

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 20, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

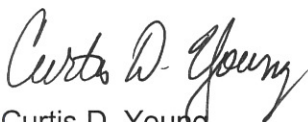
Dear Ms. Stauffer:

We are enclosing the June 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,359,181	2,271,850	87,331	3.8%	49,108	49,674	(566)	-1.1%	4.80407	4.57355	0.23052	5.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,932,126	1,777,054	155,072	8.7%	49,108	49,674	(566)	-1.1%	3.93444	3.57746	0.35698	10.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,202,285	1,098,695	103,590	9.4%	15,532	13,890	1,642	11.8%	7.74091	7.90997	(0.16906)	-2.1%
12 TOTAL COST OF PURCHASED POWER	5,493,592	5,147,599	345,993	6.7%	64,640	63,564	1,076	1.7%	8.49881	8.09833	0.40048	5.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,640	63,564	1,076	1.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	153,952	315,899	(161,947)	28.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,339,640	4,831,700	507,940	10.5%	64,640	63,564	1,076	1.7%	8.26064	7.60135	0.65929	8.7%
21 Net Unbilled Sales (A4)	93,176 *	(69,537) *	162,713	-234.0%	1,128	(915)	2,043	-223.3%	0.15635	(0.11474)	0.27109	-236.3%
22 Company Use (A4)	3,273 *	4,672 *	(1,399)	-29.9%	40	61	(22)	-35.5%	0.00549	0.00771	(0.00222)	-28.8%
23 T & D Losses (A4)	320,348 *	289,915 *	30,433	10.5%	3,878	3,814	64	1.7%	0.53755	0.47838	0.05917	12.4%
24 SYSTEM KWH SALES	5,339,640	4,831,700	507,940	10.5%	59,594	60,603	(1,009)	-1.7%	8.96003	7.97270	0.98733	12.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,339,640	4,831,700	507,940	10.5%	59,594	60,603	(1,009)	-1.7%	8.96003	7.97270	0.98733	12.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,339,640	4,831,700	507,940	10.5%	59,594	60,603	(1,009)	-1.7%	8.96003	7.97270	0.98733	12.4%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	59,594	60,603	(1,009)	-1.7%	0.47424	0.46634	0.00790	1.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,622,258	5,114,318	507,940	9.9%	59,594	60,603	(1,009)	-1.7%	9.43427	8.43905	0.99522	11.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.58607	8.57483	1.01124	11.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.586	8.575	1.011	11.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2018 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,195,009	9,958,347	1,236,662	12.4%	226,913	216,098	10,815	5.0%	4.93361	4.60827	0.32534	7.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,101,996	10,636,149	465,847	4.4%	226,913	216,098	10,815	5.0%	4.89262	4.92192	(0.02930)	-0.6%
11 Energy Payments to Qualifying Facilities (A8a)	7,593,323	7,366,349	226,974	3.1%	100,266	91,911	8,355	9.1%	7.57316	8.01465	(0.44149)	-5.5%
12 TOTAL COST OF PURCHASED POWER	29,890,328	27,960,845	1,929,483	6.9%	327,179	308,009	19,171	6.2%	9.13576	9.07795	0.05781	0.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					327,179	308,009	19,171	6.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	470,285	2,054,383	(1,584,098)	-77.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	29,420,043	25,906,462	3,513,581	13.6%	327,179	308,009	19,171	6.2%	8.99202	8.41096	0.58106	6.9%
21 Net Unbilled Sales (A4)	671,335 *	(356,263) *	1,027,598	-288.4%	7,466	(4,236)	11,702	-276.3%	0.22388	(0.12138)	0.34526	-284.5%
22 Company Use (A4)	19,280 *	21,970 *	(2,690)	-12.2%	214	261	(47)	-17.9%	0.00643	0.00749	(0.00106)	-14.2%
23 T & D Losses (A4)	1,765,223 *	1,554,430 *	210,793	13.6%	19,631	18,481	1,150	6.2%	0.58867	0.52961	0.05906	11.2%
24 SYSTEM KWH SALES	29,420,043	25,906,462	3,513,581	13.6%	299,868	293,502	6,366	2.2%	9.81100	8.82668	0.98432	11.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	29,420,043	25,906,462	3,513,581	13.6%	299,868	293,502	6,366	2.2%	9.81100	8.82668	0.98432	11.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	29,420,043	25,906,462	3,513,581	13.6%	299,868	293,502	6,366	2.2%	9.81100	8.82668	0.98432	11.2%
28 GPIF**												
29 TRUE-UP**	1,695,708	1,695,708	0	0.0%	299,868	293,502	6,366	2.2%	0.56548	0.57775	(0.01227)	-2.1%
30 TOTAL JURISDICTIONAL FUEL COST	31,115,751	27,602,170	3,513,581	12.7%	299,868	293,502	6,366	2.2%	10.37648	9.40442	0.97206	10.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.54344	9.55574	0.98770	10.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.543	9.556	0.987	10.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,359,181	2,271,850	87,331	3.8%	11,195,009	9,958,347	1,236,662	12.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,932,126	1,777,054	155,072	8.7%	11,101,996	10,636,149	465,847	4.4%
