,648	2.8159	4.31
18	Plant Unit Info	1,228		56.6	83.6	56.6	6,670						
19	Sanford 4												
20	Gas		260,570					1,860,909	1.025	1,907,432	8,052,737	3.0904	4.33
21	Plant Unit Info	985		37.1	50.3	57.4	7,320						
22	Sanford 5												
23	Gas		383,425					2,724,481	1.025	2,792,593	11,789,682	3.0748	4.33
24	Plant Unit Info	985		54.6	72.6	57.4	7,283						
25	Scherer 4												
26	Light Oil		0					0	N/A	0	350	0.0000	0.00
27	Coal ⁽¹⁾⁽⁵⁾		(624)					129,768	-	129,768	312,742	50.1189	2.41
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625	. ,	(0.4)	0.0	0.0	N/A						
29	St Lucie 1												
30	Nuclear		434,812					4,559,750	-	4,559,750	2,359,304	0.5426	0.52
31	Plant Unit Info	981		62	61.4	97.1	10,487						
32	St Lucie 2												
33	Nuclear		620,256					7,414,078	-	7,414,078	4,415,927	0.7120	0.60
34	Plant Unit Info	840		102.5	100.0	102.5	10,180	,,		,,	,,		
35	Space Coast	510					,100						
36	Solar		1,743					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10	.,. 10	24.2	N/A	24.2	N/A						
38	Turkey Point 3	10		2.7.2	14/1	27.2	11/7						
39	Nuclear		596,662					6,490,091	-	6,490,091	3,909,616	0.6552	0.60
40	Plant Unit Info	811	000,002	102.2	100.0	102.2	10,877	0,400,001		0,400,001	0,000,010	0.0002	5.00
-10		011		102.2	100.0	102.2	10,077						
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					F	OR THE MONT	TH OF: April 20)18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4									•	Ĩ		
2	Nuclear		602,641					6,491,369	-	6,491,369	3,869,376	0.6421	0.60
3	Plant Unit Info	821		101.9	100.0	102.0	10,772						
4	<u>Turkey Point 5</u>												
5	Light Oil		249					309	5.774	1,784	31,655	12.7181	102.44
6	Gas		493,592					3,462,677	1.022	3,538,856	14,940,232	3.0268	4.31
7	Plant Unit Info	1,155		60.4	92.0	65.1	7,170						
8	WCEC 01												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		474,190					3,364,848	1.017	3,423,060	14,451,368	3.0476	4.29
11	Plant Unit Info	1,179		57.0	68.8	57.0	7,219						
12	WCEC 02												
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		303,123					2,108,179	1.017	2,144,651	9,054,221	2.9870	4.29
15	Plant Unit Info	1,189		36.1	49.8	61.1	7,075						
16	WCEC 03												
17	Light Oil		2,201					2,646	5.755	15,228	282,933	12.8553	106.93
18	Gas		524,687					3,568,549	1.017	3,630,285	15,326,224	2.9210	4.29
19	Plant Unit Info	1,179		63.4	79.5	63.4	6,919						
20	Wildflower PV Solar												
21	Solar		16,437					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	75		30.6	N/A	30.6	N/A						
23	System Totals												
24	Total	26,423	9,450,370	-	-	-	8,050		-	76,077,039	232,227,296	2.4573	-
25													
26	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED P	ER STOCKPILE SU	JRVEYS AS IN A	PRIL 2018 FOR SC	CHERER, THE MM	IBTU'S REPORTE	D MAY BE ARTIFI	CIALLY LOW OR	HIGH AS THE RE	SULT OF THE SU	RVEY
27	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AFF	ECTED MONTH								
28	(2) HEAT RATE IS CALCULATED BA	ASED ON THE GE	NERATION AND F	FUEL CONSUMPTI	ON REPORTED	ON THIS SCHEDU	ILE AND MAY BE	DIFFERENT THAI	N THE ACTUAL HE	AT RATE			
29	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
30	(4) NET GENERATION (MWH) AND	AVERAGE NET H	EAT RATE (BTU/k	WH) ARE CALCU	LATED ON GENE	RATION RECEIVE	ED NET OF LINE L	OSSES					
31	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	ORTED IN MMBTU	s ONLY. SCHERE	R COAL IS NOT I	NCLUDED IN TON	IS						
32	(6) INCLUDES NATURAL GAS DEM/	AND TRANSPORT	ATION CHARGE	AND PRIOR PERIO	DD TRUE-UPS								
33	(7) PROPANE (BBLS & \$) USED FOI	R FIRING, HOT ST	ANDBY, IGNITIO	N, PREWARMING,	ETC. IN FOSSIL	STEAM PLANTS I	S INCLUDED IN L	IGHT OIL					
34	(8) Reflects \$195,000 related to adjust	stment of coal deliv	veries pursuant to	contract at the India	antown plant.								
35													
36	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules	A1 and A2 does no	t tie to the amoun	on Schedules A3	and A4 due to a c	orrection of light of	I burned in the am	ount of \$74, or 1 b	arrel at Lauderdale	6B recorded	
37	in March 2018.												
38													
39													
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SCHEDULE: A4

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: April 2018

(1)	(2)	(4)
Line		
No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	28,516
3	MCF	49,794,942
4	MMBTU (Coal - Scherer)	129,768
5	MMBTU (Nuclear)	24,955,288
6		
7	Average Net Heat Rate (BTU/KWH)	8,050
8	Fuel Cost Per KWH (Cents/KWH)	2.4573
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FOR THE MONTH OF: April 2018 (3) (4) (9) (1) (2) (5) (6) (7) (8) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Type & Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) 1 Estimated 2 OS/FCBBS os 165,000 165,000 2.407 3.250 3,972,236 5,362,236 909,000 3 Off System 4 St Lucie Reliability Sales os 32,361 32,361 0.643 0.643 207,933 207,933 0 Total OS/FCBBS 197,361 2.118 4,180,169 5,570,169 909,000 5 197,361 2.822 6 7 Total Estimated 197.361 197.361 2.118 2.822 4.180.169 5.570.169 909.000 8 9 Actual St. Lucie Participation 10 FMPA (SL 1) St. L. 19,201 19,201 0.674 0.674 129,359 129,359 0 11 12 OUC (SL 1) St. L. 13,278 13,278 0.637 0.637 84,571 84,571 0 13 Total St. Lucie Participation 32,479 32,479 0.659 0.659 213,930 213,930 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS OS 2,554 2.554 1.929 3.408 49.256 87,051 27.407 os 1.878 17 Energy Authority, The OS 16,432 16,432 3.018 308,636 495,893 133,751 18 Exelon Generation Company, LLC. OS os 7,304 7,304 1.796 2.751 131,155 200,953 49,108 19 City of Homestead, FL OS os 22 22 1.716 79.291 378 17.444 219 Morgan Stanley Capital Group, Inc. OS os 20 18,650 18,650 1.765 2.633 329,152 490,990 109,134 21 City of New Smyrna Beach, FL Utilities Commission OS os 1,041 1,041 1.931 3.253 20,104 33,863 13,759 os 22 Oglethorpe Power Corporation OS 542 542 1.556 3.023 8,434 16,385 6,520 23 Orlando Utilities Commission OS os 2,670 2,670 2.603 69,491 27,895 3.881 103,615 os 24 Powersouth Energy Cooporative OS 80 80 1.815 3.194 1,452 2,555 766 25 Southern Company Services, Inc. OS os (1,280) (1,280) 1.673 2.450 (21,412) (31,360) (9,948) 26 Tallahassee, City of OS os 0 0 0.000 0.000 0 191,250 0 27 Tampa Electric Company OS os 17,545 17,545 2.278 3.933 399,704 690,050 219,293 28 Duke Energy Florida, LLC OS os 12,150 12,150 2.141 3.434 260,140 417,200 114,441 29 PJM Interconnection, L.L.C. OS OS 0 0 0.000 0.000 0 (3) (3) 30 Midcontinent Independent System Operator, Inc. OS OS 255 255 1.820 3.927 4,641 10,015 4,709

				FO	R THE MONT	H OF: April 20	18		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Macquarie Energy LLC OS	OS	2,322	2,322	1.814	2.535	42,124	58,862	13,822
2	Mercuria Energy America Inc. OS	OS	15,600	15,600	1.899	2.864	296,199	446,800	95,130
3 4	Total OS/AF		95,887	95,887	1.981	3.370	1,899,455	3,231,562	806,000
5	Total Actual		128,366	128,366	1.646	2.684	2,113,385	3,445,492	806,000
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FOR THE MONTH OF: April 2018

(2) (3) (1) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 806,000 Sub-Total (Schedule A1 and A2) 806,000 3 4 Third-Party Transmission Costs (1,303) 5 Variable Power Plant O&M Costs Attributable to Sales (62,132) Net Gain from off System Sales (\$) 6 742,566 7 8 Other Estimate 9 Gain from off System Sales \$ 909,000 10 Variable Power Plant O&M Costs Attributable to Sales (107,250) 11 Total 801,750 12 13 Current Month 14 Actual 128,366 128,366 1.646 2.684 2,113,385 3,445,492 742,566 15 Estimate 197,361 197.361 2.118 2.822 4,180,169 5,570,169 801,750 16 Difference (68,995) (68,995) (0.472) (0.138) (2,066,784) (2,124,677) (59,184) 17 Difference (%) (35.0%) (35.0%) (22.3%) (4.9%) (49.4%) (38.1%) (7.4%) 18 19 Period To Date 20 Actual 1,301,674 1,301,674 2.015 3.822 26,234,468 49,751,447 18,189,330 1,593,545 1,593,545 2.182 2.967 34,766,679 21 Estimate 47,274,979 7,894,732 0.855 10,294,598 22 Difference (291,871) (291,871) (0.166) (8,532,211) 2,476,468 28.8% 130.4% 23 Difference (%) (18.3%) (18.3%) (7.6%) (24.5%) 5.2% 24 25 ⁽¹⁾ Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018 26 27 28 29

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FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Doll	ars			MW	VH			Cents/	КМН	
No.	ATT OCHOUSE	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾⁽⁸⁾	1,173,326,780	1,189,134,926	(15,808,146)	(1.3%)	46,665,154	46,334,878	330,276	0.7%	2.5144	2.5664	(0.0520)	(2.0%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) (8)	1,566,118	979,202	586,916	59.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return ⁽⁷⁾	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(8,056,573)	(11,543,280)	3,486,707	(30.2%)	(297,369)	(455,438)	158,069	(34.7%)	2.7093	2.5345	0.1747	6.9%
6	Adjustments to Fuel Cost (A2)	1,050,830	0	1,050,830	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	1,172,828,663	1,182,007,474	(9,178,811)	(0.8%)	46,367,785	45,879,440	488,345	1.1%	2.5294	2.5763	(0.0469)	(1.8%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	10,817,604	14,164,710	(3,347,106)	(23.6%)	616,263	626,336	(10,073)	(1.6%)	1.7554	2.2615	(0.5062)	(22.4%)
9	Energy Cost of Economy/OS Purchases (A9)	1,044,065	6,717,287	(5,673,222)	(84.5%)	26,715	243,300	(216,585)	(89.0%)	3.9082	2.7609	1.1473	41.6%
10	Energy Payments to Qualifying Facilities (A8)	1,610,642	5,213,535	(3,602,893)	(69.1%)	89,625	246,646	(157,021)	(63.7%)	1.7971	2.1138	(0.3167)	(15.0%)
11	TOTAL COST OF PURCHASED POWER	13,472,311	26,095,532	(12,623,221)	(48.4%)	732,603	1,116,282	(383,679)	(34.4%)	1.8390	2.3377	(0.4988)	(21.3%)
12	TOTAL AVAILABLE (LINE 6+10)	1,186,300,974	1,208,103,006	(21,802,032)	(1.8%)	47,100,388	46,995,722	104,666	0.2%	2.5187	2.5707	(0.0520)	(2.0%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(30,248,507)	(36,254,839)	6,006,332	(16.6%)	(1,399,674)	(1,526,700)	127,026	(8.3%)	2.1611	2.3747	(0.2136)	(9.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,396,508)	(1,382,009)	(14,499)	1.0%	(212,329)	(207,145)	(5,184)	2.5%	0.6577	0.6672	(0.0095)	(1.4%)
16	Gains from Off-System Sales (A6)	(21,729,866)	(9,591,087)	(12,138,779)	126.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(53,374,881)	(47,227,936)	(6,146,945)	13.0%	(1,612,003)	(1,733,845)	121,842	(7.0%)	3.3111	2.7239	0.5872	21.6%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	215,738	201,811	13,926	6.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	909,778	992,355	(82,577)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(17,365)	(158,145)	140,780	(89.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,108,151	1,036,021	72,130	7.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾ ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	0	1,875	(1,875)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23 24	6+10+16+20+21)	1,134,034,245	1,161,912,967	(27,878,722)	(2.4%)	45,488,385	45,261,878	226,507	0.5%	2.4930	2.5671	(0.0741)	(2.9%)
25	Net Unbilled Sales (3)	13,876,488	32,108,592	(18,232,104)	(56.8%)	556,618	1,250,773	(694,155)	(55.5%)	0.0326	0.0752	(0.0427)	(56.7%)
26	T & D Losses (3)	56,687,272	32,656,112	24,031,160	73.6%	2,273,858	1,272,101	1,001,756	78.7%	0.1330	0.0765	0.0565	73.9%
27	Company Use (3)	1,172,206	1,297,505	(125,299)	(9.7%)	47,020	50,544	(3,524)	(7.0%)	0.0028	0.0030	(0.0003)	(9.5%)
28	SYSTEM SALES KWH	1,134,034,245	1,161,912,967	(27,878,722)	(2.4%)	42,610,889,383	42,688,459,849	(77,570,467)	(0.2%)	2.6614	2.7218	(0.0605)	(2.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	56,063,591	49,280,672	6,782,919	13.8%	2,104,871,501	1,811,432,273	293,439,227	16.2%	2.6614	2.7218	(0.0605)	(2.2%)
30	Jurisdictional KWH Sales	1,077,970,654	1,112,632,295	(34,661,641)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6614	2.7218	(0.0605)	(2.2%)
31	Jurisdictional Loss Multiplier			,	. ,					1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	1,079,404,356	1,114,112,095	(34,707,739)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6648	2.7255	(0.0607)	(2.2%)
33	TRUE-UP	(6,996,825)	(6,996,825)	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	(0.0173)	(0.0171)	(0.0002)	0.9%
34	TOTAL JURISDICTIONAL FUEL COST	1,072,407,531	1,107,115,270	(34,707,739)	(3.1%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	2.6475	2.7084	(0.0609)	(2.2%)
35	Revenue Tax Factor			,	. ,					1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6494	2.7104	(0.0609)	(2.2%)
37	GPIF ⁽⁴⁾	4,023,350	4,023,350	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	0.0099	0.0098	0.0001	0.9%
38	Incentive Mechanism (FPL Portion) (5)	3,972,107	3,972,107	0	N/A	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)	0.0098	0.0097	0.0001	0.9%
39	Fuel Factor Including GPIF and Incentive Mechanism							,		2.6692	2.7299	(0.0607)	(2.2%)
40 41	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6692	2.7299	(0.0607)	(2.2%)

