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July 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2018. Additionally, FPL is including the following revised schedules:

- January, February, March, April and May 2018 Schedules A6 are revised to correct Third-Party Transmission Costs
- April 2018 Schedules A1, A1 YTD, A2, A3 and A4 and May 2018 Schedules A1 YTD, A2 and A3 are revised to reflect a coal generation adjustment from Rail Car Lease (Cedar Bay/Indiantown/SJRPP) to Fuel Cost of System Net Generation.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20180001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of July 2018 to the following:

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By: s/ Maria J. Moncada  
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POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	573,200	573,200	2.243	3.143	12,858,277	18,018,277	3,767,052
4	St Lucie Reliability Sales	OS	54,022	54,022	0.684	0.684	369,705	369,705	0
5	Total OS/FCBBS		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
6									
7	Total Estimated		627,222	627,222	2.109	2.932	13,227,982	18,387,982	3,767,052
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,932	32,932	0.668	0.668	220,109	220,109	0
12	OUC (SL 1)	St. L.	22,772	22,772	0.735	0.735	167,434	167,434	0
13	Total St. Lucie Participation		55,704	55,704	0.696	0.696	387,543	387,543	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	38,827	38,827	2.286	3.503	887,662	1,360,162	366,543
17	Energy Authority, The OS	OS	77,963	77,963	3.175	7.370	2,475,304	5,745,501	3,089,514
18	Exelon Generation Company, LLC. OS	OS	46,571	46,571	2.139	5.714	996,342	2,661,283	1,541,420
19	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	22,512	0
20	City of Homestead, FL OS	OS	128	128	2.200	17.286	2,816	22,126	1,385
21	Jacksonville OS	OS	0	0	0.000	0.000	0	62,712	0
22	Morgan Stanley Capital Group, Inc. OS	OS	87,843	87,843	2.302	3.877	2,022,219	3,405,270	1,136,391
23	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,280	1,280	2.410	4.151	30,842	53,135	22,293
24	Oglethorpe Power Corporation OS	OS	340	340	2.434	4.176	8,275	14,200	4,839
25	Orlando Utilities Commission OS	OS	400	400	2.864	5.175	11,456	20,700	7,744
26	Powersouth Energy Cooperative OS	OS	19,483	19,483	2.265	4.864	441,242	947,578	449,232
27	Rainbow Energy Marketing Corp. OS	OS	1,150	1,150	2.326	3.800	26,747	43,700	16,953
28	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	82,368	0
29	Southern Company Services, Inc. OS	OS	34,708	34,708	2.665	8.548	924,985	2,966,778	1,963,679
30	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	57,375	0













POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	244,400	244,400	2.504	3,299	6,120,959	8,061,759	1,256,984
4	St Lucie Reliability Sales	OS	19,169	19,169	0.684	0.684	131,185	131,185	0
5	Total OS/FCBBS		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
6									
7	Total Estimated		263,569	263,569	2.372	3.108	6,252,145	8,192,945	1,256,984
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	11,207	11,207	0.680	0.680	76,261	76,261	0
12	OUC (SL 1)	St. L.	7,750	7,750	0.713	0.713	55,237	55,237	0
13	Total St. Lucie Participation		18,957	18,957	0.694	0.694	131,498	131,498	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,007	1,007	1.634	3.025	16,454	30,461	11,149
17	Energy Authority, The OS	OS	90,100	90,100	1.747	2.706	1,574,489	2,438,211	670,706
18	Exelon Generation Company, LLC. OS	OS	73,675	73,675	1.855	2.596	1,367,015	1,912,480	382,054
19	City of Homestead, FL OS	OS	157	157	1.880	14.861	2,951	23,331	2,399
20	Morgan Stanley Capital Group, Inc. OS	OS	8,350	8,350	1.751	2.688	146,194	224,428	19,454
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,198	1,198	1.831	3.271	21,933	39,184	17,251
22	Oglethorpe Power Corporation OS	OS	252	252	1.653	2.614	4,165	6,588	1,973
23	Orlando Utilities Commission OS	OS	3,925	3,925	2.099	3.485	82,396	136,800	44,418
24	Powersouth Energy Cooperative OS	OS	2,889	2,889	1.712	3.008	49,461	86,889	20,702
25	Reedy Creek Improvement District OS	OS	1,190	1,190	1.760	2.262	20,945	26,920	4,713
26	Seminole Electric Cooperative, Inc. OS	OS	24,800	24,800	2.005	2.825	497,240	700,600	203,360
27	Southern Company Services, Inc. OS	OS	7,043	7,043	1.626	2.450	114,542	172,554	40,846
28	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	77,775	0
29	Tampa Electric Company OS	OS	104,660	104,660	1.846	3.479	1,932,329	3,641,635	1,165,497
30	Duke Energy Florida, LLC OS	OS	15,920	15,920	2.043	3.267	325,272	520,120	132,583





FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation <sup>(6), (9)</sup>	232,227,371	229,508,167	2,719,204	1.2%	9,450,370	9,312,717	137,653	1.5%	2.4573	2.4645	(0.0072)	(0.3%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) <sup>(9)</sup>	463,585	158,895	304,690	191.8%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation & Return <sup>(6)</sup>	(52,651)	0	(52,651)	N/A	N/A	N/A	(52,651)	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(113,369)	(112,831)	(538)	0.5%	2.1652	2.3391	N/A	(7.4%)
5	Adjustments to Fuel Cost (A2)	3,370	0	3,370	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	230,186,965	227,027,805	3,159,160	1.4%	9,337,001	9,199,886	137,115	1.5%	2.4653	2.4677	(0.0024)	(0.1%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,565,137	2,617,821	(52,684)	(2.0%)	133,574	118,963	14,611	12.3%	1.9204	2.2005	(0.2801)	(12.7%)
8	Energy Cost of Economy/OS Purchases (A9)	892,096	663,317	228,779	34.5%	22,774	27,500	(4,726)	(17.2%)	4	2.4121	N/A	62.4%
9	Energy Payments to Qualifying Facilities (A8)	216,279	985,493	(769,214)	(78.1%)	12,392	49,521	(37,129)	(75.0%)	1.7453	1.9901	(0.2448)	(12.3%)
10	TOTAL COST OF PURCHASED POWER	3,673,512	4,266,631	(593,119)	(13.9%)	168,740	195,984	(27,244)	(13.9%)	2.1770	2.1770	(0.0000)	(0.0%)
11	TOTAL AVAILABLE (LINE 6+10)	233,860,477	231,294,436	2,566,041	1.1%	9,505,741	9,395,871	109,870	1.2%	2.4602	2.4617	(0.0015)	(0.1%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(1,899,455)	(3,972,236)	2,072,781	(52.2%)	(95,887)	(165,000)	69,113	(41.9%)	1.9809	2.4074	(0.4265)	(17.7%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(213,930)	(207,933)	(5,997)	2.9%	(32,479)	(32,361)	(118)	0.4%	0.6587	0.6425	0.0162	2.5%
15	Gains from Off-System Sales (A6)	(806,000)	(909,000)	103,000	(11.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,919,385)	(5,089,169)	2,169,784	(42.6%)	(128,366)	(197,361)	68,995	(35.0%)	2.2743	2.5786	(0.3043)	(11.8%)
17	Incremental Personnel, Software, and Hardware Costs	44,237	39,332	4,905	12.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) <sup>(7)</sup>	62,122	107,250	(45,128)	(42.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(14,803)	(17,875)	3,072	(17.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	91,555	128,707	(37,152)	(28.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	231,032,647	226,334,349	4,698,298	2.1%	9,377,375	9,198,510	178,865	1.9%	2.4637	2.4606	0.0031	0.1%
23													
24	Net Unbilled Sales <sup>(3)</sup>	11,859,216	6,802,594	5,056,622	74.3%	481,358	276,466	204,892	74.1%	0.1407	0.0796	0.0611	76.8%
25	T & D Losses <sup>(3)</sup>	11,302,697	8,993,477	2,309,220	25.7%	458,769	365,506	93,263	25.5%	0.1341	0.1052	0.0289	27.4%
26	Company Use <sup>(3)</sup>	230,681	251,930	(21,249)	(8.4%)	9,363	10,239	(876)	(8.6%)	0.0027	0.0029	(0.0002)	(8.4%)
27	SYSTEM SALES KWH	231,032,647	226,334,349	4,698,298	2.1%	8,427,884,656	8,546,299,103	(118,414,447)	(1.4%)	2.7413	2.6483	0.0930	3.5%
28	Wholesale Sales KWH (excluding Stratified Sales)	11,171,861	10,068,438	1,103,423	11.0%	407,540,643	380,180,775	27,359,868	7.2%	2.7413	2.6483	N/A	3.5%
29	Jurisdictional KWH Sales	219,860,786	216,265,911	3,594,875	1.7%	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	2.7413	2.6483	0.0930	3.5%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	220,153,201	216,553,544	3,599,657	1.7%	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	2.7449	2.6519	0.0931	3.5%
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	(0.0174)	(0.0171)	(0.0003)	1.8%
33	TOTAL JURISDICTIONAL FUEL COST	218,753,836	215,154,179	3,599,657	1.7%	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	2.7275	2.6347	0.0928	3.5%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7295	2.6366	0.0929	3.5%
36	GPIF <sup>(4)</sup>	804,670	804,670	0	N/A	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	0.0100	0.0099	0.0001	1.0%
37	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	794,421	794,421	0	N/A	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	0.0099	0.0097	N/A	1.8%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7494	2.6562	0.0932	3.5%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.749	2.656	0.093	3.5%
40													
41	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
2	and asset optimization program.												
3	<sup>(3)</sup> For Informational Purposes Only												
4	<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
5	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
6	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B recorded in March 2018.												
7	<sup>(7)</sup> Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018.												
8	<sup>(8)</sup> Reflects salvage amount for damaged Scherer Coal Cars.												
9	<sup>(9)</sup> Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/SJRPP) to Fuel Cost of System Net Generation in the amount of \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.												
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 1 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
- 2 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 <sup>(3)</sup> For Informational Purposes Only
- 5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI
- 6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI
- 7 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B recorded in March 2018.
- 8 <sup>(7)</sup> Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018.
- 9 <sup>(8)</sup> Reflects salvage amount for damaged Scherer Coal Cars.
- 10 <sup>(9)</sup> Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/SJRPP) to Fuel Cost of System Net Generation in the amount of \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2018

