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July 27, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

I attach for electronic filing in the above docket Florida Power & Light Company's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2018 through December 2018 and the prepared testimony and exhibits of FPL witness Renae B. Deaton.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20180001-EI

Filed: July 27, 2018

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF ITS FUEL COST RECOVERY AND
CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UP
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$88,108,249 under-recovery, including interest, for the period January 2018 through December 2018; and (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$6,415,909 over-recovery, including interest, for the period January 2018 through December 2018. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Renae B. Deaton.

1. Pursuant to Order No. PSC-2018-0079-PCO-EI, dated February 14, 2018, FPL hereby files its current-year actual/estimated true-up data.
2. The \$88,108,249 actual/estimated FCR under-recovery for the period January 2018 through December 2018 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2018 through June 2018 and re-estimated data for the period July 2018 through December 2018. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.
3. FPL’s total FCR under-recovery to be carried forward and included in the fuel factors for January 2019 through December 2019 is \$111,740,516. This consists of the \$88,108,249 actual/estimated under-recovery for 2018 plus the final under-recovery of \$23,632,267 for the period January 2017 through December 2017 that was filed on March 2, 2018.

4. The actual/estimated \$6,415,909 CCR over-recovery for the period January 2018 through December 2018 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2018 through June 2018 and re-estimated data for the period July 2018 through December 2018. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2019 through December 2019 is \$4,203,102. This consists of the \$6,415,909 actual/estimated over-recovery for 2018 plus the final under-recovery of \$2,212,807 for the period January 2017 through December 2017 that was filed on March 2, 2018.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of \$88,108,249, including interest, as the actual/estimated FCR true-up amount for the period January 2018 through December 2018 and (2) an over-recovery of \$6,415,909, including interest, as the actual/estimated CCR true-up amount for the period January 2018 through December 2018.

Respectfully submitted,

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 27th day of July 2018 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20180001-EI**

5 **JULY 27, 2018**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “the Company”) as Director, Cost Recovery Clauses, in the Regulatory
11 & State Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes, I have.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present for Commission review and approval the
16 calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery
17 (“FCR”) Clause and the Capacity Cost Recovery (“CCR”) Clause for the period
18 January 2018 through December 2018.

19 **Q. Have you prepared or caused to be prepared under your direction, supervision**
20 **or control an exhibit in this proceeding?**

21 A. Yes, various schedules are included in Exhibit RBD-3 and Exhibit RBD-4. Exhibit
22 RBD-3 contains the FCR schedules and Exhibit RBD-4 contains the CCR
23 schedules.

1 The FCR Schedules contained in Exhibit RBD-3 include Schedules E3 through E9
2 that provide revised estimates for the period July 2018 through December 2018.
3 FCR Schedules A1 through A9 provide actual data for the period January 2018
4 through June 2018. The actual data was derived from the FCR A-Schedules A1
5 through A9 that are filed monthly with the Commission and served on all parties,
6 which are incorporated herein by reference. The FCR schedules contained in
7 Exhibit RBD-3 also provide the calculation of the actual/estimated true-up amount
8 and actual/estimated variances for the period January 2018 through December
9 2018.

10
11 The CCR schedules contained in Exhibit RBD-4 provide the calculation of the
12 actual/estimated true-up amount and actual/estimated variances for the period
13 January 2018 through December 2018.

14 **Q. What is the source of the actual data that you present by way of testimony or**
15 **exhibits in this proceeding?**

16 A. Unless otherwise indicated, the actual data are taken from the books and records of
17 FPL. The books and records are kept in the regular course of the Company's
18 business in accordance with generally accepted accounting principles and practices,
19 as well as the provisions of the Uniform System of Accounts as prescribed by this
20 Commission.

21 **Q. Please describe the data that FPL has used as a comparison when calculating**
22 **the FCR and CCR true-up amounts presented in your testimony.**

23 A. The FCR true-up calculations compare actual/estimated data consisting of actuals

1 for January 2018 through June 2018 and revised estimates for July 2018 through
2 December 2018 to the data reflected in FPL's mid-course correction for the period
3 January 2018 through December 2018 filed on November 17, 2017. The CCR true-
4 up calculations compare actual/estimated data consisting of actuals for January
5 2018 through June 2018 and revised estimates for July 2018 through December
6 2018 compared to the data reflected in FPL's mid-course correction for the period
7 January 2018 through December 2018 filed on April 16, 2018.

8 **Q. Please explain the calculation of the interest provision that is applicable to the**
9 **FCR and CCR true-up amounts.**

10 A. The calculation of the interest provision follows the methodology used in
11 calculating the interest provision for all cost recovery clauses, as previously
12 approved by this Commission. The interest provision is the result of multiplying
13 the monthly average true-up amount for the twelve-month period by the monthly
14 average interest rate. The average interest rate for the months reflecting actual data
15 is developed using the AA financial 30-day rates as published on the Federal
16 Reserve website on the first business day of the current month and the subsequent
17 month divided by two. The average interest rate for the projected months is the
18 actual rate published on the first business day in July 2018, which reflects the
19 interest rate from the last business day in June 2018.

20
21
22
23

1 **FUEL COST RECOVERY CLAUSE**

2

3 **Q. Have you provided a schedule showing the calculation of the FCR 2018**
4 **actual/estimated true-up by month?**

5 A. Yes. Exhibit RBD-3, page 1 shows the calculation of the FCR actual/estimated
6 true-up by month for the period January 2018 through December 2018.

7 **Q. Please explain the calculation of the FCR end-of-period net true-up and**
8 **actual/estimated true-up amounts you are requesting this Commission to**
9 **approve.**

10 A. Exhibit RBD-3, page 1 shows the calculation of the FCR end-of-period net true-up
11 and actual/estimated true-up amounts. The 2018 end-of-period net true-up amount
12 to be carried forward to the 2019 FCR factors is an under-recovery of \$111,740,516
13 (page 1, line 46, column 15). This \$111,740,516 under-recovery includes the 2017
14 final true-up under-recovery of \$23,632,267 (Exhibit RBD-3, page 1, line 44,
15 column 15), filed with the Commission on March 2, 2018, and the actual/estimated
16 true-up under-recovery, including interest, of \$88,108,249 (Exhibit RBD-3, page 1,
17 lines 41 plus 42, column 15) for the period January 2018 through December 2018.

18 **Q. Were these calculations made in accordance with the procedures previously**
19 **approved in predecessors to this Docket?**

20 A. Yes.

21 **Q. Have you provided a schedule showing the variances between the**
22 **actual/estimated amounts and the projections for 2018?**

23 A. Yes. Exhibit RBD-3, page 2 provides a variance calculation that compares the 2018

1 actual/estimated period data by component to the same components from the 2018
2 mid-course correction filed on November 17, 2017.

3 **Q. Please summarize the variance schedule on page 2 of Exhibit RBD-3.**

4 A. FPL's mid-course correction filing projected jurisdictional total fuel costs and net
5 power transactions to be \$2.848 billion for 2018 (Exhibit RBD-3, page 2, line 43,
6 column 4). The actual/estimated jurisdictional total fuel costs and net power
7 transactions are now projected to be \$2.887 billion for that period (Exhibit RBD-3,
8 page 2, line 43, column 3). The estimated variance is due to higher than projected
9 costs and lower than projected revenues. Jurisdictional total fuel costs and net
10 power transactions are estimated to be \$38.8 million, or 1.4% higher than the mid-
11 course correction projection (Exhibit RBD-3, page 2, line 43, column 5), and
12 jurisdictional fuel revenues, net of revenue taxes are projected to be \$48.0 million,
13 or 1.7% lower than the mid-course correction projection (Exhibit RBD-3, page 2,
14 line 35, column 5). The \$38.8 million under-recovery due to the increase in
15 jurisdictional fuel costs and the \$48.0 million under-recovery due to the decrease
16 in jurisdictional fuel revenues result in the actual/estimated true-up under-recovery
17 of \$86.8 million (Exhibit RBD-3, page 2, line 44, column 5).

18 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
19 **transactions.**

20 A. Below are the primary reasons for the \$38.8 million variance.

21

22 Fuel Cost of System Net Generation: \$74.8 million increase (Exhibit RBD-3, page
23 2, line 2, column 5)

1

The table below provides the detail of this variance.

2

Fuel Variance	2018 ACTUAL/ ESTIMATED	2018 MIDCOURSE CORRECTION	DIFFERENCE
<u>Heavy Oil</u>			
Total Dollar	\$18,081,040	\$1,380,944	\$16,700,096
Units	1,540,386	119,963	1,420,423
\$ per Units	11.7380	11.5114	0.2266
Variance Due to Consumption			\$16,351,084
Variance Due to Cost			\$349,012
Total Variance			\$16,700,096
<u>Light Oil</u>			
Total Dollar	\$23,252,266	\$1,688,874	\$21,563,393
Units	1,564,774	110,161	1,454,613
\$ per Units	14.8598	15.3310	(0.4711)
Variance Due to Consumption			\$22,300,605
Variance Due to Cost			(\$737,213)
Total Variance			\$21,563,393
<u>Coal</u>			
Total Dollar	\$61,474,973	\$63,909,723	(\$2,434,750)
Units	25,345,757	26,543,078	(1,197,321)
\$ per Units	2.4255	2.4078	0.0177
Variance Due to Consumption			(\$2,882,879)
Variance Due to Cost			\$448,129
Total Variance			(\$2,434,750)
<u>Gas</u>			
Total Dollar	\$2,773,198,972	\$2,721,483,526	\$51,715,445
Units	631,814,389	610,452,341	21,362,048
\$ per Units	4.3893	4.4581	(0.0689)
Variance Due to Consumption			\$95,235,054
Variance Due to Cost			(\$43,519,609)
Total Variance			\$51,715,445

Fuel Variance	2018 ACTUAL/ ESTIMATED	2018 MIDCOURSE CORRECTION	DIFFERENCE
<u>Nuclear</u>			
Total Dollar	\$174,817,401	\$186,492,433	(\$11,675,032)
Units	302,463,140	305,610,510	(3,147,370)
\$ per Units	0.5780	0.6102	(0.0322)
Variance Due to Consumption			(\$1,920,617)
Variance Due to Cost			(\$9,754,415)
Total Variance			(\$11,675,032)
<u>Total</u>			
Variance Due to Consumption			\$62,766,991
Variance Due to Cost			\$13,102,161
Total Variance			\$75,869,152
Note: Fuel Cost of System Net Generation reflected above does not tie to amounts provided on the 2018 Actual/Estimated true-up schedules due to a reduction to nuclear fuel expense in the amount of \$1.1 million due to an overstatement of nuclear fuel amortization.			

1

2 Fuel Cost of Stratified Sales: \$5.3 million decrease (Exhibit RBD-3, page 2, line 3,
3 column 5)

4 The variance for the fuel cost of stratified sales is primarily attributable to lower
5 than projected MWh sales from stratified contacts due to variations in weather.

6

7 Railcar Lease (Cedar Bay/Indiantown/SJRPP): \$3.8 million increase (Exhibit
8 RBD-3, page 2, line 6, column 5)

9 The variance for the cost of railcar leases (Cedar Bay/Indiantown/SJRPP) is
10 primarily attributable to the inclusion of the railcar lease associated with the St.
11 Johns River Power Park transaction (“SJRPP Transaction”) approved by Order No.
12 PSC-2017-0415-AS-EI issued in Docket No. 20170123-EI on October 24, 2017.

1 Subsequent to the consummation of the SJRPP Transaction and as provided in the
2 Asset Transfer and Contract Termination Agreement, FPL assumed responsibility
3 for 50% of the railcar lease and related expenses. The cost of the SJRPP railcar
4 lease was not included in the 2018 projections filing due to the timing of
5 Commission approval.

6
7 SJRPP Fuel Inventory Expense: \$1.6 million increase (Exhibit RBD-3, page 2, line
8 4, column 5)

9 The variance in SJRPP fuel inventory expense is associated with the difference
10 between the value of actual unused coal inventory and an earlier estimate. The
11 SJRPP fuel inventory expense of \$4,996,469 (Exhibit RBD-3, page 2, line 4,
12 column 3) represents the value of FPL's 20% ownership share of the actual unused
13 coal inventory at the site subsequent to the consummation of the SJRPP Transaction
14 and corresponding shutdown of the plant. The \$3,436,627 (Exhibit RBD-3, page 2,
15 line 4, column 4) reflected in the mid-course correction was based on the estimated
16 fuel expense at that time.

17
18 Energy Cost of Economy Purchases: \$19.8 million decrease (Exhibit RBD-3, page
19 2, line 11, column 5)

20 The variance for the energy cost of economy purchases is attributable to lower than
21 projected economy purchases. FPL now projects economy purchases will be
22 almost 643,000 MWh, or 690,000 fewer MWh than projected, resulting in a
23 variance of \$22.7 million. This variance is partially offset by \$2.9 million due to

1 higher than projected costs for economy purchases.

2

3 Variable Power Plant O&M Avoided due to Economy Purchases: \$0.5 million
4 decrease (Exhibit RBD-3, page 2, line 17, column 5)

5 The variance for variable power plant O&M related to economy purchases is
6 attributable to lower than projected economy purchases. As described above, FPL
7 now projects to purchase almost 690,000 fewer MWh of economy power.

8

9 Gains from Off-System Sales: \$15.1 million increase (Exhibit RBD-3, page 2, line
10 8, column 5)

11 The variance for gains from off-system sales is attributable to higher than projected
12 margins on economy sales. FPL now projects an average economy sales margin of
13 \$13.57/MWh, or \$7.09/MWh higher than projected, resulting in a variance of \$15.0
14 million. The remaining variance of \$0.1 million is attributable to a slightly higher
15 than projected volume of economy sales.

16

17 Energy Payments to Qualifying Facilities: \$6.5 million decrease (Exhibit RBD-3,
18 page 2, line 10, column 5)

19 The variance for energy payments to qualifying facilities is attributable to lower
20 than projected As-Available energy purchases. FPL now projects that As-
21 Available energy purchases will be nearly 232,000 MWh, or 335,000 MWh less
22 than projected, resulting in a variance of \$6.9 million. This variance is partially
23 offset by \$0.5 million due to higher than projected As-Available energy costs. The

1 remaining variance of \$0.2 million is attributable to lower than projected energy
2 costs for Firm Co-Generation purchases, partially off-set by higher than projected
3 Firm Co-Generation purchases.

4
5 Other O&M Expense: \$0.6 million increase (Exhibit RBD-3, page 2, line 26,
6 column 5)

7 The variance for other O&M expense is primarily attributable to a change in
8 accounting treatment for annual nuclear fuel design software maintenance now
9 being recorded as O&M, which was originally recorded to nuclear fuel as capital
10 and amortized through Fuel Cost of Net Generation.

11
12 **CAPACITY COST RECOVERY CLAUSE**

13
14 **Q. Have you provided a schedule showing the calculation of the CCR 2018**
15 **actual/estimated true-up by month?**

16 A. Yes. Exhibit RBD-4, page 1 provides the calculation of the CCR actual/estimated
17 true-up by month for the period January 2018 through December 2018.

18 **Q. Please explain the calculation of the CCR 2018 actual/estimated true-up and**
19 **the end-of-period net true-up amounts you are requesting this Commission to**
20 **approve.**

21 A. Exhibit RBD-4, pages 4 and 5 shows the actual/estimated capacity costs and
22 applicable revenues (January 2018 through June 2018 reflects actual data, while the
23 data for July 2018 through December 2018 is based on updated estimates)

1 compared to the mid-course correction filing for the January 2018 through
2 December 2018 period. The CCR revenues (net of revenue taxes) are projected to
3 be \$3,313,559 (Exhibit RBD-4, page 5, line 33, column 5) lower than FPL's mid-
4 course correction projection. Jurisdictional total capacity costs are estimated to be
5 \$9,558,819 lower than the mid-course correction projection (Exhibit RBD-4, page
6 5, line 27, column 5). The \$9,558,819 over-recovery due to lower jurisdictional
7 capacity costs is partially offset by the \$3,313,559 decrease in revenues, resulting
8 in the 2018 actual/estimated true-up over-recovery amount of \$6,415,909,
9 including interest (Exhibit RBD-4, page 5, lines 38 plus 39, column 5).

10
11 As shown on Exhibit RBD-4, page 3, the 2018 end-of period net true up amount to
12 be carried forward to the 2019 CCR factors is an over-recovery of \$4,203,102 (line
13 15, column 15). This \$4,203,102 net over-recovery is comprised of the 2017 final
14 true-up under-recovery of \$2,212,807 filed with the Commission on March 2, 2018
15 (line 12, column 15) and the actual/estimated true-up over-recovery, including
16 interest, of \$6,415,909 for the period January 2018 through December 2018 (lines
17 9 plus 10, column 15).

18 **Q. Is this true-up calculation made in accordance with the procedures previously**
19 **approved in predecessors to this Docket?**

20 A. Yes.

21 **Q. Please explain the variances related to capacity costs.**

22 A. As shown in Exhibit RBD-4, page 5, line 1, column 5, total system capacity costs
23 are estimated to be \$10.0 million or 3.7% less than projected in FPL's mid-course

1 correction. The variance related to the jurisdictional portion of these costs is a 3.7%
2 decrease from the mid-course correction projections (page 5, line 27, column 5).

3
4 Below are the primary reasons for the estimated \$10.0 million decrease in total
5 system capacity costs.

6
7 Payments to Non-Cogenerators: \$5.9 million decrease (Exhibit RBD-4, page 4, line
8 1, column 5)

9 The variance for payments to non-cogenerators (SJRPP, Solid Waste Authority,
10 Exelon Generation Company, LLC., Orlando Utilities Commission (“OUC”)) is
11 primarily attributable to lower than projected costs of approximately \$8.4 million
12 associated with the SJRPP agreement during the first half of the year.
13 Approximately \$8.8 million reflects a one-time entry to reverse accrued expenses
14 associated with JEA Debt Service, Transmission Capability and Service, and
15 Cumulative Capital Recovery Amounts. The remaining variance of \$0.4 million is
16 related to fixed O&M expenses which have been declining since the plant was taken
17 offline in January 2018. No additional capacity costs have been projected for the
18 remaining period. The lower SJRPP costs are offset by approximately \$2.5 million
19 associated with the new OUC Purchased Power Agreement that will begin in
20 October 2018.

21
22 Incremental Plant Security O&M Costs: \$2.9 million decrease (Exhibit RBD-4,
23 page 4, line 6, column 5)

1 The variance for incremental plant security costs is primarily due to lower than
2 projected Homeland Security Fees and personnel costs at the St. Lucie and Turkey
3 Point Plants.