	FOR THE YEAR TO DATE PERIOD ENDING: May 2018												
1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ne			Do	llars			MW	/H			Cent	ts/KWH	
lo.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's			-									
	$^{\mbox{(2)}}$ Fees related to reporting requirements under the Dodd-Frank	Wall Street Reform	n and Consumer Pro	tection Act ("Dodd-I	Frank Act") that requ	ire all swap transacti	ions to be reported t	o a swap data repos	sitory (SDR). FPL	uses swaps in its	hedging program		
	and asset optimization program.												
	(3) For Informational Purposes Only												
	⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12)												
	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,5												
	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedu								ded in March 201	8, (2) a reduction t	o Nuclear fuel exper	ise	
	in the amount of \$1,090,790 due to an overstatement of nuclear	fuel amortization.	Associated interest of	of \$3,467 will be ref	unded in June 2018,	and (3) \$8,532 whic	h will be corrected in	n June 2018.					
	⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars. ⁽⁸⁾ Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/S)	C IRDR) to Fuel Co	ot of Suptom Not Co	poration in the orga	unt of \$10E 000 role	ad to adjustment of	and delivering pure	uppet to construct at th	o Indiantouro plan				
)	Nencers replaces non mail cal Lease (Cedar Day/indiantown/	JULTE I I TUEI CO	Stor System net Ge	noration in the affio	ant 01 @193,000 (ela	ica io aujustment or	coal deliveries purst	aant to contract at th	e mulantown plan				
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			F	OR THE MON	TH OF: May 2	018			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	249,785,380	246,637,566	3,147,814	1.3%	1,173,326,780	1,189,134,926	(15,808,146)	(1.3%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return ⁽⁷⁾	0	0	0	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	234,001	345,533	(111,532)	(32.3%)	1,566,118	979,202	586,916	59.9%
6	Fuel Cost of Power Sold (Per A6)	(5,410,548)	(2,870,170)	(2,540,377)	88.5%	(31,645,016)	(37,636,849)	5,991,833	(15.9%)
7	Gains from Off-System Sales (Per A6)	(2,408,061)	(760,875)	(1,647,186)	216.5%	(21,729,867)	(9,591,087)	(12,138,780)	126.6%
8	Fuel Cost of Stratified Sales	(896,866)	(2,397,196)	1,500,329	(62.6%)	(8,056,573)	(11,543,280)	3,486,707	(30.2%)
9	Fuel Cost of Purchased Power (Per A7)	1,240,528	3,065,485	(1,824,957)	(59.5%)	10,817,605	14,164,710	(3,347,105)	(23.6%)
10	Energy Payments to Qualifying Facilities (Per A8)	316,743	991,173	(674,430)	(68.0%)	1,610,642	5,213,536	(3,602,894)	(69.1%)
11	Energy Cost of Economy Purchases (Per A9)	116,832	5,086,316	(4,969,484)	(97.7%)	1,044,065	6,717,287	(5,673,222)	(84.5%)
12	Total Fuel Costs & Net Power Transactions	\$242,978,008	\$250,097,833	(\$7,119,825)	(2.8%)	\$1,131,875,261	\$1,160,875,071	(\$28,999,810)	(2.5%)
13	(1)								
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	49,641	42,426	7,215	17.0%	215,738	201,811	13,927	6.9%
16	Variable Power Plant O&M Avoided due to Economy	165,868	56,875	108,993	191.6%	909,778	992,355	(82,577)	(8.3%)
17	Purchases (Per A9)	(1,565)	(112,645)	111,080	(98.6%)	(17,365)	(158,145)	140,780	(89.0%)
18	Total	213,943	(13,344)	227,287	(1,703.3%)	1,108,151	1,036,021	72,130	7.0%
19	Dodd Frank Fees ⁽²⁾			()		_		(,)	
20 21	Dodu Frank Fees	0	375	(375)	(100.0%)	0	1,875	(1,875)	(100.0%)
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(67,894)	0	(67,894)	N/A	(282,071)	0	(282,071)	N/A
24	Inventory Adjustments (8)	1,035,106	0	1,035,106	N/A	1,331,371	0	1,331,371	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$244,159,164	\$250,084,864	(\$5,925,700)		\$1,134,034,242	\$1,161,912,968	(\$27,878,726)	(2.4%)
28									. ,
29	kWh Sales								
30	Jurisdictional kWh Sales	8,908,457,763	9,001,205,943	(92,748,180)	(1.0%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	449,608,712	387,454,544	62,154,168	16.0%	2,104,871,501	1,811,432,274	293,439,227	16.2%
32	Sub-Total Sales	9,358,066,475	9,388,660,487	(30,594,012)	(0.3%)	42,610,889,383	42,688,459,850	(77,570,467)	(0.2%)
33	Total Sales	9,358,066,475	9,388,660,487	(30,594,012)	(0.3%)	42,610,889,383	42,688,459,850	(77,570,467)	(0.2%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.19550%	95.87316%	(0.67766%)	(0.7%)	42,010,000,000 N/A	+2,000,+03,000 N/A	(//,0/0,40/) N/A	(0.270) N/A
35		33.1333076	33.0731070	(0.0770076)	(0.776)	IN/A	N/A	N/A	IN/PA
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,930,394	236,561,269	(6,630,875)	(2.8%)	1,041,901,580	1,077,479,076	(35,577,496)	(3.3%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			F	OR THE MON	TH OF: May 2	018			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current M	Ionth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	6,996,824	6,996,824	(0)	(0.0%)
4	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(4,020,452)	(4,020,450)	(2)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(3,969,247)	(3,969,247)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$229,731,820	\$236,362,695	(\$6,630,875)	(2.8%)	\$1,040,908,705	\$1,076,486,203	(\$35,577,498)	(3.3%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27) Adj. Total Fuel Costs & Net Power Transactions - Excluding	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
8	100% Retail Items	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.19550%	95.87316%	(0.67766%)	N/A	N/A	N/A	N/A	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$232,737,667	\$240,083,148	(\$7,345,482)		\$1,079,404,353	\$1,114,112,097	(\$34,707,744)	(3.1%)
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-	(3,005,847)	(3,720,453)	714,606	(19.2%)	(38,495,648)	(37,625,894)	(869,754)	2.3%
12	Interest Provision for the Month (Line 28)	(77,915)	(22,745)	(55,170)	242.6%	(215,748)	(24,344)	(191,404)	786.2%
	True-up & Interest Provision Beg of Period-Over/(Under)								
13	Recovery Deferred True-up Beginning of Period - Over/(Under)	(24,432,716)	(22,712,123)	(1,720,592)	7.6%	16,792,378	16,792,378	0	0.0%
14	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(6,996,824)	(6,996,824)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(\$52,548,109)	(\$27,854,686)	(\$24,693,423)	88.7%	(\$52,548,109)	(\$27,854,685)	(\$24,693,424)	88.7%
17	-								
18	Interest Provision								
19	Beginning True-up Amount (Lns 13+14)	(\$48,064,983)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$52,470,195)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$100,535,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$50,267,589)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.15500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$77,915)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	-	(+,+.10)							

29

30 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

31 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

32 FPL uses swaps in its hedging program and asset optimization program.

33 ⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

34 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

35 ⁽⁵⁾Line 6 x Line 7 x 1.00133.