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6), (9)</sup>	232,227,371	229,508,167	2,719,204	1.2%	923,541,400	942,497,360	(18,955,960)	(2.0%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return <sup>(8)</sup>	(52,651)	0	(52,651)	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP) <sup>(9)</sup>	463,585	158,895	304,690	191.8%	1,332,118	633,669	698,449	110.2%
6	Fuel Cost of Power Sold (Per A6)	(2,113,385)	(4,180,169)	2,066,784	(49.4%)	(26,234,468)	(34,766,679)	8,532,211	(24.5%)
7	Gains from Off-System Sales (Per A6)	(806,000)	(909,000)	103,000	(11.3%)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%
8	Fuel Cost of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(7,159,707)	(9,146,084)	1,986,378	(21.7%)
9	Fuel Cost of Purchased Power (Per A7)	2,565,137	2,617,821	(52,684)	(2.0%)	9,577,077	11,099,225	(1,522,148)	(13.7%)
10	Energy Payments to Qualifying Facilities (Per A8)	216,279	985,493	(769,214)	(78.1%)	1,293,899	4,222,363	(2,928,464)	(69.4%)
11	Energy Cost of Economy Purchases (Per A9)	892,096	663,317	228,779	34.5%	927,233	1,630,971	(703,738)	(43.1%)
12	Total Fuel Costs & Net Power Transactions	<u>\$230,937,722</u>	<u>\$226,205,267</u>	<u>\$4,732,455</u>	2.1%	<u>\$888,897,253</u>	<u>\$910,777,239</u>	<u>(\$21,879,986)</u>	(2.4%)
13									
14	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
15	Incremental Personnel, Software, and Hardware Costs	44,237	39,332	4,905	12.5%	166,097	159,385	6,712	4.2%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) <sup>(7)</sup>	62,122	107,250	(45,128)	(42.1%)	743,910	935,480	(191,570)	(20.5%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(14,803)	(17,875)	3,072	(17.2%)	(15,800)	(45,500)	29,700	(65.3%)
18	Total	91,555	128,707	(37,152)	(28.9%)	894,208	1,049,365	(155,157)	(14.8%)
19									
20	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	1,500	(1,500)	(100.0%)
21									
22	<b>Adjustments to Fuel Cost</b>								
23	Reactive and Voltage Control Fuel Revenue	(38,401)	0	(38,401)	N/A	(214,177)	0	(214,177)	N/A
24	Inventory Adjustments	41,771	0	41,771	N/A	296,265	0	296,265	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$231,032,646</u>	<u>\$226,334,349</u>	<u>\$4,698,297</u>	2.1%	<u>\$889,875,079</u>	<u>\$911,828,104</u>	<u>(\$21,953,025)</u>	(2.4%)
28									
29	<b>kWh Sales</b>								
30	Jurisdictional kWh Sales	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	407,540,643	380,180,775	27,359,868	7.2%	1,655,262,789	1,423,977,730	231,285,059	16.2%
32	Sub-Total Sales	<u>8,427,884,656</u>	<u>8,546,299,103</u>	<u>(118,414,447)</u>	(1.4%)	<u>33,252,822,908</u>	<u>33,299,799,363</u>	<u>(46,976,455)</u>	(0.1%)
33	Total Sales	<u>8,427,884,656</u>	<u>8,546,299,103</u>	<u>(118,414,447)</u>	(1.4%)	<u>33,252,822,908</u>	<u>33,299,799,363</u>	<u>(46,976,455)</u>	(0.1%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	<u>95.16438%</u>	<u>95.55152%</u>	<u>(0.38714%)</u>	(0.4%)	N/A	N/A	N/A	N/A
35									
36	<b>True-up Calculation</b>								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	204,602,796	214,614,278	(10,011,483)	(4.7%)	811,971,185	840,917,806	(28,946,621)	(3.4%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2018

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1									
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	5,597,459	5,597,459	(0)	(0.0%)
4	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,090)	(0)	0.0%	(3,216,361)	(3,216,360)	(1)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(3,175,398)	(3,175,398)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$204,404,221</u>	<u>\$214,415,704</u>	<u>(\$10,011,483)</u>	(4.7%)	<u>\$811,176,886</u>	<u>\$840,123,508</u>	<u>(\$28,946,622)</u>	(3.4%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	231,032,646	226,334,349	4,698,298	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
8	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	231,032,646	226,334,349	4,698,297	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.16438%	95.55152%	(0.38714%)	N/A	N/A	N/A	N/A	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$220,153,200</u>	<u>\$216,553,544</u>	<u>\$3,599,656</u>	1.7%	<u>\$846,666,686</u>	<u>\$874,028,949</u>	<u>(\$27,362,263)</u>	(3.1%)
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(15,748,980)	(2,137,840)	(13,611,139)	636.7%	(35,489,801)	(33,905,441)	(1,584,360)	4.7%
12	Interest Provision for the Month (Line 28)	(60,952)	(18,832)	(42,120)	223.7%	(137,834)	(1,600)	(136,234)	8,516.7%
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(7,223,419)	(19,156,086)	11,932,667	(62.3%)	16,792,378	16,792,378	0	0.0%
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(5,597,459)	(5,597,459)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$48,064,983)</u>	<u>(\$22,712,123)</u>	<u>(\$25,352,860)</u>	111.6%	<u>(\$48,064,983)</u>	<u>(\$22,712,122)</u>	<u>(\$25,352,860)</u>	111.6%
17									
18	<b>Interest Provision</b>								
19	Beginning True-up Amount (Lns 13+14)	(\$30,855,686)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$48,004,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$78,859,717)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$39,429,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.85500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	<u>0.15458%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	<u>(\$60,952)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

30 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

31 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

32 FPL uses swaps in its hedging program and asset optimization program.

33 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

34 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

35 <sup>(5)</sup> Line 6 x Line 7 x 1.00133.

36 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at

37 Lauderdale 6B recorded in March 2018.



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 7/20/18

SCHEDULE: A3

FOR THE MONTH OF: April 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(5)</sup>								
2	Heavy Oil <sup>(1)</sup>	554,798	0	554,798	N/A	7,095,806	164,332	6,931,474	4,218.0%
3	Light Oil <sup>(1)</sup>	2,039,716	148,468	1,891,248	1,273.8%	5,876,290	772,699	5,103,591	660.5%
4	Coal <sup>(6)</sup>	507,742	0	507,742	0.0%	15,772,424	15,271,880	500,544	3.3%
5	Gas <sup>(2)</sup>	214,570,817	214,450,712	120,106	0.1%	832,217,939	862,721,240	(30,503,301)	(3.5%)
6	Nuclear	14,554,223	14,908,987	(354,764)	(2.4%)	62,577,488	63,567,209	(989,720)	(1.6%)
7	Total	232,227,296	229,508,167	2,719,129	1.2%	923,539,948	942,497,360	(18,957,412)	(2.0%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	4,088	0	4,088	N/A	53,817	1,174	52,643	4,484.4%
10	Light Oil	13,204	1,026	12,178	1,186.9%	44,485	5,634	38,851	689.6%
11	Coal	(2,400)	0	(2,400)	0.0%	543,245	577,761	(34,516)	(6.0%)
12	Gas	6,999,688	6,941,510	58,177	0.8%	25,577,552	25,778,001	(200,449)	(0.8%)
13	Nuclear	2,254,371	2,172,070	82,301	3.8%	9,444,929	9,181,208	263,721	2.9%
14	Solar <sup>(4)</sup>	181,419	198,111	(16,692)	(8.4%)	627,503	591,598	35,905	6.1%
15	Total	9,450,370	9,312,717	137,653	1.5%	36,291,531	36,135,375	156,156	0.4%
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup>	7,569	0	7,569	N/A	94,721	2,192	92,529	4,221.1%
18	Light Oil <sup>(1)</sup>	20,947	1,690	19,257	1,139.3%	67,925	8,647	59,278	685.5%
19	Coal	(1,477)	0	(1,477)	0.0%	379,750	369,978	9,772	2.6%
20	Gas <sup>(2)</sup>	49,794,942	48,919,136	875,806	1.8%	181,110,349	180,233,711	876,638	0.5%
21	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1.8%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	47,903	0	47,903	N/A	599,436	14,029	585,407	4,172.8%
24	Light Oil	120,886	9,854	111,032	1,126.8%	392,165	50,413	341,752	677.9%
25	Coal	129,768	0	129,768	0.0%	6,459,606	6,316,516	143,090	2.3%
26	Gas	50,823,195	48,919,136	1,904,059	3.9%	185,158,137	180,233,711	4,924,426	2.7%
27	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1.8%
28	Total	76,077,039	72,945,913	3,131,126	4.3%	295,925,779	288,079,394	7,846,385	2.7%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.04%	0.00%	0.04%	N/A	0.15%	0.00%	0.15%	4,464.7%
31	Light Oil	0.14%	0.01%	0.13%	1,168.2%	0.12%	0.02%	0.11%	686.2%
32	Coal	(0.03%)	0.00%	(0.03%)	0.0%	1.50%	1.60%	(0.10%)	(6.4%)
33	Gas	74.07%	74.54%	(0.47%)	(0.6%)	70.48%	71.34%	(0.86%)	(1.2%)
34	Nuclear	23.85%	23.32%	0.53%	2.3%	26.03%	25.41%	0.62%	2.4%
35	Solar <sup>(4)</sup>	1.92%	2.13%	(0.21%)	(9.8%)	1.73%	1.64%	0.09%	5.6%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	73.3006	0.0000	73.3006	N/A	74.9130	74.9679	-0.0549	(0.1%)
39	Light Oil <sup>(1)</sup>	97.3751	87.8395	9.5356	10.9%	86.5114	89.3586	-2.8472	(3.2%)
40	Coal	-343.6958	0.0000	(343.6958)	0.0%	41.5337	41.2778	0.2559	0.6%
41	Gas <sup>(2)</sup>	4.3091	4.3838	(0.0747)	(1.7%)	4.5951	4.7867	-0.1916	(4.0%)
42	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3.3%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5817	0.0000	11.5817	N/A	11.8375	11.7137	0.1237	1.1%
45	Light Oil <sup>(1)</sup>	16.8731	15.0668	1.8062	12.0%	14.9842	15.3274	-0.3431	(2.2%)
46	Coal	3.9127	0.0000	3.9127	0.0%	2.4417	2.4178	0.0239	1.0%
47	Gas <sup>(2)</sup>	4.2219	4.3838	(0.1619)	(3.7%)	4.4946	4.7867	-0.2920	(6.1%)
48	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3.3%)
49	Total	3.0525	3.1463	(0.0938)	(3.0%)	3.1208	3.2717	-0.1508	(4.6%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	11,717	0	11,717	N/A	11,138	11,951	(812)	(6.8%)
52	Light Oil	9,155	9,604	(449)	(4.7%)	8,816	8,948	(133)	(1.5%)
53	Coal	(54,070)	0	(54,070)	0.0%	11,891	10,933	958	8.8%
54	Gas	7,261	7,047	213	3.0%	7,239	6,992	247	3.5%
55	Nuclear	11,070	11,057	13	0.1%	10,939	11,051	(113)	(1.0%)
56	Total	8,050	7,833	217	2.8%	8,154	7,972	182	2.3%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	13.5706	N/A	13.5706	N/A	13.1850	13.9986	(0.8136)	(5.8%)
59	Light Oil <sup>(1)</sup>	15.4475	14.4702	0.9773	6.8%	13.2097	13.7153	(0.5056)	(3.7%)
60	Coal	(21.1559)	N/A	(21.1559)	0.0%	2.9034	2.6433	0.2601	9.8%
61	Gas <sup>(2)</sup>	3.0654	3.0894	(0.0240)	(0.8%)	3.2537	3.3467	(0.0930)	(2.8%)
62	Nuclear	0.6456	0.6864	(0.0408)	(5.9%)	0.6626	0.6924	(0.0298)	(4.3%)
63	Total	2.4573	2.4645	(0.0071)	(0.3%)	2.5448	2.6082	(0.0635)	(2.4%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74,

or 1 barrel at Lauderdale 6B recorded in March 2018.