4
5 Transmission Revenues from Capacity Sales: \$1.7 million increase (Exhibit RBD-
6 4, page 4, line 11, column 5)

7 The variance for transmission revenues from capacity sales is primarily attributable
8 to revenues from capacity premiums associated with power capacity sales. Higher
9 than projected revenues from capacity premiums resulted in a variance of
10 approximately \$2.3 million. This variance was partially offset by approximately
11 \$0.6 million due to lower than projected transmission revenues from economy
12 sales.

13 **Q. Have you provided a schedule showing the capital structure components and**
14 **cost rates relied upon by FPL to calculate the rate of return applied to all**
15 **capital projects recovered in Docket 20180001-EI?**

16 A. Yes. The capital structure components and cost rates used to calculate the rate of
17 return on capital investments for the period January 2018 through December 2018
18 are included on pages 15 and 16 of Exhibit RBD-4.

19 **Q. Was the jurisdictional separation factor used for General Plant costs in this**
20 **filing approved in Final Order No. PSC-2018-0028-FOF-EI (“2018 Final**
21 **Order”) issued on January 8, 2018?**

22 A. No. The CCR projections filed by FPL in Docket 20170001-EI did not include any
23 costs for General Plant; therefore, the General Plant separation factor was not

1 addressed in the 2018 Final Order. However, FPL has incurred actual costs
2 associated with General Plant for Incremental Plant Security Capital Costs during
3 2018. Therefore, FPL has utilized the General Plant separation factor shown on my
4 Exhibit RBD-4, pages 17 and 18. This is consistent with the other separation
5 factors approved for use in the 2018 Final Order. The appropriate 2018 separation
6 factor for General Plant (Demand) is 96.9449%.

7 **Q. Does this conclude your testimony?**

8 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Table with columns for months (1) through (12) and rows for fuel costs, net power transactions, adjustments, and jurisdictional sales. Includes sub-headers like 'Fuel Costs & Net Power Transactions', 'Incremental Optimization Costs', and 'Jurisdictional kWh Sales'.

1) January through June actuals include various adjustments as noted on the A-Schedules.
2) Prior Period 2017 Actual/Estimated True-up.
3) General Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI.
4) 2017 Final True-up.
Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	FCR - 2018 Actual Estimated	FCR - 2018 MCC - SURPP	Diff FCR - 2018 MCC - SURPP	% Diff FCR - 2018 MCC - SURPP	
Fuel Costs & Net Power Transactions					
1	Fuel Cost of System Net Generation (Per A3) ⁽¹⁾	\$3,048,738,951	\$2,974,955,500	\$74,783,451	2.5%
2	Fuel Cost of Stratified Sales	(\$26,276,574)	(\$31,564,646)	\$5,288,072	(16.8%)
3	SURPP Fuel Inventory Expense	\$4,996,669	\$3,436,627	\$1,559,842	45.4%
4	Schrier Coal Cars Depreciation & Return (Per A2)	(\$54,982)	\$0	(\$54,982)	N/A
5	Rail Car Lease (Clear Bay/CLS/JRPP)	\$6,095,632	\$2,195,706	\$3,899,926	174.9%
6	Fuel Cost of Power Sold (Per A6)	(\$51,392,408)	(\$56,039,167)	\$4,646,759	(8.3%)
7	Gains from Off-System Sales (Per A6)	(\$28,731,438)	(\$13,593,337)	(\$15,138,101)	111.4%
8	Fuel Cost of Purchased Power (Per A7)	\$32,322,689	\$35,056,756	(\$2,734,067)	(7.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	\$5,651,938	\$12,397,955	(\$6,746,017)	(62.8%)
10	Energy Cost of Economy Purchases (Per A9)	\$24,020,472	\$43,836,572	(\$19,816,101)	(45.2%)
11	Total Fuel Costs & Net Power Transactions	\$3,016,510,670	\$2,970,681,967	\$45,828,703	1.5%
Incremental Optimization Costs					
12	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$519,261	\$484,870	\$34,391	7.09%
13	Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$1,375,890	\$1,362,205	\$13,685	1.00%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$417,954)	(\$865,865)	\$447,911	(51.7%)
15	Total	\$1,477,197	\$881,210	\$495,987	50.55%
16	DoDd Frank Fees	\$0	\$4,500	(\$4,500)	(100.0%)
17	Energy Imbalance Fuel Revenues	(\$390,023)	\$0	(\$390,023)	N/A
18	Inventory Adjustments	\$629,547	\$0	\$629,547	N/A
19	Non Recoverable OJT Tank Bottoms	\$222,715	\$0	\$222,715	N/A
20	Other O&M Expense	\$551,034	\$0	\$551,034	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$3,019,001,140	\$2,971,657,677	\$47,343,463	1.6%
22	Jurisdictional kWh Sales	107,821,851,507	109,175,949,043	(1,354,097,536)	(1.2%)
23	Sales for Resale (excluding Stratified Sales)	5,100,512,972	4,931,343,575	169,169,397	3.4%
24	Sub-Total Sales	\$12,922,964,479	\$14,107,292,618	(\$1,184,328,139)	(1.0%)
25	Jurisdictional % of Total Sales (Line 29031)	N/A	N/A	N/A	N/A
26	True-up Calculation	\$2,802,094,630	\$2,850,086,797	(\$48,004,168)	(1.7%)
27	Fuel Adjustment Revenues Not Applicable to Period	\$16,792,378	\$16,792,378	\$0	0.0%
28	GPFF, Net of Revenue Taxes ⁽³⁾	(\$9,649,086)	(\$9,649,084)	(\$2)	0.0%
29	Incentive Mechanism Collection	(\$9,526,193)	(\$9,526,193)	\$0	0.0%
30	Jurisdictional Fuel Revenues Applicable to Period	\$2,792,701,728	\$2,847,706,988	(\$55,004,170)	(1.7%)
31	Adjusted Total Fuel Costs & Net Power Transactions	\$3,016,001,140	\$2,971,667,677	\$44,333,463	1.6%
32	Jurisdictional Sales % of Total kWh Sales (Line 33)	N/A	N/A	N/A	N/A
33	Juris. Total Fuel Costs & Net Power Trans. (Line 41, Line 42, 1,001.33)	\$2,886,505,885	\$2,847,706,988	\$38,798,897	1.4%
34	True-up Provision for the Month - Over/(Under) Recovery (Line 40-Line 43)	(\$86,804,157)	\$0	(\$86,804,157)	N/A
35	Interest Provision for the Month	(\$1,304,092)	\$0	(\$1,304,092)	N/A
36	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	\$16,792,378	\$16,792,378	\$0	0.0%
37	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾	(\$23,632,267)	\$0	(\$23,632,267)	N/A
38	Prior Period True-up Collected/(Refunded) This Period ⁽⁵⁾	(\$16,792,378)	(\$16,792,378)	\$0	0.0%
39	End of Period Net True-up Amount, Over/(Under) Recovery (Lines 44 through 48)	(\$111,740,516)	\$0	(\$111,740,516)	0.0%

(1) January through June actuals include various adjustments as noted on the A-Schedules.
 (2) Prior Period 2017 Actual/Estimated True-up
 (3) Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI
 (4) 2017 Final True-up.
 Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
Fuel Cost of System Net Generation (\$)													
1	6,224,602	285,170	31,237	554,798	1,116,292	2,150,935	3,095,580	3,868,927	13,718	129,017	610,765	0	18,081,040
2	2,522,369	243,948	1,070,256	2,039,716	3,177,768	2,594,126	5,042,410	3,815,886	1,489,428	699,776	557,575	0	23,252,266
3	8,156,400	5,835,135	1,273,147	507,742	1,596,364	6,308,223	6,625,205	6,699,803	7,066,923	6,846,749	5,327,010	5,232,272	61,474,973
4	208,429,439	211,191,626	198,026,056	214,570,817	228,605,567	251,975,186	263,849,004	271,439,362	266,004,187	249,042,935	203,943,660	206,121,132	2,733,198,972
5	17,752,389	16,035,138	14,235,739	14,554,223	16,373,074	15,171,299	15,240,790	14,642,118	11,266,090	11,065,682	13,078,698	15,403,162	174,817,401
6	243,085,200	233,591,018	214,636,435	232,227,296	250,869,065	278,199,769	293,852,990	300,466,106	285,839,344	267,783,158	223,517,707	226,756,565	3,050,824,652
7													
8													
System Net Generation (MWh)													
9	47,384	2,135	210	4,088	7,728	9,994	22,985	28,709	98	898	4,437	0	128,666
10	19,888	1,889	9,503	13,204	22,164	19,899	29,294	22,619	8,563	3,941	2,992	0	153,957
11	307,298	190,293	48,054	(2,400)	48,695	221,466	243,410	249,716	269,263	262,634	201,251	197,061	2,236,741
12	6,097,914	5,968,191	6,511,759	6,999,688	7,532,023	8,407,139	8,528,856	8,792,104	8,790,234	7,997,918	6,065,792	6,006,024	87,687,640
13	2,659,060	2,381,984	2,149,514	2,254,371	2,622,950	2,514,792	2,504,524	2,405,982	1,852,188	1,916,225	2,224,242	2,589,172	28,075,004
14	121,059	135,179	189,846	181,419	140,064	161,734	189,348	182,838	170,340	171,895	152,902	142,043	1,938,667
15	9,252,603	8,679,672	8,909,866	9,450,370	10,373,623	11,335,024	11,518,417	11,681,967	11,090,687	10,353,511	8,651,615	8,934,300	120,230,675
16													
17													
Units of Fuel Burned (Unit)													
18	82,848	3,882	411	7,569	15,232	29,062	41,293	51,653	187	1,760	8,334	0	242,244
19	32,535	2,601	11,842	20,947	34,607	29,438	60,116	45,720	17,581	7,948	6,298	0	269,633
20	201,524	147,727	31,976	(1,477)	36,000	151,540	158,355	162,090	172,768	169,308	132,839	130,963	1,493,633
21	43,073,130	41,899,632	46,342,645	49,794,942	53,293,923	59,409,862	61,778,744	64,182,694	63,119,587	57,720,307	42,635,210	42,220,765	625,471,440
22	28,738,549	25,953,302	23,669,296	24,955,288	28,726,656	27,794,096	26,479,864	25,455,417	19,683,884	20,156,233	23,471,247	27,379,309	302,463,140
23													
24													
25													
BTU Burned (MMBTU)													
26	524,298	24,635	2,601	47,903	96,406	183,883	264,277	330,581	1,198	11,267	53,338	0	1,540,386
27	187,593	15,122	66,564	120,886	199,502	170,532	350,475	266,546	102,499	46,336	36,719	0	1,564,774
28	3,357,795	2,443,119	528,924	129,768	628,594	2,509,739	2,692,034	2,755,525	2,937,048	2,879,240	2,258,261	2,226,710	25,345,757
29	44,075,190	42,874,347	47,385,405	50,823,195	54,445,214	60,553,731	61,778,744	64,182,694	63,119,587	57,720,307	42,635,210	42,220,765	631,814,389
30	28,738,549	25,953,302	23,669,296	24,955,288	28,726,656	27,794,096	26,479,864	25,455,417	19,683,884	20,156,233	23,471,247	27,379,309	302,463,140
31													
32	76,883,425	71,310,525	71,654,790	76,077,039	84,096,372	91,211,981	91,565,394	92,980,763	85,844,216	80,812,383	68,454,775	71,826,784	962,728,446
33													
Fuel Cost per Unit (\$/Unit)													
34	75.1326	73.2632	75.9656	73.3006	73.2841	74.0109	74.9657	74.9019	73.2853	73.2853	73.2853	0.0000	74.6399
35	77.5267	93.8040	90.3793	97.3751	91.8251	88.1217	83.8783	83.4628	84.7165	87.9201	88.5280	0.0000	86.2368
36	40.4736	39.4993	39.8152	(343.6958)	44.3430	41.6273	41.8377	41.3359	40.9042	40.4395	40.1013	39.9462	41.1580
37	4.8390	5.0404	4.2731	4.3091	4.2895	4.2413	4.2709	4.2292	4.2143	4.3147	4.7635	4.8820	4.4338
38	0.6177	0.6178	0.6014	0.5832	0.5700	0.5458	0.5756	0.5752	0.5723	0.5490	0.5572	0.5626	0.5780
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Generation Mix (%)												
2	0.51%	0.02%	0.00%	0.04%	0.07%	0.09%	0.20%	0.25%	0.00%	0.01%	0.05%	0.00%	0.11%
3	0.21%	0.02%	0.11%	0.14%	0.21%	0.18%	0.25%	0.19%	0.08%	0.04%	0.03%	0.00%	0.13%
4	3.32%	2.19%	0.54%	(0.03%)	0.47%	1.95%	2.11%	2.14%	2.43%	2.54%	2.33%	2.21%	1.86%
5	65.90%	68.76%	73.09%	74.07%	72.61%	74.17%	74.05%	75.26%	79.26%	77.25%	70.11%	67.22%	72.94%
6	28.74%	27.44%	24.13%	23.85%	25.28%	22.19%	21.74%	20.60%	16.70%	18.51%	25.71%	28.98%	23.35%
7	1.31%	1.56%	2.13%	1.92%	1.35%	1.43%	1.64%	1.57%	1.54%	1.66%	1.77%	1.59%	1.61%
8	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9	Total Generation Mix (%)												
10	Fuel Cost per MMBTU (\$/MMBTU)												
11	11.8723	11.5758	12.0104	11.5817	11.5791	11.6973	11.7134	11.7034	11.4508	11.4508	11.4508	0.0000	11.7380
12	13.4460	16.1325	15.6095	16.8731	15.9285	15.2120	14.3874	14.3161	14.5311	15.0806	15.1849	0.0000	14.8598
13	2.4291	2.3884	2.4071	3.9127	2.5396	2.5135	2.4610	2.4314	2.4061	2.3788	2.3689	2.3498	2.4255
14	4.7290	4.9258	4.1791	4.2219	4.1988	4.1612	4.2709	4.2292	4.2143	4.3147	4.7635	4.8820	4.3893
15	0.6177	0.6178	0.6014	0.5832	0.5700	0.5468	0.5756	0.5752	0.5723	0.5490	0.5572	0.5626	0.5780
16	BTU Burned per KWH (BTU/KWH)												
17	11,065	11,536	12,390	11,717	12,475	18,398	11,498	11,515	12,202	12,542	12,022	0	11,972
18	9,432	8,003	7,215	9,155	9,001	8,570	11,964	11,784	11,970	11,758	12,274	0	10,164
19	10,927	12,839	11,007	(54,070)	12,909	11,332	11,060	11,035	10,908	10,959	11,221	11,300	11,332
20	7,228	7,184	7,277	7,261	7,228	7,203	7,243	7,300	7,181	7,217	7,029	7,030	7,204
21	10,808	10,896	11,011	11,070	10,952	11,052	10,573	10,580	10,627	10,519	10,552	10,575	10,773
22	Generated Fuel Cost per KWH (cents/KWH)												
23	13,1366	13,3538	14,8905	13,5706	14,4455	21,5212	13,4679	13,4785	13,9717	14,3617	13,7662	0,0000	14,0527
24	12,6827	12,9114	11,2626	15,4475	14,3377	13,0362	17,2130	16,8702	17,3934	17,7318	18,6377	0,0000	15,1031
25	2,6542	3,0664	2,6494	(21,1559)	3,2783	2,8484	2,7218	2,6830	2,6245	2,6070	2,6469	2,6552	2,7484
26	3,4180	3,5386	3,0411	3,0654	3,0351	2,9972	3,0936	3,0873	3,0261	3,1138	3,3622	3,4319	3,1622
27	0,6676	0,6732	0,6623	0,6456	0,6242	0,6033	0,6085	0,6096	0,6082	0,5775	0,5880	0,5949	0,6227
28	2,6272	2,8912	2,4092	2,4573	2,4183	2,4543	2,5512	2,5721	2,5773	2,5864	2,5635	2,5380	2,5375
29	Total Generated Fuel Cost per KWH (cents/KWH)												
30	13,1366	13,3538	14,8905	13,5706	14,4455	21,5212	13,4679	13,4785	13,9717	14,3617	13,7662	0,0000	14,0527
31	12,6827	12,9114	11,2626	15,4475	14,3377	13,0362	17,2130	16,8702	17,3934	17,7318	18,6377	0,0000	15,1031
32	2,6542	3,0664	2,6494	(21,1559)	3,2783	2,8484	2,7218	2,6830	2,6245	2,6070	2,6469	2,6552	2,7484
33	3,4180	3,5386	3,0411	3,0654	3,0351	2,9972	3,0936	3,0873	3,0261	3,1138	3,3622	3,4319	3,1622
34	0,6676	0,6732	0,6623	0,6456	0,6242	0,6033	0,6085	0,6096	0,6082	0,5775	0,5880	0,5949	0,6227
35	2,6272	2,8912	2,4092	2,4573	2,4183	2,4543	2,5512	2,5721	2,5773	2,5864	2,5635	2,5380	2,5375

(a) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMCF, Nuclear - OTHER

(b) Scherer coal is not reported in Tons, excludes Scherer coal

(c) Actuals do not include Martin & solar

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		14,601										
4	Plant Unit Info	74.5	14,601	26.3%	N/A	48.6%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		16,182										
7	Plant Unit Info	74.5	16,182	29.2%	N/A	53.9%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		15,655										
10	Plant Unit Info	74.5	15,655	28.2%	N/A	52.1%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		16,089										
13	Plant Unit Info	74.5	16,089	29.0%	N/A	53.6%	N/A						N/A
14	<u>CGEC-3</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		779,281				6,555	5,108,306	1,000,000	5,108,306	21,802,216	2.80	4.27
17	Plant Unit Info	1,158	779,281	90.5%	93.9%	90.5%				5,108,306	21,802,216	2.80	
18	<u>Citrus PV Solar</u>												
19	Solar		14,601										
20	Plant Unit Info	74.5	14,601	26.3%	N/A	48.6%	N/A						N/A
21	<u>Desoto Solar</u>												
22	Solar		4,991										
23	Plant Unit Info	25	4,991	26.8%	N/A	49.5%	N/A						N/A
24	<u>Fort Myers 2</u>												
25	Gas		746,564				7,449	5,561,141	1,000,000	5,561,141	23,726,440	3.18	4.27
26	Plant Unit Info	1,587	746,564	63.2%	94.0%	63.2%				5,561,141	23,726,440	3.18	
27	<u>Fort Myers 3A</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		14,754				11,050	163,027	1,000,000	163,027	695,078	4.71	4.26
30	Plant Unit Info	190	14,754	10.4%	93.5%	91.4%				163,027	695,078	4.71	
31	<u>Fort Myers 3B</u>												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		11,700				11,016	128,889	1,000,000	128,889	550,641	4.71	4.27
34	Plant Unit Info	190	11,700	8.3%	93.5%	91.9%				128,889	550,641	4.71	
35	<u>Fort Myers 3C</u>												
36	Light Oil		4,136				8,012	8,012	5,830,000	46,710	786,883	19.03	98.21
37	Gas		13,904				157,032	157,032	1,000,000	157,032	669,633	4.82	4.26