36 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded

37 in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018,

REVISED 7/20/18

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

				FOR THE MO	NTH OF: May 2	018			
1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ne	A2 Schedule		Current	Month			Year To	Date	
lo.	Az Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	and (3) \$8,532 which will be corrected in June 2018.								
2	(7) Reflects salvage amount for damaged Scherer Coal Cars.								
3	$\ensuremath{^{(8)}}$ Includes heavy oil burned at Manatee plant in the amount of	\$799,983 or 10,9	16 barrels recorded a	s temperature cal	ibration adjustment	in error. This amou	int will be reversed a	and reflected in ne	t generation in June.
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
			Current N	4			Year To	Dete	
ine Io.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5) Heavy Oil (1)								
2 3	Light Oil (1)	1,116,292	92,173	1,024,119	N/A	8,212,099	256,505	7,955,594	3,101.5
3	Coal	3,177,768 1,596,364	288,856 3,849,558	2,888,912 (2,253,194)	1,000.1% (58.5%)	9,054,058 17,368,789	1,061,555 19,121,438	7,992,503 (1,752,650)	752.9 (9.2
4 5	Gas ⁽²⁾	228,605,567	225,330,661	3,274,906	(58.5%)	1,060,823,506	1,088,051,900	(27,228,395)	(9.2
6	Nuclear	16,373,074	17,076,319	(703,245)	(4.1%)	78,950,562	80,643,528	(1,692,965)	(2.1
7	Total	250,869,065	246,637,566	4,231,499	1.7%	1,174,409,013	1,189,134,926	(14,725,913)	(1.2
8	System Net Generation (MWh)							(,	,
9	Heavy Oil	7,728	703	7,025	N/A	61,545	1,877	59,668	3,179.
0	Light Oil	22,164	1,927	20,236	1,049.9%	66,648	7,561	59,087	781.
1	Coal	48,695	145,983	(97,288)	(66.6%)	591,940	723,744	(131,803)	(18.
2	Gas	7,532,023	7,336,991	195,031	2.7%	33,109,574	33,114,992	(5,418)	(0.0
3	Nuclear	2,622,950	2,504,412	118,538	4.7%	12,067,879	11,685,620	382,259	3.
4	Solar (4)	140,064	209,486	(69,422)	(33.1%)	767,567	801,084	(33,517)	(4.2
5	Total	10,373,623	10,199,503	174,120	1.7%	46,665,154	46,334,878	330,276	0.
6	Units of Fuel Burned (Unit) ⁽³⁾								
7	Heavy Oil ⁽¹⁾	15,232	1,254	13,978	N/A	109,953	3,446	106,507	3,090.
8	Light Oil (1)	34,607	3,353	31,254	932.1%	102,532	12,000	90,532	754.
9	Coal Gas ⁽²⁾	36,000	94,638	(58,637)	(62.0%)	415,751	464,616	(48,865)	(10.
0		53,293,923 28,726,656	52,240,995 27,640,957	1,052,928	2.0%	234,404,271	232,474,706	1,929,565	0.
21 22	Nuclear BTU Burned (MMBTU)	20,720,030	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.
23	Heavy Oil	96,406	8,026	88,380	N/A	695,842	22,055	673,787	3,055.
.3	Light Oil	199,502	19,548	179,954	920.6%	591,667	69,961	521,706	745.
5	Coal	628,594	1,608,842	(980,248)	(60.9%)	7,088,200	7,925,358	(837,158)	(10.
6	Gas	54,445,214	52,240,995	2,204,219	4.2%	239,603,351	232,474,706	7,128,645	3.
7	Nuclear	28,726,656	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.
8	Total	84,096,372	81,518,368	2,578,003	3.2%	380,022,151	369,597,763	10,424,388	2.
9	Generation Mix (%)								
80	Heavy Oil	0.07%	0.01%	0.07%	N/A	0.13%	0.00%	0.13%	3,155.
1	Light Oil	0.21%	0.02%	0.19%	1,030.6%	0.14%	0.02%	0.13%	775.
2	Coal	0.47%	1.43%	(0.96%)	(67.2%)	1.27%	1.56%	(0.29%)	(18.
3	Gas	72.61%	71.93%	0.67%	0.9%	70.95%	71.47%	(0.52%)	(0.
4	Nuclear	25.28%	24.55%	0.73%	3.0%	25.86%	25.22%	0.64%	2.
5	Solar ⁽⁴⁾	1.35%	2.05%	(0.70%)	(34.3%)	1.64%	1.73%	(0.08%)	(4
6	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	(0
7	Fuel Cost per Unit (\$/Unit)								
8	Heavy Oil ⁽¹⁾ Light Oil ⁽¹⁾	73.2841	73.4996	-0.2155	N/A	74.6874	74.4336	0.2538	0.
9		91.8251	86.1484	5.6767	6.6%	88.3049	88.4616	-0.1568	(0.
0	Coal Gas ⁽³⁾	44.3430	40.6768	3.6662	9.0%	41.7769	41.1554	0.6216	1.
1 2	Nuclear	4.2895 0.5700	4.3133 0.6178	(0.0238) (0.0478)	(0.6%) (7.7%)	4.5256 0.5979	4.6803 0.6246	-0.1547 -0.0267	(3.
2 3	Fuel Cost per MMBTU (\$/MMBTU)	0.5700	0.0178	(0.0478)	(1.176)	0.5979	0.6246	-0.0267	(4
4	Heavy Oil ⁽¹⁾	11.5791	11.4843	0.0948	N/A	11.8017	11.6302	0.1714	1.
5	Light Oil (1)	15.9285	14.7767	1.1518	7.8%	15.3026	15.1735	0.1291	0.
6	Coal	2.5396	2.3928	0.1468	6.1%	2.4504	2.4127	0.0377	1.
7	Gas ⁽²⁾	4.1988	4.3133	(0.1145)	(2.7%)	4.4274	4.6803	-0.2529	(5
8	Nuclear	0.5700	0.6178	(0.0478)	(7.7%)	0.5979	0.6246	-0.0267	(4
9	Total	2.9831	3.0255	(0.0424)	(1.4%)	3.0904	3.2174	-0.1270	(3.
D	BTU Burned per KWH (BTU/KWH)								
1	Heavy Oil	12,475	11,417	1,058	N/A	11,306	11,751	(444)	(3
2	Light Oil	9,001	10,142	(1,141)	(11.2%)	8,877	9,253	(375)	(4
3	Coal	12,909	11,021	1,888	17.1%	11,975	10,951	1,024	9
4	Gas	7,228	7,120	108	1.5%	7,237	7,020	216	3
5	Nuclear	10,952	11,037	(85)	(0.8%)	10,942	11,048	(107)	(1
6	Total	8,107	7,992	114	1.4%	8,144	7,977	167	2
7	Generated Fuel Cost per KWH (cents/KWH)								
3	Heavy Oil (1)	14.4455	13.1117	1.3338	N/A	13.3433	13.6664	(0.3231)	(2
Э	Light Oil (1)	14.3377	14.9869	(0.6492)	(4.3%)	13.5848	14.0394	(0.4546)	(3
)	Coal	3.2783	2.6370	0.6413	24.3%	2.9342	2.6420	0.2922	11
1	Gas ⁽³⁾	3.0351	3.0712	(0.0360)	(1.2%)	3.2040	3.2857	(0.0817)	(2
2	Nuclear	0.6242	0.6818	(0.0576)	(8.5%)	0.6542	0.6901	(0.0359)	(5
3	Total	2.4183	2.4181	0.0002	0.0%	2.5167	2.5664	(0.0497)	(1

65 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

 $_{68}$ $\,^{\rm (4)}$ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which

70 was recorded in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be

71 refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

FOR THE MONTH OF: May 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Line Type & SOLD TO Adjustment No. Schedule (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) 1 Estimated 2 OS/FCBBS 3 Off System os 87.500 87.500 2.892 4.070 2,530,911 3,560,911 760.875 os 4 St Lucie Reliability Sales 52,799 52,799 0.643 0.643 339,259 339,259 0 Total OS/FCBBS 140,299 2.046 2.780 2,870,170 5 140,299 3,900,170 760,875 6 7 Total Estimated 140,299 140,299 2.046 2.780 2,870,170 3,900,170 760,875 8 9 Actual 10 St. Lucie Participation St. L. 11 FMPA (SL 1) 32,603 32,603 0.664 0.664 216,434 216,434 0 0.474 12 OUC (SL 1) St. L. 22.545 22.545 0.474 106,799 106,799 0 13 Total St. Lucie Participation 55,148 55,148 0.586 0.586 323,232 323,232 0 14 15 OS/AF 16 EDF Trading North America, LLC. OS OS 2,489 2,489 1.857 3.252 46,222 80,942 25,852 17 Energy Authority, The OS os 84,059 84,059 2.047 3.196 1,720,577 2,686,217 726.882 18 Exelon Generation Company, LLC. OS os 24,871 24,871 1.903 3.123 473,294 776,598 210,116 19 Gainesville Regional Utilities OS os 0 0 0.000 0.000 0 21,000 0 City of Homestead, FL OS os 30 20 30 1.763 61.860 529 18,558 584 21 Morgan Stanley Capital Group, Inc. OS os 34,178 34,178 1.917 3.032 655,226 1,036,191 284.553 22 City of New Smyrna Beach, FL Utilities Commission OS OS 1,425 1,425 1.931 3.336 27,514 47,544 20,030 23 Oglethorpe Power Corporation OS os 1,966 2.108 4.181 41,448 82,198 32,344 1,966 os 24 Orlando Utilities Commission OS 7,354 7,354 1.978 3.872 145,444 284,762 124,493 os 25 Powersouth Energy Cooporative OS 9,485 9,485 1.882 3.216 178,533 305,000 98,011 26 Rainbow Energy Marketing Corp. OS os 2,400 2,400 1.862 3.400 44,695 81,600 33,980 os 27 Reedy Creek Improvement District OS 920 920 1.792 2.200 16,488 20,240 3,752 28 Seminole Electric Cooperative, Inc. OS os 0 0 0.000 0.000 0 273.600 0 29 Southern Company Services, Inc. OS os 12,175 12,175 1.958 3.386 238,414 412,200 134,139 30 Tallahassee, City of OS os 0 0 0.000 0.000 0 76,500 0

FOR THE MONTH OF: May 2018 (1) (3) (4) (5) (8) (9) (10) (2) (6) (7) Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off Line Type & SOLD TO Adjustment (Col(4) * Col(6)) System Sales (\$) Generation (000) (cents/KWH) (cents/KWH) No. Schedule (000) (Col(4) * Col(5)) Tampa Electric Company OS os 32,225 32,225 1 2.136 3.172 688,246 1,022,250 303,694 2 Duke Energy Florida, LLC OS os 14,663 14,663 2.094 3.844 307,011 563,697 196,054 os PJM Interconnection, L.L.C. OS 0 0 3 0 0.000 0.000 5 5 Midcontinent Independent System Operator, Inc. OS os 2,858 2,858 3.495 51,617 99,895 4 1.806 39,917 5 Macquarie Energy LLC OS os 6,600 6,600 1.875 3.055 123,737 201,600 51,560 os 6 Mercuria Energy America Inc. OS 17,483 17,483 1.878 2.973 328,320 519,699 122,096 Total OS/AF 7 255,181 255,181 1.994 3.374 5,087,315 8,610,296 2,408,061 8 9 Total Actual 310,329 310,329 1.743 2.879 5,410,548 8,933,528 2,408,061 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

FOR THE MONTH OF: May 2018 (2) (3) (1) (4) (5) (6) (7) (8) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment System Sales (\$) No. (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) (Col(4) * Col(5)) 1 Other Actual 2 Gross Gain from off System Sales \$ 2,408,061 3 Third-Party Transmission Costs (15,873) Variable Power Plant O&M Costs Attributable to Sales 4 (165,868) Net Gain from off System Sales (\$) 2,226,321 5 6 7 Other Estimate 8 Gain from off System Sales \$ 760.875 Variable Power Plant O&M Costs Attributable to Sales 9 (56,875) 10 Total 704,000 11 Current Month 12 13 Actual 310,329 310,329 1.743 2.879 5,410,548 8,933,528 2,226,321 14 Estimate 140.299 140.299 2.046 2.780 2.870.170 3.900.170 704.000 1,522,321 15 Difference 170,030 170,030 (0.302) 0.099 2,540,377 5,033,358 16 Difference (%) 121.2% 121.2% (14.8%) 3.6% 88.5% 129.1% 216.2% 17 18 Period To Date 19 Actual 1,612,003 1,612,003 1.963 3.641 31,645,016 58,684,975 20,415,650 Estimate 1,733,845 1,733,845 2.171 2.952 37,636,849 51,175,149 8,598,732 20 21 Difference (121,842) (121,842) (0.208) 0.689 (5,991,834) 7,509,826 11,816,918 22 Difference (%) (7.0%) (7.0%) (9.6%) 23.3% (15.9%) 14.7% 137.4% 23 24 25 26 27 28

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REVISED 7/20/18

						FOR THE MON	TH OF: June 2	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dolla	ars			MW	/H			Cents/	кwн	
No.	AT Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	278,196,301	257,267,096	20,929,205	8.1%	11,335,024	10,674,644	660,380	6.2%	2.4543	2.4101	0.0442	1.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,034,482	315,370	719,112	228.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,451,517)	(3,013,962)	562,445	(18.7%)	(104,370)	(114,628)	10,258	(8.9%)	2.3489	2.6293	N/A	(10.7%)
5	Adjustments to Fuel Cost (A2)	(387,310)	0	(387,310)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	276,391,956	254,568,504	21,823,452	8.6%	11,230,654	10,560,016	670,638	6.4%	2.4610	2.4107	0.0503	2.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	4,359,682	3,026,870	1,332,812	44.0%	146,577	128,212	18,365	14.3%	2.9743	2.3608	0.6135	26.0%
8	Energy Cost of Economy/OS Purchases (A9)	1,833,085	7,191,651	(5,358,566)	(74.5%)	42,931	228,000	(185,069)	(81.2%)	4.2698	3.1542	N/A	35.4%
9	Energy Payments to Qualifying Facilities (A8)	474,881	1,005,272	(530,391)	(52.8%)	23,349	49,521	(26,172)	(52.9%)	2.0338	2.0300	0.0038	0.2%
10	TOTAL COST OF PURCHASED POWER	6,667,648	11,223,793	(4,556,145)	(40.6%)	212,857	405,733	(192,876)	(47.5%)	3.1325	2.7663	0.3662	13.2%
11	TOTAL AVAILABLE (LINE 6+10)	283,059,604	265,792,297	17,267,307	6.5%	11,443,511	10,965,750	477,761	4.4%	2.4735	2.4238	0.0497	2.0%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,589,469)	(1,764,394)	(825,075)	46.8%	(109,480)	(60,000)	(49,480)	82.5%	2.3652	2.9407	(0.5755)	(19.6%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(320,500)	(328,315)	7,815	(2.4%)	(53,589)	(51,096)	(2,493)	4.9%	0.5981	0.6425	(0.0444)	(6.9%)
15	Gains from Off-System Sales (A6)	(1,211,737)	(541,125)	(670,612)	123.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,121,706)	(2,633,834)	(1,487,872)	56.5%	(163,069)	(111,096)	(51,973)	46.8%	2.5276	2.3708	0.1568	6.6%
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	44,511	39,332	5,179	13.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6)	71,172	39,000	32,172	82.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(27,905)	(148,200)	120,295	(81.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	87,778	(69,868)	157,646	(225.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees (2)	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	279,025,676	263,088,970	15,936,706	6.1%	11,280,442	10,854,654	425,788	3.9%	2.4735	2.4237	0.0498	2.1%
23	(3)	10 000 011		0.040 570	100 70/	504.050	000 057	070 100	400.00/	0.4000		0.0000	
24	Net Unbilled Sales (3)	13,209,941 15,929,848	6,390,368	6,819,573 10,906,305	106.7% 217.1%	534,059	263,657	270,402 436,757	102.6% 210.7%	0.1309	0.0616 0.0484	0.0693	112.4% 226.0%
	T & D Losses ⁽³⁾	270,467	5,023,543 298,576		(9.4%)	644,021 10,935	207,264 12,319	436,757 (1,384)	(11.2%)	0.1579 0.0027	0.0484	0.1095 (0.0002)	(6.2%)
26 27	Company Use ⁽³⁾ SYSTEM SALES KWH	270,487	298,578	(28,109) 15,936,706	(9.4%)	10,935	10,371,414,204	(1,364)	(11.2%)	2.7650	2.5367	0.2283	9.0%
27	Wholesale Sales KWH (excluding Stratified Sales)	12,747,734	11,226,638	1,521,096	13.5%	461,042,727	442,573,063	(279,968,009) 18,469,664	(2.7%)	2.7650	2.5367	0.2283 N/A	9.0%
20	Jurisdictional KWH Sales	266,277,942	251,862,332	14,415,610	5.7%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7650	2.5367	0.2283	9.0%
30	Jurisdictional Loss Multiplier	200,277,942	201,002,002	14,413,010	5.176	9,030,303,400	3,320,041,141	(230,433,073)	(3.0%)	1.00133	1.00133	0.00000	9.0%
31	Jurisdictional KWH Sales Adjusted for Line Losses	266,632,091	252,197,309	14,434,782	5.7%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7687	2.5400	0.2286	9.0%
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	(0.0145)	(0.0141)	(0.0004)	3.1%
33	TOTAL JURISDICTIONAL FUEL COST	265,232,726	250,797,944	14,434,782	5.8%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7541	2.5260	0.2282	9.0%
34	Revenue Tax Factor	200,202,720	200,707,011	11,101,702	0.070	0,000,000,100	0,020,011,111	(200, 100,010)	(0.070)	1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7561	2.5278	0.2283	9.0%
	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	0.0084	0.0081	0.0003	3.7%
37	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	0.0082	0.0080	N/A	3.1%
38	Fuel Factor Including GPIF and Incentive Mechanism								·····/	2.7727	2.5439	0.2288	9.0%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.773	2.544	0.229	9.0%
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41 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