<sup>(6)</sup> Reflects \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 7/20/18  
SCHEDULE: A4

FOR THE MONTH OF: April 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		16,728					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		31.2	N/A	31.2	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		16,278					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		30.4	N/A	30.4	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		15,429					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		28.8	N/A	28.8	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		414					470	5.917	2,781	44,325	10.7039	94.31
12	Gas		627,645					4,053,960	1.025	4,155,309	17,542,754	2.7950	4.33
13	Plant Unit Info	1,281		68.8	98.9	68.8	6,621						
14	<u>Coral Farms PV Solar</u>												
15	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		27.6	N/A	27.6	N/A						
17	<u>Indiantown FPL <sup>(6)</sup></u>												
18	Coal <sup>(6)</sup>		(1,776)					0	N/A	0	195,000	10.9797	0.00
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.7)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		16,586					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.9	N/A	30.9	N/A						
24	<u>Desoto Solar</u>												
25	Solar		5,229					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		29.1	N/A	29.1	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		283					724	5.804	4,202	71,106	25.1258	98.21
29	Plant Unit Info	92		0.1	100.0	9.0	14,848						
30	<u>Fort Myers 2</u>												
31	Gas		757,443					5,342,669	1.017	5,432,960	22,936,701	3.0282	4.29
32	Plant Unit Info	1,503		70.8	89.0	70.8	7,173						
33	<u>Fort Myers 3A</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,812					31,646	1.017	32,181	135,861	4.8315	4.29
36	Plant Unit Info	172		2.3	99.9	94.0	11,444						
37	<u>Fort Myers 3B</u>												
38	Light Oil		0					0	N/A	0	0	0.0000	0.00
39	Gas		3,034					30,755	1.017	31,275	132,036	4.3519	4.29
40	Plant Unit Info	172		2.5	100.0	101.4	10,308						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 7/20/18  
SCHEDULE: A4

FOR THE MONTH OF: April 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		168,620					1,220,929	1.018	1,242,295	5,244,682	3.1104	4.30
3	Plant Unit Info	470		50.5	80.0	69.1	7,367						
4	<u>Martin 4</u>												
5	Gas		116,079					893,337	1.018	908,970	3,837,461	3.3059	4.30
6	Plant Unit Info	470		34.7	57.3	68.2	7,831						
7	<u>Martin 8</u>												
8	Light Oil		217					255	5.874	1,498	27,755	12.7787	108.84
9	Gas		604,654					4,098,160	1.018	4,169,878	17,604,261	2.9115	4.30
10	Plant Unit Info	1,122		75.7	99.5	75.7	6,896						
11	<u>PEEC</u>												
12	Light Oil		2,230					2,613	5.764	15,061	195,346	8.7591	74.76
13	Gas		674,307					4,376,907	1.022	4,473,199	18,884,812	2.8006	4.31
14	Plant Unit Info	1,241		76.5	96.0	76.5	6,634						
15	<u>Riviera 5</u>												
16	Light Oil		752					848	5.917	5,018	103,109	13.7094	121.59
17	Gas		494,289					3,225,906	1.022	3,296,876	13,918,648	2.8159	4.31
18	Plant Unit Info	1,228		56.6	83.6	56.6	6,670						
19	<u>Sanford 4</u>												
20	Gas		260,570					1,860,909	1.025	1,907,432	8,052,737	3.0904	4.33
21	Plant Unit Info	985		37.1	50.3	57.4	7,320						
22	<u>Sanford 5</u>												
23	Gas		383,425					2,724,481	1.025	2,792,593	11,789,682	3.0748	4.33
24	Plant Unit Info	985		54.6	72.6	57.4	7,283						
25	<u>Scherer 4</u>												
26	Light Oil		0					0	N/A	0	350	0.0000	0.00
27	Coal <sup>(1)(5)</sup>		(624)					129,768	-	129,768	312,742	50.1189	2.41
28	Plant Unit Info <sup>(3)(4)</sup>	625		(0.4)	0.0	0.0	N/A						
29	<u>St Lucie 1</u>												
30	Nuclear		434,812					4,559,750	-	4,559,750	2,359,304	0.5426	0.52
31	Plant Unit Info	981		62	61.4	97.1	10,487						
32	<u>St Lucie 2</u>												
33	Nuclear		620,256					7,414,078	-	7,414,078	4,415,927	0.7120	0.60
34	Plant Unit Info	840		102.5	100.0	102.5	10,180						
35	<u>Space Coast</u>												
36	Solar		1,743					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		24.2	N/A	24.2	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		596,662					6,490,091	-	6,490,091	3,909,616	0.6552	0.60
40	Plant Unit Info	811		102.2	100.0	102.2	10,877						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

REVISED 7/20/18  
SCHEDULE: A4

FOR THE MONTH OF: April 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Turkey Point 4</u>												
2	Nuclear		602,641					6,491,369	-	6,491,369	3,869,376	0.6421	0.60
3	Plant Unit Info	821		101.9	100.0	102.0	10,772						
4	<u>Turkey Point 5</u>												
5	Light Oil		249					309	5.774	1,784	31,655	12.7181	102.44
6	Gas		493,592					3,462,677	1.022	3,538,856	14,940,232	3.0268	4.31
7	Plant Unit Info	1,155		60.4	92.0	65.1	7,170						
8	<u>WCEC 01</u>												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		474,190					3,364,848	1.017	3,423,060	14,451,368	3.0476	4.29
11	Plant Unit Info	1,179		57.0	68.8	57.0	7,219						
12	<u>WCEC 02</u>												
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		303,123					2,108,179	1.017	2,144,651	9,054,221	2.9870	4.29
15	Plant Unit Info	1,189		36.1	49.8	61.1	7,075						
16	<u>WCEC 03</u>												
17	Light Oil		2,201					2,646	5.755	15,228	282,933	12.8553	106.93
18	Gas		524,687					3,568,549	1.017	3,630,285	15,326,224	2.9210	4.29
19	Plant Unit Info	1,179		63.4	79.5	63.4	6,919						
20	<u>Wildflower PV Solar</u>												
21	Solar		16,437					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	75		30.6	N/A	30.6	N/A						
23	<u>System Totals</u>												
24	Total	26,423	9,450,370	-	-	-	8,050		-	76,077,039	232,227,296	2.4573	-
25													
26	<sup>(1)</sup> IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
27	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
28	<sup>(2)</sup> HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
29	<sup>(3)</sup> NET CAPABILITY (MW) IS FPL'S SHARE												
30	<sup>(4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
31	<sup>(5)</sup> SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
32	<sup>(6)</sup> INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
33	<sup>(7)</sup> PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
34	<sup>(8)</sup> Reflects \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.												
35													
36	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B recorded												
37	in March 2018.												
38													
39													
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FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2018

(1)	(2)	(4)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	28,516
3	MCF	49,794,942
4	MMBTU (Coal - Scherer)	129,768
5	MMBTU (Nuclear)	24,955,288
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,050
8	Fuel Cost Per KWH (Cents/KWH)	2.4573
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POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	165,000	165,000	2.407	3.250	3,972,236	5,362,236	909,000
4	St Lucie Reliability Sales	OS	32,361	32,361	0.643	0.643	207,933	207,933	0
5	Total OS/FCBBS		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
6									
7	Total Estimated		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	19,201	19,201	0.674	0.674	129,359	129,359	0
12	OUC (SL 1)	St. L.	13,278	13,278	0.637	0.637	84,571	84,571	0
13	Total St. Lucie Participation		32,479	32,479	0.659	0.659	213,930	213,930	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	2,554	2,554	1.929	3.408	49,256	87,051	27,407
17	Energy Authority, The OS	OS	16,432	16,432	1.878	3.018	308,636	495,893	133,751
18	Exelon Generation Company, LLC. OS	OS	7,304	7,304	1.796	2.751	131,155	200,953	49,108
19	City of Homestead, FL OS	OS	22	22	1.716	79.291	378	17,444	219
20	Morgan Stanley Capital Group, Inc. OS	OS	18,650	18,650	1.765	2.633	329,152	490,990	109,134
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,041	1,041	1.931	3.253	20,104	33,863	13,759
22	Oglethorpe Power Corporation OS	OS	542	542	1.556	3.023	8,434	16,385	6,520
23	Orlando Utilities Commission OS	OS	2,670	2,670	2.603	3.881	69,491	103,615	27,895
24	Powersouth Energy Cooperative OS	OS	80	80	1.815	3.194	1,452	2,555	766
25	Southern Company Services, Inc. OS	OS	(1,280)	(1,280)	1.673	2.450	(21,412)	(31,360)	(9,948)
26	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	191,250	0
27	Tampa Electric Company OS	OS	17,545	17,545	2.278	3.933	399,704	690,050	219,293
28	Duke Energy Florida, LLC OS	OS	12,150	12,150	2.141	3.434	260,140	417,200	114,441
29	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(3)	(3)
30	Midcontinent Independent System Operator, Inc. OS	OS	255	255	1.820	3.927	4,641	10,015	4,709



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								806,000
3	Sub-Total (Schedule A1 and A2)								806,000
4	Third-Party Transmission Costs								(1,303)
5	Variable Power Plant O&M Costs Attributable to Sales								(62,132)
6	Net Gain from off System Sales (\$)								742,566
7									
8	<u>Other Estimate</u>								
9	Gain from off System Sales \$								909,000
10	Variable Power Plant O&M Costs Attributable to Sales								(107,250)
11	Total								801,750
12									
13	<u>Current Month</u>								
14	Actual		128,366	128,366	1.646	2.684	2,113,385	3,445,492	742,566
15	Estimate		197,361	197,361	2.118	2.822	4,180,169	5,570,169	801,750
16	Difference		(68,995)	(68,995)	(0.472)	(0.138)	(2,066,784)	(2,124,677)	(59,184)
17	Difference (%)		(35.0%)	(35.0%)	(22.3%)	(4.9%)	(49.4%)	(38.1%)	(7.4%)
18									
19	<u>Period To Date</u>								
20	Actual		1,301,674	1,301,674	2.015	3.822	26,234,468	49,751,447	18,189,330
21	Estimate		1,593,545	1,593,545	2.182	2.967	34,766,679	47,274,979	7,894,732
22	Difference		(291,871)	(291,871)	(0.166)	0.855	(8,532,211)	2,476,468	10,294,598
23	Difference (%)		(18.3%)	(18.3%)	(7.6%)	28.8%	(24.5%)	5.2%	130.4%
24									
25									
26	<sup>(1)</sup> Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018								
27									
28									
29									
30									



FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: May 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

2 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 <sup>(3)</sup> For Informational Purposes Only

5 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

6 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

7 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense

8 in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

9 <sup>(7)</sup> Reflects salvage amount for damaged Scherer Coal Cars.