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MMH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	208	18,040	11.7%	93.5%	73.5%	11,294			203,742	1,456,516	8.07	
2	<u>Font Myers 3D</u>												
3	Light Oil		5,322					10,148	5,830,000	59,161	996,634	18.73	98.21
4	Gas		13,760					152,948	1,000,000	152,948	651,865	4.74	4.26
5	Plant Unit Info	208	19,082	12.3%	93.5%	75.8%	11,116			212,109	1,648,499	8.64	
6	<u>Hammock PV Solar</u>												
7	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,314	27.6%	N/A	51.0%	N/A			N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,182	29.2%	N/A	53.9%	N/A			N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,624	28.2%	N/A	52.0%	N/A			N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		121,249					1,036,823	1,000,000	1,036,823	4,388,132	3.62	4.23
21	Plant Unit Info	434	121,249	37.6%	92.6%	45.9%	8,551			1,036,823	4,388,132	3.62	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		128,504					1,093,949	1,000,000	1,093,949	4,629,945	3.60	4.23
25	Plant Unit Info	434	128,504	39.8%	92.5%	46.3%	8,513			1,093,949	4,629,945	3.60	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		27,773					291,077	1,000,000	291,077	1,231,905	4.44	4.23
29	Plant Unit Info	208	27,773	18.0%	94.0%	92.7%	10,481			291,077	1,231,905	4.44	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		29,046					304,641	1,000,000	304,641	1,289,315	4.44	4.23
33	Plant Unit Info	208	29,046	18.8%	94.0%	92.5%	10,488			304,641	1,289,315	4.44	
34	<u>Lauderdale 6C</u>												
35	Light Oil		6,502					13,836	5,830,000	81,246	1,082,452	16.65	77.67
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	208	6,502	4.2%	94.0%	60.1%	12,496			81,246	1,082,452	16.65	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		7,330					15,160	5,830,000	88,385	1,177,566	16.07	77.67
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	208	7,330	4.7%	94.0%	65.3%	12,058			88,385	1,177,566	16.07	
5	<u>Lauderdale 6E</u>												
6	Light Oil		6,004					12,860	5,830,000	74,973	988,876	16.64	77.67
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	208	6,004	3.9%	94.0%	60.1%	12,487			74,973	988,876	16.64	
9	<u>Loganshead PV Solar</u>												
10	Solar		15,531										N/A
11	Plant Unit Info	74.5	15,531	28.0%	N/A	51.7%	N/A						N/A
12	<u>Manatee 1</u>												
13	Heavy Oil		11,245					19,480	6,400,000	124,874	1,427,821	12.70	73.29
14	Gas		115,448					1,279,940	1,000,000	1,279,940	5,499,578	4.76	4.30
15	Plant Unit Info	767	126,693	22.3%	96.0%	33.3%	11,087			1,404,814	6,927,200	5.47	
16	<u>Manatee 2</u>												
17	Heavy Oil		0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	767	0	0.0%	0.0%	0.0%	0			0	0	0.00	
20	<u>Manatee 3</u>												
21	Gas		557,215					3,945,887	1,000,000	3,945,887	16,966,894	3.04	4.30
22	Plant Unit Info	1,188	557,215	63.0%	94.0%	63.0%	7,081			3,945,887	16,966,894	3.04	
23	<u>Manatee PV Solar</u>												
24	Solar		14,601										N/A
25	Plant Unit Info	74.5	14,601	26.3%	N/A	48.6%	N/A						N/A
26	<u>Manitla 1</u>												
27	Heavy Oil		4,334					7,981	6,400,000	51,076	610,250	14.08	76.47
28	Gas		91,684					1,080,437	1,000,000	1,080,437	4,621,727	5.04	4.28
29	Plant Unit Info	767	96,018	16.8%	96.3%	37.0%	11,784			1,131,513	5,231,976	5.45	
30	<u>Manitla 2</u>												
31	Heavy Oil		7,405					13,832	6,400,000	88,527	1,057,709	14.28	76.47
32	Gas		85,332					1,020,096	1,000,000	1,020,096	4,359,855	5.11	4.27
33	Plant Unit Info	747	92,737	16.7%	96.2%	37.7%	11,954			1,108,623	5,417,564	5.84	
34	<u>Manitla 3</u>												
35	Gas		184,285					1,449,543	1,000,000	1,449,543	6,194,871	3.36	4.27
36	Plant Unit Info	476	184,285	52.0%	93.9%	52.0%	7,866			1,449,543	6,194,871	3.36	
37	<u>Manitla 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	183,651											
2	Plant Unit Info	476	183,651	51.9%	93.8%	51.9%	7,863	1,444,125	1,000,000	1,444,125	6,169,334	3.36	4.27
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	563,724						3,997,996	1,000,000	3,997,996	17,064,633	3.03	4.27
6	Plant Unit Info	1,176	563,724	64.4%	93.8%	64.4%	7,092	3,997,996	1,000,000	3,997,996	17,064,633	3.03	
7	<u>Martin 8 Solar</u>												
8	Solar	12,679						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	12,679	22.9%	N/A	36.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	850,312						5,444,368	1,000,000	5,444,368	23,042,272	2.71	4.23
13	Plant Unit Info	1,218	850,312	93.8%	94.0%	93.8%	6,403	5,444,368	1,000,000	5,444,368	23,042,272	2.71	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	753,389						4,956,724	1,000,000	4,956,724	21,145,957	2.81	4.27
17	Plant Unit Info	1,092	753,389	92.7%	94.0%	92.7%	6,579	4,956,724	1,000,000	4,956,724	21,145,957	2.81	
18	<u>Sanford 4</u>												
19	Gas	389,330						2,892,422	1,000,000	2,892,422	12,339,784	3.17	4.27
20	Plant Unit Info	1,070	389,330	48.9%	69.1%	48.9%	7,429	2,892,422	1,000,000	2,892,422	12,339,784	3.17	
21	<u>Sanford 5</u>												
22	Gas	438,520						3,292,725	1,000,000	3,292,725	14,046,424	3.20	4.27
23	Plant Unit Info	1,070	438,520	55.1%	94.1%	55.1%	7,509	3,292,725	1,000,000	3,292,725	14,046,424	3.20	
24	<u>Scherer 4</u>												
25	Coal	243,410						158,355	17,000,000	2,692,034	6,625,205	2.72	41.84
26	Plant Unit Info	625	243,410	52.4%	95.2%	52.4%	11,060	158,355	17,000,000	2,692,034	6,625,205	2.72	
27	<u>St Johns 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>St Johns 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
33	<u>St Lucie 1</u>												
34	Nuclear	709,709						7,425,691	1,000,000	7,425,691	3,970,577	0.56	0.53
35	Plant Unit Info	981	709,709	97.5%	97.5%	97.5%	10,463	7,425,691	1,000,000	7,425,691	3,970,577	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	610,963						6,351,568	1,000,000	6,351,568	3,711,774	0.61	0.58

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	610,963	97.5%	97.5%	97.5%	10,396			6,351,568	3,711,774	0.61	
2	Space Coast												
3	Solar		1,798										
4	Plant Unit Info	10	1,798	24.2%	N/A	44.6%	N/A						N/A
5	Turkey Point 3												
6	Nuclear		588,289										
7	Plant Unit Info	811	588,289	97.5%	97.5%	97.5%	10,749	6,323,631	1,000,000	6,323,631	3,808,242	0.65	0.60
8	Turkey Point 4												
9	Nuclear		595,553										
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	10,711	6,378,973	1,000,000	6,378,973	3,750,198	0.63	0.59
11	Turkey Point 5												
12	Light Oil		0										
13	Gas		551,562										
14	Plant Unit Info	1,179	551,562	62.9%	94.0%	62.9%	7,041	3,883,601	1,000,000	3,883,601	16,436,537	2.98	4.23
15	WCEC 01												
16	Light Oil		0										
17	Gas		610,914										
18	Plant Unit Info	1,096	610,914	74.9%	94.0%	74.9%	6,994	4,272,637	1,000,000	4,272,637	18,380,746	3.01	4.30
19	WCEC 02												
20	Light Oil		0										
21	Gas		561,709										
22	Plant Unit Info	1,071	561,709	70.5%	94.0%	70.5%	7,057	3,964,055	1,000,000	3,964,055	17,053,229	3.04	4.30
23	WCEC 03												
24	Light Oil		0										
25	Gas		705,247										
26	Plant Unit Info	1,121	705,247	84.6%	93.9%	84.6%	6,886	4,856,355	1,000,000	4,856,355	20,891,993	2.96	4.30
27	Waltower PV Solar												
28	Solar		15,500										
29	Plant Unit Info	74.5	15,500	28.0%	N/A	51.6%	N/A						N/A
30	System Totals												
31	Plant Unit Info	25,738	11,518,417				7,949	91,565,394		283,852,990		2.55	
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		14,725										
4	Plant Unit Info	74.5	14,725	26.6%	N/A	49.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		15,314										
7	Plant Unit Info	74.5	15,314	27.6%	N/A	51.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,787										
10	Plant Unit Info	74.5	14,787	26.7%	N/A	49.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		15,624										
13	Plant Unit Info	74.5	15,624	28.2%	N/A	52.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	<u>COCEC 3</u>												
15	Light Oil		0										
16	Gas		777,424										
17	Plant Unit Info	1,188	777,424	90.2%	93.9%	90.2%	6,556	5,096,787	1,000,000	5,096,787	21,555,539	2.77	4.23
18	<u>Citrus PV Solar</u>												
19	Solar		14,725										
20	Plant Unit Info	74.5	14,725	26.6%	N/A	49.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,650										
23	Plant Unit Info	25	4,650	25.0%	N/A	46.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers 2</u>												
25	Gas		759,932										
26	Plant Unit Info	1,587	759,932	64.4%	94.0%	64.4%	7,447	5,659,326	1,000,000	5,659,326	23,924,609	3.15	4.23
27	<u>Fort Myers 3A</u>												
28	Light Oil		0										
29	Gas		12,125										
30	Plant Unit Info	190	12,125	8.6%	93.5%	93.9%	10,939	132,639	1,000,000	132,639	560,893	4.63	4.23
31	<u>Fort Myers 3B</u>												
32	Light Oil		0										
33	Gas		12,514										
34	Plant Unit Info	190	12,514	8.9%	93.5%	94.1%	10,917	136,616	1,000,000	136,616	576,949	4.61	4.22
35	<u>Fort Myers 3C</u>												
36	Light Oil		2,691										
37	Gas		15,053										

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MMH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	208	17,744	11.5%	93.5%	74.2%	11,304			200,585	1,231,101	6.94	
2	<u>Font Myers 3D</u>												
3	Light Oil		4,130					7,760	5,830,000	45,243	761,029	18.43	98.07
4	Gas		14,520					159,071	1,000,000	672,286	672,286	4.63	4.23
5	Plant Unit Info	208	18,650	12.1%	93.5%	80.0%	10,955			204,314	1,433,325	7.69	
6	<u>Hammock PV Solar</u>												
7	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,787	26.7%	N/A	49.3%	N/A			N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,562	28.1%	N/A	51.8%	N/A			N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,756	26.6%	N/A	49.1%	N/A			N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal		0				0	0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		135,191					1,151,528	1,000,000	1,151,528	4,822,146	3.57	4.19
21	Plant Unit Info	434	135,191	41.9%	92.6%	47.3%	8,518			1,151,528	4,822,146	3.57	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		128,118					1,098,130	1,000,000	1,098,130	4,598,431	3.59	4.19
25	Plant Unit Info	434	128,118	39.7%	92.5%	49.2%	8,571			1,098,130	4,598,431	3.59	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		30,119					315,586	1,000,000	315,586	1,321,538	4.39	4.19
29	Plant Unit Info	208	30,119	19.5%	94.0%	92.8%	10,478			315,586	1,321,538	4.39	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		29,728					311,301	1,000,000	311,301	1,303,591	4.39	4.19
33	Plant Unit Info	208	29,728	19.2%	94.0%	92.8%	10,472			311,301	1,303,591	4.39	
34	<u>Lauderdale 6C</u>												
35	Light Oil		5,410					11,005	5,830,000	64,162	854,839	15.80	77.67
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	208	5,410	3.5%	94.0%	68.5%	11,860			64,162	854,839	15.80	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		5,333					11,219	5,830,000	65,404	871,387	16.34	77.67
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	208	5,333	3.5%	94.0%	62.6%	12,264			65,404	871,387	16.34	
5	<u>Lauderdale 6E</u>												
6	Light Oil		5,055					10,517	5,830,000	61,313	816,882	16.16	77.67
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	208	5,055	3.3%	94.0%	64.0%	12,129			61,313	816,882	16.16	
9	<u>Loganshead PV Solar</u>												
10	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,787	26.7%	N/A	49.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil		8,975					15,813	6,400,000	101,202	1,158,847	12.91	73.29
14	Gas		123,651					1,394,254	1,000,000	1,394,254	5,921,028	4.79	4.25
15	Plant Unit Info	767	132,626	23.3%	96.0%	32.7%	11,276			1,495,456	7,079,875	5.34	
16	<u>Manatee 2</u>												
17	Heavy Oil		5,325					9,592	6,400,000	61,387	702,932	13.20	73.29
18	Gas		63,996					737,685	1,000,000	737,685	3,130,989	4.89	4.24
19	Plant Unit Info	767	69,321	12.2%	79.9%	36.5%	11,527			799,072	3,833,922	5.53	
20	<u>Manatee 3</u>												
21	Gas		569,644					4,027,322	1,000,000	4,027,322	17,134,889	3.01	4.25
22	Plant Unit Info	1,188	569,644	64.5%	94.0%	64.5%	7,070			4,027,322	17,134,889	3.01	
23	<u>Manatee PV Solar</u>												
24	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,725	26.6%	N/A	49.1%	N/A			N/A	N/A	N/A	N/A
26	<u>Manitla 1</u>												
27	Heavy Oil		5,767					10,360	6,400,000	66,305	792,204	13.74	76.47
28	Gas		120,535					1,385,900	1,000,000	1,385,900	5,870,722	4.87	4.24
29	Plant Unit Info	767	126,302	22.1%	96.3%	36.1%	11,498			1,452,205	6,662,926	5.28	
30	<u>Manitla 2</u>												
31	Heavy Oil		8,641					15,889	6,400,000	101,687	1,214,943	14.06	76.47
32	Gas		107,539					1,285,477	1,000,000	1,285,477	5,359,115	4.98	4.23
33	Plant Unit Info	747	116,180	20.9%	96.2%	37.6%	11,768			1,367,164	6,574,059	5.66	
34	<u>Manitla 3</u>												
35	Gas		187,361					1,471,300	1,000,000	1,471,300	6,232,613	3.33	4.24
36	Plant Unit Info	476	187,361	52.9%	93.9%	52.9%	7,853			1,471,300	6,232,613	3.33	
37	<u>Manitla 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	186,151											
2	Plant Unit Info	476	186,151	52.6%	93.8%	52.6%	7,840	1,459,360	1,000,000	1,459,360	6,179,738	3.32	4.23
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	573,225						4,061,509	1,000,000	4,061,509	17,200,911	3.00	4.24
6	Plant Unit Info	1,176	573,225	65.5%	93.8%	65.5%	7,085	4,061,509	1,000,000	4,061,509	17,200,911	3.00	
7	<u>Martin 8 Solar</u>												
8	Solar	11,873						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	11,873	21.4%	N/A	39.5%	N/A						
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	849,485						5,439,606	1,000,000	5,439,606	22,760,878	2.68	4.19
13	Plant Unit Info	1,218	849,485	93.7%	94.0%	93.7%	6,403	5,439,606	1,000,000	5,439,606	22,760,878	2.68	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	754,700						4,964,128	1,000,000	4,964,128	21,007,336	2.78	4.23
17	Plant Unit Info	1,092	754,700	92.9%	94.0%	92.9%	6,578	4,964,128	1,000,000	4,964,128	21,007,336	2.78	
18	<u>Sanford 4</u>												
19	Gas	425,912						3,176,562	1,000,000	3,176,562	13,428,871	3.15	4.23
20	Plant Unit Info	1,070	425,912	53.5%	82.0%	53.5%	7,458	3,176,562	1,000,000	3,176,562	13,428,871	3.15	
21	<u>Sanford 5</u>												
22	Gas	447,092						3,350,995	1,000,000	3,350,995	14,165,320	3.17	4.23
23	Plant Unit Info	1,070	447,092	56.2%	94.1%	56.2%	7,495	3,350,995	1,000,000	3,350,995	14,165,320	3.17	
24	<u>Scherer 4</u>												
25	Coal	249,716						162,090	17,000,000	2,755,525	6,699,803	2.68	41.33
26	Plant Unit Info	625	249,716	53.7%	95.2%	53.7%	11,035	162,090	17,000,000	2,755,525	6,699,803	2.68	
27	<u>St Lucie 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>St Lucie 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
33	<u>St Lucie 1</u>												
34	Nuclear	709,709						7,425,691	1,000,000	7,425,691	3,970,577	0.56	0.53
35	Plant Unit Info	981	709,709	97.5%	97.5%	97.5%	10,463	7,425,691	1,000,000	7,425,691	3,970,577	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	512,420						5,327,122	1,000,000	5,327,122	3,113,101	0.61	0.58