						FOR THE MC	NTH OF: June	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Do	ollars			M	WН		1	Cent	s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽²⁾ Fees related to reporting requirements under the Dodd-Fran												
2	and asset optimization program.												
3	⁽³⁾ For Informational Purposes Only												
4	(4) Generating Performance Incentive Factor is (\$9,656,036 / 1)	2) - See Order No. P	SC-2018-0028-FOF	-EI									
5	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,	,533,057/12) x 99.92	80%) - See Order N	lo. PSC-2018-0028-	FOF-EI								
6	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Scher	dules A1 and A2 doe	s not tie to the amou	int on Schedules A3	and A4 due to inter	est of \$3,467 asso	ciated with nuclear fu	el amortization of \$	1,090,790 which wa	as corrected in May	2018.		
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FOR THE YEAR TO DATE PERIOD ENDING: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Doll	ars			MV	VH			Cents	КWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	1,451,523,081	1,446,402,022	5,121,059	0.4%	58,000,178	57,009,522	990,656	1.7%	2.5026	2.5371	(0.0345)	(1.4%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,600,600	1,294,572	1,306,028	100.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(10,508,090)	(14,557,242)	4,049,152	(27.8%)	(401,739)	(570,066)	168,326	(29.5%)	2.6156	2.5536	0.0620	2.4%
6	Adjustments to Fuel Cost (A2)	663,520	0	663,520	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	1,449,220,619	1,436,575,978	12,644,641	0.9%	57,598,439	56,439,457	1,158,982	2.1%	2.5161	2.5453	(0.0293)	(1.1%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,177,286	17,191,580	(2,014,294)	(11.7%)	762,840	754,549	8,291	1.1%	1.9896	2.2784	(0.2888)	(12.7%)
9	Energy Cost of Economy/OS Purchases (A9)	2,877,150	13,908,938	(11,031,788)	(79.3%)	69,646	471,300	(401,654)	(85.2%)	4.1311	2.9512	1.1799	40.0%
10	Energy Payments to Qualifying Facilities (A8)	2,085,523	6,218,807	(4,133,284)	(66.5%)	112,974	296,167	(183,193)	(61.9%)	1.8460	2.0998	(0.2537)	(12.1%)
11	TOTAL COST OF PURCHASED POWER	20,139,959	37,319,325	(17,179,366)	(46.0%)	945,460	1,522,016	(576,556)	(37.9%)	2.1302	2.4520	(0.3218)	(13.1%)
12	TOTAL AVAILABLE (LINE 7+11)	1,469,360,578	1,473,895,303	(4,534,725)	(0.3%)	58,543,899	57,961,472	582,427	1.0%	2.5098	2.5429	(0.0330)	(1.3%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(32,837,976)	(38,019,233)	5,181,257	(13.6%)	(1,509,154)	(1,586,700)	77,546	(4.9%)	2.1759	2.3961	(0.2202)	(9.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,717,008)	(1,710,324)	(6,684)	0.4%	(265,918)	(258,241)	(7,677)	3.0%	0.6457	0.6623	(0.0166)	(2.5%)
16	Gains from Off-System Sales (A6)	(22,941,603)	(10,132,212)	(12,809,391)	126.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(57,496,587)	(49,861,770)	(7,634,817)	15.3%	(1,775,072)	(1,844,941)	69,869	(3.8%)	3.2391	2.7026	0.5365	19.9%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	260,249	241,143	19,106	7.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6)	980,950	1,031,355	(50,405)	(4.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable Power Plant O&M Avoided due to Economy			,	. ,								
20	Purchases (Per A9)	(45,270)	(306,345)	261,075	(85.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	1,195,929	966,153	229,776	23.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees (2)	0	2,250	(2,250)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE												
23	7+11+17+21+22)	1,413,059,921	1,425,001,937	(11,942,016)	(0.8%)	56,768,827	56,116,531	652,296	1.2%	2.4891	2.5394	(0.0503)	(2.0%)
24	(3)												
25	Net Unbilled Sales (3)	27,148,033	38,457,432	(11,309,399)	(29.4%)	1,090,677	1,514,430	(423,753)	(28.0%)	0.0515	0.0725	(0.0210)	(28.9%)
26	T & D Losses ⁽³⁾	72,628,907	37,566,996	35,061,911	93.3%	2,917,878	1,479,365	1,438,513	97.2%	0.1378	0.0708	0.0670	94.6%
27	Company Use (3)	1,442,545	1,596,327	(153,782)	(9.6%)	57,955	62,862	(4,908)	(7.8%)	0.0027	0.0030	(0.0003)	(9.0%)
28	SYSTEM SALES KWH	1,413,059,921	1,425,001,937	(11,942,016)	(0.8%)	52,702,317,578	53,059,874,054	(357,556,476)	(0.7%)	2.6812	2.6856	(0.0044)	(0.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	68,811,325	60,507,310	8,304,015	13.7%	2,565,914,228	2,254,005,337	311,908,891	13.8%	2.6812	2.6856	(0.0044)	(0.2%)
30	Jurisdictional KWH Sales	1,344,248,596	1,364,494,627	(20,246,031)	(1.5%)	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)	2.6812	2.6856	(0.0044)	(0.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	1,346,036,447	1,366,309,404	(20,272,957)	(1.5%)	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)	2.6847	2.6893	(0.0045)	(0.2%)
33	TRUE-UP	(8,396,190)	(8,396,190)	0	N/A	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)	(0.0167)	(0.0165)	(0.0002)	1.3%
34	TOTAL JURISDICTIONAL FUEL COST	1,337,640,257	1,357,913,214	(20,272,957)	(1.5%)	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)	2.6680	2.6727	(0.0047)	(0.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes GPIF ⁽⁴⁾									2.6699	2.6747	(0.0048)	(0.2%)
37		4,828,020	4,828,020	0	N/A		50,805,868,717	(669,465,367)	(1.3%)	0.0096	0.0095	0.0001	1.3%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	4,766,529	4,766,529	0	N/A	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)	0.0095	0.0094	0.0001	1.3%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6891	2.6936	(0.0045)	(0.2%)
40	CENTS/KWH									2.6891	2.6936	(0.0045)	(0.2%)
41													

SCHEDULE: A1

FOR THE	YEAR 1	PERIOD	ENDING	June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(.)	(-)	(0)	()	(-7	(0)	(.)	(-)	(0)	(10)	()	· · /	()	()
Line	A1.1 Schedule		Do	llars			M	NH			Cents	s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 (ii) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization of \$1,090,790 which was corrected in May 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

				F	OR THE MON	NTH OF: June	2018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current I	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾⁽⁸⁾	278,196,301	257,267,096	20,929,205	8.1%	1,451,523,080	1,446,402,022	5,121,058	0.4%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return ⁽⁷⁾	0	0	0	N/A	(54,962)	0	(54,962)	N/
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,034,482	315,370	719,112	228.0%	2,600,600	1,294,572	1,306,028	100.9%
6	Fuel Cost of Power Sold (Per A6)	(2,909,968)	(2,092,709)	(817,259)	39.1%	(34,554,984)	(39,729,558)	5,174,574	(13.0%
7	Gains from Off-System Sales (Per A6)	(1,211,737)	(541,125)	(670,612)	123.9%	(22,941,604)	(10,132,212)	(12,809,392)	126.4%
8	Fuel Cost of Stratified Sales	(2,451,517)	(3,013,962)	562,445	(18.7%)	(10,508,090)	(14,557,242)	4,049,152	(27.8%
9	Fuel Cost of Purchased Power (Per A7)	4,359,681	3,026,870	1,332,811	44.0%	15,177,286	17,191,579	(2,014,293)	(11.7%
10	Energy Payments to Qualifying Facilities (Per A8)	474,881	1,005,272	(530,391)	(52.8%)	2,085,522	6,218,808	(4,133,286)	(66.5%
11	Energy Cost of Economy Purchases (Per A9)	1,833,085	7,191,651	(5,358,566)	(74.5%)	2,877,149	13,908,938	(11,031,789)	(79.3%
12	Total Fuel Costs & Net Power Transactions	\$279,325,207	\$263,158,463	\$16,166,744		\$1,411,200,468	\$1,424,033,534	(\$12,833,066)	(0.9%
13					•				,
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs	44,511	39,332	5,179	13.2%	260,249	241,143	19,106	7.9%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	71,172	39,000	32,172	82.5%	980,950	1,031,355	(50,405)	(4.9%
47	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(07.005)	(1.10,000)	400.005	(04.00())	(45.070)	(000.045)	004.075	(05.00)
17	Total	(27,905)	(148,200)	120,295	(81.2%)	(45,270)	(306,345)	261,075	(85.2%
18	Total	87,778	(69,868)	157,646	(225.6%)	1,195,929	966,153	229,776	23.8%
19									
20	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	2,250	(2,250)	(100.0%
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(107,952)	0	(107,952)	N/A	(390,023)	0	(390,023)	N/
24	Inventory Adjustments ⁽⁸⁾	(701,824)	0	(701,824)	N/A	629,547	0	629,547	N/
25	Non Recoverable Oil/Tank Bottoms	222,715	0	222,715	N/A	222,715	0	222,715	N/
26	Other O&M Expense	199,751	0	199,751	0.0%	201,281	0	201,281	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	\$279,025,675	\$263,088,970	\$15,936,705	6.1%	\$1,413,059,917	\$1,425,001,938	(\$11,942,021)	(0.8%
28									
29	kWh Sales								
30	Jurisdictional kWh Sales	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%
31	Sale for Resale (excluding Stratified Sales)	461,042,727	442,573,063	18,469,664	4.2%	2,565,914,228	2,254,005,337	311,908,891	13.8%
32	Sub-Total Sales	10,091,428,195	10,371,414,204	(279,986,009)	(2.7%)	52,702,317,578	53,059,874,054	(357,556,476)	(0.7%
33	Total Sales	10,091,428,195	10,371,414,204	(279,986,009)	(2.7%)	52,702,317,578	53,059,874,054	(357,556,476)	(0.7%
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.43134%	95.73276%	(0.30142%)	(0.3%)	N/A	N/A	N/A	N/
35				,					
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	250.662.270	260,940,509	(10,278,240)	(3.9%)	1,292,563,850	1,338,419,585	(45,855,735)	(3.4%
51		200,002,270	200,340,009	(10,210,240)	(3.376)	1,202,000,000	1,000,419,000	(40,000,700)	(3.4