10 <sup>(8)</sup> Reflects reclass from Rail Car Lease (Cedar Bay/Indiantown/SJRPP) to Fuel Cost of System Net Generation in the amount of \$195,000 related to adjustment of coal deliveries pursuant to contract at the Indiantown plant.

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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)</sup>	249,785,380	246,637,566	3,147,814	1.3%	1,173,326,780	1,189,134,926	(15,808,146)	(1.3%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return <sup>(7)</sup>	0	0	0	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	234,001	345,533	(111,532)	(32.3%)	1,566,118	979,202	586,916	59.9%
6	Fuel Cost of Power Sold (Per A6)	(5,410,548)	(2,870,170)	(2,540,377)	88.5%	(31,645,016)	(37,636,849)	5,991,833	(15.9%)
7	Gains from Off-System Sales (Per A6)	(2,408,061)	(760,875)	(1,647,186)	216.5%	(21,729,867)	(9,591,087)	(12,138,780)	126.6%
8	Fuel Cost of Stratified Sales	(896,866)	(2,397,196)	1,500,329	(62.6%)	(8,056,573)	(11,543,280)	3,486,707	(30.2%)
9	Fuel Cost of Purchased Power (Per A7)	1,240,528	3,065,485	(1,824,957)	(59.5%)	10,817,605	14,164,710	(3,347,105)	(23.6%)
10	Energy Payments to Qualifying Facilities (Per A8)	316,743	991,173	(674,430)	(68.0%)	1,610,642	5,213,536	(3,602,894)	(69.1%)
11	Energy Cost of Economy Purchases (Per A9)	116,832	5,086,316	(4,969,484)	(97.7%)	1,044,065	6,717,287	(5,673,222)	(84.5%)
12	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$242,978,008</b>	<b>\$250,097,833</b>	<b>(\$7,119,825)</b>	<b>(2.8%)</b>	<b>\$1,131,875,261</b>	<b>\$1,160,875,071</b>	<b>(\$28,999,810)</b>	<b>(2.5%)</b>
13									
14	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
15	Incremental Personnel, Software, and Hardware Costs	49,641	42,426	7,215	17.0%	215,738	201,811	13,927	6.9%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	165,868	56,875	108,993	191.6%	909,778	992,355	(82,577)	(8.3%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,565)	(112,645)	111,080	(98.6%)	(17,365)	(158,145)	140,780	(89.0%)
18	<b>Total</b>	<b>213,943</b>	<b>(13,344)</b>	<b>227,287</b>	<b>(1,703.3%)</b>	<b>1,108,151</b>	<b>1,036,021</b>	<b>72,130</b>	<b>7.0%</b>
19									
20	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	1,875	(1,875)	(100.0%)
21									
22	<b>Adjustments to Fuel Cost</b>								
23	Reactive and Voltage Control Fuel Revenue	(67,894)	0	(67,894)	N/A	(282,071)	0	(282,071)	N/A
24	Inventory Adjustments <sup>(8)</sup>	1,035,106	0	1,035,106	N/A	1,331,371	0	1,331,371	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$244,159,164</b>	<b>\$250,084,864</b>	<b>(\$5,925,700)</b>	<b>(2.4%)</b>	<b>\$1,134,034,242</b>	<b>\$1,161,912,968</b>	<b>(\$27,878,726)</b>	<b>(2.4%)</b>
28									
29	<b>kWh Sales</b>								
30	Jurisdictional kWh Sales	8,908,457,763	9,001,205,943	(92,748,180)	(1.0%)	40,506,017,882	40,877,027,576	(371,009,694)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	449,608,712	387,454,544	62,154,168	16.0%	2,104,871,501	1,811,432,274	293,439,227	16.2%
32	<b>Sub-Total Sales</b>	<b>9,358,066,475</b>	<b>9,388,660,487</b>	<b>(30,594,012)</b>	<b>(0.3%)</b>	<b>42,610,889,383</b>	<b>42,688,459,850</b>	<b>(77,570,467)</b>	<b>(0.2%)</b>
33	<b>Total Sales</b>	<b>9,358,066,475</b>	<b>9,388,660,487</b>	<b>(30,594,012)</b>	<b>(0.3%)</b>	<b>42,610,889,383</b>	<b>42,688,459,850</b>	<b>(77,570,467)</b>	<b>(0.2%)</b>
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.19550%	95.87316%	(0.67766%)	(0.7%)	N/A	N/A	N/A	N/A
35									
36	<b>True-up Calculation</b>								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	229,930,394	236,561,269	(6,630,875)	(2.8%)	1,041,901,580	1,077,479,076	(35,577,496)	(3.3%)



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1									
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	6,996,824	6,996,824	(0)	(0.0%)
4	GPfF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,090)	(0)	0.0%	(4,020,452)	(4,020,450)	(2)	0.0%
5	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(3,969,247)	(3,969,247)	0	(0.0%)
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$229,731,820</u>	<u>\$236,362,695</u>	<u>(\$6,630,875)</u>	(2.8%)	<u>\$1,040,908,705</u>	<u>\$1,076,486,203</u>	<u>(\$35,577,498)</u>	(3.3%)
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
8	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	244,159,164	250,084,864	(5,925,700)	(2.4%)	1,134,034,242	1,161,912,968	(27,878,726)	(2.4%)
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.19550%	95.87316%	(0.67766%)	N/A	N/A	N/A	N/A	N/A
10	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$232,737,667</u>	<u>\$240,083,148</u>	<u>(\$7,345,482)</u>	(3.1%)	<u>\$1,079,404,353</u>	<u>\$1,114,112,097</u>	<u>(\$34,707,744)</u>	(3.1%)
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(3,005,847)	(3,720,453)	714,606	(19.2%)	(38,495,648)	(37,625,894)	(869,754)	2.3%
12	Interest Provision for the Month (Line 28)	(77,915)	(22,745)	(55,170)	242.6%	(215,748)	(24,344)	(191,404)	786.2%
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(24,432,716)	(22,712,123)	(1,720,592)	7.6%	16,792,378	16,792,378	0	0.0%
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(6,996,824)	(6,996,824)	0	0.0%
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$52,548,109)</u>	<u>(\$27,854,686)</u>	<u>(\$24,693,423)</u>	88.7%	<u>(\$52,548,109)</u>	<u>(\$27,854,685)</u>	<u>(\$24,693,424)</u>	88.7%
17									
18	<b>Interest Provision</b>								
19	Beginning True-up Amount (Lns 13+14)	(\$48,064,983)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$52,470,195)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$100,535,177)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 21)	(\$50,267,589)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 23+24)	3.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 25)	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 26/12)	0.15500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 22 x Line 27)	<u>(\$77,915)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

30 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

31 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

32 FPL uses swaps in its hedging program and asset optimization program.

33 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

34 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

35 <sup>(5)</sup> Line 6 x Line 7 x 1.00133.

36 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded

37 in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018,

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	and (3) \$8,532 which will be corrected in June 2018.								
2	<sup>(7)</sup> Reflects salvage amount for damaged Scherer Coal Cars.								
3	<sup>(8)</sup> Includes heavy oil burned at Manatee plant in the amount of \$799,983 or 10,916 barrels recorded as temperature calibration adjustment in error. This amount will be reversed and reflected in net generation in June.								
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FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 7/20/18