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	512,420	81.8%	81.8%	97.5%	10,396			5,327,422	3,113,101	0.61	
2	Space Coast												
3	Solar		1,612										
4	Plant Unit Info	10	1,612	21.7%	N/A	47.3%	N/A						N/A
5	Turkey Point 3												
6	Nuclear		588,289					6,323,631	1,000,000	6,323,631	3,808,242	0.65	0.60
7	Plant Unit Info	811	588,289	97.5%	97.5%	97.5%	10,749			6,323,631	3,808,242	0.65	
8	Turkey Point 4												
9	Nuclear		595,553					6,378,973	1,000,000	6,378,973	3,750,198	0.63	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	10,711			6,378,973	3,750,198	0.63	
11	Turkey Point 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		563,743					3,960,437	1,000,000	3,960,437	16,585,396	2.94	4.19
14	Plant Unit Info	1,179	563,743	64.3%	94.0%	64.3%	7,025			3,960,437	16,585,396	2.94	
15	WCEC 01												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		631,867					4,402,650	1,000,000	4,402,650	18,725,839	2.96	4.25
18	Plant Unit Info	1,096	631,867	77.5%	94.0%	77.5%	6,968			4,402,650	18,725,839	2.96	
19	WCEC 02												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		570,429					4,019,756	1,000,000	4,019,756	17,097,105	3.00	4.25
22	Plant Unit Info	1,071	570,429	71.6%	94.0%	71.6%	7,047			4,019,756	17,097,105	3.00	
23	WCEC 03												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		702,051					4,834,608	1,000,000	4,834,608	20,563,276	2.93	4.25
26	Plant Unit Info	1,121	702,051	84.2%	93.9%	84.2%	6,886			4,834,608	20,563,276	2.93	
27	Waltower PV Solar												
28	Solar		14,911										N/A
29	Plant Unit Info	74.5	14,911	26.9%	N/A	49.7%	N/A						N/A
30	System Totals	25,738	11,681,967				7,960	92,980,763		300,466,106		2.57	
31	Plant Unit Info												
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,950										
4	Plant Unit Info	74.5	13,950	26.0%	N/A	48.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,250										
7	Plant Unit Info	74.5	14,250	26.6%	N/A	53.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		13,800										
10	Plant Unit Info	74.5	13,800	25.7%	N/A	51.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>Coal Farms PV Solar</u>												
12	Solar		14,100										
13	Plant Unit Info	74.5	14,100	26.3%	N/A	48.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	<u>COCEC 3</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		781,759				6,548	5,119,239	1,000,000	5,119,239	21,626,926	2.77	4.22
17	Plant Unit Info	1,201	781,759	90.4%	93.9%	90.4%	6,548	5,119,239	1,000,000	5,119,239	21,626,926	2.77	4.22
18	<u>Citrus PV Solar</u>												
19	Solar		13,950										
20	Plant Unit Info	74.5	13,950	26.0%	N/A	48.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,200										
23	Plant Unit Info	25	4,200	23.3%	N/A	50.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers 2</u>												
25	Gas		770,572				7,396	5,699,026	1,000,000	5,699,026	24,065,658	3.12	4.22
26	Plant Unit Info	1,587	770,572	67.4%	94.0%	67.4%	7,396	5,699,026	1,000,000	5,699,026	24,065,658	3.12	4.22
27	<u>Fort Myers 3A</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		6,654				10,961	72,934	1,000,000	72,934	310,917	4.67	4.26
30	Plant Unit Info	190	6,654	4.9%	93.5%	92.1%	10,961	72,934	1,000,000	72,934	310,917	4.67	4.26
31	<u>Fort Myers 3B</u>												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		8,947				11,006	98,472	1,000,000	98,472	420,037	4.69	4.27
34	Plant Unit Info	190	8,947	6.5%	93.5%	92.3%	11,006	98,472	1,000,000	98,472	420,037	4.69	4.27
35	<u>Fort Myers 3C</u>												
36	Light Oil		1,224				2,387	2,387	5,830,000	13,914	234,046	19.12	98.07
37	Gas		13,539				153,900	153,900	1,000,000	153,900	651,440	4.81	4.23

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MMH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	208	14,763	9.9%	93.5%	74.0%	11,367			167,814	885,486	6.00	
2	<u>Font Myers 3D</u>												
3	Light Oil		1,933					3,685	5,830,000	21,485	361,397	18.70	98.07
4	Gas		9,700					107,806	1,000,000	107,806	455,185	4.69	4.22
5	Plant Unit Info	208	11,633	7.8%	93.5%	77.7%	11,114			129,291	816,583	7.02	
6	<u>Hammock PV Solar</u>												
7	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,950	26.0%	N/A	52.0%	N/A			N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,340	26.7%	N/A	49.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,800	25.7%	N/A	51.5%	N/A			N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		134,657					1,124,495	1,000,000	1,124,495	4,688,373	3.48	4.17
21	Plant Unit Info	434	134,657	43.1%	92.6%	48.9%	8,351			1,124,495	4,688,373	3.48	
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		132,391					1,113,771	1,000,000	1,113,771	4,643,663	3.51	4.17
25	Plant Unit Info	434	132,391	42.4%	92.5%	51.0%	8,413			1,113,771	4,643,663	3.51	
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		27,373					285,236	1,000,000	285,236	1,189,246	4.34	4.17
29	Plant Unit Info	208	27,373	18.3%	94.0%	94.0%	10,420			285,236	1,189,246	4.34	
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		26,395					275,274	1,000,000	275,274	1,147,708	4.35	4.17
33	Plant Unit Info	208	26,395	17.6%	94.0%	94.0%	10,429			275,274	1,147,708	4.35	
34	<u>Lauderdale 6C</u>												
35	Light Oil		1,921					4,054	5,830,000	23,633	314,866	16.39	77.67
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	208	1,921	1.3%	94.0%	61.4%	12,302			23,633	314,866	16.39	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		1,247					2,658	5,830,000	15,499	206,495	16.56	77.67
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	208	1,247	0.8%	94.0%	59.8%	12,429			15,499	206,495	16.56	
5	<u>Lauderdale 6E</u>												
6	Light Oil		2,238					4,797	5,830,000	27,968	372,622	16.65	77.67
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	208	2,238	1.5%	94.0%	59.6%	12,487			27,968	372,622	16.65	
9	<u>Lochloosahead PV Solar</u>												
10	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,980	26.1%	N/A	52.1%	N/A			N/A	N/A	N/A	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		85,218					984,672	1,000,000	984,672	4,179,829	4.90	4.24
15	Plant Unit Info	767	85,218	15.5%	96.0%	30.4%	11,555			984,672	4,179,829	4.90	
16	<u>Manatee 2</u>												
17	Heavy Oil		98					187	6,400,000	1,198	13,718	13.97	73.29
18	Gas		43,295					528,261	1,000,000	528,261	2,242,968	5.18	4.25
19	Plant Unit Info	767	43,393	7.9%	96.0%	34.6%	12,202			529,459	2,256,886	5.20	
20	<u>Manatee 3</u>												
21	Gas		583,269					4,101,309	1,000,000	4,101,309	17,380,797	2.98	4.24
22	Plant Unit Info	1,188	583,269	68.2%	94.0%	68.2%	7,032			4,101,309	17,380,797	2.98	
23	<u>Manatee PV Solar</u>												
24	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,950	26.0%	N/A	48.0%	N/A			N/A	N/A	N/A	N/A
26	<u>Manatee 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		73,116					868,155	1,000,000	868,155	3,658,336	5.00	4.21
29	Plant Unit Info	767	73,116	13.2%	96.3%	37.5%	11,874			868,155	3,658,336	5.00	
30	<u>Manatee 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		51,581					617,046	1,000,000	617,046	2,602,132	5.04	4.22
33	Plant Unit Info	747	51,581	9.6%	96.2%	37.2%	11,963			617,046	2,602,132	5.04	
34	<u>Manatee 3</u>												
35	Gas		195,412					1,515,895	1,000,000	1,515,895	6,379,401	3.26	4.21
36	Plant Unit Info	476	195,412	57.0%	93.9%	58.0%	7,757			1,515,895	6,379,401	3.26	
37	<u>Manatee 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	193,816						1,502,926	1,000,000	1,502,926	6,327,446	3.26	4.21
2	Plant Unit Info	476	193,816	56.6%	93.8%	57.5%	7,754			1,502,926	6,327,446	3.26	
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	594,079						4,180,196	1,000,000	4,180,196	17,579,365	2.96	4.21
6	Plant Unit Info	1,176	594,079	70.2%	93.8%	70.2%	7,036			4,180,196	17,579,365	2.96	
7	<u>Martin 8 Solar</u>												
8	Solar	10,320						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	10,320	19.2%	N/A	35.5%	N/A			N/A	N/A	N/A	N/A
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	824,316						5,276,969	1,000,000	5,276,969	22,001,306	2.67	4.17
13	Plant Unit Info	1,218	824,316	94.0%	94.0%	94.0%	6,402			5,276,969	22,001,306	2.67	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	604,581						3,992,848	1,000,000	3,992,848	16,804,312	2.78	4.21
17	Plant Unit Info	1,092	604,581	76.2%	76.2%	76.9%	6,604			3,992,848	16,804,312	2.78	
18	<u>Sanford 4</u>												
19	Gas	457,120						3,400,237	1,000,000	3,400,237	14,358,175	3.14	4.22
20	Plant Unit Info	1,070	457,120	59.3%	94.1%	59.3%	7,438			3,400,237	14,358,175	3.14	
21	<u>Sanford 5</u>												
22	Gas	458,662						3,417,653	1,000,000	3,417,653	14,431,475	3.15	4.22
23	Plant Unit Info	1,070	458,662	59.5%	94.1%	59.5%	7,451			3,417,653	14,431,475	3.15	
24	<u>Scherer 4</u>												
25	Coal	269,263						172,768	17,000,000	2,937,048	7,066,923	2.62	40.90
26	Plant Unit Info	625	269,263	59.8%	95.2%	59.8%	10,908			2,937,048	7,066,923	2.62	
27	<u>St Johns 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
30	<u>St Johns 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
33	<u>St Lucie 1</u>												
34	Nuclear	686,816						7,186,154	1,000,000	7,186,154	3,842,493	0.56	0.53
35	Plant Unit Info	981	686,816	97.5%	97.5%	97.5%	10,463			7,186,154	3,842,493	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	19,708						204,889	1,000,000	204,889	107,977	0.55	0.53

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	19,708	3.3%	3.3%	97.5%	10,396	204,889		107,977		0.55	
2	Space Coast												
3	Solar		1,410										
4	Plant Unit Info	10	1,410	19.6%	N/A	42.7%	N/A						N/A
5	Turkey Point 3												
6	Nuclear		569,322										
7	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	10,749	6,119,642	1,000,000	6,119,642	3,685,386	0.65	0.60
8	Turkey Point 4												
9	Nuclear		576,342										
10	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	10,711	6,173,199	1,000,000	6,173,199	3,629,224	0.63	0.59
11	Turkey Point 5												
12	Light Oil		0										
13	Gas		597,442										
14	Plant Unit Info	1,179	597,442	70.4%	94.0%	70.4%	6,975	4,167,047	1,000,000	4,167,047	17,373,724	2.91	4.17
15	WCEC 01												
16	Light Oil		0										
17	Gas		720,965										
18	Plant Unit Info	1,096	720,965	91.4%	94.0%	91.4%	6,843	4,933,529	1,000,000	4,933,529	20,893,640	2.90	4.24
19	WCEC 02												
20	Light Oil		0										
21	Gas		663,327										
22	Plant Unit Info	1,071	663,327	84.7%	94.0%	84.7%	6,921	4,521,699	1,000,000	4,521,699	19,148,674	2.93	4.23
23	WCEC 03												
24	Light Oil		0										
25	Gas		742,049										
26	Plant Unit Info	1,121	742,049	91.9%	93.9%	91.9%	6,820	5,060,992	1,000,000	5,060,992	21,433,453	2.89	4.24
27	Wittower PV Solar												
28	Solar		14,340										
29	Plant Unit Info	74.5	14,340	26.7%	N/A	49.3%	N/A						N/A
30	System Totals	25,780	11,090,687				7,740	85,844,216		285,839,344		2.58	
31	Plant Unit Info												
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MMH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,764										
4	Plant Unit Info	74.5	13,764	24.8%	N/A	54.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		14,570										
7	Plant Unit Info	74.5	14,570	26.3%	N/A	52.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		14,105										
10	Plant Unit Info	74.5	14,105	25.5%	N/A	50.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		14,508										
13	Plant Unit Info	74.5	14,508	26.2%	N/A	57.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	<u>COCEC 3</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		635,571				6,680	4,245,900	1,000,000	4,245,900	18,542,063	2.92	4.37
17	Plant Unit Info	1,201	635,571	71.1%	83.1%	71.1%	6,680	4,245,900	1,000,000	4,245,900	18,542,063	2.92	4.37
18	<u>Citrus PV Solar</u>												
19	Solar		13,764										
20	Plant Unit Info	74.5	13,764	24.8%	N/A	54.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		4,061										
23	Plant Unit Info	25	4,061	21.8%	N/A	47.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers 2</u>												
25	Gas		808,486				7,413	5,983,311	1,000,000	5,983,311	26,161,661	3.24	4.37
26	Plant Unit Info	1,587	808,486	68.5%	94.0%	68.5%	7,413	5,983,311	1,000,000	5,983,311	26,161,661	3.24	4.37
27	<u>Fort Myers 3A</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		5,954				10,988	65,482	1,000,000	65,482	286,621	4.81	4.38
30	Plant Unit Info	190	5,954	4.2%	93.5%	92.1%	10,988	65,482	1,000,000	65,482	286,621	4.81	4.38
31	<u>Fort Myers 3B</u>												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		5,941				11,008	65,398	1,000,000	65,398	285,753	4.81	4.37
34	Plant Unit Info	190	5,941	4.2%	93.5%	91.9%	11,008	65,398	1,000,000	65,398	285,753	4.81	4.37
35	<u>Fort Myers 3C</u>												
36	Light Oil		921				1,769	1,769	5,830,000	10,315	173,508	18.84	98.07
37	Gas		15,825				177,214	177,214	1,000,000	177,214	774,316	4.89	4.37

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	208	16,746	10.8%	93.5%	76.7%	11,198	187,529	947,823	5.66			
2	<u>Font-Myers 3D</u>												
3	Light Oil		1,170				2,224	5,830,000	12,967	218,117	18.65	98.07	
4	Gas		16,480				182,686	1,000,000	182,686	797,727	4.84	4.37	
5	Plant Unit Info	208	17,650	11.4%	93.5%	79.3%	11,086	195,663	1,015,844	5.76			
6	<u>Hammock PV Solar</u>												
7	Solar		14,818				N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,818	26.7%	N/A	58.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar		14,601				N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,601	26.3%	N/A	57.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar		14,043				N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,043	25.3%	N/A	50.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal		0				0	0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0				0	0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Lauderdale 5</u>												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		0				0	0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Lauderdale 6A</u>												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		30,797				320,717	1,000,000	320,717	1,387,109	4.50	4.33	
29	Plant Unit Info	208	30,797	19.9%	94.0%	93.7%	10,414	320,717	1,387,109	4.50			
30	<u>Lauderdale 6B</u>												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		30,406				317,332	1,000,000	317,332	1,372,602	4.51	4.33	
33	Plant Unit Info	208	30,406	19.7%	94.0%	93.7%	10,436	317,332	1,372,602	4.51			
34	<u>Lauderdale 6C</u>												
35	Light Oil		680				1,408	5,830,000	8,207	109,343	15.85	77.67	
36	Gas		0				0	0	0	0	0	0.00	0.00
37	Plant Unit Info	208	680	0.5%	94.0%	67.0%	11,894	8,207	109,343	15.85			

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		507					1,184	5,830,000	6,903	91,970	18.14	77.67
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	208	507	0.3%	94.0%	49.1%	13,615			6,903	91,970	18.14	
5	<u>Lauderdale 6E</u>												
6	Light Oil		653					1,363	5,830,000	7,944	105,839	16.21	77.67
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	208	653	0.4%	94.0%	62.5%	12,165			7,944	105,839	16.21	
9	<u>Lochloosahead PV Solar</u>												
10	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,415	26.0%	N/A	52.0%	N/A			N/A	N/A	N/A	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		65,756					746,142	1,000,000	746,142	3,186,630	4.85	4.27
15	Plant Unit Info	767	65,756	11.6%	67.0%	31.4%	11,347			746,142	3,186,630	4.85	
16	<u>Manatee 2</u>												
17	Heavy Oil		888					1,760	6,400,000	11,267	129,017	14.36	73.29
18	Gas		44,505					558,178	1,000,000	558,178	2,386,153	5.36	4.27
19	Plant Unit Info	767	45,403	8.0%	96.0%	35.8%	12,542			569,445	2,515,170	5.54	
20	<u>Manatee 3</u>												
21	Gas		607,099					4,300,551	1,000,000	4,300,551	18,311,681	3.02	4.26
22	Plant Unit Info	1,188	607,099	66.7%	94.0%	72.2%	7,084			4,300,551	18,311,681	3.02	
23	<u>Manatee PV Solar</u>												
24	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,764	24.8%	N/A	54.2%	N/A			N/A	N/A	N/A	N/A
26	<u>Manitla 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		54,729					638,294	1,000,000	638,294	2,768,146	5.06	4.34
29	Plant Unit Info	767	54,729	9.6%	96.3%	35.3%	11,663			638,294	2,768,146	5.06	
30	<u>Manitla 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		28,737					380,273	1,000,000	380,273	1,563,992	5.44	4.34
33	Plant Unit Info	747	28,737	5.2%	96.2%	41.0%	12,537			380,273	1,563,992	5.44	
34	<u>Manitla 3</u>												
35	Gas		201,098					1,566,505	1,000,000	1,566,505	6,760,239	3.36	4.32
36	Plant Unit Info	476	201,098	56.8%	93.9%	56.8%	7,790			1,566,505	6,760,239	3.36	
37	<u>Manitla 4</u>												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	168,459											
2	Plant Unit Info	476	168,459	47.6%	93.8%	85.1%	8,112	1,366,471	1,000,000	1,366,471	5,907,074	3.51	4.32
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	493,644						3,496,592	1,000,000	3,496,592	15,126,581	3.06	4.33
6	Plant Unit Info	1,176	493,644	56.4%	68.8%	56.4%	7,083			3,496,592	15,126,581	3.06	
7	<u>Martin 8 Solar</u>												
8	Solar	9,114						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	9,114	16.4%	N/A	30.4%	N/A						
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	837,029						5,369,311	1,000,000	5,369,311	23,220,166	2.77	4.32
13	Plant Unit Info	1,218	837,029	92.4%	94.0%	92.4%	6,415			5,369,311	23,220,166	2.77	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	518,172						3,447,805	1,000,000	3,447,805	14,982,615	2.89	4.35
17	Plant Unit Info	1,115	518,172	62.5%	62.8%	62.5%	6,654			3,447,805	14,982,615	2.89	
18	<u>Sanford 4</u>												
19	Gas	403,477						3,139,282	1,000,000	3,139,282	13,691,347	3.39	4.36
20	Plant Unit Info	1,070	403,477	50.6%	94.1%	73.6%	7,781			3,139,282	13,691,347	3.39	
21	<u>Sanford 5</u>												
22	Gas	375,692						2,963,660	1,000,000	2,963,660	12,922,769	3.44	4.36
23	Plant Unit Info	1,070	375,692	47.2%	94.1%	76.7%	7,889			2,963,660	12,922,769	3.44	
24	<u>Scherer 4</u>												
25	Coal	262,634						169,308	17,000,000	2,878,240	6,846,749	2.61	40.44
26	Plant Unit Info	625	262,634	56.5%	95.2%	56.5%	10,959			2,878,240	6,846,749	2.61	
27	<u>St Lucie 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
30	<u>St Lucie 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
33	<u>St Lucie 1</u>												
34	Nuclear	709,709						7,425,691	1,000,000	7,425,691	3,970,577	0.56	0.53
35	Plant Unit Info	981	709,709	97.5%	97.5%	97.5%	10,463			7,425,691	3,970,577	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	610,963						6,351,568	1,000,000	6,351,568	3,344,908	0.55	0.53