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

				F	OR THE MON	NTH OF: June 2	2018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current I	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	Fuel Adjustment Revenues Not Applicable to Period								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	8,396,189	8,396,189	0	0.0%
4	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,090)	(0)	0.0%	(4,824,542)	(4,824,540)	(2)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(4,763,097)	(4,763,097)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	\$250,463,695	\$260,741,935	(\$10,278,240)	(3.9%)	\$1,291,372,400	\$1,337,228,138	(\$45,855,738)	(3.4%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27) Adj. Total Fuel Costs & Net Power Transactions - Excluding	279,025,675	263,088,970	15,936,705	6.1%	1,413,059,917	1,425,001,937	(11,942,020)	(0.8%)
8	100% Retail Items	279,025,675	263,088,970	15,936,705	6.1%	1,413,059,917	1,425,001,938	(11,942,021)	(0.8%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.43134%	95.73276%	(0.30142%)	N/A	N/A	N/A	N/A	(11070) N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$266,632,090	\$252,197,309	\$14,434,781	5.7%	\$1,346,036,443	\$1,366,309,406	(\$20,272,963)	(1.5%)
	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-	+;;	+,,			+.,,,	+ .,,,	(+,,)	(,
11	Ln 10)	(16,168,395)	8,544,626	(24,713,021)	(289.2%)	(54,664,043)	(29,081,268)	(25,582,774)	88.0%
12	Interest Provision for the Month (Line 28)	(98,387)	(21,854)	(76,533)	350.2%	(314,135)	(46,198)	(267,937)	580.0%
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(28,915,842)	(27,854,687)	(1,061,156)	3.8%	16,792,378	16,792,378	0	0.0%
14	Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(8,396,189)	(8,396,189)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	(\$70,214,256)	(\$20,731,280)	(\$49,482,976)	238.7%	(\$70,214,256)	(\$20,731,278)	(\$49,482,978)	238.7%
17	-								
18	Interest Provision								
19	Beginning True-up Amount (Lns 13+14)	(\$52,548,109)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$70,115,869)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$122,663,978)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$61,331,989)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.92500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Monthly Average Interest Rate (Line 26/12)	0.16042%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	(\$98,387)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	=	(430,307)	N/A	IN/A	INA	IN/A	N/A	IN/A	in/A

29

30 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

31 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

32 FPL uses swaps in its hedging program and asset optimization program.

33 ⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

34 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

35 ⁽⁵⁾Line 6 x Line 7 x 1.00133

36 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization

37 of \$1,090,790 which was corrected in May 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

		FOR THE MONTH OF: June 2018									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
Line	A2 Schedule		Current	Month			Year To	Date			
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff		
1	⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars										
2	⁽⁸⁾ Includes prior month correction of heavy oil burned at Manag	tee plant in the amo	ount of \$761,068, or	10,385 barrels, re	ecorded as tempera	ture calibration adj	ustment in May.				
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine	A3 Schedule		Current Mo				Year To D		
lo.	(E)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	2,150,935	126,810	2,024,125	N/A	10,363,033	383,315	9,979,719	2,603.
3	Light Oil (1)	2,594,126	23,114	2,571,012	11,123.3%	11,648,183	1,084,668	10,563,515	973.
4	Coal	6,308,223	6,223,530	84,693	1.4%	23,677,012	25,344,969	(1,667,957)	(6.
5	Gas ⁽²⁾	251,975,186	234,368,173	17,607,014	7.5%	1,312,798,692	1,322,420,073	(9,621,381)	(0
5	Nuclear	15,171,299	16,525,470	(1,354,171)	(8.2%)	94,121,861	97,168,997	(3,047,136)	(3
7	Total	278,199,769	257,267,096	20,932,673	8.1%	1,452,608,781	1,446,402,022	6,206,759	0
3	System Net Generation (MWh)								
9	Heavy Oil	9,994	922	9,073	N/A	71,539	2,799	68,741	2,456
0	Light Oil	19,899	141	19,758	13,983.9%	86,548	7,703	78,845	1,023
	-								
1	Coal	221,466	236,047	(14,581)	(6.2%)	813,406	959,791	(146,385)	(15
2	Gas	8,407,139	7,828,725	578,413	7.4%	41,516,713	40,943,717	572,996	1
3	Nuclear	2,514,792	2,423,625	91,167	3.8%	14,582,671	14,109,245	473,426	3
4	Solar ⁽⁴⁾	161,734	185,184	(23,450)	(12.7%)	929,301	986,268	(56,967)	(5
5	Total	11,335,024	10,674,644	660,380	6.2%	58,000,178	57,009,522	990,656	1
6	Units of Fuel Burned (Unit) (3)								
7	Heavy Oil (1)	29,062	1,725	27,337	N/A	139,015	5,171	133,844	2,588
B	Light Oil (1)	29,438	260	29,178	11,235.8%	131,970	12,260	119,710	976
9	Coal	151,540	153,024	(1,483)	(1.0%)	567,291	617,640	(50,349)	(8
	Gas ⁽²⁾	59,409,862	55,697,464	3,712,398	6.7%	293,814,133	288,172,170	5,641,963	
0									2
1	Nuclear	27,794,096	26,749,314	1,044,782	3.9%	159,837,187	155,854,997	3,982,190	2
2	BTU Burned (MMBTU)								
3	Heavy Oil	183,883	11,042	172,841	N/A	879,725	33,097	846,628	2,558
4	Light Oil	170,532	1,514	169,018	11,163.7%	762,199	71,475	690,724	966
5	Coal	2,509,739	2,601,402	(91,663)	(3.5%)	9,597,939	10,526,760	(928,821)	(8
6	Gas	60,553,731	55,697,464	4,856,267	8.7%	300,157,082	288,172,170	11,984,912	4
7	Nuclear	27,794,096	26,749,314	1,044,782	3.9%	159,837,187	155,854,997	3,982,190	2
3	Total	91,211,981	85,060,736	6,151,244	7.2%	471,234,132	454,658,499	16,575,633	3
		51,211,501	00,000,700	0,101,244	7.270	471,204,102	404,000,400	10,010,000	
9	Generation Mix (%)								
0	Heavy Oil	0.09%	0.01%	0.08%	N/A	0.12%	0.00%	0.12%	2,412
1	Light Oil	0.18%	0.00%	0.17%	13,163.4%	0.15%	0.01%	0.14%	1,004
2	Coal	1.95%	2.21%	(0.26%)	(11.6%)	1.40%	1.68%	(0.28%)	(16
3	Gas	74.17%	73.34%	0.83%	1.1%	71.58%	71.82%	(0.24%)	(C
4	Nuclear	22.19%	22.70%	(0.52%)	(2.3%)	25.14%	24.75%	0.39%	1
5	Solar (4)	1.43%	1.73%	(0.31%)	(17.8%)	1.60%	1.73%	(0.13%)	(7
5	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	Ċ
,	Fuel Cost per Unit (\$/Unit)	100.0070	100.0070	0.0070	(0.070)	10010070	100.0070	0.0070	
	Heavy Oil (1)	74.0109	73.4996	0.5114	N/A	74.5459	74.1219	0.4240	
3	Light Oil ⁽¹⁾								(
9	-	88.1217	89.0050	-0.8833	(1.0%)	88.2640	88.4731	-0.2091	(0
)	Coal	41.6273	40.6704	0.9570	2.4%	41.7370	41.0352	0.7018	1
	Gas ⁽²⁾	4.2413	4.2079	0.0334	0.8%	4.4681	4.5890	-0.1209	(2
2	Nuclear	0.5458	0.6178	(0.0719)	(11.6%)	0.5889	0.6235	-0.0346	(5
3	Fuel Cost per MMBTU (\$/MMBTU)								
4	Heavy Oil (1)	11.6973	11.4843	0.2130	N/A	11.7798	11.5816	0.1983	1
5	Light Oil (1)	15.2120	15.2667	-0.0548	(0.4%)	15.2823	15.1755	0.1068	c
5	Coal	2.5135	2.3924	0.1211	5.1%	2.4669	2.4077	0.0592	2
7	Gas ⁽²⁾	4.1612	4.2079	(0.0467)	(1.1%)	4.3737	4.5890	-0.2153	
									(4
3	Nuclear	0.5458	0.6178	(0.0719)	(11.6%)	0.5889	0.6235	-0.0346	(5
9	Total	3.0500	3.0245	0.0255	0.8%	3.0826	3.1813	-0.0987	(3
)	BTU Burned per KWH (BTU/KWH)								
	Heavy Oil	18,398	11,980	6,419	N/A	12,297	11,826	471	4
2	Light Oil	8,570	10,715	(2,146)	(20.0%)	8,807	9,279	(473)	(5
3	Coal	11,332	11,021	312	2.8%	11,800	10,968	832	1
Ļ	Gas	7,203	7,114	88	1.2%	7,230	7,038	192	2
5	Nuclear	11,052	11,037	15	0.1%	10,961	11,046	(86)	(0
6	Total	8,047	7,968	78	1.0%	8,125	7,975	150	
7	Generated Fuel Cost per KWH (cents/KWH)								
3	Heavy Oil (1)	21.5212	13.7577	7.7635	N/A	14.4858	13.6965	0.7893	5
Э	Light Oil (1)	13.0362	16.3590	(3.3227)	(20.3%)	13.4587	14.0820	(0.6233)	(4
D	Coal	2.8484	2.6366	0.2118	8.0%	2.9108	2.6407	0.2702	10
1	Gas ⁽²⁾	2.9972	2.9937	0.0035	0.1%	3.1621	3.2298	(0.0678)	(2
2	Nuclear	0.6033	0.6818	(0.0786)	(11.5%)	0.6454	0.6887	(0.0433)	(6
3	Total	2.4543	2.4101	0.0443	1.8%	2.5045	2.5371	(0.0326)	(1

65 ⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 (⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel

70 amortization of \$1,090,790 which was corrected in May 2018.

					E (10					
					F	JR THE MON	HOF: June 20	518					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/J
3	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
4	Barefoot Bay PV Solar												
5	Solar		14,606					N/A	N/A	N/A	N/A	N/A	N/
6	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
	Blue Cypress PV Solar												
8	Solar		13,441					N/A	N/A	N/A	N/A	N/A	N/
9	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		4,291					4,659	5.917	27,567	438,601	10.2219	94.14
12	Gas		592,084					3,871,452	1.019	3,945,010	16,414,764	2.7724	4.24
13	Plant Unit Info	1,281		65.3	90.0	65.3	6,661						
	Coral Farms PV Solar												
15	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/2
16	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
17	Indiantown FPL (6)												
18	Gas		0					0	N/A	0	17,591	0.0000	0.00
19	Plant Unit Info	330		0.0	100.0	0.0	0						
20	Citrus PV Solar												
21	Solar		14,416					N/A	N/A	N/A	N/A	N/A	N/.
22	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
23	<u>Desoto Solar</u>												
24	Solar		4,502					N/A	N/A	N/A	N/A	N/A	N/.
25	Plant Unit Info	25		25.0	N/A	25.0	N/A						
26	Fort Myers 1-12												
27	Light Oil		0					35	5.804	203	3,437	0.0000	98.21
28	Plant Unit Info	92		0.0	100.0	0.0	0						
29	Fort Myers 2												
30	Gas		844,417					5,906,857	1.019	6,021,450	25,054,609	2.9671	4.24
31	Plant Unit Info	1,503		78.9	98.1	78.9	7,131						
32	Fort Myers 3A												
33	Light Oil		199					398	5.767	2,295	39,089	19.6229	98.21
34	Gas		532					6,348	1.019	6,471	26,925	5.0621	4.24
35	Plant Unit Info	172		0.6	100.0	65.5	11,992						
36	Fort Myers 3B												
37	Light Oil		470					950	5.767	5,479	93,302	19.8515	98.2
38	Gas		377					4,548	1.019	4,636	19,290	5.1167	4.24
39	Plant Unit Info	172		0.7	100.0	69.6	11,942						
40													