3b. Energy Payments to Qualifying Facilities	1,202,285	1,098,695	103,590	9.4%	7,593,323	7,366,349	226,974	3.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,493,592	5,147,599	345,993	6.7%	29,890,328	27,960,845	1,929,483	6.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,357	19,300	(5,943)	-30.8%	342,856	110,000	232,856	211.7%
7. Adjusted Total Fuel & Net Power Transactions	5,506,949	5,166,899	340,050	6.6%	30,233,184	28,070,845	2,162,339	7.7%
8. Less Apportionment To GSLD Customers	153,952	315,899	(161,947)	-51.3%	470,285	2,054,383	(1,584,098)	-77.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,352,997	\$ 4,851,000	\$ 501,997	10.4%	\$ 29,762,899	\$ 26,016,462	\$ 3,746,437	14.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,622,355	5,604,134	18,221	0.3%	27,257,560	26,915,221	342,339	1.3%
c. Jurisdictional Fuel Revenue	5,622,355	5,604,134	18,221	0.3%	27,257,560	26,915,221	342,339	1.3%
d. Non Fuel Revenue	2,441,180	1,994,588	446,592	22.4%	13,199,540	14,589,068	(1,389,529)	-9.5%
e. Total Jurisdictional Sales Revenue	8,063,535	7,598,722	464,813	6.1%	40,457,100	41,504,289	(1,047,189)	-2.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,063,535	\$ 7,598,722	\$ 464,813	6.1%	\$ 40,457,100	\$ 41,504,289	\$ (1,047,189)	-2.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	57,373,624	59,298,445	(1,924,821)	-3.3%	290,017,742	284,060,454	5,957,288	2.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	57,373,624	59,298,445	(1,924,821)	-3.3%	290,017,742	284,060,454	5,957,288	2.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,622,355	\$ 5,604,134	\$ 18,221	0.3%	\$ 27,257,560	\$ 26,915,221	\$ 342,339	1.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	1,695,708	1,695,708	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,339,737	5,321,516	18,221	0.3%	25,561,852	25,219,513	342,339	1.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,352,997	4,851,000	501,997	10.4%	29,762,899	26,016,462	3,746,437	14.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,352,997	4,851,000	501,997	10.4%	29,762,899	26,016,462	3,746,437	14.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(13,260)	470,516	(483,776)	-102.8%	(4,201,047)	(796,949)	(3,404,098)	427.1%
8. Interest Provision for the Month	(13,390)	(983)	(12,407)	1262.2%	(63,298)	(6,192)	(57,106)	922.3%
9. True-up & Inst. Provision Beg. of Month	(8,462,000)	(3,251,000)	(5,211,000)	160.3%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	1,695,708	1,695,708	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,206,032)	\$ (2,498,849)	\$ (5,707,183)	228.4%	\$ (8,206,032)	\$ (2,498,849)	\$ (5,707,183)	228.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (8,462,000)	\$ (3,251,000)	\$ (5,211,000)	160.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(8,192,642)	(2,497,866)	(5,694,776)	228.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(16,654,642)	(5,748,866)	(10,905,777)	189.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (8,327,321)	\$ (2,874,433)	\$ (5,452,888)	189.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.8600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.0000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.8600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.9300%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1608%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(13,390)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JUNE 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	49,108	49,674	(566)	-1.14%	226,913	216,098	10,815	5.00%
4a Energy Purchased For Qualifying Facilities	15,532	13,890	1,642	11.82%	100,266	91,911	8,355	9.09%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	64,640	63,564	1,076	1.69%	327,179	308,009	19,171	6.22%
8 Sales (Billed)	59,594	60,603	(1,009)	-1.66%	299,868	293,502	6,366	2.17%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	61	(22)	-35.54%	214	261	(47)	-17.91%
10 T&D Losses Estimated @ 0.06	3,878	3,814	64	1.68%	19,631	18,481	1,150	6.22%
11 Unaccounted for Energy (estimated)	1,128	(915)	2,043	-223.30%	7,466	(4,236)	11,702	-276.26%
12								
13 % Company Use to NEL	0.06%	0.10%	-0.04%	-40.00%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	1.74%	-1.44%	3.18%	-220.83%	2.28%	-1.38%	3.66%	-265.22%