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840	610,963	97.5%	97.5%	97.5%	10,396			6,351,568	3,344,908	0.55	
2	Space Coasef												
3	Solar		1,395										
4	Plant Unit Info	10	1,395	18.8%	N/A	45.0%	N/A						N/A
5	Turkey Point 3												
6	Nuclear		0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
7	Plant Unit Info	811	0	0.0%	0.0%	0.0%	0			0	0	0.00	0.00
8	Turkey Point 4												
9	Nuclear		595,553					6,378,973	1,000,000	6,378,973	3,750,198	0.63	0.59
10	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	10,711			6,378,973	3,750,198	0.63	
11	Turkey Point 5												
12	Light Oil		0					0		0	0	0.00	0.00
13	Gas		601,675					4,221,346	1,000,000	4,221,346	18,256,417	3.03	4.32
14	Plant Unit Info	1,179	601,675	68.6%	94.0%	88.6%	7,016			4,221,346	18,256,417	3.03	
15	WCEC 01												
16	Light Oil		0					0		0	0	0.00	0.00
17	Gas		688,726					4,765,572	1,000,000	4,765,572	20,282,339	2.94	4.26
18	Plant Unit Info	1,096	688,726	84.5%	94.0%	84.5%	6,919			4,765,572	20,282,339	2.94	
19	WCEC 02												
20	Light Oil		0					0		0	0	0.00	0.00
21	Gas		618,813					4,334,482	1,000,000	4,334,482	18,447,994	2.98	4.26
22	Plant Unit Info	1,071	618,813	77.7%	94.0%	77.7%	7,005			4,334,482	18,447,994	2.98	
23	WCEC 03												
24	Light Oil		0					0		0	0	0.00	0.00
25	Gas		740,847					5,077,793	1,000,000	5,077,793	21,610,939	2.92	4.26
26	Plant Unit Info	1,121	740,847	88.8%	93.9%	88.8%	6,854			5,077,793	21,610,939	2.92	
27	Wittower PV Solar												
28	Solar		14,973										N/A
29	Plant Unit Info	74.5	14,973	27.0%	N/A	58.9%	N/A						N/A
30	System Totals	24,935	10,353,511				7,805			80,812,383	267,783,158	2.59	
31	Plant Unit Info												
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,650										
4	Plant Unit Info	74.5	13,650	25.5%	N/A	55.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		12,980										
7	Plant Unit Info	74.5	12,980	24.2%	N/A	52.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		12,690										
10	Plant Unit Info	74.5	12,690	23.7%	N/A	51.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		12,750										
13	Plant Unit Info	74.5	12,750	23.8%	N/A	51.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14	<u>COCEC 3</u>												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		692,160				6,640	4,595,668	1,000,000	4,595,668	22,069,576	3.19	4.80
17	Plant Unit Info	1,241	692,160	77.5%	93.9%	77.5%	6,640	4,595,668	1,000,000	4,595,668	22,069,576	3.19	4.80
18	<u>Citrus PV Solar</u>												
19	Solar		13,650										
20	Plant Unit Info	74.5	13,650	25.5%	N/A	55.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	<u>Desoto Solar</u>												
22	Solar		3,450										
23	Plant Unit Info	25	3,450	19.2%	N/A	46.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	<u>Fort Myers 2</u>												
25	Gas		607,455				7,496	4,553,621	1,000,000	4,553,621	21,867,412	3.60	4.80
26	Plant Unit Info	1,664	607,455	50.7%	84.0%	50.7%	7,496	4,553,621	1,000,000	4,553,621	21,867,412	3.60	4.80
27	<u>Fort Myers 3A</u>												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		2,764				10,869	30,041	1,000,000	30,041	144,653	5.23	4.82
30	Plant Unit Info	195	2,764	2.0%	93.5%	94.6%	10,869	30,041	1,000,000	30,041	144,653	5.23	4.82
31	<u>Fort Myers 3B</u>												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		4,054				10,765	43,640	1,000,000	43,640	209,925	5.18	4.81
34	Plant Unit Info	195	4,054	2.9%	93.5%	94.6%	10,765	43,640	1,000,000	43,640	209,925	5.18	4.81
35	<u>Fort Myers 3C</u>												
36	Light Oil		271				5,830,000	529	5,830,000	3,082	51,842	19.13	98.07
37	Gas		3,322				10,765	37,771	1,000,000	37,771	181,661	5.47	4.81

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	3,593	2.3%	90.2%	70.2%	11,370	40,853	233,503	6.50			
2	<u>Font Myers 3D</u>												
3	Light Oil	169	169					335	5,830,000	1,955	32,885	19.51	98.07
4	Gas	4,385	4,385					50,969	1,000,000	50,969	245,357	5.58	4.81
5	Plant Unit Info	213	4,564	3.0%	90.2%	67.1%	11,596	52,924	278,241	6.10			
6	<u>Hammock PV Solar</u>												
7	Solar	13,590	13,590					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,590	25.3%	N/A	55.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar	12,870	12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,870	24.0%	N/A	52.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar	12,690	12,690					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,690	23.7%	N/A	51.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal	0	0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil	0	0					0	0	0	0	0.00	0.00
20	Gas	0	0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Lauderdale 5</u>												
23	Light Oil	0	0					0	0	0	0	0.00	0.00
24	Gas	0	0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Lauderdale 6A</u>												
27	Light Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	7,084	7,084					74,144	1,000,000	74,144	355,731	5.02	4.80
29	Plant Unit Info	213	7,084	4.6%	94.0%	89.9%	10,466	74,144	355,731	5.02			
30	<u>Lauderdale 6B</u>												
31	Light Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	7,307	7,307					77,238	1,000,000	77,238	370,575	5.07	4.80
33	Plant Unit Info	213	7,307	4.8%	94.0%	87.9%	10,570	77,238	370,575	5.07			
34	<u>Lauderdale 6C</u>												
35	Light Oil	800	800					1,749	5,830,000	10,196	152,173	19.02	87.01
36	Gas	0	0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	800	0.5%	94.0%	53.5%	12,745	10,196	152,173	19.02			

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		861					1,824	5,830,000	10,635	158,725	18.43	87.01
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	861	0.6%	94.0%	57.6%	12,352			10,635	158,725	18.43	
5	<u>Lauderdale 6E</u>												
6	Light Oil		891					1,861	5,830,000	10,851	161,949	18.18	87.01
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	891	0.6%	94.0%	59.7%	12,178			10,851	161,949	18.18	
9	<u>Loganshead PV Solar</u>												
10	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,870	24.0%	N/A	52.3%	N/A			N/A	N/A	N/A	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil		0					0	0	0	0	0.00	0.00
14	Gas		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	767	0	0.0%	0.0%	0.0%	0			0	0	0.00	
16	<u>Manatee 2</u>												
17	Heavy Oil		4,437					8,334	6,400,000	53,338	610,765	13.77	73.29
18	Gas		11,950					143,666	1,000,000	143,666	685,119	5.73	4.77
19	Plant Unit Info	767	16,387	3.0%	96.0%	44.7%	12,022			197,004	1,295,883	7.91	
20	<u>Manatee 3</u>												
21	Gas		561,892					4,018,632	1,000,000	4,018,632	19,104,970	3.40	4.75
22	Plant Unit Info	1,200	561,892	65.0%	94.0%	67.9%	7,152			4,018,632	19,104,970	3.40	
23	<u>Manatee PV Solar</u>												
24	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,650	25.5%	N/A	55.5%	N/A			N/A	N/A	N/A	N/A
26	<u>Manitla 1</u>												
27	Heavy Oil		0					0	0	0	0	0.00	0.00
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	767	0	0.0%	43.0%	0.0%	0			0	0	0.00	
30	<u>Manitla 2</u>												
31	Heavy Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	747	0	0.0%	42.9%	0.0%	0			0	0	0.00	
34	<u>Manitla 3</u>												
35	Gas		71,382					581,363	1,000,000	581,363	2,762,603	3.87	4.75
36	Plant Unit Info	489	71,382	20.3%	93.9%	70.8%	8,144			581,363	2,762,603	3.87	
37	<u>Manitla 4</u>												

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Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	100,578						803,822	1,000,000	803,822	3,821,356	3.80	4.75
2	Plant Unit Info	489	100,578	28.6%	93.8%	63.9%	7,982	803,822		803,822	3,821,356	3.80	
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	49,049						367,427	1,000,000	367,427	1,746,432	3.56	4.75
6	Plant Unit Info	1,189	49,049	5.7%	20.5%	42.1%	7,491	367,427	1,000,000	367,427	1,746,432	3.56	
7	<u>Martin 8 Solar</u>												
8	Solar	3,472						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	3,472	6.5%	N/A	20.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	830,839						5,318,946	1,000,000	5,318,946	25,531,719	3.07	4.80
13	Plant Unit Info	1,251	830,839	92.2%	94.0%	92.2%	6,402	5,318,946	1,000,000	5,318,946	25,531,719	3.07	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	504,042						3,350,812	1,000,000	3,350,812	16,113,266	3.20	4.81
17	Plant Unit Info	1,156	504,042	60.5%	60.7%	60.5%	6,648	3,350,812	1,000,000	3,350,812	16,113,266	3.20	
18	<u>Sanford 4</u>												
19	Gas	265,196						2,074,027	1,000,000	2,074,027	9,957,776	3.75	4.80
20	Plant Unit Info	1,088	265,196	33.9%	94.1%	60.0%	7,821	2,074,027	1,000,000	2,074,027	9,957,776	3.75	
21	<u>Sanford 5</u>												
22	Gas	247,861						1,947,251	1,000,000	1,947,251	9,356,451	3.77	4.80
23	Plant Unit Info	1,088	247,861	31.6%	94.1%	61.6%	7,856	1,947,251	1,000,000	1,947,251	9,356,451	3.77	
24	<u>Scherer 4</u>												
25	Coal	201,251						132,839	17,000,000	2,258,261	5,327,010	2.65	40.10
26	Plant Unit Info	626	201,251	44.7%	95.2%	44.7%	11,221	132,839	17,000,000	2,258,261	5,327,010	2.65	
27	<u>St Johns 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>St Johns 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
33	<u>St Lucie 1</u>												
34	Nuclear	701,187						7,336,524	1,000,000	7,336,524	3,922,898	0.56	0.53
35	Plant Unit Info	1,003	701,187	97.5%	97.5%	97.5%	10,463	7,336,524	1,000,000	7,336,524	3,922,898	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	606,149						6,301,525	1,000,000	6,301,525	3,318,553	0.55	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	606,149	97.5%	97.5%	97.5%	10,396			6,301,525	3,318,553	0.55	
2	Space Coast												
3	Solar		1,170										
4	Plant Unit Info	10	1,170	16.3%	N/A	43.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Turkey Point 3												
6	Nuclear		321,610					3,456,982	1,000,000	3,456,982	2,088,670	0.65	0.60
7	Plant Unit Info	859	321,610	52.0%	52.0%	97.5%	10,749			3,456,982	2,088,670	0.65	
8	Turkey Point 4												
9	Nuclear		595,296					6,376,216	1,000,000	6,376,216	3,748,577	0.63	0.59
10	Plant Unit Info	848	595,296	97.5%	97.5%	97.5%	10,711			6,376,216	3,748,577	0.63	
11	Turkey Point 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		530,621					3,775,389	1,000,000	3,775,389	18,123,115	3.42	4.80
14	Plant Unit Info	1,193	530,621	61.8%	94.0%	61.8%	7,115			3,775,389	18,123,115	3.42	
15	WCEC 01												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		188,290					1,310,838	1,000,000	1,310,838	6,228,534	3.31	4.75
18	Plant Unit Info	1,153	188,290	20.7%	20.7%	57.1%	6,962			1,310,838	6,228,534	3.31	
19	WCEC 02												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		668,436					4,623,106	1,000,000	4,623,106	21,978,247	3.29	4.75
22	Plant Unit Info	1,100	668,436	84.4%	94.0%	84.4%	6,916			4,623,106	21,978,247	3.29	
23	WCEC 03												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		707,114					4,856,839	1,000,000	4,856,839	23,089,183	3.27	4.75
26	Plant Unit Info	1,153	707,114	85.2%	93.9%	85.2%	6,869			4,856,839	23,089,183	3.27	
27	Waltower PV Solar												
28	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,410	25.0%	N/A	54.5%	N/A						
30	System Totals	25,508	8,651,615				7,912	68,454,775	223,517,707			2.58	
31	Plant Unit Info												
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2018												
2	<u>Babcock PV Solar</u>												
3	Solar		13,361										N/A
4	Plant Unit Info	74.5	13,361	24.1%	N/A	57.9%	N/A						N/A
5	<u>Barefoot Bay PV Solar</u>												
6	Solar		11,904										N/A
7	Plant Unit Info	74.5	11,904	21.5%	N/A	46.9%	N/A						N/A
8	<u>Blue Cypress PV Solar</u>												
9	Solar		11,656										N/A
10	Plant Unit Info	74.5	11,656	21.0%	N/A	45.9%	N/A						N/A
11	<u>Coral Farms PV Solar</u>												
12	Solar		11,625										N/A
13	Plant Unit Info	74.5	11,625	21.0%	N/A	45.8%	N/A						N/A
14	<u>COCEC 3</u>												
15	Light Oil		0				0	0	0	0	0	0	0.00
16	Gas		696,479				6,660	4,638,323	1,000,000	4,638,323	22,743,855	3.27	4.90
17	Plant Unit Info	1,241	696,479	75.4%	93.9%	75.4%	6,660	4,638,323	1,000,000	4,638,323	22,743,855	3.27	4.90
18	<u>Citrus PV Solar</u>												
19	Solar		13,361										N/A
20	Plant Unit Info	74.5	13,361	24.1%	N/A	57.9%	N/A						N/A
21	<u>Desoto Solar</u>												
22	Solar		3,131										N/A
23	Plant Unit Info	25	3,131	16.8%	N/A	44.9%	N/A						N/A
24	<u>Fort Myers 2</u>												
25	Gas		509,730				7,563	3,865,101	1,000,000	3,865,101	18,952,388	3.72	4.90
26	Plant Unit Info	1,664	509,730	41.2%	52.6%	41.2%	7,563	3,865,101	1,000,000	3,865,101	18,952,388	3.72	4.90
27	<u>Fort Myers 3A</u>												
28	Light Oil		0				0	0	0	0	0	0	0.00
29	Gas		1,664				11,361	18,904	1,000,000	18,904	92,694	5.57	4.90
30	Plant Unit Info	195	1,664	1.2%	70.9%	85.6%	11,361	18,904	1,000,000	18,904	92,694	5.57	4.90
31	<u>Fort Myers 3B</u>												
32	Light Oil		0				0	0	0	0	0	0	0.00
33	Gas		0				0	0	0	0	0	0	0.00
34	Plant Unit Info	195	0	0.0%	70.9%	0.0%	0	0	0	0	0	0	0.00
35	<u>Fort Myers 3C</u>												
36	Light Oil		0				0	0	0	0	0	0	0.00
37	Gas		0				0	0	0	0	0	0	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	213	0	0.0%	74.1%	0.0%	0	0	0	0	0	0.00	0.00
2	<u>Font.Myers 3D</u>												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	213	0	0.0%	74.1%	0.0%	0	0	0	0	0	0.00	0.00
6	<u>Hammock PV Solar</u>												
7	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,524	22.6%	N/A	49.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	<u>Horizon PV Solar</u>												
10	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,718	21.1%	N/A	46.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	<u>Indian River PV Solar</u>												
13	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,656	21.0%	N/A	45.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	<u>Indiantown FPL</u>												
16	Coal		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
18	<u>Lauderdale 4</u>												
19	Light Oil		0					0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Lauderdale 5</u>												
23	Light Oil		0					0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Lauderdale 6A</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		1,778					19,324	1,000,000	19,324	94,755	5.33	4.90
29	Plant Unit Info	213	1,778	1.1%	94.0%	83.3%	10,868	19,324	1,000,000	19,324	94,755	5.33	4.90
30	<u>Lauderdale 6B</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		2,703					29,249	1,000,000	29,249	143,422	5.31	4.90
33	Plant Unit Info	213	2,703	1.7%	94.0%	84.8%	10,821	29,249	1,000,000	29,249	143,422	5.31	4.90
34	<u>Lauderdale 6C</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil	0	0					0	0	0	0	0.00	0.00
3	Gas	0	0					0	0	0	0	0.00	0.00
4	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
5	<u>Lauderdale 6E</u>												
6	Light Oil	0	0					0	0	0	0	0.00	0.00
7	Gas	0	0					0	0	0	0	0.00	0.00
8	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
9	<u>Lochlooshatch PV Solar</u>												
10	Solar	11,966	11,966					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,966	21.6%	N/A	47.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	<u>Manatee 1</u>												
13	Heavy Oil	0	0					0	0	0	0	0.00	0.00
14	Gas	0	0					0	0	0	0	0.00	0.00
15	Plant Unit Info	767	0	0.0%	31.5%	0.0%	0	0	0	0	0	0.00	0.00
16	<u>Manatee 2</u>												
17	Heavy Oil	0	0					0	0	0	0	0.00	0.00
18	Gas	0	0					0	0	0	0	0.00	0.00
19	Plant Unit Info	767	0	0.0%	96.0%	0.0%	0	0	0	0	0	0.00	0.00
20	<u>Manatee 3</u>												
21	Gas	409,833	409,833				7,429	3,044,795	1,000,000	3,044,795	14,765,325	3.61	4.86
22	Plant Unit Info	1,200	409,833	45.9%	94.0%	63.5%		3,044,795		3,044,795	14,765,325	3.61	
23	<u>Manatee PV Solar</u>												
24	Solar	13,361	13,361					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,361	24.1%	N/A	57.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	<u>Manitla 1</u>												
27	Heavy Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	0	0					0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
30	<u>Manitla 2</u>												
31	Heavy Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	0	0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
34	<u>Manitla 3</u>												
35	Gas	26,994	26,994				8,589	231,842	1,000,000	231,842	1,125,578	4.17	4.85
36	Plant Unit Info	489	26,994	7.4%	93.9%	65.7%		231,842		231,842	1,125,578	4.17	
37	<u>Manitla 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	85,109											
2	Plant Unit Info	489	85,109	23.4%	93.8%	50.9%	8,684	739,071	1,000,000	739,071	3,589,051	4.22	4.86
3	<u>Martin 8</u>												
4	Light Oil	0						0	0	0	0	0.00	0.00
5	Gas	352,887						2,587,976	1,000,000	2,587,976	12,578,272	3.56	4.86
6	Plant Unit Info	1,189	352,887	39.9%	60.7%	51.5%	7,334			2,587,976	12,578,272	3.56	
7	<u>Martin 8 Solar</u>												
8	Solar	2,450						N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75	2,450	4.4%	N/A	18.1%	N/A						
10	<u>FEEC</u>												
11	Light Oil	0						0	0	0	0	0.00	0.00
12	Gas	855,641						5,479,499	1,000,000	5,479,499	26,868,531	3.14	4.90
13	Plant Unit Info	1,251	855,641	91.9%	94.0%	91.9%	6,404			5,479,499	26,868,531	3.14	
14	<u>Rivera 5</u>												
15	Light Oil	0						0	0	0	0	0.00	0.00
16	Gas	608,355						4,028,133	1,000,000	4,028,133	19,766,574	3.25	4.91
17	Plant Unit Info	1,199	608,355	66.2%	73.6%	66.2%	6,621			4,028,133	19,766,574	3.25	
18	<u>Sanford 4</u>												
19	Gas	129,147						1,048,884	1,000,000	1,048,884	5,143,167	3.98	4.90
20	Plant Unit Info	1,088	129,147	16.0%	94.1%	60.5%	8,122			1,048,884	5,143,167	3.98	
21	<u>Sanford 5</u>												
22	Gas	172,159						1,392,019	1,000,000	1,392,019	6,825,716	3.96	4.90
23	Plant Unit Info	1,088	172,159	21.3%	94.1%	56.5%	8,086			1,392,019	6,825,716	3.96	
24	<u>Scherer 4</u>												
25	Coal	197,061						130,983	17,000,000	2,226,710	5,232,272	2.66	39.95
26	Plant Unit Info	626	197,061	42.3%	95.2%	42.3%	11,300			2,226,710	5,232,272	2.66	
27	<u>St Johns 1</u>												
28	Coal	0						0	0	0	0	0.00	0.00
29	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
30	<u>St Johns 2</u>												
31	Coal	0						0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
33	<u>St Lucie 1</u>												
34	Nuclear	724,561						7,581,076	1,000,000	7,581,076	4,053,662	0.56	0.53
35	Plant Unit Info	1,003	724,561	97.5%	97.5%	97.5%	10,463			7,581,076	4,053,662	0.56	
36	<u>St Lucie 2</u>												
37	Nuclear	626,354						6,511,575	1,000,000	6,511,575	3,429,171	0.55	0.53