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		828					1,493	5.767	8,610	146,632	17.7027	98.21
3	Gas		4,028					42,816	1.019	43,647	181,610	4.5090	4.24
4	Plant Unit Info	215		3.2	100.0	80.8	10,761						
5	Fort Myers 3D												
6	Light Oil		962					1,738	5.767	10,023	170,694	17.7381	98.21
7	Gas		4,846					51,701	1.019	52,704	219,296	4.5256	4.24
8	Plant Unit Info	215		3.8	100.00	80.3	10,800						
9	Hammock PV Solar												
10	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
12	Horizon PV Solar												
13	Solar		14,452					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
15	Indian River PV Solar												
16	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
18	Lauderdale 1-12												
19	Light Oil		6					12	5.537	66	898	15.4858	74.85
20	Gas		112					1,417	1.019	1,444	6,008	5.3455	4.24
21	Plant Unit Info	56		0.1	66.9	5.9	12,770						
22	Lauderdale 4												
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		197,707					1,621,176	1.019	1,651,978	6,873,704	3.4767	4.24
25	Plant Unit Info	438		64.0	100.0	72.2	8,356						
26	Lauderdale 5												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		102,233					868,905	1.019	885,414	3,684,113	3.6036	4.24
29	Plant Unit Info	438		33.1	98.8	44.2	8,661						
30	Lauderdale 6A												
31	Light Oil		1,520					2,733	5.764	15,753	204,559	13.4578	74.85
32	Gas		4,243					48,603	1.019	49,526	206,072	4.8568	4.24
33	Plant Unit Info	215		3.8	100.0	72.7	11,327						
34	Lauderdale 6B												
35	Light Oil		1,189					2,147	5.764	12,375	160,698	13.5143	74.85
36	Gas		2,089					23,483	1.019	23,929	99,566	4.7664	4.24
37	Plant Unit Info	215		2.1	100.0	88.9	11,075						
38													
39													
40													

					F	OR THE MONT	HOF: June 20	018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		2,349					3,996	N/A	23,033	299,092	12.7317	74.85
3	Gas		4,042					38,890	1.019	39,629	164,892	4.0797	4.24
4	Plant Unit Info	215		4.2	98.2	75.8	9,805						
5	Lauderdale 6D												
6	Light Oil		1,284					2,491	N/A	14,358	186,446	14.5230	74.85
7	Gas		2,784					30,558	1.019	31,139	129,566	4.6536	4.24
8	Plant Unit Info	215		2.7	98.6	65.2	11,184						
9	Lauderdale 6E												
10	Light Oil		731					1,312	5.764	7,562	98,200	13.4356	74.85
11	Gas		3,352					34,125	1.019	34,773	144,687	4.3163	4.24
12	Plant Unit Info	215		2.7	99.9	69.7	10,369						
13	Loggerhead PV Solar												
14	Solar		13,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
16	Manatee 1												
17	Heavy Oil ⁽⁸⁾		6,250					21,524	6.329	136,225	1,577,365	25.2386	73.28
18	Gas		105,129					1,237,197	1.019	1,260,704	5,245,654	4.9897	4.24
19	Plant Unit Info	789		19.8	99.6	30.3	12,542						
20	Manatee 2												
21	Heavy Oil ⁽⁹⁾		(58)					894	6.329	5,658	65,516	112.9585	73.28
22	Gas		(58)					0	N/A	0	0	0.0000	0.00
23	Plant Unit Info	789		(0.0)	0.0	0.0	0						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		661,696					4,470,504	1.019	4,555,444	18,954,715	2.8646	4.24
27	Plant Unit Info	1,143		78.0	96.5	78.0	6,884						
28	Manatee PV Solar												
29	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
31	Martin 1												
32	Heavy Oil		3,586					6,219	6.321	39,308	475,503	13.2607	76.46
33	Gas		109,832					1,280,740	1.019	1,305,074	5,430,273	4.9442	4.24
34	Plant Unit Info	804		19.8	99.5	29.2	11,853						
35	Martin 2						,250						
36	Heavy Oil		217					426	6.321	2,691	32,550	15.0141	76.46
37	Gas		59,524					829,478	1.019	845,238	3,516,945	5.9084	4.24
38	Plant Unit Info	776	55,024	10.8	99.4	30.3	14,193	020,470		0.0,200	0,010,040	0.0004	
39		110		10.0	53.4	50.5	14,185						
40													
40													
		1	1				I				1	1	

A Martin 4 5 Gas 6 Plan 7 Martin 8 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera. 16 Light 17 Gas 18 Plan 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	ant Unit Info 1 <u>4</u> as ant Unit Info 1 <u>8</u> ght Oil 18 ant Unit Info	(3) Net Capability (MW) 470 470	(4) Net Generation (MWh) 2222,724 225,755 315	(5) Capacity Factor (%) 66.7 67.6	(6) Equivalent Availability Factor (%) 100.0	OR THE MONT (7) Net Output Factor (%) 66.7	(8) (8) Average Net Heat Rate (BTU/KWH)	(9) Fuel Burned (Units)	(10) Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	(11) Fuel Burned (MMBTU)	(12) As Burned Fuel Cost (\$)	(13) Fuel Cost Per KWH (Cents/KWH)	(14) Cost of Fuel (\$/Unit)
Line No. 1 <u>Martin 3</u> 2 Gas 3 Plan 4 <u>Martin 4</u> 5 Gas 6 Plan 7 <u>Martin 6</u> 8 Light 9 Gas 10 Plan 11 <u>PEEC</u> 12 Light 13 Gas 14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 20 Gas 21 Plan 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	A4 Schedule	Net Capability (MW) 470 470	Net Generation (MWh) 222,724 225,755 315	Capacity Factor (%) 66.7	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate	Fuel Burned (Units)	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
Line No. 1 <u>Martin 3</u> 2 Gas 3 Plan 4 <u>Martin 4</u> 5 Gas 6 Plan 7 <u>Martin 6</u> 8 Light 9 Gas 10 Plan 11 <u>PEEC</u> 12 Light 13 Gas 14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 20 Gas 21 Plan 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	A4 Schedule	Net Capability (MW) 470 470	Net Generation (MWh) 222,724 225,755 315	Capacity Factor (%) 66.7	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate	Fuel Burned (Units)	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No. Martin 3 1 Martin 4 2 Gas 3 Plan 4 Martin 4 5 Gas 6 Plan 7 Martin 6 8 Plan 7 Martin 6 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	1.3 ass ant Unit Info 2.4 ass ant Unit Info 2.8 ght Oil ass ant Unit Info	(MW) 470 470	(MWh) 222,724 225,755 315	(%) 	Availability Factor (%)	Factor (%)	Heat Rate	(Units)				KWH	
No. Martin 3 1 Martin 4 2 Gas 3 Plan 4 Martin 4 5 Gas 6 Plan 7 Martin 6 8 Plan 7 Martin 6 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	1.3 ass ant Unit Info 2.4 ass ant Unit Info 2.8 ght Oil ass ant Unit Info	(MW) 470 470	(MWh) 222,724 225,755 315	(%) 	Availability Factor (%)	Factor (%)	Heat Rate	(Units)				KWH	
2 Gas 3 Plan 4 Martin 4 5 Gas 6 Plan 7 Martin 5 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera. 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	ant Unit Info 1 <u>4</u> as ant Unit Info 1 <u>8</u> ght Oil 18 ant Unit Info	470	225,755		100.0	66.7						(000000)	···· ·
3 Plan 4 Martin 4 5 Gas 6 Plan 7 Martin 6 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera. 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	ant Unit Info 14 as ant Unit Info 1.8 ght Oil as ant Unit Info	470	225,755		100.0	66.7							
A Martin 4 5 Gas 6 Plan 7 Martin 8 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera. 16 Light 17 Gas 18 Plan 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	1 <u>4</u> as ant Unit Info 1 <u>8</u> ght Oil 18 ant Unit Info	470	315		100.0	66.7		1,594,810	1.020	1,626,228	6,766,561	3.0381	4.24
5 Gas 6 Plan 7 Martin E 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera. 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	as ant Unit Info <u>1 8</u> ght Oil Is ant Unit Info		315	67.6		1	7,302						
6 Plan 7 Martin 6 8 Light 9 Gas 10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl	ant Unit Info <u>1 8</u> jht Oil as ant Unit Info		315	67.6									
Martin 6 8 Light 9 Gas 10 Plan 11 <u>PEEC</u> 12 Light 13 Gas 14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 <u>Scheren</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucie</u> 30 Nucl	<u>n 8</u> ght Oil as ant Unit Info			67.6				1,617,368	1.020	1,649,230	6,862,270	3.0397	4.24
B Light 9 Gas 10 Plan 11 <u>PEEC</u> 12 Light 13 Gas 14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucié</u> 30 Nucl	ght Oil as ant Unit Info	1 122			100.0	67.6	7,305						
9 Gas 10 Plan 11 <u>PEEC</u> 12 Light 13 Gas 14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucié</u> 30 Nucl	as ant Unit Info	1 122											
10 Plan 11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	ant Unit Info	1 122						374	5.874	2,197	40,708	12.9027	108.84
11 PEEC 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl		1 122	597,840					4,082,743	1.020	4,163,173	17,322,517	2.8975	4.24
Image Image 12 Light 13 Gas 14 Plan 15 Riviera 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucié 30 Nucl	2	.,		74.8	95.7	74.8	6,964						
13 Gas 14 Plan 15 <u>Riviera</u> . 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 <u>Sanford</u> 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucié</u> 30 Nucl	-												
14 Plan 15 <u>Riviera</u> 16 Light 17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucié</u> 30 Nucl			1,170					1,361	5.764	7,845	101,748	8.6986	74.76
15 Riviera. 16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St.Lucie 30 Nucl			676,350					4,404,509	1.019	4,488,195	18,674,899	2.7611	4.24
16 Light 17 Gas 18 Plan 19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St.Lucie 30 Nucl	ant Unit Info	1,241		76.6	96.0	76.6	6,636						
17 Gas 18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 <u>Sanford</u> 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucie</u> 30 Nucl													
18 Plan 19 <u>Sanford</u> 20 Gas 21 Plan 22 <u>Sanford</u> 23 Gas 24 Plan 25 <u>Scherer</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucie</u> 30 Nucl	ght Oil		490					538	5.917	3,183	65,416	13.3502	121.59
19 Sanford 20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scheren 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl			670,856					4,296,696	1.019	4,378,333	18,217,775	2.7156	4.24
20 Gas 21 Plan 22 Sanford 23 Gas 24 Plan 25 Scheren 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl	ant Unit Info	1,228		76.8	97.1	76.8	6,526						
21 Plan 22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St.Lucie 30 Nucl													
22 Sanford 23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl			393,662					2,849,989	1.019	2,904,139	12,083,812	3.0696	4.24
23 Gas 24 Plan 25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl	ant Unit Info	995		56.1	78.9	66.8	7,377						
24 Plan 25 <u>Scheren</u> 26 Light 27 Coal 28 Plan 29 <u>St Lucie</u> 30 Nucl													
25 Scherer 26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl			511,764					3,649,251	1.019	3,718,587	15,472,643	3.0234	4.24
26 Light 27 Coal 28 Plan 29 St Lucie 30 Nucl	ant Unit Info	995		72.9	98.9	72.9	7,266						
27 Coal 28 Plan 29 <u>St Lucie</u> 30 Nucl													
28 Plan 29 St Lucie 30 Nucl			389					758	5.817	4,409	70,049	18.0029	92.41
29 <u>St Lucie</u> 30 Nucl	ant Unit Info ⁽³⁾⁽⁴⁾		221,466					2,509,739	-	2,509,739	6,308,223	2.8484	2.51
30 Nucl		625		57.5	95.3	60.3	11,332						
31 Plan			717,210					7,414,721	-	7,414,721	3,835,181	0.5347	0.52
		981		102	100.0	101.5	10,338						
32 St Lucie	ant Unit Info												
	ant Unit Info <u>cie 2</u>		618,933					7,415,414	-	7,415,414	3,747,974	0.6056	0.51
	ant Unit Info <u>cie 2</u> iclear			102.3	100.0	102.3	10,204						
	ant Unit Info <u>cie 2</u> iclear ant Unit Info	840											
36 Sola	ant Unit Info cie <u>2</u> uclear ant Unit Info <u>e Coast</u>	840						N/A	N/A	N/A	N/A	N/A	N/A
	ant Unit Info <u>crie 2</u> uclear ant Unit Info <u>e Coast</u> Jar		1,572		N/A	21.8	N/A				i		
	ant Unit Info <u>cie 2</u> actear ant Unit Info <u>e Coast</u> Jlar ant Unit Info	840	1,572	21.8	10/1	20	10/1					· 1	
	ant Unit Info <u>cie 2</u> uclear ant Unit Info <u>e Coast</u> elar ant Unit Info <u>y Point 3</u>			21.8		20							
40 Plan	ant Unit Info <u>cie 2</u> actear ant Unit Info <u>e Coast</u> Jlar ant Unit Info		1,572	21.8	99.8	100.3	11,056	6,473,393	-	6,473,393	3,900,898	0.6662	0.60