SCHEDULE: A3

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)<sup>(5)</sup></b>								
2	Heavy Oil <sup>(1)</sup>	1,116,292	92,173	1,024,119	N/A	8,212,099	256,505	7,955,594	3,101.5%
3	Light Oil <sup>(1)</sup>	3,177,768	288,856	2,888,912	1,000.1%	9,054,058	1,061,555	7,992,503	752.9%
4	Coal	1,596,364	3,849,558	(2,253,194)	(58.5%)	17,368,789	19,121,438	(1,752,650)	(9.2%)
5	Gas <sup>(2)</sup>	228,605,567	225,330,661	3,274,906	1.5%	1,060,823,506	1,088,051,900	(27,228,395)	(2.5%)
6	Nuclear	16,373,074	17,076,319	(703,245)	(4.1%)	78,950,562	80,643,528	(1,692,965)	(2.1%)
7	Total	250,869,065	246,637,566	4,231,499	1.7%	1,174,409,013	1,189,134,926	(14,725,913)	(1.2%)
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	7,728	703	7,025	N/A	61,545	1,877	59,668	3,179.1%
10	Light Oil	22,164	1,927	20,236	1,049.9%	66,648	7,561	59,087	781.4%
11	Coal	48,695	145,983	(97,288)	(66.6%)	591,940	723,744	(131,803)	(18.2%)
12	Gas	7,532,023	7,336,991	195,031	2.7%	33,109,574	33,114,992	(5,418)	(0.0%)
13	Nuclear	2,622,950	2,504,412	118,538	4.7%	12,067,879	11,685,620	382,259	3.3%
14	Solar <sup>(4)</sup>	140,064	209,486	(69,422)	(33.1%)	767,567	801,084	(33,517)	(4.2%)
15	Total	10,373,623	10,199,503	174,120	1.7%	46,665,154	46,334,878	330,276	0.7%
16	<b>Units of Fuel Burned (Unit)<sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	15,232	1,254	13,978	N/A	109,953	3,446	106,507	3,090.7%
18	Light Oil <sup>(1)</sup>	34,607	3,353	31,254	932.1%	102,532	12,000	90,532	754.4%
19	Coal	36,000	94,638	(58,637)	(62.0%)	415,751	464,616	(48,865)	(10.5%)
20	Gas <sup>(2)</sup>	53,293,923	52,240,995	1,052,928	2.0%	234,404,271	232,474,706	1,929,565	0.8%
21	Nuclear	28,726,656	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.3%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	96,406	8,026	88,380	N/A	695,842	22,055	673,787	3,055.0%
24	Light Oil	199,502	19,548	179,954	920.6%	591,667	69,961	521,706	745.7%
25	Coal	628,594	1,608,842	(980,248)	(60.9%)	7,088,200	7,925,358	(837,158)	(10.6%)
26	Gas	54,445,214	52,240,995	2,204,219	4.2%	239,603,351	232,474,706	7,128,645	3.1%
27	Nuclear	28,726,656	27,640,957	1,085,699	3.9%	132,043,091	129,105,683	2,937,408	2.3%
28	Total	84,096,372	81,518,368	2,578,003	3.2%	380,022,151	369,597,763	10,424,388	2.8%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.07%	0.01%	0.07%	N/A	0.13%	0.00%	0.13%	3,155.9%
31	Light Oil	0.21%	0.02%	0.19%	1,030.6%	0.14%	0.02%	0.13%	775.2%
32	Coal	0.47%	1.43%	(0.96%)	(67.2%)	1.27%	1.56%	(0.29%)	(18.8%)
33	Gas	72.61%	71.93%	0.67%	0.9%	70.95%	71.47%	(0.52%)	(0.7%)
34	Nuclear	25.28%	24.55%	0.73%	3.0%	25.86%	25.22%	0.64%	2.5%
35	Solar <sup>(4)</sup>	1.35%	2.05%	(0.70%)	(34.3%)	1.64%	1.73%	(0.08%)	(4.9%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	(0.0%)
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	73.2841	73.4996	-0.2155	N/A	74.6874	74.4336	0.2538	0.3%
39	Light Oil <sup>(1)</sup>	91.8251	86.1484	5.6767	6.6%	88.3049	88.4616	-0.1568	(0.2%)
40	Coal	44.3430	40.6768	3.6662	9.0%	41.7769	41.1554	0.6216	1.5%
41	Gas <sup>(3)</sup>	4.2895	4.3133	(0.0238)	(0.6%)	4.5256	4.6803	-0.1547	(3.3%)
42	Nuclear	0.5700	0.6178	(0.0478)	(7.7%)	0.5979	0.6246	-0.0267	(4.3%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.5791	11.4843	0.0948	N/A	11.8017	11.6302	0.1714	1.5%
45	Light Oil <sup>(1)</sup>	15.9285	14.7767	1.1518	7.8%	15.3026	15.1735	0.1291	0.9%
46	Coal	2.5396	2.3928	0.1468	6.1%	2.4504	2.4127	0.0377	1.6%
47	Gas <sup>(2)</sup>	4.1988	4.3133	(0.1145)	(2.7%)	4.4274	4.6803	-0.2529	(5.4%)
48	Nuclear	0.5700	0.6178	(0.0478)	(7.7%)	0.5979	0.6246	-0.0267	(4.3%)
49	Total	2.9831	3.0255	(0.0424)	(1.4%)	3.0904	3.2174	-0.1270	(3.9%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	12,475	11,417	1,058	N/A	11,306	11,751	(444)	(3.8%)
52	Light Oil	9,001	10,142	(1,141)	(11.2%)	8,877	9,253	(375)	(4.1%)
53	Coal	12,909	11,021	1,888	17.1%	11,975	10,951	1,024	9.4%
54	Gas	7,228	7,120	108	1.5%	7,237	7,020	216	3.1%
55	Nuclear	10,952	11,037	(85)	(0.8%)	10,942	11,048	(107)	(1.0%)
56	Total	8,107	7,992	114	1.4%	8,144	7,977	167	2.1%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	14.4455	13.1117	1.3338	N/A	13.3433	13.6664	(0.3231)	(2.4%)
59	Light Oil <sup>(1)</sup>	14.3377	14.9869	(0.6492)	(4.3%)	13.5848	14.0394	(0.4546)	(3.2%)
60	Coal	3.2783	2.6370	0.6413	24.3%	2.9342	2.6420	0.2922	11.1%
61	Gas <sup>(3)</sup>	3.0351	3.0712	(0.0360)	(1.2%)	3.2040	3.2857	(0.0817)	(2.5%)
62	Nuclear	0.6242	0.6818	(0.0576)	(8.5%)	0.6542	0.6901	(0.0359)	(5.2%)
63	Total	2.4183	2.4181	0.0002	0.0%	2.5167	2.5664	(0.0497)	(1.9%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a reversal of a non-fuel transaction of \$1,440 which was recorded in March 2018, (2) a reduction to Nuclear fuel expense in the amount of \$1,090,790 due to an overstatement of nuclear fuel amortization. Associated interest of \$3,467 will be refunded in June 2018, and (3) \$8,532 which will be corrected in June 2018.

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	87,500	87,500	2.892	4.070	2,530,911	3,560,911	760,875
4	St Lucie Reliability Sales	OS	52,799	52,799	0.643	0.643	339,259	339,259	0
5	Total OS/FCBBS		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
6									
7	Total Estimated		140,299	140,299	2.046	2.780	2,870,170	3,900,170	760,875
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,603	32,603	0.664	0.664	216,434	216,434	0
12	OUC (SL 1)	St. L.	22,545	22,545	0.474	0.474	106,799	106,799	0
13	Total St. Lucie Participation		55,148	55,148	0.586	0.586	323,232	323,232	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	2,489	2,489	1.857	3.252	46,222	80,942	25,852
17	Energy Authority, The OS	OS	84,059	84,059	2.047	3.196	1,720,577	2,686,217	726,882
18	Exelon Generation Company, LLC. OS	OS	24,871	24,871	1.903	3.123	473,294	776,598	210,116
19	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	21,000	0
20	City of Homestead, FL OS	OS	30	30	1.763	61.860	529	18,558	584
21	Morgan Stanley Capital Group, Inc. OS	OS	34,178	34,178	1.917	3.032	655,226	1,036,191	284,553
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,425	1,425	1.931	3.336	27,514	47,544	20,030
23	Oglethorpe Power Corporation OS	OS	1,966	1,966	2.108	4.181	41,448	82,198	32,344
24	Orlando Utilities Commission OS	OS	7,354	7,354	1.978	3.872	145,444	284,762	124,493
25	Powersouth Energy Cooperative OS	OS	9,485	9,485	1.882	3.216	178,533	305,000	98,011
26	Rainbow Energy Marketing Corp. OS	OS	2,400	2,400	1.862	3.400	44,695	81,600	33,980
27	Reedy Creek Improvement District OS	OS	920	920	1.792	2.200	16,488	20,240	3,752
28	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
29	Southern Company Services, Inc. OS	OS	12,175	12,175	1.958	3.386	238,414	412,200	134,139
30	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	76,500	0



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								2,408,061
3	Third-Party Transmission Costs								(15,873)
4	Variable Power Plant O&M Costs Attributable to Sales								(165,868)
5	Net Gain from off System Sales (\$)								2,226,321
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								760,875
9	Variable Power Plant O&M Costs Attributable to Sales								(56,875)
10	Total								704,000
11									
12	<u>Current Month</u>								
13	Actual		310,329	310,329	1.743	2.879	5,410,548	8,933,528	2,226,321
14	Estimate		140,299	140,299	2.046	2.780	2,870,170	3,900,170	704,000
15	Difference		170,030	170,030	(0.302)	0.099	2,540,377	5,033,358	1,522,321
16	Difference (%)		121.2%	121.2%	(14.8%)	3.6%	88.5%	129.1%	216.2%
17									
18	<u>Period To Date</u>								
19	Actual		1,612,003	1,612,003	1.963	3.641	31,645,016	58,684,975	20,415,650
20	Estimate		1,733,845	1,733,845	2.171	2.952	37,636,849	51,175,149	8,598,732
21	Difference		(121,842)	(121,842)	(0.208)	0.689	(5,991,834)	7,509,826	11,816,918
22	Difference (%)		(7.0%)	(7.0%)	(9.6%)	23.3%	(15.9%)	14.7%	137.4%
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	278,196,301	257,267,096	20,929,205	8.1%	11,335,024	10,674,644	660,380	6.2%	2.4543	2.4101	0.0442	1.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,034,482	315,370	719,112	228.0%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,451,517)	(3,013,962)	562,445	(18.7%)	(104,370)	(114,628)	10,258	(8.9%)	2.3489	2.6293	N/A	(10.7%)
5	Adjustments to Fuel Cost (A2)	(387,310)	0	(387,310)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	276,391,956	254,568,504	21,823,452	8.6%	11,230,654	10,560,016	670,638	6.4%	2.4610	2.4107	0.0503	2.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	4,359,682	3,026,870	1,332,812	44.0%	146,577	128,212	18,365	14.3%	2.9743	2.3608	0.6135	26.0%
8	Energy Cost of Economy/OS Purchases (A9)	1,833,085	7,191,651	(5,358,566)	(74.5%)	42,931	228,000	(185,069)	(81.2%)	4.2698	3.1542	N/A	35.4%
9	Energy Payments to Qualifying Facilities (A8)	474,881	1,005,272	(530,391)	(52.8%)	23,349	49,521	(26,172)	(52.9%)	2.0338	2.0300	0.0038	0.2%
10	TOTAL COST OF PURCHASED POWER	6,667,648	11,223,793	(4,556,145)	(40.6%)	212,857	405,733	(192,876)	(47.5%)	3.1325	2.7663	0.3662	13.2%
11	TOTAL AVAILABLE (LINE 6+10)	283,059,604	265,792,297	17,267,307	6.5%	11,443,511	10,965,750	477,761	4.4%	2.4735	2.4238	0.0497	2.0%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,589,469)	(1,764,394)	(825,075)	46.8%	(109,480)	(60,000)	(49,480)	82.5%	2.3652	2.9407	(0.5755)	(19.6%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(320,500)	(328,315)	7,815	(2.4%)	(53,589)	(51,096)	(2,493)	4.9%	0.5981	0.6425	(0.0444)	(6.9%)
15	Gains from Off-System Sales (A6)	(1,211,737)	(541,125)	(670,612)	123.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,121,706)	(2,633,834)	(1,487,872)	56.5%	(163,069)	(111,096)	(51,973)	46.8%	2.5276	2.3708	0.1568	6.6%
17	Incremental Personnel, Software, and Hardware Costs	44,511	39,332	5,179	13.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	71,172	39,000	32,172	82.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(27,905)	(148,200)	120,295	(81.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	87,778	(69,868)	157,646	(225.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	279,025,676	263,088,970	15,936,706	6.1%	11,280,442	10,854,654	425,788	3.9%	2.4735	2.4237	0.0498	2.1%
23													
24	Net Unbilled Sales <sup>(3)</sup>	13,209,941	6,390,368	6,819,573	106.7%	534,059	263,657	270,402	102.6%	0.1309	0.0616	0.0693	112.4%
25	T & D Losses <sup>(3)</sup>	15,929,848	5,023,543	10,906,305	217.1%	644,021	207,264	436,757	210.7%	0.1579	0.0484	0.1095	226.0%
26	Company Use <sup>(3)</sup>	270,467	298,576	(28,109)	(9.4%)	10,935	12,319	(1,384)	(11.2%)	0.0027	0.0029	(0.0002)	(6.2%)
27	SYSTEM SALES KWH	279,025,676	263,088,970	15,936,706	6.1%	10,091,428,195	10,371,414,204	(279,986,009)	(2.7%)	2.7650	2.5367	0.2283	9.0%
28	Wholesale Sales KWH (excluding Stratified Sales)	12,747,734	11,226,638	1,521,096	13.5%	461,042,727	442,573,063	18,469,664	4.2%	2.7650	2.5367	N/A	9.0%
29	Jurisdictional KWH Sales	266,277,942	251,862,332	14,415,610	5.7%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7650	2.5367	0.2283	9.0%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	266,632,091	252,197,309	14,434,782	5.7%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7687	2.5400	0.2286	9.0%
32	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	(0.0145)	(0.0141)	(0.0004)	3.1%
33	TOTAL JURISDICTIONAL FUEL COST	265,232,726	250,797,944	14,434,782	5.8%	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	2.7541	2.5260	0.2282	9.0%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7561	2.5278	0.2283	9.0%
36	GPIF <sup>(4)</sup>	804,670	804,670	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	0.0084	0.0081	0.0003	3.7%
37	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	794,421	794,421	0	N/A	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	0.0082	0.0080	N/A	3.1%
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7727	2.5439	0.2288	9.0%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.773	2.544	0.229	9.0%
40													
41	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: June 2018