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	860	626,354	97.5%	97.5%	97.5%	10,396			6,511,575	3,429,171	0.55	
2	Space Coast												
3	Solar		1,054										
4	Plant Unit Info	10	1,054	14.2%	N/A	37.8%	N/A						N/A
5	Turkey Point 3												
6	Nuclear		623,119					6,697,902	1,000,000	6,697,902	4,046,799	0.65	0.60
7	Plant Unit Info	859	623,119	97.5%	97.5%	97.5%	10,749			6,697,902	4,046,799	0.65	
8	Turkey Point 4												
9	Nuclear		615,139					6,588,756	1,000,000	6,588,756	3,873,530	0.63	0.59
10	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	10,711			6,588,756	3,873,530	0.63	
11	Turkey Point 5												
12	Light Oil		0					0	0	0	0	0.00	0.00
13	Gas		318,832					2,342,492	1,000,000	2,342,492	11,486,327	3.60	4.90
14	Plant Unit Info	1,193	318,832	35.9%	74.6%	57.1%	7,347			2,342,492	11,486,327	3.60	
15	WCEC 01												
16	Light Oil		0					0	0	0	0	0.00	0.00
17	Gas		520,900					3,623,217	1,000,000	3,623,217	17,590,494	3.38	4.85
18	Plant Unit Info	1,179	520,900	59.4%	67.1%	68.2%	6,956			3,623,217	17,590,494	3.38	
19	WCEC 02												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		633,798					4,424,823	1,000,000	4,424,823	21,482,242	3.39	4.85
22	Plant Unit Info	1,100	633,798	77.4%	94.0%	77.4%	6,981			4,424,823	21,482,242	3.39	
23	WCEC 03												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		680,015					4,707,113	1,000,000	4,707,113	22,852,740	3.36	4.85
26	Plant Unit Info	1,153	680,015	79.3%	93.9%	79.3%	6,922			4,707,113	22,852,740	3.36	
27	Wittower PV Solar												
28	Solar		12,276										N/A
29	Plant Unit Info	74.5	12,276	22.2%	N/A	48.3%	N/A						N/A
30	System Totals	24,063	8,934,300				8,039	71,826,784		226,756,565		2.54	
31	Plant Unit Info												
32													
33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Jul-Dec - 2018
1	#6 Heavy Oil (BBLs)							
2	Purchases	76,4660	76,46667					
3	Units	(287,932)	(180,000)	0	0	0	0	(467,932)
4	Unit Cost	76,4660	76,4667	0.0000	0.0000	0.0000	0.0000	76,4662
5	Amount	(\$22,017,000)	(\$13,764,000)	\$0	\$0	\$0	\$0	(\$35,781,000)
6	Burned							
7	Units	41,293	51,653	187	1,760	8,334	0	103,228
8	Unit Cost	74,9657	74,9019	73,2853	73,2853	73,2853	0.0000	74,7664
9	Amount	\$3,095,580	\$3,868,927	\$13,718	\$129,017	\$610,765	\$0	\$7,718,007
10	Ending Inventory							
11	Units	1,595,167	1,363,513	1,361,566	1,353,232	1,353,232	1,353,232	1,353,232
12	Unit Cost	74,6198	74,3645	74,3644	74,3659	74,3723	74,3723	74,3723
13	Amount	\$119,031,000	\$101,397,000	\$101,383,000	\$101,254,000	\$100,643,000	\$100,643,000	\$100,643,000
14	#2 Light Oil (BBLs)							
15	Purchases							
16	Units	78,547	62,091	0	0	97,702	74,135	312,475
17	Unit Cost	97,2666	97,4376	0.0000	0.0000	98,1146	98,3072	97,8126
18	Amount	\$7,640,000	\$6,050,000	\$0	\$0	\$9,586,000	\$7,288,000	\$30,564,000
19	Burned							
20	Units	60,116	45,720	17,581	7,948	6,298	0	137,663
21	Unit Cost	83,8783	83,4628	84,7165	87,9201	88,5280	0.0000	84,2934
22	Amount	\$5,042,410	\$3,815,896	\$1,489,426	\$698,776	\$557,575	\$0	\$11,604,083
23	Ending Inventory							
24	Units	1,206,522	1,222,893	1,205,312	1,197,364	1,288,768	1,362,903	1,362,903
25	Unit Cost	97,4644	97,9865	98,1804	98,2483	98,2853	98,2865	98,2865
26	Amount	\$117,593,000	\$119,827,000	\$118,338,000	\$117,639,000	\$126,667,000	\$133,955,000	\$133,955,000
27	Coal - Scherer (MMBTU)							
28	Purchases							
29	Units	2,624,636	2,624,636	2,624,636	2,624,636	2,624,636	2,624,636	15,747,818
30	Unit Cost	2,3580	2,3737	2,3580	2,3288	2,3253	2,3333	2,3464
31	Amount	\$6,189,000	\$6,230,000	\$6,189,000	\$6,115,000	\$6,103,000	\$6,124,000	\$36,950,000
32	Burned							
33	Units	2,692,034	2,755,525	2,937,048	2,878,240	2,258,261	2,226,710	15,747,818
34	Unit Cost	2,4610	2,4314	2,4061	2,3788	2,3589	2,3498	2,4002
35	Amount	\$6,625,205	\$6,699,803	\$7,066,923	\$6,846,749	\$5,327,010	\$5,232,272	\$37,797,961
36	Ending Inventory							
37	Units	5,128,793	4,997,905	4,685,493	4,431,889	4,798,265	5,196,191	5,196,191
38	Unit Cost	2,4610	2,4314	2,4062	2,3789	2,3590	2,3498	2,3498
39	Amount	\$12,622,000	\$12,152,000	\$11,274,000	\$10,543,000	\$11,319,000	\$12,210,000	\$12,210,000
40								

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Jul/Dec - 2018
1	Gas (MCF)							
2	Burned							
3	Units	61,778,744	64,182,694	63,119,587	57,720,307	42,635,210	42,220,765	331,657,307
4	Unit Cost	4.2709	4.2292	4.2143	4.3147	4.7835	4.8820	4.4033
5	Amount	\$263,849,004	\$271,439,362	\$266,004,187	\$249,042,935	\$203,943,660	\$206,121,132	\$1,460,400,280
6	Nuclear (Other)							
7	Burned							
8	Units	26,479,864	25,455,417	19,683,884	20,156,233	23,471,247	27,379,309	142,625,953
9	Unit Cost	0.5756	0.5752	0.5723	0.5490	0.5572	0.5626	0.5658
10	Amount	\$15,240,791	\$14,642,118	\$11,265,090	\$11,065,683	\$13,078,698	\$15,403,162	\$60,695,542
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FLORIDA POWER & LIGHT COMPANY
POWER SOLD

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1									
2	July Estimated								
3	Off System	OS	89,900	89,900	2.959	4.594	\$2,660,387	\$4,129,841	\$1,134,504
4	St Lucie Reliability Sales		52,857	52,857	0.559	0.559	\$295,715	\$295,715	\$0
5	Total July Estimated		142,757	142,757	2.071	3.100	\$2,956,101	\$4,425,555	\$1,134,504
6									
7	August Estimated								
8	Off System	OS	89,900	89,900	3.057	4.575	\$2,748,111	\$4,113,219	\$1,030,158
9	St Lucie Reliability Sales		52,857	52,857	0.559	0.559	\$295,715	\$295,715	\$0
10	Total August Estimated		142,757	142,757	2.132	3.088	\$3,043,826	\$4,408,934	\$1,030,158
11									
12	September Estimated								
13	Off System	OS	84,000	84,000	2.499	3.928	\$2,098,743	\$3,299,183	\$893,690
14	St Lucie Reliability Sales		51,152	51,152	0.559	0.559	\$286,175	\$286,175	\$0
15	Total September Estimated		135,152	135,152	1.765	2.653	\$2,384,919	\$3,585,359	\$893,690
16									
17	October Estimated								
18	Off System	OS	86,800	86,800	2.206	3.262	\$1,914,446	\$2,831,758	\$882,982
19	St Lucie Reliability Sales		52,857	52,857	0.559	0.559	\$295,715	\$295,715	\$0
20	Total October Estimated		139,657	139,657	1.583	2.239	\$2,210,161	\$3,127,473	\$882,982
21									
22	November Estimated								
23	Off System	OS	102,000	102,000	2.337	3.358	\$2,383,454	\$3,425,454	\$737,600
24	St Lucie Reliability Sales		52,223	52,223	0.559	0.559	\$292,164	\$292,164	\$0
25	Total November Estimated		154,223	154,223	1.735	2.411	\$2,675,618	\$3,717,618	\$737,600
26									
27	December Estimated								
28	Off System	OS	155,000	155,000	2.106	3.113	\$3,264,897	\$4,824,897	\$1,110,900
29	St Lucie Reliability Sales		53,964	53,964	0.559	0.559	\$301,902	\$301,902	\$0
30	Total December Estimated		208,964	208,964	1.707	2.453	\$3,566,800	\$5,126,800	\$1,110,900
31									
32	Period Total								
33	Off System	OS	607,600	607,600	2.480	3.724	\$15,070,039	\$22,624,353	\$5,789,834
34	St Lucie Reliability Sales		315,911	315,911	0.559	0.559	\$1,767,385	\$1,767,385	\$0
35	Total Period Total		923,511	923,511	1.823	2.641	\$16,837,424	\$24,391,738	\$5,789,834
36									
37									
38									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
2	July Estimated					
3	Sl Lucie Reliability		45,503	45,503	0.608	\$276,450
4	SWA		62,132	62,132	3.106	\$1,930,082
5	ExGen		27,024	27,024	4.654	\$1,257,630
6	Total July Estimated		134,659	134,659	2.573	\$3,464,163
7						
8	August Estimated					
9	Sl Lucie Reliability		38,164	38,164	0.608	\$231,861
10	SWA		66,863	66,863	3.117	\$2,084,248
11	ExGen		27,026	27,026	4.654	\$1,257,708
12	Total August Estimated		132,053	132,053	2.706	\$3,573,817
13						
14	September Estimated					
15	Sl Lucie Reliability		1,468	1,468	0.608	\$8,918
16	SWA		61,841	61,841	3.136	\$1,939,302
17	ExGen		22,061	22,061	4.654	\$1,026,645
18	Total September Estimated		85,370	85,370	3.485	\$2,974,864
19						
20	October Estimated					
21	Sl Lucie Reliability		45,503	45,503	0.547	\$249,108
22	SWA		62,868	62,868	3.246	\$2,041,005
23	OUC		9,286	9,286	3.655	\$339,367
24	Total October Estimated		117,657	117,657	2.235	\$2,629,480
25						
26	November Estimated					
27	Sl Lucie Reliability		45,144	45,144	0.547	\$247,145
28	SWA		49,867	49,867	3.501	\$1,745,972
29	OUC		3,787	3,787	3.685	\$139,536
30	Total November Estimated		98,798	98,798	2.159	\$2,132,653
31						
32	December Estimated					
33	Sl Lucie Reliability		46,649	46,649	0.547	\$255,383
34	SWA		54,773	54,773	3.484	\$1,908,357
35	OUC		5,448	5,448	3.792	\$206,586
36	Total December Estimated		106,870	106,870	2.218	\$2,370,327
37						
38	Period Total					
39	Sl Lucie Reliability		222,431	222,431	0.570	\$1,268,865
40	SWA		358,344	358,344	3.251	\$11,648,866
41	ExGen		76,111	76,111	4.654	\$3,541,984
42	OUC		18,521	18,521	3.701	\$685,489
43	Total Period Total		675,407	675,407	2.539	\$17,145,304
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FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(5) * Col(6))
1						
2	July Estimated					
3	Qualifying Facilities		20,015	20,015	2.823	\$665,035
4	Total July Estimated		20,015	20,015	2.823	\$665,035
5						
6	August Estimated					
7	Qualifying Facilities		22,312	22,312	2.773	\$618,793
8	Total August Estimated		22,312	22,312	2.773	\$618,793
9						
10	September Estimated					
11	Qualifying Facilities		25,546	25,546	2.751	\$702,754
12	Total September Estimated		25,546	25,546	2.751	\$702,754
13						
14	October Estimated					
15	Qualifying Facilities		28,676	28,676	2.383	\$683,397
16	Total October Estimated		28,676	28,676	2.383	\$683,397
17						
18	November Estimated					
19	Qualifying Facilities		23,554	23,554	2.154	\$507,441
20	Total November Estimated		23,554	23,554	2.154	\$507,441
21						
22	December Estimated					
23	Qualifying Facilities		33,324	33,324	2.068	\$688,996
24	Total December Estimated		33,324	33,324	2.068	\$688,996
25						
26	Period Total					
27	Qualifying Facilities		153,427	153,427	2.455	\$3,766,416
28	Total Period Total		153,427	153,427	2.455	\$3,766,416
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) - Col(6))
1								
2	July Estimated							
3	Economy	OS	148,800	4.133	\$6,149,183	4.874	\$7,252,783	\$1,103,600
4	Total July Estimated		148,800	4.133	\$6,149,183	4.874	\$7,252,783	\$1,103,600
5								
6	August Estimated							
7	Economy	OS	198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
8	Total August Estimated		198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
9								
10	September Estimated							
11	Economy	OS	108,000	3.410	\$3,682,891	3.999	\$4,318,891	\$636,000
12	Total September Estimated		108,000	3.410	\$3,682,891	3.999	\$4,318,891	\$636,000
13								
14	October Estimated							
15	Economy	OS	76,880	2.834	\$2,178,688	3.250	\$2,498,608	\$319,920
16	Total October Estimated		76,880	2.834	\$2,178,688	3.250	\$2,498,608	\$319,920
17								
18	November Estimated							
19	Economy	OS	26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
20	Total November Estimated		26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
21								
22	December Estimated							
23	Economy	OS	14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
24	Total December Estimated		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
25								
26	Period Total							
27	Economy	OS	573,360	3.688	\$21,143,323	4.341	\$24,887,043	\$3,743,720
28	Total Period Total		573,360	3.688	\$21,143,323	4.341	\$24,887,043	\$3,743,720
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Capacity Costs	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Base													
2	Payments to Non-cogenerators	\$901,301	(\$6,606,934)	\$1,442,911	\$1,195,029	\$1,410,102	\$1,030,047	\$1,530,800	\$1,530,800	\$1,530,800	\$2,052,800	\$2,052,800	\$2,052,800	\$10,123,256
3	Payments to Co-generators	\$813,328	(\$586,738)	\$113,295	\$113,295	\$210,228	\$13,908	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,357,086
4	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$10,089,646	\$10,059,421	\$10,029,196	\$9,998,971	\$9,968,746	\$9,938,520	\$9,860,803	\$9,831,191	\$9,801,578	\$9,771,966	\$9,742,354	\$9,712,741	\$118,805,132
5	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$93,924)	(\$93,528)	(\$93,132)	(\$92,736)	(\$92,340)	(\$91,944)	(\$90,926)	(\$90,538)	(\$90,151)	(\$89,763)	(\$89,375)	(\$88,987)	(\$1,097,343)
6	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$6,777,143	\$6,749,953	\$6,722,764	\$6,695,575	\$6,668,385	\$6,641,196	\$6,564,669	\$6,538,031	\$6,511,393	\$6,484,755	\$6,458,116	\$6,431,478	\$79,243,457
7	SJRPP Revenue Requirements	\$1,130,656	\$1,119,275	\$1,107,892	\$1,096,511	\$1,085,130	\$1,073,749	\$1,053,254	\$1,042,104	\$1,030,954	\$1,019,803	\$1,008,653	\$997,503	\$12,765,484
8	Incremental Plant Security Costs O&M	\$2,422,840	\$2,028,451	\$2,104,429	\$2,375,596	\$2,020,784	\$2,143,832	\$2,326,199	\$2,035,936	\$2,053,547	\$2,554,487	\$2,197,993	\$2,843,816	\$27,107,910
9	Incremental Plant Security Costs Capital	\$235,139	\$238,990	\$244,524	\$251,374	\$255,953	\$259,239	\$261,194	\$266,899	\$272,278	\$278,404	\$284,723	\$303,473	\$3,152,190
10	Incremental Nuclear NRC Compliance Costs O&M	\$85,624	\$285,960	\$75,293	\$135,846	\$115,687	\$188,256	\$129,497	\$129,982	\$128,528	\$83,411	\$119,377	\$103,788	\$1,581,250
11	Incremental Nuclear NRC Compliance Costs Capital	\$916,397	\$926,618	\$935,812	\$935,279	\$934,622	\$932,512	\$921,580	\$924,760	\$935,802	\$948,481	\$962,153	\$990,459	\$11,264,475
12	Transmission of Electricity by Others	\$354,669	\$22,654	\$9,929	\$1,303	\$15,873	\$34,071							\$438,500
13	Transmission Revenues from Capacity Sales	(\$1,504,513)	(\$971,822)	(\$1,192,732)	(\$526,107)	(\$1,114,919)	(\$426,142)	(\$334,950)	(\$334,950)	(\$306,750)	(\$34,330)	(\$304,400)	(\$449,100)	(\$7,500,714)
14	Total Base	\$22,128,305	\$13,172,301	\$21,500,182	\$22,179,936	\$21,478,251	\$21,737,246	\$22,335,416	\$21,987,508	\$21,981,274	\$23,183,310	\$22,545,689	\$23,011,265	\$257,240,683
15														
16	Intermediate													
17	Incremental Plant Security Costs O&M	\$40,553	\$259,024	\$227,888	\$105,840	\$97,773	\$132,703	\$105,490	\$69,148	\$54,209	\$58,743	\$63,033	\$58,572	\$1,272,976
18	Incremental Plant Security Costs Capital	\$47,332	\$47,232	\$47,133	\$47,034	\$46,893	\$46,751	\$46,014	\$45,918	\$45,821	\$45,725	\$45,628	\$45,531	\$557,012
19	Total Intermediate	\$87,885	\$306,257	\$275,021	\$152,874	\$144,665	\$179,455	\$151,504	\$115,066	\$100,030	\$104,468	\$108,661	\$104,103	\$1,829,989
20														
21	Peaking													
22	Incremental Plant Security Costs O&M	\$22,301	\$123,516	\$57,732	\$25,718	\$22,861	\$19,185	\$27,997	\$26,052	\$26,052	\$35,442	\$38,320	\$33,805	\$458,982
23	Incremental Plant Security Costs Capital	\$6,803	\$6,784	\$6,765	\$6,746	\$6,726	\$6,707	\$6,612	\$6,593	\$6,575	\$6,556	\$6,538	\$6,519	\$79,923
24	Total Peaking	\$29,104	\$130,300	\$64,496	\$32,464	\$29,588	\$25,892	\$34,609	\$32,645	\$32,627	\$41,999	\$44,857	\$40,324	\$538,905
25														
26	General													
27	Incremental Plant Security Costs Capital	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
28	Total General	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
29														
30	Total	\$22,248,265	\$13,611,813	\$21,842,639	\$22,368,198	\$21,655,413	\$21,945,485	\$22,524,397	\$22,138,071	\$22,116,768	\$23,332,598	\$22,702,013	\$23,158,482	\$259,644,143
31														
32	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1														
2	Total Capacity Costs (Page 1, Line 30)	\$22,248,265	\$13,611,813	\$21,842,639	\$22,368,198	\$21,655,413	\$21,945,485	\$22,524,397	\$22,138,071	\$22,116,768	\$23,332,598	\$22,702,013	\$23,158,482	\$259,644,143
3														
4	Total Base Capacity Costs	\$22,128,305	\$13,172,301	\$21,500,182	\$22,179,936	\$21,478,251	\$21,737,246	\$22,335,416	\$21,987,508	\$21,981,274	\$23,183,310	\$22,545,689	\$23,011,265	\$257,240,683
5	Base Jurisdictional Factor ^(a)	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
6	Total Base Jurisdictional Capacity Costs	\$21,169,088	\$12,601,309	\$20,568,192	\$21,218,480	\$20,547,212	\$20,794,979	\$21,367,220	\$21,034,394	\$21,028,430	\$22,178,360	\$21,568,379	\$22,013,772	\$246,089,814
7														
8	Total Intermediate Capacity Costs	\$87,885	\$306,257	\$275,021	\$152,874	\$144,665	\$179,455	\$151,504	\$115,066	\$100,030	\$104,468	\$108,661	\$104,103	\$1,829,989
9	Intermediate Jurisdictional Factor ^(a)	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%	94.14310%
10	Total Intermediate Jurisdictional Capacity Costs	\$82,737	\$288,319	\$258,914	\$143,920	\$136,193	\$168,944	\$142,631	\$108,326	\$94,172	\$98,349	\$102,296	\$98,006	\$1,722,808
11														
12	Total Peaking Capacity Costs	\$29,104	\$130,300	\$64,496	\$32,464	\$29,588	\$25,892	\$34,609	\$32,645	\$32,627	\$41,999	\$44,857	\$40,324	\$538,905
13	Peaking Jurisdictional Factor ^(a)	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%	94.73860%
14	Total Peaking Jurisdictional Capacity Costs	\$27,573	\$123,444	\$61,103	\$30,756	\$28,031	\$24,530	\$32,788	\$30,928	\$30,910	\$39,789	\$42,497	\$38,202	\$510,551
15														
16	Solar Jurisdictional Factor ^(a)	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%	95.66520%
17														
18	Transmission Jurisdictional Factor ^(a)	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%	88.79740%
19														
20	Total General Capacity Costs	\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
21	General Jurisdictional Factor	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%	96.94490%
22	Total General Jurisdictional Capacity Costs	\$2,881	\$2,865	\$2,850	\$2,835	\$2,819	\$2,804	\$2,780	\$2,765	\$2,750	\$2,735	\$2,720	\$2,705	\$33,510
23														
24	Jurisdictional Capacity Costs	\$21,282,278	\$13,015,938	\$20,891,058	\$21,395,991	\$20,714,255	\$20,991,258	\$21,545,419	\$21,176,413	\$21,156,262	\$22,319,233	\$21,715,893	\$22,152,686	\$248,356,683
25														
26	Nuclear Cost Recovery Costs	(\$665,337)	(\$669,748)	(\$674,209)	(\$678,722)	(\$683,296)	(\$687,940)	(\$692,666)	(\$697,499)	(\$702,476)	(\$707,674)	(\$713,284)	(\$722,346)	(\$8,295,198)
27														
28	Net Jurisdictional Capacity Costs	\$20,616,942	\$12,346,189	\$20,216,850	\$20,717,268	\$20,030,959	\$20,303,318	\$20,852,753	\$20,478,914	\$20,453,786	\$21,611,559	\$21,002,608	\$21,430,339	\$240,061,486
29														
30														
31														
32														
33														
34	Totals may not add due to rounding													