					F	OR THE MONT	TH OF: June 20	018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		593,116					6,490,568	-	6,490,568	3,687,246	0.6217	0.57
3	Plant Unit Info	821		100.3	100.0	100.3	10,943						
4	Turkey Point 5												
5	Light Oil		96					118	5.774	681	12,088	12.6053	102.44
6	Gas		563,250					3,928,109	1.019	4,002,743	16,654,985	2.9569	4.24
7	Plant Unit Info	1,165		68.9	92.9	68.9	7,107						
8	WCEC 01												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		651,555					4,563,740	1.020	4,653,189	19,361,422	2.9716	4.24
11	Plant Unit Info	1,190		78.3	99.8	78.4	7,142						
12	WCEC 02												
13	Light Oil		586					698	5.755	4,017	74,636	12.7322	106.93
14	Gas		670,779					4,508,475	1.020	4,596,841	19,126,964	2.8515	4.24
15	Plant Unit Info	1,189		80.0	100.0	80.0	6,853						
16	WCEC 03												
17	Light Oil		3,024					3,627	5.755	20,873	387,830	12.8268	106.93
18	Gas		523,634					3,545,374	1.020	3,614,863	15,041,058	2.8724	4.24
19	Plant Unit Info	1,195		63.3	78.1	63.3	6,903						
20	Wildflower PV Solar												
21	Solar		14,515					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
23	System Totals												
24	Total	26,480	11,335,024	-	-	-	8,047		-	91,211,981	278,199,769	2.4543	-
25													
26	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2018 FOR SCH	ERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICI	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	Y
27	BEING RECORDED IN THE CURRE												
28	⁽²⁾ HEAT RATE IS CALCULATED BA		NERATION AND FI	JEL CONSUMPTIC	IN REPORTED OI	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE			
29	(3) NET CAPABILITY (MW) IS FPL's												
30	(4) NET GENERATION (MWH) AND A		,	,				SSES					
31	(5) SCHERER COAL FUEL BURNED					CLUDED IN TONS	1						
32	(6) INCLUDES NATURAL GAS DEMA												
33	(7) PROPANE (BBLS & \$) USED FOR												
34	(8) INCLUDES PRIOR MONTH CORF						R 10,385 BARREL	S, RECORDED A	S TEMPERATURE	CALIBRATION A	DJUSTMENT IN M	AY 2018	
35	35 ⁽⁹⁾ INCLUDES PRIOR MONTH CORRECTION OF HEAVY OIL BURNED AT MANATEE 2 PLANT FROM MAY 2018												
36													
37	Note: The Fuel Cost of System Net G	Seneration reflected	d on Schedules A1	and A2 does not ti	e to the amount or	Schedules A3 and	d A4 due to interes	t of \$3,467 associa	ated with nuclear fu	el amortization of S	\$1,090,790 which v	vas corrected in Ma	y 2018.
38													
39													
40													

(4)	(2)	(2)
(1)	(2)	(3)
Line	A4.1 Schedule	FPL
No.	A4.1 Ochedule	
	System Totals: BBLS	58,500
2		
3	MCF	59,409,862
4	MMBTU (Coal - Scherer)	2,509,739
5	MMBTU (Nuclear)	27,794,096
6		
7	Average Net Heat Rate (BTU/KWH)	8,047
8	Fuel Cost Per KWH (Cents/KWH)	2.4543
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COMPANY: FLORIDA POWE	R & LIGHT COM	IPANY	INVE		YSIS	SCHEDULE A5					
	,	CURRENT MO	MONTH OF	JUNE	2018	PE	RIOD TO DATE				
			DIFFER	ENCE			DIFFEF	RENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%			
1 PURCHASES	 		HEAVY OIL	i i			 	 			
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)		- - -	- -	100 100.0000 100	- - 27,842	- -	- - 27,842	100 100.0000 100			
5 BURNED								 			
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	29,053 74.0120 2,150,272	1,725 73.5130 126,810	27,328 0.4990 2,023,462	>100.0 0.7000 >100.0	138,972 74.5478 10,360,057	5,171 74.1278 383,315	133,801 0.4200 9,976,742	0.6000			
9 ENDING INVENTORY							 				
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	1,924,392 74.9030 144,142,771 4,627,964 2,054	2,281,179 75.0560 171,216,213	(356,787) (0.1530) (27,073,442)	(0.2000)		2,281,179 75.0560 171,216,213	(356,787) (0.1530) (27,073,442)	(0.2000)			
15 PURCHASES	 		LIGHT OIL				 	l			
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	79,279 96.5163 7,651,718	60,000 72.9065 4,374,389	19,279 23.6098 3,277,329	32 32.4000 75	159,571 93.9778 14,996,133	86,224 73.2797 6,318,468	73,347 20.6981 8,677,665	85 28.2000 >100.0			
19 BURNED	 		1 1 1 1				 				
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	29,438 88.1217 2,594,126	260 88.9000 23,114	29,178 (0.7783) 2,571,012	>100.0 (0.8700) >100.0	131,922 88.2232 11,638,576	12,260 88.4722 1,084,669	119,662 (0.2490) 10,553,907	>100.0 (0.2800) >100.0			
23 ENDING INVENTORY	 1 		 				 	 			
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,199,428 96.8615 116,178,426	1,268,140 93.7454 118,882,349	(68,712) 3.1161 (2,703,923)	3.3000	1,199,428 96.8615 116,178,426	1,268,140 93.7454 118,882,349	(68,712) 3.1161 (2,703,923)	3.3000			
29 PURCHASES			COAL SJRPP	 			 				
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 AMOUNT (\$)		- - -		100 100.0000 100	3,124 144.4814 451,360	-	3,124 144.4814 451,360	100 100.0000 100			
33 BURNED	<u> </u> 										
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	- - -	- - -	-	100 100.0000 100	3,124 144.4814 451,360	5,377 74.9092 402,787	(2,253) 69.5722 48,573	(42) 92.9000 12			
37 ENDING INVENTORY	 		 				 	 			
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY		- - -		100 100.0000 100	- -			100 100.0000 100			

MPANY: FLORIDA POWE	R & LIGHT COM	MPANY		ENERATED F			SCHEDULE A5	
	y		MONTH OF	JUNE	2018			
	ĺ	CURRENT MO	NTH			PE	RIOD TO DATE	
		·	DIFFERE	NCE			DIFFER	RENCE
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
	 	!	AMOUNT	%			AMOUNT	%
PURCHASES	 	 	COAL SCHERER				 	
	ļ	ļ					ļ	
UNITS (MMBTU)	512,764	2,202,065	(1,689,301)	(77)		13,212,390	(7,607,711)	
U. COST (\$/MMBTU) AMOUNT (\$)	3.0867 1,582,770	2.3906	0.6961	29.1000	2.5823	2.3922	0.1901 (17,134,153)	7.900
	1,562,770	5,264,257	(3,681,487)	(70)	14,472,969	31,607,122	(17,134,153)	(5-
BURNED							 !	
UNITS (MMBTU)	2,509,739	2,601,402	(91,663)	(4)	9,523,325	10,408,464	(885,139)	(
U. COST (\$/MMBTU)	2.5135	2.3924	0.1211	5.1000	2.4183	2.3963	0.0220	0.900
AMOUNT (\$)	6,308,223	6,223,530		1	23,030,652	24,942,182		(
ENDING INVENTORY	 	 	 				 	
	1						1	
UNITS (MMBTU)	5,196,191	10,014,054	(4,817,863)	(48)	5,196,191	10,014,054	(4,817,863)	(4
U. COST (\$/MMBTU)	2.5131	2.3924	0.1207	5.0000		2.3924	0.1207	5.000
AMOUNT (\$)	13,058,483	23,957,377	(10,898,894)	(46)	13,058,483	23,957,377	(10,898,894)	(4
OTHER USAGE (\$)	1						i I	
DAYS SUPPLY	¦ • — • • — • • — •	¦ {• — • • — • • — •	{	—···—··			¦	
PURCHASES			GAS					
UNITS (MMBTU)	60,850,715	 -	60,850,715	100	300,942,697	-	300,942,697	10
U. COST (\$/MMBTU)	4.1774		4.1774	100.0000	4.4154	_	4.4154	100.000
AMOUNT (\$)	254,200,072	-	254,200,072	100	1,328,782,685	-	328,782,685	10
BURNED	¦ 	¦ 					¦ 	
UNITS (MMBTU)	60,553,731	55,697,464	4,856,267	9	300,148,216	288,172,170	11,976,046	l .
U. COST (\$/MMBTU)	4.1834	4.2079	(0.0245)	(0.6000)	4.4200	4.5890	(0.1690)	(3.700
AMOUNT (\$)	253,320,054	234,368,173	18,951,881	8	1,326,642,613	1,322,420,075	4,222,538	(
ENDING INVENTORY	<u> </u>	<u> </u>					l	
	ļ						ļ	
UNITS (MMBTU)	3,486,482	-	3,486,482	100	3,486,482	-	3,486,482	10
U. COST (\$/MMBTU)	2.9061	-	2.9061	100.0000	2.9061	-	2.9061	100.000
AMOUNT (\$)	10,132,065	-	10,132,065	100	10,132,065	-	10,132,065	10
OTHER USAGE (\$) DAYS SUPPLY	 	 					 	
BURNED	¦ ↓	¦	NUCLEAR					
BOILINED	ļ	ļ	NUGLEAR				ļ	
UNITS (MMBTU)	27,794,096	26,749,314	1,044,782	4	159,837,187	155,854,997	3,982,190	
U. COST (\$/MMBTU)	0.5458	0.6178	(0.0720)	(11.7000)	0.5889	0.6235	(0.0346)	(5.500
AMOUNT (\$)	15,171,299	16,525,470	(1,354,171)	(8)	94,121,861	97,168,998	(3,047,137)	(
BURNED		{	PROPANE					
UNITS (GAL)	390	 _	390	100	3,826	_	3,826	10
UNIT COST (\$/GAL)	1.7000		1.7000	100.0000	3.2896	_	3,826	100.000
AMOUNT (\$)	663		663	100.0000		-	12,586	100.000
IES 9 & 23 EXCLUDE		BARRELS,	\$ 222,714.72			2.310	BARRELS,	\$ 222,71

			SCHEDULE A - NOTES JUNE 2018
			JONE 2018
-	EAVY OIL		
L-	UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	GNITO	Amoon	
			RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
			SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
			MANATEE - NON RECOVERABLE - TANK BOTTOMS
			SANFORD - FUELS RECEIVABLE - SALE OF FUEL
			FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
			PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
			CANAVERAL - FUELS RECEIVABLE - SALE
			TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
			MANATEE - FUELS RECEIVABLE - SALE OF FUEL
			TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
			MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
1			RIVIERA - TEMP/CAL ADJUSTMENT
			SANFORD - TEMP/CAL ADJUSTMENT-LFARS
			SANFORD - TEMP/CAL ADJUSTMENT-SAP
			SANFORD -NON-REC INVENTORY ADJ
			FT. MYERS - TEMP/CAL ADJUSTMENT
			FT/ MYERS - INVENTORY ADJUSTMENT
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
			PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
			CANAVERAL - TEMP/CAL ADJUSTMENT
			CANAVERAL - NON-REC INVENTORY ADJ
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
			TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
			TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
	(11,751)	(\$861,176.13)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
	(,)	(\$001,110110)	MANATEE - TEMP/CAL ADJUSTMENT-SAP
			MANATEE - NON-REC INVENTORY ADJ
	(283)	(\$21,639.99)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
	(200)	(+= 1,000100)	MARTIN - TEMP/CAL ADJUSTMENT-SAP
			MARTIN - NON-REC INVENTORY ADJ
F	(12,034)	(\$882,816.12)	TOTAL-LFARS
Γ	0	\$0.00	TOTAL-SAP
\$	(12,034)	(\$882,816.12)	TOTAL
	COAL		
	UNITS	AMOUNT	NOTES ON COAL
1			
1	0	\$-	SJRPP COAL CAR DEPRECIATION
1			
┣—			
┣—	GAS	AMOUNT	
⊢	UNITS		
1	0	\$-	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
1		¢	
1	-	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
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1			

SCHERER 4

Month/Year	FPL's MMBTU Adjustment		PL's \$ ustment
Jan-18	(59,755)	\$ (1	41,350.13)
Feb-18			
Mar-18			
Apr-18	128,559	\$3	09,731.00
May-18			
Jun-18			
Jul-18			
Aug-18			
Sep-18			
Oct-18			
Nov-18			
Dec-18			