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
1	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program													
2	and asset optimization program.													
3	<sup>(3)</sup> For Informational Purposes Only													
4	<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI													
5	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI													
6	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization of \$1,090,790 which was corrected in May 2018.													
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FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 FOR THE YEAR TO DATE PERIOD ENDING: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
2	<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	<sup>(3)</sup> For Informational Purposes Only												
5	<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
6	<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
7	<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization of \$1,090,790 which was corrected in May 2018.												
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FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(6)/(8)</sup>	278,196,301	257,267,096	20,929,205	8.1%	1,451,523,080	1,446,402,022	5,121,058	0.4%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return <sup>(7)</sup>	0	0	0	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,034,482	315,370	719,112	228.0%	2,600,600	1,294,572	1,306,028	100.9%
6	Fuel Cost of Power Sold (Per A6)	(2,909,968)	(2,092,709)	(817,259)	39.1%	(34,554,984)	(39,729,558)	5,174,574	(13.0%)
7	Gains from Off-System Sales (Per A6)	(1,211,737)	(541,125)	(670,612)	123.9%	(22,941,604)	(10,132,212)	(12,809,392)	126.4%
8	Fuel Cost of Stratified Sales	(2,451,517)	(3,013,962)	562,445	(18.7%)	(10,508,090)	(14,557,242)	4,049,152	(27.8%)
9	Fuel Cost of Purchased Power (Per A7)	4,359,681	3,026,870	1,332,811	44.0%	15,177,286	17,191,579	(2,014,293)	(11.7%)
10	Energy Payments to Qualifying Facilities (Per A8)	474,881	1,005,272	(530,391)	(52.8%)	2,085,522	6,218,808	(4,133,286)	(66.5%)
11	Energy Cost of Economy Purchases (Per A9)	1,833,085	7,191,651	(5,358,566)	(74.5%)	2,877,149	13,908,938	(11,031,789)	(79.3%)
12	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$279,325,207</b>	<b>\$263,158,463</b>	<b>\$16,166,744</b>	<b>6.1%</b>	<b>\$1,411,200,468</b>	<b>\$1,424,033,534</b>	<b>(\$12,833,066)</b>	<b>(0.9%)</b>
13									
14	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
15	Incremental Personnel, Software, and Hardware Costs	44,511	39,332	5,179	13.2%	260,249	241,143	19,106	7.9%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	71,172	39,000	32,172	82.5%	980,950	1,031,355	(50,405)	(4.9%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(27,905)	(148,200)	120,295	(81.2%)	(45,270)	(306,345)	261,075	(85.2%)
18	<b>Total</b>	<b>87,778</b>	<b>(69,868)</b>	<b>157,646</b>	<b>(225.6%)</b>	<b>1,195,929</b>	<b>966,153</b>	<b>229,776</b>	<b>23.8%</b>
19									
20	Dodd Frank Fees <sup>(2)</sup>	0	375	(375)	(100.0%)	0	2,250	(2,250)	(100.0%)
21									
22	<b>Adjustments to Fuel Cost</b>								
23	Reactive and Voltage Control Fuel Revenue	(107,952)	0	(107,952)	N/A	(390,023)	0	(390,023)	N/A
24	Inventory Adjustments <sup>(8)</sup>	(701,824)	0	(701,824)	N/A	629,547	0	629,547	N/A
25	Non Recoverable Oil/Tank Bottoms	222,715	0	222,715	N/A	222,715	0	222,715	N/A
26	Other O&M Expense	199,751	0	199,751	0.0%	201,281	0	201,281	0.0%
27	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$279,025,675</b>	<b>\$263,088,970</b>	<b>\$15,936,705</b>	<b>6.1%</b>	<b>\$1,413,059,917</b>	<b>\$1,425,001,938</b>	<b>(\$11,942,021)</b>	<b>(0.8%)</b>
28									
29	<b>kWh Sales</b>								
30	Jurisdictional kWh Sales	9,630,385,468	9,928,841,141	(298,455,673)	(3.0%)	50,136,403,350	50,805,868,717	(669,465,367)	(1.3%)
31	Sale for Resale (excluding Stratified Sales)	461,042,727	442,573,063	18,469,664	4.2%	2,565,914,228	2,254,005,337	311,908,891	13.8%
32	<b>Sub-Total Sales</b>	<b>10,091,428,195</b>	<b>10,371,414,204</b>	<b>(279,986,009)</b>	<b>(2.7%)</b>	<b>52,702,317,578</b>	<b>53,059,874,054</b>	<b>(357,556,476)</b>	<b>(0.7%)</b>
33	<b>Total Sales</b>	<b>10,091,428,195</b>	<b>10,371,414,204</b>	<b>(279,986,009)</b>	<b>(2.7%)</b>	<b>52,702,317,578</b>	<b>53,059,874,054</b>	<b>(357,556,476)</b>	<b>(0.7%)</b>
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.43134%	95.73276%	(0.30142%)	(0.3%)	N/A	N/A	N/A	N/A
35									
36	<b>True-up Calculation</b>								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	250,662,270	260,940,509	(10,278,240)	(3.9%)	1,292,563,850	1,338,419,585	(45,855,735)	(3.4%)

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: June 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date				
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff	
1										
2	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	8,396,189	8,396,189	0	0.0%	
4	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,090)	(0)	0.0%	(4,824,542)	(4,824,540)	(2)	0.0%	
5	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(4,763,097)	(4,763,097)	0	(0.0%)	
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$250,463,695</u>	<u>\$260,741,935</u>	<u>(\$10,278,240)</u>	(3.9%)	<u>\$1,291,372,400</u>	<u>\$1,337,228,138</u>	<u>(\$45,855,738)</u>	(3.4%)	
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	279,025,675	263,088,970	15,936,705	6.1%	1,413,059,917	1,425,001,937	(11,942,020)	(0.8%)	
8	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	279,025,675	263,088,970	15,936,705	6.1%	1,413,059,917	1,425,001,938	(11,942,021)	(0.8%)	
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.43134%	95.73276%	(0.30142%)	N/A	N/A	N/A	N/A	N/A	
10	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$266,632,090</u>	<u>\$252,197,309</u>	<u>\$14,434,781</u>	5.7%	<u>\$1,346,036,443</u>	<u>\$1,366,309,406</u>	<u>(\$20,272,963)</u>	(1.5%)	
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(16,168,395)	8,544,626	(24,713,021)	(289.2%)	(54,664,043)	(29,081,268)	(25,582,774)	88.0%	
12	Interest Provision for the Month (Line 28)	(98,387)	(21,854)	(76,533)	350.2%	(314,135)	(46,198)	(267,937)	580.0%	
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(28,915,842)	(27,854,687)	(1,061,156)	3.8%	16,792,378	16,792,378	0	0.0%	
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A	
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(8,396,189)	(8,396,189)	0	0.0%	
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$70,214,256)</u>	<u>(\$20,731,280)</u>	<u>(\$49,482,976)</u>	238.7%	<u>(\$70,214,256)</u>	<u>(\$20,731,278)</u>	<u>(\$49,482,978)</u>	238.7%	
17										
18	<b>Interest Provision</b>									
19	Beginning True-up Amount (Lns 13+14)	(\$52,548,109)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$70,115,869)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total of Beginning & Ending True-up Amount	(\$122,663,978)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average True-up Amount (50% of Line 21)	(\$61,331,989)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Interest Rate - First Day Reporting Business Month	1.87000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Rate - First Day Subsequent Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	Total (Lines 23+24)	3.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
26	Average Interest Rate (50% of Line 25)	1.92500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
27	Monthly Average Interest Rate (Line 26/12)	<u>0.16042%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
28	Interest Provision (Line 22 x Line 27)	<u>(\$98,387)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>(3)</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>(4)</sup> Generating Performance Incentive Factor is (((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(6)</sup> Line 6 x Line 7 x 1.00133

<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization

<sup>(8)</sup> of \$1,090,790 which was corrected in May 2018.



FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: June 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(5)</sup>								
2	Heavy Oil <sup>(1)</sup>	2,150,935	126,810	2,024,125	N/A	10,363,033	383,315	9,979,719	2,603.5%
3	Light Oil <sup>(1)</sup>	2,594,126	23,114	2,571,012	11,123.3%	11,648,183	1,084,668	10,563,515	973.9%
4	Coal	6,308,223	6,223,530	84,693	1.4%	23,677,012	25,344,969	(1,667,957)	(6.8%)
5	Gas <sup>(2)</sup>	251,975,186	234,368,173	17,607,014	7.5%	1,312,798,692	1,322,420,073	(9,621,381)	(0.7%)
6	Nuclear	15,171,299	16,525,470	(1,354,171)	(8.2%)	94,121,861	97,168,997	(3,047,136)	(3.1%)
7	Total	278,199,769	257,267,096	20,932,673	8.1%	1,452,608,781	1,446,402,022	6,206,759	0.4%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	9,994	922	9,073	N/A	71,539	2,799	68,741	2,456.2%
10	Light Oil	19,899	141	19,758	13,983.9%	86,548	7,703	78,845	1,023.6%
11	Coal	221,466	236,047	(14,581)	(6.2%)	813,406	959,791	(146,385)	(15.3%)
12	Gas	8,407,139	7,828,725	578,413	7.4%	41,516,713	40,943,717	572,996	1.4%
13	Nuclear	2,514,792	2,423,625	91,167	3.8%	14,582,671	14,109,245	473,426	3.4%
14	Solar <sup>(4)</sup>	161,734	185,184	(23,450)	(12.7%)	929,301	986,268	(56,967)	(5.8%)
15	Total	11,335,024	10,674,644	660,380	6.2%	58,000,178	57,009,522	990,656	1.7%
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup>	29,062	1,725	27,337	N/A	139,015	5,171	133,844	2,588.2%
18	Light Oil <sup>(1)</sup>	29,438	260	29,178	11,235.8%	131,970	12,260	119,710	976.4%
19	Coal	151,540	153,024	(1,483)	(1.0%)	567,291	617,640	(50,349)	(8.2%)
20	Gas <sup>(2)</sup>	59,409,862	55,697,464	3,712,398	6.7%	293,814,133	288,172,170	5,641,963	2.0%
21	Nuclear	27,794,096	26,749,314	1,044,782	3.9%	159,837,187	155,854,997	3,982,190	2.6%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	183,883	11,042	172,841	N/A	879,725	33,097	846,628	2,558.0%
24	Light Oil	170,532	1,514	169,018	11,163.7%	762,199	71,475	690,724	966.4%
25	Coal	2,509,739	2,601,402	(91,663)	(3.5%)	9,597,939	10,526,760	(928,821)	(8.8%)
26	Gas	60,553,731	55,697,464	4,856,267	8.7%	300,157,082	288,172,170	11,984,912	4.2%
27	Nuclear	27,794,096	26,749,314	1,044,782	3.9%	159,837,187	155,854,997	3,982,190	2.6%
28	Total	91,211,981	85,060,736	6,151,244	7.2%	471,234,132	454,658,499	16,575,633	3.6%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.09%	0.01%	0.08%	N/A	0.12%	0.00%	0.12%	2,412.6%
31	Light Oil	0.18%	0.00%	0.17%	13,163.4%	0.15%	0.01%	0.14%	1,004.4%
32	Coal	1.95%	2.21%	(0.26%)	(11.6%)	1.40%	1.68%	(0.28%)	(16.7%)
33	Gas	74.17%	73.34%	0.83%	1.1%	71.58%	71.82%	(0.24%)	(0.3%)
34	Nuclear	22.19%	22.70%	(0.52%)	(2.3%)	25.14%	24.75%	0.39%	1.6%
35	Solar <sup>(4)</sup>	1.43%	1.73%	(0.31%)	(17.8%)	1.60%	1.73%	(0.13%)	(7.4%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	74.0109	73.4996	0.5114	N/A	74.5459	74.1219	0.4240	0.6%
39	Light Oil <sup>(1)</sup>	88.1217	89.0050	-0.8833	(1.0%)	88.2640	88.4731	-0.2091	(0.2%)
40	Coal	41.6273	40.6704	0.9570	2.4%	41.7370	41.0352	0.7018	1.7%
41	Gas <sup>(2)</sup>	4.2413	4.2079	0.0334	0.8%	4.4681	4.5890	-0.1209	(2.6%)
42	Nuclear	0.5458	0.6178	(0.0719)	(11.6%)	0.5889	0.6235	-0.0346	(5.5%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.6973	11.4843	0.2130	N/A	11.7798	11.5816	0.1983	1.7%
45	Light Oil <sup>(1)</sup>	15.2120	15.2667	-0.0548	(0.4%)	15.2823	15.1755	0.1068	0.7%
46	Coal	2.5135	2.3924	0.1211	5.1%	2.4669	2.4077	0.0592	2.5%
47	Gas <sup>(2)</sup>	4.1612	4.2079	(0.0467)	(1.1%)	4.3737	4.5890	-0.2153	(4.7%)
48	Nuclear	0.5458	0.6178	(0.0719)	(11.6%)	0.5889	0.6235	-0.0346	(5.5%)
49	Total	3.0500	3.0245	0.0255	0.8%	3.0826	3.1813	-0.0987	(3.1%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	18,398	11,980	6,419	N/A	12,297	11,826	471	4.0%
52	Light Oil	8,570	10,715	(2,146)	(20.0%)	8,807	9,279	(473)	(5.1%)
53	Coal	11,332	11,021	312	2.8%	11,800	10,968	832	7.6%
54	Gas	7,203	7,114	88	1.2%	7,230	7,038	192	2.7%
55	Nuclear	11,052	11,037	15	0.1%	10,961	11,046	(86)	(0.8%)
56	Total	8,047	7,968	78	1.0%	8,125	7,975	150	1.9%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	21.5212	13.7577	7.7635	N/A	14.4858	13.6965	0.7893	5.8%
59	Light Oil <sup>(1)</sup>	13.0362	16.3590	(3.3227)	(20.3%)	13.4587	14.0820	(0.6233)	(4.4%)
60	Coal	2.8484	2.6366	0.2118	8.0%	2.9108	2.6407	0.2702	10.2%
61	Gas <sup>(2)</sup>	2.9972	2.9937	0.0035	0.1%	3.1621	3.2298	(0.0678)	(2.1%)
62	Nuclear	0.6033	0.6818	(0.0786)	(11.5%)	0.6454	0.6887	(0.0433)	(6.3%)
63	Total	2.4543	2.4101	0.0443	1.8%	2.5045	2.5371	(0.0326)	(1.3%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to interest of \$3,467 associated with nuclear fuel amortization of \$1,090,790 which was corrected in May 2018.









FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		222,724					1,594,810	1.020	1,626,228	6,766,561	3.0381	4.24
3	Plant Unit Info	470		66.7	100.0	66.7	7,302						
4	<u>Martin 4</u>												
5	Gas		225,755					1,617,368	1.020	1,649,230	6,862,270	3.0397	4.24
6	Plant Unit Info	470		67.6	100.0	67.6	7,305						
7	<u>Martin 8</u>												
8	Light Oil		315					374	5.874	2,197	40,708	12.9027	108.84
9	Gas		597,840					4,082,743	1.020	4,163,173	17,322,517	2.8975	4.24
10	Plant Unit Info	1,122		74.8	95.7	74.8	6,964						
11	<u>PEEC</u>												
12	Light Oil		1,170					1,361	5.764	7,845	101,748	8.6986	74.76
13	Gas		676,350					4,404,509	1.019	4,488,195	18,674,899	2.7611	4.24
14	Plant Unit Info	1,241		76.6	96.0	76.6	6,636						
15	<u>Riviera 5</u>												
16	Light Oil		490					538	5.917	3,183	65,416	13.3502	121.59
17	Gas		670,856					4,296,696	1.019	4,378,333	18,217,775	2.7156	4.24
18	Plant Unit Info	1,228		76.8	97.1	76.8	6,526						
19	<u>Sanford 4</u>												
20	Gas		393,662					2,849,989	1.019	2,904,139	12,083,812	3.0696	4.24
21	Plant Unit Info	995		56.1	78.9	66.8	7,377						
22	<u>Sanford 5</u>												
23	Gas		511,764					3,649,251	1.019	3,718,587	15,472,643	3.0234	4.24
24	Plant Unit Info	995		72.9	98.9	72.9	7,266						
25	<u>Scherer 4</u>												
26	Light Oil		389					758	5.817	4,409	70,049	18.0029	92.41
27	Coal <sup>(1)(5)</sup>		221,466					2,509,739	-	2,509,739	6,308,223	2.8484	2.51
28	Plant Unit Info <sup>(3)(4)</sup>	625		57.5	95.3	60.3	11,332						
29	<u>St Lucie 1</u>												
30	Nuclear		717,210					7,414,721	-	7,414,721	3,835,181	0.5347	0.52
31	Plant Unit Info	981		102	100.0	101.5	10,338						
32	<u>St Lucie 2</u>												
33	Nuclear		618,933					7,415,414	-	7,415,414	3,747,974	0.6056	0.51
34	Plant Unit Info	840		102.3	100.0	102.3	10,204						
35	<u>Space Coast</u>												
36	Solar		1,572					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		21.8	N/A	21.8	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		585,533					6,473,393	-	6,473,393	3,900,898	0.6662	0.60
40	Plant Unit Info	811		100.3	99.8	100.3	11,056						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: June 2018