^(a) As approved in Order No. PSC-2018-0028-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	2018
1														
2	Net Jurisdictional CCR Costs (Page 2, Line 28)	\$20,616,942	\$12,346,189	\$20,216,850	\$20,717,268	\$20,030,959	\$20,303,318	\$20,852,753	\$20,478,914	\$20,453,786	\$21,611,559	\$21,002,608	\$21,430,339	\$240,061,486
3														
4	CCR Revenues (Net of Revenue Taxes)	\$20,939,641	\$19,614,735	\$17,854,813	\$18,654,560	\$20,286,676	\$21,810,960	\$22,242,123	\$21,946,271	\$21,839,008	\$20,910,859	\$17,188,664	\$16,925,296	\$240,213,606
5	Prior Period True-up Provision	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$937,222
6	Cape Canaveral GBRA Refund	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$5,155,918
7	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	21,447,403	20,122,496	18,362,575	19,162,322	20,794,437	22,318,722	22,749,885	22,454,033	22,346,770	21,418,620	17,696,425	17,433,058	246,306,746
8														
9	True-up Provision - Over/(Under) Recovery (Line 6 - Line 1)	\$830,461	\$7,776,307	(\$1,854,275)	(\$1,554,946)	\$763,478	\$2,015,404	\$1,897,132	\$1,975,119	\$1,892,984	(\$192,939)	(\$3,306,183)	(\$3,997,281)	\$6,245,260
10	Interest Provision	\$5,120	\$10,064	\$14,943	\$12,534	\$11,187	\$13,010	\$15,793	\$18,176	\$20,560	\$21,158	\$17,469	\$10,634	\$170,648
11	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$6,093,140	\$6,420,959	\$13,699,569	\$11,352,476	\$9,302,302	\$9,569,205	\$11,089,857	\$12,495,021	\$13,980,554	\$15,386,336	\$14,706,794	\$10,910,318	\$6,093,140
12	Deferred True-up - Over/(Under) Recovery	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)	(\$2,212,807)
13	GBRA Refund Cape Canaveral	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$5,155,918)
14	Prior Period True-up Provision - Collected/(Refunded)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$937,222)
15	End of Period True-up - Over/(Under) Recovery (Lines 8 through 13)	\$4,208,153	\$11,486,762	\$9,139,669	\$7,089,495	\$7,356,398	\$8,877,050	\$10,282,214	\$11,767,747	\$13,173,529	\$12,493,987	\$8,697,511	\$4,203,102	\$4,203,102
16														
17	Totals may not add due to rounding													

CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED VARIANCES
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1) (2) (3) (4) (5) (6)

Line No.	Capacity Costs	2018 Actual/Estimated	2018 MCC Reflecting Tax Impact	Dif. 2018 MCC Reflecting Tax Impact	% Dif. 2018 MCC Reflecting Tax Impact
1	Payments to Non-cogenerators	\$10,123,256	\$16,063,600	(\$5,940,344)	(37.0%)
2	Payments to Co-generators	\$1,357,086	\$1,359,540	(\$2,454)	(0.2%)
3	Cedar Bay Transaction - Reg Asset - Amort & Return	\$118,805,132	\$119,080,894	(\$275,762)	(0.2%)
4	Cedar Bay Transaction - Reg Liability - Amort & Return	(\$1,097,343)	(\$1,076,510)	(\$20,833)	1.9%
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$79,243,457	\$79,531,213	(\$287,756)	(0.4%)
6	Incremental Plant Security Costs-Order No. PSC-02-1761 (O&M)	\$28,839,868	\$31,698,249	(\$2,858,380)	(9.0%)
7	Incremental Plant Security Costs-Order No. PSC-02-1761 (Capital)	\$3,823,692	\$4,054,300	(\$230,609)	(5.7%)
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,581,250	\$1,446,001	\$135,249	9.4%
9	Incremental Nuclear NRC Compliance Costs Capital	\$11,264,475	\$10,447,555	\$816,920	7.8%
10	Transmission of Electricity by Others	\$438,500	\$0	\$438,500	N/A
11	Transmission Revenues from Capacity Sales	(\$7,500,714)	(\$5,782,463)	(\$1,718,251)	29.7%
12	SJRPP Transaction Revenue Requirements	\$12,765,484	\$12,819,693	(\$54,209)	(0.4%)
13	Total Capacity Costs	\$259,644,143	\$269,642,072	(\$9,997,928)	(3.71%)
14					
15					
16	Totals may not add due to rounding				

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED VARIANCES
FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	2018 Actual/Estimated	2018 MCC Reflecting Tax Impact	Dif. 2018 MCC Reflecting Tax Impact	% Dif. 2018 MCC Reflecting Tax Impact
1	Total Capacity Costs	\$259,644,143	\$269,642,072	(\$9,997,928)	(3.71%)
2					
3	Total Base Capacity Costs	\$257,240,683	\$267,148,439	(\$9,907,755)	(3.71%)
4	Base Jurisdictional Factor	95.67%	95.67%	0.00%	0
5	Total Base Jurisdictionalized Capacity Costs	\$246,089,814	\$255,567,988	(\$9,478,174)	(3.71%)
6					
7	Total Intermediate Capacity Costs	\$1,829,989	\$1,916,458	(\$86,469)	(4.51%)
8	Intermediate Jurisdictional Factor	94.14%	94.14%		
9	Total Intermediate Jurisdictionalized Capacity Costs	\$1,722,808	\$1,804,213	(\$81,405)	(4.51%)
10					
11	Total Peaking Capacity Costs	\$538,905	\$481,175	\$57,730	12.00%
12	Peaking Jurisdictional Factor	94.74%	94.74%		
13	Total Peaking Jurisdictionalized Capacity Costs	\$510,551	\$455,858	\$54,693	12.00%
14					
15	Total Solar Capacity Costs	\$0	\$32,000	(\$32,000)	(100.00%)
16	Solar Jurisdictional Factor	95.67%	95.67%		
17	Total Solar Jurisdictionalized Capacity Costs	\$0	\$30,613	(\$30,613)	(100.00%)
18					
19	Total General Capacity Costs	\$34,566	\$0	\$34,566	N/A
20	General Jurisdictional Factor	96.94%	95.67%	1.28%	0
21	Total General Jurisdictionalized Capacity Costs	\$33,510	\$0	\$33,510	0.00%
22					
23	Total Transmission Capacity Costs	\$0	\$64,000	(\$64,000)	(100.00%)
24	Transmission Jurisdictional Factor	88.80%	88.80%	0.00%	
25	Total Transmission Jurisdictionalized Costs	\$0	\$56,830	(\$56,830)	(100.00%)
26					
27	Jurisdictional Capacity Charges	\$248,356,683	\$257,915,503	(\$9,558,819)	(3.71%)
28					
29	Nuclear Cost Recovery Costs	(\$8,295,198)	(\$8,295,198)	\$0	(0.00%)
30					
31	Net Jurisdictional Capacity Costs	\$240,061,486	\$249,620,305	(\$9,558,819)	(3.71%)
32					
33	CCR Revenues (Net of Revenue Taxes)	\$240,213,606	\$243,527,165	(\$3,313,559)	(1.36%)
34	Prior Period True-up Provision	\$937,222	\$937,222	\$0	0.00%
35	Cape Canaveral GBRA Refund	\$5,155,918	\$5,155,918	\$0	N/A
36	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$246,306,746	\$249,620,305	(\$3,313,559)	(1.36%)
37					
38	True-up Provision for Month - Over/(Under) Recovery	\$6,245,260	\$0	\$6,245,260	N/A
39	Interest Provision for the Month	\$170,648	\$0	\$170,648	N/A
40	True-Up & Interest Provision - Beginning of Year	\$6,093,140	\$6,093,140	\$0	N/A
41	Deferred True-up - Over/(Under) Recovery	(\$2,212,807)	\$0	(\$2,212,807)	
42	GBRA Refund Cape Canaveral	(\$5,155,918)	(\$5,155,918)	\$0	N/A
43	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$937,222)	(\$937,222)	\$0	(0.00%)
44	End of Period True-up - Over/(Under) Recovery	\$4,203,102	\$0	\$4,203,102	
45					
46	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - BASE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Base	INVESTMENTS														
2		Expenditures/Additions		\$543,088	\$636,293	(\$1,851,701)	(\$42,249)	\$400,554	\$653,721	\$1,123,338	\$853,262	\$1,021,526	\$1,087,455	\$1,081,999	(\$10,703,120)	(\$5,195,833)
3		Clearings to Plant		\$44,524	\$54,376	\$2,134,361	\$349,738	\$29,205	\$25,602						\$11,686,172	\$14,323,979
4		Retirements														
5		Other		\$156	\$9,265	(\$523)	(\$554)	(\$865)	(\$5,447)							\$2,030
6																
7		Plant-In-Service/Depreciation Base	\$16,498,724	\$16,543,248	\$16,597,624	\$18,731,985	\$19,081,723	\$19,110,928	\$19,136,530	\$19,136,530	\$19,136,530	\$19,136,530	\$19,136,530	\$19,136,530	\$30,822,703	\$252,206,116
8		Less: Accumulated Depreciation	\$617,968	\$699,344	\$790,084	\$873,972	\$963,323	\$1,055,134	\$1,142,625	\$1,235,723	\$1,328,821	\$1,421,919	\$1,515,016	\$1,608,114	\$1,714,017	\$14,966,060
9		CWIP - Non Interest Bearing	\$7,532,118	\$8,075,206	\$8,711,499	\$6,859,797	\$6,817,549	\$7,218,102	\$7,871,824	\$8,995,162	\$9,848,424	\$10,869,950	\$11,957,405	\$13,039,404	\$2,336,285	\$110,132,726
10																
11		Net Investment (Lines 7 - 8 + 9)	\$23,412,874	\$23,919,110	\$24,519,039	\$24,717,810	\$24,935,949	\$25,273,897	\$25,865,729	\$26,895,970	\$27,656,134	\$28,584,562	\$29,578,919	\$30,567,820	\$31,444,970	\$347,372,783
12																
13		Average Net Investment		\$23,665,992	\$24,219,074	\$24,618,425	\$24,826,880	\$25,104,923	\$25,569,813	\$26,380,849	\$27,276,052	\$28,120,348	\$29,081,741	\$30,073,370	\$31,006,395	\$319,943,861
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes ^(a)		\$127,464	\$130,443	\$132,594	\$133,717	\$135,214	\$137,718	\$138,864	\$143,576	\$148,020	\$153,081	\$158,301	\$163,212	\$1,702,205
17		b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$26,454	\$27,072	\$27,518	\$27,751	\$28,062	\$28,582	\$29,233	\$30,225	\$31,160	\$32,225	\$33,324	\$34,358	\$355,965
18																
19		Investment Expenses														
20		a. Depreciation		\$81,221	\$81,475	\$84,411	\$89,905	\$92,676	\$92,939	\$93,098	\$93,098	\$93,098	\$93,098	\$93,098	\$105,903	\$1,094,019
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 15 & 19)		\$235,139	\$238,990	\$244,524	\$251,374	\$255,953	\$259,239	\$261,194	\$266,899	\$272,278	\$278,404	\$284,723	\$303,473	\$3,152,190
25																
26																
27																
28																
29																
30																
31																
32																
33																