				FO	R THE MONT	H OF: June 20	018		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated						=	=	-
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	2.941	4.151	1,764,394	2,490,644	541,125
4	St Lucie Reliability Sales	OS	51,096	51,096	0.643	0.643	328,315	328,315	0
5	Total OS/FCBBS		111,096	111,096	1.884	2.537	2,092,709	2,818,959	541,125
6									
7	Total Estimated		111,096	111,096	1.884	2.537	2,092,709	2,818,959	541,125
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,681	31,681	0.644	0.644	204,182	204,182	0
12	OUC (SL 1)	St. L.	21,908	21,908	0.531	0.531	116,318	116,318	0
13 14	Total St. Lucie Participation		53,589	53,589	0.598	0.598	320,500	320,500	0
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	5,553	5,553	2.247	3.493	124,773	193,976	51,380
17	Energy Authority, The OS	OS	21,007	21,007	2.491	3.954	523,386	830,678	247,625
18	Exelon Generation Company, LLC. OS	OS	4,335	4,335	2.202	3.394	95,446	147,110	34,137
19	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	16,740	0
20	Morgan Stanley Capital Group, Inc. OS	OS	3,741	3,741	2.122	3.337	79,369	124,826	34,145
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	910	910	2.233	3.643	20,320	33,155	12,835
22	Orlando Utilities Commission OS	OS	650	650	2.699	4.208	17,543	27,350	6,558
23	Powersouth Energy Cooporative OS	OS	800	800	2.460	3.656	19,683	29,250	5,574
24	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
25	Tampa Electric Company OS	OS	66,400	66,400	2.378	3.516	1,579,241	2,334,500	753,998
26	Tennessee Valley Authority OS	OS	150	150	1.873	3.267	2,809	4,900	1,454
27	Duke Energy Florida, LLC OS	OS	2,300	2,300	2.215	3.548	50,938	81,600	23,097
28	PJM Interconnection, L.L.C. OS	OS	403	403	2.146	3.389	8,647	13,657	3,935
29	Midcontinent Independent System Operator, Inc. OS	OS	135	135	2.040	4.480	2,754	6,049	1,889
30	Macquarie Energy LLC OS	OS	1,699	1,699	2.055	4.006	34,907	68,067	25,742

				FO	R THE MONTI	H OF: June 20)18		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Mercuria Energy America Inc. OS	OS	1,397	1,397	2.123	2.880	29,655	40,237	9,370
2 3	Total OS/AF		109,480	109,480	2.365	3.860	2,589,469	4,225,695	1,211,737
4	Total Actual		163,069	163,069	1.785	2.788	2,909,968	4,546,194	1,211,737
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FOR THE MONTH OF: June 2018 (2) (3) (9) (1) (4) (5) (6) (7) (8) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000) Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 1,211,737 Third-Party Transmission Costs (34,071) 3 4 Variable Power Plant O&M Costs Attributable to Sales (71,162) Net Gain from off System Sales (\$) 1,106,504 5 6 7 Other Estimate Gain from off System Sales \$ 541,125 8 Variable Power Plant O&M Costs Attributable to Sales (39,000) 9 10 Total 502,125 11 12 Current Month 163,069 2.788 4,546,194 1,106,504 13 Actual 163,069 1.785 2,909,968 14 Estimate 111,096 111,096 1.884 2.537 2,092,709 2,818,959 502,125 0.250 604,379 15 Difference 51,973 51,973 (0.099) 817,259 1,727,236 16 46.8% 46.8% (5.3%) 9.9% 39.1% 61.3% 120.4% Difference (%) 17 18 Period To Date 19 Actual 1,775,072 1,775,072 1.947 3.562 34,554,984 63,231,169 21,522,154 20 Estimate 1,844,941 1,844,941 2.153 2.927 39,729,558 53,994,108 9,100,857 21 Difference (69,869) (69,869) (0.207) 0.636 (5,174,574) 9,237,061 12,421,297 22 Difference (%) (3.8%) (3.8%) (9.6%) 21.7% (13.0%) 17.1% 136.5% 23 24 25 26 27 28 29

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MO	NTH OF: June	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	St Lucie Reliability		44,083	0	44,083	44,083	0	44,083	0.746	\$329,045	\$0	\$329,045
3	Exelon Generation Company, LLC.	PPA	9,249	0	9,249	9,249	0	9,249	4.423	\$409,049	\$0	\$409,049
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	2.534	\$620,323	\$0	\$620,323
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.310	\$1,668,453	\$0	\$1,668,453
6	Total Estimated		128,212	0	128,212	128,212	0	128,212	2.361	\$3,026,870	\$0	\$3,026,870
7												
8	Actual											
9	Exelon Generation Company, LLC.	PPA	6,400	0	6,400	6,400	0	6,400	4.448	\$284,640	\$0	\$284,640
10	FMPA (SL 2)	SL 2	31,852	185	32,037	31,852	185	32,037	0.725	\$231,120	\$1,049	\$232,169
11	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$1,284,374	\$0	\$1,284,374
12	OUC (SL 2)	SL 2	22,026	128	22,154	22,026	128	22,154	0.707	\$155,551	\$1,039	\$156,590
13	Solid Waste Authority 40MW	PPA	33,890	(0)	33,889	33,890	(0)	33,889	2.036	\$689,838	\$0	\$689,838
14	Solid Waste Authority 70MW	PPA	52,096	1	52,097	52,096	1	52,097	3.286	\$1,711,967	\$104	\$1,712,070
15	Total Actual		146,264	313	146,577	146,264	313	146,577	2.974	\$4,357,490	\$2,192	\$4,359,682
16												

18 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MO
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	146,577	146,577	2.974	\$4,359,682
3	Estimate	128,212	128,212	2.361	\$3,026,870
4	Difference	18,364	18,364	0.6135	\$1,332,812
5	Difference (%)	14.3%	14.3%	26.0%	44.0%
6					
7	Year to Date				
8	Actual	762,839	762,839	1.990	\$15,177,286
9	Estimate	754,549	754,549	2.278	\$17,191,579
10	Difference	8,291	8,291	(0.2888)	(\$2,014,293)
11	Difference (%)	1.1%	1.1%	(12.7%)	(11.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	49,521	49,521	2.030	1,005,272
3	Total Estimated	49,521	49,521	2.030	\$1,005,272
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.032	\$51,214
7	Broward County Resource Recovery - South AA QF	2,790	2,790	2.084	\$58,147
8	Okeelanta Power Limited Partnership QF	824	824	1.952	\$16,084
9	Brevard Energy, LLC QF	7,665	7,665	2.013	\$154,294
10	Tropicana Products QF	545	545	2.114	\$11,521
11	WM-Renewable LLC QF	276	276	1.941	\$5,351
12	WM-Renewables LLC - Naples QF	1,091	1,091	2.139	\$23,338
13	Miami-Dade South District Water Treatment	2,116	2,116	1.940	\$41,054
14	Lee County Solid Waste	2,612	2,612	2.115	\$55,252
15	Seminole Energy LLC QF	2,912	2,912	2.014	\$58,625
16	Total Actual	23,349	23,349	2.034	\$474,881

¹⁷

19 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

20 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer

21 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: June 2018

Line No.F1Current Month2Actual3Estimate4Difference5Difference (%)677Year to Date8Actual9Estimate10Difference11Difference (%)121314151617181920212223242526272829					
2 Actual 3 Estimate 4 Difference 5 Difference (%) 6 - 7 Year to Date 8 Actual 9 Estimate 10 Difference 11 Difference (%) 12 - 13 - 14 - 15 - 16 - 17 - 18 - 19 - 20 - 21 - 22 - 23 - 24 - 25 - 26 - 27 - 28 -	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
3 Estimate 4 Difference 5 Difference (%) 6					
4 Difference 5 Difference (%) 6		23,349	23,349	2.034	\$474,881
5 Difference (%) 6 7 7 Year to Date 8 Actual 9 Estimate 10 Difference 11 Difference (%) 12 13 14 15 16 17 18 19 20 21 23 24 25 26 27 28		49,521	49,521	2.030	\$1,005,272
6 7 <u>Year to Date</u> 8 Actual 9 Estimate 10 Difference 11 Difference (%) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28		(26,172)	(26,172)	0.004	(\$530,391)
7Year to Date8Actual9Estimate10Difference11Difference (%)121313141516171819202122232425262728))	(52.8%)	(52.8%)	0.2%	(52.8%)
8 Actual 9 Estimate 10 Difference 11 Difference (%) 12 13 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28					
9 Estimate 10 Difference 11 Difference (%) 12 13 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28					
10 Difference 11 Difference (%) 12 13 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28		112,975	112,975	1.846	\$2,085,523
11 Difference (%) 12 13 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28		296,167	296,167	2.100	\$6,218,808
12 13 14 15 16 17 18 19 20 21 20 21 22 23 24 25 26 27 28		(183,192)	(183,192)	(0.254)	(\$4,133,285)
13 14 15 16 17 18 19 20 21 20 21 22 23 24 25 26 26 27 28	b)	(61.9%)	(61.9%)	(12.1%)	(66.5%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MOI			
							2010	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
()	ζ,					()		
Line		Type &	Total KWH	Transaction Cost	Total \$ for Fuel	Cost If	Cost if	Fuel Savings (\$)
No.	A9 Schedule	Schedule	Purchased (000)	(Cents/KWH)	Adj (Col(3) * Col(4))	Generated (Cents/KWH)	Generated (\$) (Col(3) * Col(6))	(Col(7) Col(5))
1	Estimated	-		-			-	-
2	Economy							
3	Economy		228,000	3.154	\$7,191,651	3.708	\$8,454,651	\$1,263,000
4	Total Economy		228,000	3.154	\$7,191,651	3.708	\$8,454,651	\$1,263,000
5	Total Estimated		228,000	3.154	\$7,191,651	3.708	\$8,454,651	\$1,263,000
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$148,200
8								
9								
10	Actual							
11	Economy							
12	EDF Trading North America, LLC. OS		1,274	4.200	\$53,508	8.820	\$112,363	
13	Energy Authority, The OS		302	1.118	\$3,375	1.962	\$5,924	
14	Exelon Generation Company, LLC. OS		12,732	4.138	\$526,868	6.727	\$856,421	\$329,553
15	Morgan Stanley Capital Group, Inc. OS		5,610	4.387	\$246,130	7.165	\$401,956	
16	Oglethorpe Power Corporation OS		550	1.509	\$8,300	2.023	\$11,129	
17	Orlando Utilities Commission OS		400	3.575	\$14,300	3.899	\$15,594	
18	Rainbow Energy Marketing Corp. OS		1,200	4.900	\$58,800	7.792	\$93,504	
19	Southern Company Services, Inc. OS		14,164	4.678	\$662,634	7.607	\$1,077,407	
20	Tampa Electric Company OS		2,045	4.400	\$89,980	7.457	\$152,486	
21	Macquarie Energy LLC OS		1,614	4.550	\$73,430	8.431	\$136,071	
22	Mercuria Energy America Inc. OS		3,040	3.150	\$95,760	4.706	\$143,074	
23	Total Economy		42,931	4.270	\$1,833,085	7.002	\$3,005,928	
24	Total Actual		42,931	4.270	\$1,833,085	7.002	\$3,005,928	\$1,172,843
25								
26	Variable Power Plant O&M Avoided Due to Purchases							\$27,905
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33 34								
34 35								
55								

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MO	NTH OF: June	e 2018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		42,931	4.270	\$1,833,085	7.002	\$3,005,928	\$1,172,843
3	Estimate		228,000	3.154	\$7,191,651	3.708	\$8,454,651	\$1,263,000
4	Difference		(185,069)		(\$5,358,567)	3.294	(\$5,448,724)	
5	Difference (%)		(81.17%)	35.37%	(74.51%)	88.82%	(64.45%)	(7.14%)
6 7	Year to Date							
8	Actual		69,646	4.131	\$2,877,149	6.675	\$4,648,676	\$1,771,526
9	Estimate		471,300	2.951	\$13,908,938	3.503	\$16,510,038	\$2,601,100
10	Difference		(401,654)		(\$11,031,789)	3.172	(\$11,861,363)	
11	Difference (%)		(85.22%)		(79.31%)	90.54%	(\$11,801,808)	,
12			(0000000)		(********)		(********	(0.1.007.7)
13	Year to Date: Variable Power Plant O&M Avoided	d Due to Purchases						
14	Actual							\$45,270
15	Estimate							\$306,345
16	Difference							(\$261,075)
17	Difference (%)							(85.22%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

Jun-18 For the Month of

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	8,298,756 113,295	6,919,342 113,295	7,465,879 113,295	8,486,653 113,295	6,844,979 210,228	8,456,553 13,908							46,472,162 677,316
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	0	(0 0	C) 0	0	47,149,478

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Jun-18

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	40	-	-	-	-	-	-
3	70	70	70	70	70	70	-	-	-	-	-	-
4	-	-	-	-	200	200						
Total	485	110	110	110	310	310	-	-	-	-	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments (627,602)

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center