(%)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,359,181	2,271,850	87,331	3.84%	11,195,009	9,958,347	1,236,662	12.42%
18a Demand & Non Fuel Cost of Pur Power	1,932,126	1,777,054	155,072	8.73%	11,101,996	10,636,149	465,847	4.38%
18b Energy Payments To Qualifying Facilities	1,202,285	1,098,695	103,590	9.43%	7,593,323	7,366,349	226,974	3.08%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,493,592	5,147,599	345,993	6.72%	29,890,328	27,960,845	1,929,483	6.90%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.804	4.574	0.230	5.03%	4.934	4.608	0.326	7.07%
23a Demand & Non Fuel Cost of Pur Power	3.934	3.577	0.357	9.98%	4.893	4.922	(0.029)	-0.59%
23b Energy Payments To Qualifying Facilities	7.741	7.910	(0.169)	-2.14%	7.573	8.015	(0.442)	-5.51%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.499	8.098	0.401	4.95%	9.136	9.078	0.058	0.64%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	49,674			49,674	4.573550	8.151006	2,271,850
TOTAL		49,674	0	0	49,674	4.573550	8.151006	2,271,850
ACTUAL:								
FPL	MS	19,891			19,891	3.474134	6.564005	691,040
GULF/SOUTHERN		29,217			29,217	5.709488	10.218917	1,668,141
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,108	0	0	49,108	9.183622	6.564005	2,359,181
CURRENT MONTH: DIFFERENCE		(566)	0	0	(566)	4.610072	(1.58700)	87,331
DIFFERENCE (%)		-1.1%	0.0%	0.0%	-1.1%	100.8%	-19.5%	3.8%
PERIOD TO DATE: ACTUAL	MS	226,913			226,913	4.933613	5.033613	11,195,009
ESTIMATED	MS	216,098			216,098	4.608266	4.708266	9,958,347
DIFFERENCE		10,815	0	0	10,815	0.325347	0.325347	1,236,662
DIFFERENCE (%)		5.0%	0.0%	0.0%	5.0%	7.1%	6.9%	12.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,890			13,890	7.909971	7.909971	1,098,695
TOTAL		13,890	0	0	13,890	7.909971	7.909971	1,098,695

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,532			15,532	7.740909	7.740909	1,202,285
TOTAL		15,532	0	0	15,532	7.740909	7.740909	1,202,285

CURRENT MONTH:								
DIFFERENCE		1,642	0	0	1,642	-0.169062	-0.169062	103,590
DIFFERENCE (%)		11.8%	0.0%	0.0%	11.8%	-2.1%	-2.1%	9.4%
PERIOD TO DATE:								
ACTUAL	MS	100,266			100,266	7.573155	7.573155	7,593,323
ESTIMATED	MS	91,911			91,911	8.014654	8.014654	7,366,349
DIFFERENCE		8,355	0	0	8,355	-0.441499	-0.441499	226,974
DIFFERENCE (%)		9.1%	0.0%	0.0%	9.1%	-5.5%	-5.5%	3.1%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JUNE 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							