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	(1)	(2)	(3)
Line No.	A4.1 Schedule		FPL
1	System Totals:		
2	BBLs		58,500
3	MCF		59,409,862
4	MMBTU (Coal - Scherer)		2,509,739
5	MMBTU (Nuclear)		27,794,096
6	-----		
7	Average Net Heat Rate (BTU/KWH)		8,047
8	Fuel Cost Per KWH (Cents/KWH)		2.4543
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	MONTH OF JUNE 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	27,842	-	27,842	100
<b>5 BURNED</b>								
6 UNITS (BBL)	29,053	1,725	27,328	>100.0	138,972	5,171	133,801	>100.0
7 UNIT COST (\$/BBL)	74.0120	73.5130	0.4990	0.7000	74.5478	74.1278	0.4200	0.6000
8 AMOUNT (\$)	2,150,272	126,810	2,023,462	>100.0	10,360,057	383,315	9,976,742	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	1,924,392	2,281,179	(356,787)	(16)	1,924,392	2,281,179	(356,787)	(16)
11 UNIT COST (\$/BBL)	74.9030	75.0560	(0.1530)	(0.2000)	74.9030	75.0560	(0.1530)	(0.2000)
12 AMOUNT (\$)	144,142,771	171,216,213	(27,073,442)	(16)	144,142,771	171,216,213	(27,073,442)	(16)
13 OTHER USAGE (\$)	4,627,964				5,366,293			
14 DAYS SUPPLY	2.054							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	79,279	60,000	19,279	32	159,571	86,224	73,347	85
17 UNIT COST (\$/BBL)	96.5163	72.9065	23.6098	32.4000	93.9778	73.2797	20.6981	28.2000
18 AMOUNT (\$)	7,651,718	4,374,389	3,277,329	75	14,996,133	6,318,468	8,677,665	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	29,438	260	29,178	>100.0	131,922	12,260	119,662	>100.0
21 UNIT COST (\$/BBL)	88.1217	88.9000	(0.7783)	(0.8700)	88.2232	88.4722	(0.2490)	(0.2800)
22 AMOUNT (\$)	2,594,126	23,114	2,571,012	>100.0	11,638,576	1,084,669	10,553,907	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,199,428	1,268,140	(68,712)	(5)	1,199,428	1,268,140	(68,712)	(5)
25 UNIT COST (\$/BBL)	96.8615	93.7454	3.1161	3.3000	96.8615	93.7454	3.1161	3.3000
26 AMOUNT (\$)	116,178,426	118,882,349	(2,703,923)	(2)	116,178,426	118,882,349	(2,703,923)	(2)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF JUNE 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	512,764	2,202,065	(1,689,301)	(77)	5,604,679	13,212,390	(7,607,711)	(58)
45 U. COST (\$/MMBTU)	3.0867	2.3906	0.6961	29.1000	2.5823	2.3922	0.1901	7.9000
46 AMOUNT (\$)	1,582,770	5,264,257	(3,681,487)	(70)	14,472,969	31,607,122	(17,134,153)	(54)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	2,509,739	2,601,402	(91,663)	(4)	9,523,325	10,408,464	(885,139)	(9)
49 U. COST (\$/MMBTU)	2.5135	2.3924	0.1211	5.1000	2.4183	2.3963	0.0220	0.9000
50 AMOUNT (\$)	6,308,223	6,223,530	84,693	1	23,030,652	24,942,182	(1,911,530)	(8)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	5,196,191	10,014,054	(4,817,863)	(48)	5,196,191	10,014,054	(4,817,863)	(48)
53 U. COST (\$/MMBTU)	2.5131	2.3924	0.1207	5.0000	2.5131	2.3924	0.1207	5.0000
54 AMOUNT (\$)	13,058,483	23,957,377	(10,898,894)	(46)	13,058,483	23,957,377	(10,898,894)	(46)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	60,850,715	-	60,850,715	100	300,942,697	-	300,942,697	100
59 U. COST (\$/MMBTU)	4.1774	-	4.1774	100.0000	4.4154	-	4.4154	100.0000
60 AMOUNT (\$)	254,200,072	-	254,200,072	100	1,328,782,685	-	328,782,685	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	60,553,731	55,697,464	4,856,267	9	300,148,216	288,172,170	11,976,046	4
63 U. COST (\$/MMBTU)	4.1834	4.2079	(0.0245)	(0.6000)	4.4200	4.5890	(0.1690)	(3.7000)
64 AMOUNT (\$)	253,320,054	234,368,173	18,951,881	8	1,326,642,613	1,322,420,075	4,222,538	0
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	3,486,482	-	3,486,482	100	3,486,482	-	3,486,482	100
67 U. COST (\$/MMBTU)	2.9061	-	2.9061	100.0000	2.9061	-	2.9061	100.0000
68 AMOUNT (\$)	10,132,065	-	10,132,065	100	10,132,065	-	10,132,065	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	27,794,096	26,749,314	1,044,782	4	159,837,187	155,854,997	3,982,190	3
73 U. COST (\$/MMBTU)	0.5458	0.6178	(0.0720)	(11.7000)	0.5889	0.6235	(0.0346)	(5.5000)
74 AMOUNT (\$)	15,171,299	16,525,470	(1,354,171)	(8)	94,121,861	97,168,998	(3,047,137)	(3)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	390	-	390	100	3,826	-	3,826	100
77 UNIT COST (\$/GAL)	1.7000	-	1.7000	100.0000	3.2896	-	3.2896	100.0000
78 AMOUNT (\$)	663	-	663	100	12,586	-	12,586	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>2,310 BARRELS,</b>		<b>\$ 222,714.72</b>	<b>CURRENT MONTH AND</b>	<b>2,310 BARRELS,</b>		<b>\$ 222,715</b>	<b>PERIOD-TO-DATE.</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$ -</b>		<b>CURRENT MONTH AND</b>	<b>PERIOD-TO-DATE.</b>				

**SCHEDULE A - NOTES  
JUNE 2018**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(11,751)	(\$861,176.13)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(283)	(\$21,639.99)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>(12,034)</b>	<b>(\$882,816.12)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (12,034)</b>	<b>(\$882,816.12)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	60,000	60,000	2.941	4.151	1,764,394	2,490,644	541,125
4	St Lucie Reliability Sales	OS	51,096	51,096	0.643	0.643	328,315	328,315	0
5	Total OS/FCBBS		111,096	111,096	1.884	2.537	2,092,709	2,818,959	541,125
6									
7	Total Estimated		111,096	111,096	1.884	2.537	2,092,709	2,818,959	541,125
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,681	31,681	0.644	0.644	204,182	204,182	0
12	OUC (SL 1)	St. L.	21,908	21,908	0.531	0.531	116,318	116,318	0
13	Total St. Lucie Participation		53,589	53,589	0.598	0.598	320,500	320,500	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	5,553	5,553	2.247	3.493	124,773	193,976	51,380
17	Energy Authority, The OS	OS	21,007	21,007	2.491	3.954	523,386	830,678	247,625
18	Exelon Generation Company, LLC. OS	OS	4,335	4,335	2.202	3.394	95,446	147,110	34,137
19	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	16,740	0
20	Morgan Stanley Capital Group, Inc. OS	OS	3,741	3,741	2.122	3.337	79,369	124,826	34,145
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	910	910	2.233	3.643	20,320	33,155	12,835
22	Orlando Utilities Commission OS	OS	650	650	2.699	4.208	17,543	27,350	6,558
23	Powersouth Energy Cooperative OS	OS	800	800	2.460	3.656	19,683	29,250	5,574
24	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
25	Tampa Electric Company OS	OS	66,400	66,400	2.378	3.516	1,579,241	2,334,500	753,998
26	Tennessee Valley Authority OS	OS	150	150	1.873	3.267	2,809	4,900	1,454
27	Duke Energy Florida, LLC OS	OS	2,300	2,300	2.215	3.548	50,938	81,600	23,097
28	PJM Interconnection, L.L.C. OS	OS	403	403	2.146	3.389	8,647	13,657	3,935
29	Midcontinent Independent System Operator, Inc. OS	OS	135	135	2.040	4.480	2,754	6,049	1,889
30	Macquarie Energy LLC OS	OS	1,699	1,699	2.055	4.006	34,907	68,067	25,742



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								1,211,737
3	Third-Party Transmission Costs								(34,071)
4	Variable Power Plant O&M Costs Attributable to Sales								(71,162)
5	Net Gain from off System Sales (\$)								1,106,504
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								541,125
9	Variable Power Plant O&M Costs Attributable to Sales								(39,000)
10	Total								502,125
11									
12	<u>Current Month</u>								
13	Actual		163,069	163,069	1.785	2.788	2,909,968	4,546,194	1,106,504
14	Estimate		111,096	111,096	1.884	2.537	2,092,709	2,818,959	502,125
15	Difference		51,973	51,973	(0.099)	0.250	817,259	1,727,236	604,379
16	Difference (%)		46.8%	46.8%	(5.3%)	9.9%	39.1%	61.3%	120.4%
17									
18	<u>Period To Date</u>								
19	Actual		1,775,072	1,775,072	1.947	3.562	34,554,984	63,231,169	21,522,154
20	Estimate		1,844,941	1,844,941	2.153	2.927	39,729,558	53,994,108	9,100,857
21	Difference		(69,869)	(69,869)	(0.207)	0.636	(5,174,574)	9,237,061	12,421,297
22	Difference (%)		(3.8%)	(3.8%)	(9.6%)	21.7%	(13.0%)	17.1%	136.5%
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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		44,083	0	44,083	44,083	0	44,083	0.746	\$329,045	\$0	\$329,045
3	Exelon Generation Company, LLC.	PPA	9,249	0	9,249	9,249	0	9,249	4.423	\$409,049	\$0	\$409,049
4	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	2.534	\$620,323	\$0	\$620,323
5	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.310	\$1,668,453	\$0	\$1,668,453
6	Total Estimated		128,212	0	128,212	128,212	0	128,212	2.361	\$3,026,870	\$0	\$3,026,870
7												
8	<u>Actual</u>											
9	Exelon Generation Company, LLC.	PPA	6,400	0	6,400	6,400	0	6,400	4.448	\$284,640	\$0	\$284,640
10	FMPA (SL 2)	SL 2	31,852	185	32,037	31,852	185	32,037	0.725	\$231,120	\$1,049	\$232,169
11	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$1,284,374	\$0	\$1,284,374
12	OUC (SL 2)	SL 2	22,026	128	22,154	22,026	128	22,154	0.707	\$155,551	\$1,039	\$156,590
13	Solid Waste Authority 40MW	PPA	33,890	(0)	33,889	33,890	(0)	33,889	2.036	\$689,838	\$0	\$689,838
14	Solid Waste Authority 70MW	PPA	52,096	1	52,097	52,096	1	52,097	3.286	\$1,711,967	\$104	\$1,712,070
15	Total Actual		146,264	313	146,577	146,264	313	146,577	2.974	\$4,357,490	\$2,192	\$4,359,682

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	146,577	146,577	2.974	\$4,359,682
3	Estimate	128,212	128,212	2.361	\$3,026,870
4	Difference	18,364	18,364	0.6135	\$1,332,812
5	Difference (%)	14.3%	14.3%	26.0%	44.0%
6					
7	<u>Year to Date</u>				
8	Actual	762,839	762,839	1.990	\$15,177,286
9	Estimate	754,549	754,549	2.278	\$17,191,579
10	Difference	8,291	8,291	(0.2888)	(\$2,014,293)
11	Difference (%)	1.1%	1.1%	(12.7%)	(11.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,521	49,521	2.030	1,005,272
3	Total Estimated	49,521	49,521	2.030	\$1,005,272
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.032	\$51,214
7	Broward County Resource Recovery - South AA QF	2,790	2,790	2.084	\$58,147
8	Okeelanta Power Limited Partnership QF	824	824	1.952	\$16,084
9	Brevard Energy, LLC QF	7,665	7,665	2.013	\$154,294
10	Tropicana Products QF	545	545	2.114	\$11,521
11	WM-Renewable LLC QF	276	276	1.941	\$5,351
12	WM-Renewables LLC - Naples QF	1,091	1,091	2.139	\$23,338
13	Miami-Dade South District Water Treatment	2,116	2,116	1.940	\$41,054
14	Lee County Solid Waste	2,612	2,612	2.115	\$55,252
15	Seminole Energy LLC QF	2,912	2,912	2.014	\$58,625
16	Total Actual	23,349	23,349	2.034	\$474,881

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19 <sup>(1)</sup>NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power  
 20 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer  
 21 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: June 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	23,349	23,349	2.034	\$474,881
3	Estimate	49,521	49,521	2.030	\$1,005,272
4	Difference	(26,172)	(26,172)	0.004	(\$530,391)
5	Difference (%)	(52.8%)	(52.8%)	0.2%	(52.8%)
6					
7	<u>Year to Date</u>				
8	Actual	112,975	112,975	1.846	\$2,085,523
9	Estimate	296,167	296,167	2.100	\$6,218,808
10	Difference	(183,192)	(183,192)	(0.254)	(\$4,133,285)
11	Difference (%)	(61.9%)	(61.9%)	(12.1%)	(66.5%)
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Florida Power & Light Company  
Schedule A12 - Capacity Costs  
Page 2 of 2

For the Month of Jun-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	40	-	-	-	-	-	-
3	70	70	70	70	70	70	-	-	-	-	-	-
4	-	-	-	-	200	200						
Total	485	110	110	110	310	310	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(627,602) <sup>(1)</sup>
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: July 20, 2018

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center