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 INCREMENTAL SECURITY - INTERMEDIATE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
 FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Intermediate	INVESTMENTS														
2		Expenditures/Additions														
3		Clearings to Plant														
4		Retirements														
5		Other														
6																
7		Plant-In-Service/Depreciation Base	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$5,340,984	\$69,432,794
8		Less: Accumulated Depreciation	\$399,817	\$415,062	\$430,307	\$445,551	\$460,796	\$475,999	\$491,159	\$506,319	\$521,479	\$536,639	\$551,799	\$566,958	\$582,118	\$6,384,001
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	\$4,941,168	\$4,925,923	\$4,910,678	\$4,895,433	\$4,880,188	\$4,864,985	\$4,849,825	\$4,834,665	\$4,819,506	\$4,804,346	\$4,789,186	\$4,774,026	\$4,758,866	\$63,048,793
12																
13		Average Net Investment		\$4,933,545	\$4,918,300	\$4,903,055	\$4,887,810	\$4,872,587	\$4,857,405	\$4,842,245	\$4,827,086	\$4,811,926	\$4,796,766	\$4,781,606	\$4,766,446	\$58,198,776
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		\$26,572	\$26,490	\$26,408	\$26,326	\$26,244	\$26,162	\$25,489	\$25,409	\$25,329	\$25,249	\$25,169	\$25,090	\$309,936
17		b. Debt Component (Line 13 x debt rate x 1/12)		\$5,515	\$5,498	\$5,481	\$5,464	\$5,447	\$5,430	\$5,366	\$5,349	\$5,332	\$5,315	\$5,298	\$5,282	\$64,775
18																
19		Investment Expenses														
20		a. Depreciation		\$15,245	\$15,245	\$15,245	\$15,245	\$15,202	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$15,160	\$182,302
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 15 & 19)		\$47,332	\$47,232	\$47,133	\$47,034	\$46,893	\$46,751	\$46,014	\$45,918	\$45,821	\$45,725	\$45,628	\$45,531	\$557,012
25																
26																
27																
28																
29																
30																
31																
32																
33																

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 INCREMENTAL SECURITY - PEAKING
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
 FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Peaking	INVESTMENTS														
2		Expenditures/Additions		\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$8,746,179
3		Clearings to Plant														
4		Retirements														
5		Other														
6				\$78,670	\$81,599	\$84,528	\$87,457	\$90,386	\$93,316	\$96,245	\$99,174	\$102,103	\$105,032	\$107,961	\$110,891	\$1,213,102
7		Plant-In-Service/Depreciation Base	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	\$672,783	
8		Less: Accumulated Depreciation	\$75,740													
9		CWIP - Non Interest Bearing														
10				\$594,113	\$591,184	\$588,255	\$585,326	\$582,397	\$579,467	\$576,538	\$573,609	\$570,680	\$567,751	\$564,822	\$561,892	\$7,533,076
11		Net Investment (Lines 7 - 8 + 9)														
12				\$595,578	\$592,649	\$589,720	\$586,790	\$583,861	\$580,932	\$578,003	\$575,074	\$572,144	\$569,215	\$566,286	\$563,357	\$6,953,609
13		Average Net Investment														
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		\$3,208	\$3,192	\$3,176	\$3,160	\$3,145	\$3,129	\$3,042	\$3,027	\$3,012	\$2,996	\$2,981	\$2,965	\$37,034
17		b. Debt Component (Line 13 x debt rate x 1/12)		\$666	\$662	\$659	\$656	\$653	\$649	\$640	\$637	\$634	\$631	\$628	\$624	\$7,740
18																
19		Investment Expenses														
20		a. Depreciation		\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$2,929	\$35,150
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 15 & 19)		\$6,803	\$6,784	\$6,765	\$6,746	\$6,726	\$6,707	\$6,612	\$6,593	\$6,575	\$6,556	\$6,538	\$6,519	\$79,923
25																
26																
27																
28																
29																
30																
31																
32																
33		Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL SECURITY - GENERAL
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Strata	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	General	INVESTMENTS														
2		Expenditures/Additions		\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$1,888,689
3		Clearings to Plant														
4		Retirements														
5		Other														
6																
7		Plant-In-Service/Depreciation Base	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$145,284	\$1,888,689
8		Less: Accumulated Depreciation	\$59,518	\$61,940	\$64,361	\$66,782	\$69,204	\$71,625	\$74,047	\$76,468	\$78,889	\$81,311	\$83,732	\$86,154	\$88,575	\$962,605
9		CWIP - Non Interest Bearing														
10																
11		Net Investment (Lines 7 - 8 + 9)	\$85,766	\$83,344	\$80,923	\$78,501	\$76,080	\$73,659	\$71,237	\$68,816	\$66,394	\$63,973	\$61,552	\$59,130	\$56,709	\$926,084
12																
13		Average Net Investment		\$84,555	\$82,134	\$79,712	\$77,291	\$74,869	\$72,448	\$70,027	\$67,605	\$65,184	\$62,762	\$60,341	\$57,920	\$854,847
14																
15		Return on Average Net Investment														
16		a. Equity Component grossed up for taxes		\$455	\$442	\$429	\$416	\$403	\$390	\$369	\$356	\$343	\$330	\$318	\$305	\$4,557
17		b. Debt Component (Line 13 x debt rate x 1/12)		\$95	\$92	\$89	\$86	\$84	\$81	\$78	\$75	\$72	\$70	\$67	\$64	\$952
18																
19		Investment Expenses														
20		a. Depreciation		\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$2,421	\$29,057
21		b. Amortization														
22		c. Other														
23																
24		Total System Recoverable Expenses (Lines 15 & 19)		\$2,971	\$2,956	\$2,940	\$2,924	\$2,908	\$2,893	\$2,868	\$2,852	\$2,837	\$2,821	\$2,806	\$2,790	\$34,566
25																
26																
27																
28																
29																
30																
31																
32																
33																

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INCREMENTAL NUCLEAR NRC COMPLIANCE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
INVESTMENTS															
1	Expenditures/Additions		\$729,181	(\$105,023)	\$5,069	\$100,311	\$60,967	\$251,189	\$684,195	\$1,032,357	\$3,151,875	\$305,001	\$108,399	(\$7,855,809)	(\$1,532,287)
2	Clearings to Plant		\$68,688	\$2,088,860	\$53,917	\$485,838	\$72	\$0				\$726,871	\$1,978,969	\$8,328,546	\$13,731,762
3	Retirements														
4	Other		(\$5,300)	(\$6,557)	(\$5,857)	\$467,457	(\$20)	\$0							\$449,723
5															
6	Plant-In-Service/Depreciation Base	\$92,095,957	\$92,164,645	\$94,253,504	\$94,307,421	\$94,793,259	\$94,793,332	\$94,793,332	\$94,793,332	\$94,793,332	\$94,793,332	\$95,520,203	\$97,499,172	\$105,827,718	
7	Less: Accumulated Depreciation	\$6,897,009	\$7,241,209	\$7,587,573	\$7,939,457	\$8,765,857	\$9,125,877	\$9,485,130	\$9,844,384	\$10,203,637	\$10,562,890	\$10,923,788	\$11,290,738	\$11,680,248	
8	CWIP - Non Interest Bearing	\$1,738,561	\$2,467,743	\$2,362,720	\$2,367,789	\$2,468,100	\$2,529,067	\$2,780,257	\$3,464,452	\$4,496,809	\$7,648,684	\$7,953,685	\$8,062,083	\$206,275	
9															
10															
11	Net Investment (Lines 7 - 8 + 9)	\$86,937,509	\$87,391,178	\$89,028,651	\$88,735,753	\$88,495,502	\$88,196,522	\$88,088,458	\$88,413,400	\$89,086,504	\$91,879,126	\$92,550,100	\$94,270,518	\$94,353,745	
12															
13	Average Net Investment		\$87,164,343	\$86,209,915	\$88,882,202	\$88,615,627	\$88,346,012	\$88,142,490	\$88,250,929	\$88,749,952	\$90,462,815	\$92,214,613	\$93,410,309	\$94,312,131	
14															
15	Return on Average Net Investment														
16	a. Equity Component grossed up for taxes ^(a)		\$469,465	\$475,096	\$478,717	\$477,282	\$475,829	\$474,733	\$464,536	\$467,163	\$476,285	\$485,401	\$491,694	\$496,441	\$5,732,644
17	b. Debt Component (Line 13 x debt rate x 1/12) ^(b)		\$97,432	\$98,601	\$99,353	\$99,055	\$98,753	\$98,526	\$97,791	\$98,344	\$100,264	\$102,183	\$103,508	\$104,507	\$1,198,316
18															
19	Investment Expenses														
20	a. Depreciation		\$349,499	\$352,921	\$357,742	\$358,943	\$360,040	\$359,253	\$359,253	\$359,253	\$359,253	\$360,898	\$366,950	\$389,510	\$4,333,515
21	b. Amortization														
22	c. Other														
23															
24	Total System Recoverable Expenses (Lines 15 & 19)		\$916,397	\$926,618	\$935,812	\$935,279	\$934,622	\$932,512	\$921,580	\$924,760	\$935,802	\$948,481	\$962,153	\$990,459	\$11,264,475
25															
26															
27															
28															
29															
30															
31															
32															
33															

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Beginning of Period	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1															
2	Regulatory Asset - Loss of PPA		\$390,375,045	\$385,727,723	\$381,080,401	\$376,433,079	\$371,785,757	\$367,138,435	\$362,491,113	\$357,843,791	\$353,196,469	\$348,549,147	\$343,901,825	\$339,254,503	
3															
4	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
5															
6	Unamortized Regulatory Asset - Loss of PPA	\$390,375,045	\$385,727,723	\$381,080,401	\$376,433,079	\$371,785,757	\$367,138,435	\$362,491,113	\$357,843,791	\$353,196,469	\$348,549,147	\$343,901,825	\$339,254,503	\$334,607,181	
7															
8	Average Unamortized Regulatory Asset - Loss of PPA	\$388,051,384	\$383,404,062	\$378,756,740	\$374,109,418	\$369,462,096	\$364,814,774	\$360,167,452	\$355,520,130	\$350,872,808	\$346,225,486	\$341,578,164	\$336,930,842	\$332,283,520	
9															
10	Regulatory Asset - Income Tax Gross Up	245,156,101	242,237,576	239,319,051	236,400,526	233,482,001	230,563,476	227,644,951	224,726,426	221,807,901	218,889,376	215,970,851	213,052,326	210,133,801	
11															
12	Regulatory Asset Amortization - Income Tax Gross-Up	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
13															
14	Unamortized Regulatory Asset - Income Tax Gross Up	242,237,576	239,319,051	236,400,526	233,482,001	230,563,476	227,644,951	224,726,426	221,807,901	218,889,376	215,970,851	213,052,326	210,133,801		
15															
16	Return on Unamortized Regulatory Asset - Loss of PPA only		\$1,560,316	\$1,541,629	\$1,522,943	\$1,504,257	\$1,485,570	\$1,466,884	\$1,448,198	\$1,429,512	\$1,410,826	\$1,392,140	\$1,373,454	\$1,354,768	\$17,299,760
17	Equity Component ^(a)														
18															
19	Equity Comp. grossed up for taxes ^{(a)(b)}	\$2,090,035	\$2,065,005	\$2,039,975	\$2,014,944	\$1,989,914	\$1,964,883	\$1,939,854	\$1,914,823	\$1,889,792	\$1,864,761	\$1,839,731	\$1,814,700	\$1,789,670	\$23,172,942
20															
21	Debt Component (Line 8 * debt rate / 12) ^(b)	\$433,764	\$428,569	\$423,374	\$418,180	\$412,985	\$407,790	\$402,595	\$397,400	\$392,205	\$387,010	\$381,815	\$376,620	\$371,425	\$4,842,025
22															
23	Total Return Requirements (Line 19 + 21)	\$2,523,799	\$2,483,574	\$2,443,349	\$2,403,124	\$2,362,899	\$2,322,674	\$2,282,449	\$2,242,224	\$2,201,999	\$2,161,774	\$2,121,549	\$2,081,324	\$2,041,099	\$28,014,968
24	Total Recoverable Costs (Line 4 + 12 + 23)	\$10,089,646	\$10,059,421	\$10,029,196	\$9,998,971	\$9,968,746	\$9,938,521	\$9,908,296	\$9,878,071	\$9,847,846	\$9,817,621	\$9,787,396	\$9,757,171	\$9,726,946	\$118,805,132
25															
26															
27															
28															
29															
30															
31	Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION
REGULATORY LIABILITY - BOOK/TAX TIMING DIFFERENCE ASSOCIATED TO PLANT ASSET
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Beginning of Period Amount	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1															
2	Regulatory Liability - Book/Tax Timing Difference ^(c)		(\$5,112,949)	(\$5,052,081)	(\$4,891,213)	(\$4,930,345)	(\$4,869,477)	(\$4,809,609)	(\$4,747,741)	(\$4,686,873)	(\$4,626,005)	(\$4,565,137)	(\$4,504,269)	(\$4,443,401)	
3															
4	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
5															
6	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$5,112,949)	(\$5,052,081)	(\$4,891,213)	(\$4,830,345)	(\$4,869,477)	(\$4,808,609)	(\$4,747,741)	(\$4,686,873)	(\$4,626,005)	(\$4,565,137)	(\$4,504,269)	(\$4,443,401)	(\$4,382,533)	
7															
8	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$5,082,515)	(\$5,021,647)	(\$4,860,779)	(\$4,899,911)	(\$4,839,043)	(\$4,778,175)	(\$4,717,307)	(\$4,656,439)	(\$4,595,571)	(\$4,534,703)	(\$4,473,835)	(\$4,412,967)	
9															
10	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
11	Equity Component ^(d)		(\$20,436)	(\$20,192)	(\$19,947)	(\$19,702)	(\$19,457)	(\$19,213)	(\$18,938)	(\$18,298)	(\$18,059)	(\$17,820)	(\$17,681)	(\$17,342)	(\$226,584)
12															
13	Equity Comp. grossed up for taxes ^(a)		(\$27,374)	(\$27,046)	(\$25,719)	(\$26,391)	(\$26,063)	(\$25,735)	(\$24,831)	(\$24,511)	(\$24,190)	(\$23,870)	(\$23,549)	(\$23,229)	(\$303,508)
14															
15	Debt Component (Line 8 * debt rate / 12) ^(b)		(\$5,681)	(\$5,613)	(\$5,545)	(\$5,477)	(\$5,409)	(\$5,341)	(\$5,227)	(\$5,160)	(\$5,092)	(\$5,025)	(\$4,957)	(\$4,890)	(\$63,419)
16															
17	Total Return Requirements (Line 13 + 15)		(\$33,056)	(\$32,660)	(\$32,264)	(\$31,868)	(\$31,472)	(\$31,076)	(\$30,659)	(\$29,670)	(\$29,283)	(\$28,895)	(\$28,507)	(\$28,119)	(\$366,927)
18	Total Recoverable Costs (Line 4 + 13 + 15)		(\$93,924)	(\$93,528)	(\$93,132)	(\$92,736)	(\$92,340)	(\$91,944)	(\$91,529)	(\$90,538)	(\$90,151)	(\$89,763)	(\$89,375)	(\$88,987)	(\$1,097,343)
19															

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156%, based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

^(c) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
REGULATORY ASSET RELATED TO THE LOSS OF THE PPA AND INCOME TAX GROSS-UP
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Beginning of Period	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1															
2	Regulatory Asset - Loss of PPA ^(c)		\$401,333,333	\$397,152,777	\$392,972,222	\$388,791,666	\$384,611,111	\$380,430,555	\$376,250,000	\$372,069,444	\$367,888,889	\$363,708,333	\$359,527,777	\$355,347,222	\$351,166,666
3															
4	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556
5															
6	Unamortized Regulatory Asset - Loss of PPA		\$397,152,777	\$392,972,222	\$388,791,666	\$384,611,111	\$380,430,555	\$376,250,000	\$372,069,444	\$367,888,889	\$363,708,333	\$359,527,777	\$355,347,222	\$351,166,666	\$347,000,000
7															
8	Average Unamortized Regulatory Asset - Loss of PPA		\$399,243,065	\$395,062,500	\$390,881,944	\$386,701,389	\$382,520,833	\$378,340,277	\$374,159,722	\$369,979,166	\$365,798,611	\$361,618,055	\$357,437,500	\$353,256,944	\$349,076,389
9															
10	Return on Unamortized Regulatory Asset - Loss of PPA only		\$1,605,316	\$1,588,507	\$1,571,697	\$1,554,888	\$1,538,078	\$1,521,268	\$1,470,335	\$1,453,907	\$1,437,479	\$1,421,050	\$1,404,622	\$1,388,194	\$1,371,766
11	Equity Component ^(b)														
12															
13	Equity Comp. grossed up for taxes ^(a)		\$2,150,313	\$2,127,787	\$2,105,281	\$2,082,764	\$2,060,248	\$2,037,731	\$1,969,507	\$1,947,501	\$1,925,496	\$1,903,490	\$1,881,484	\$1,859,479	\$1,837,473
14															
15	Debt Component (Line 8 * debt rate / 12) ^(b)		\$446,274	\$441,601	\$436,928	\$432,255	\$427,582	\$422,909	\$414,606	\$409,974	\$405,341	\$400,709	\$396,076	\$391,444	\$386,811
16															
17	Total Return Requirements (Line 13 + 15)		\$2,596,587	\$2,569,388	\$2,542,208	\$2,515,019	\$2,487,830	\$2,460,640	\$2,384,113	\$2,357,475	\$2,330,837	\$2,304,199	\$2,277,561	\$2,250,923	\$2,224,285
18	Total Recoverable Costs (Line 4 + 17)		\$6,777,143	\$6,749,953	\$6,722,764	\$6,695,575	\$6,668,385	\$6,641,196	\$6,564,669	\$6,538,031	\$6,511,393	\$6,484,755	\$6,458,116	\$6,431,478	\$6,404,840
19															
20															
21															
22															
23															
24															
25															
26															
27	Totals may not add due to rounding														

^(a) The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156% based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.

^(b) The Debt Component for the Jan. - Jun. 2018 period is 1.3413% is based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297% based on the May 2018 Earnings Surveillance Report.

^(c) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SJRPP TRANSACTION
REGULATORY ASSETS AND LIABILITIES RELATED TO THE SJRPP TRANSACTION
FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Line No.	Line	Beginning Balance	a-Jan - 2018	a-Feb - 2018	a-Mar - 2018	a-Apr - 2018	a-May - 2018	a-Jun - 2018	Jul - 2018	Aug - 2018	Sep - 2018	Oct - 2018	Nov - 2018	Dec - 2018	Total
1	Regulatory Asset - SJRPP Transaction Shutdown Payment ⁽⁶⁾	\$90,400,000	\$88,434,783	\$86,469,565	\$84,504,348	\$82,539,130	\$80,573,913	\$78,608,696	\$76,643,478	\$74,678,261	\$72,713,043	\$70,747,826	\$68,782,609	\$66,817,391	\$23,562,609
2	Regulatory Asset - SJRPP Transaction Shutdown Payment	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217	\$1,965,217
3	Unamortized Regulatory Asset - SJRPP Transaction Shutdown Payment	\$90,400,000	\$88,434,783	\$86,469,565	\$84,504,348	\$82,539,130	\$80,573,913	\$78,608,696	\$76,643,478	\$74,678,261	\$72,713,043	\$70,747,826	\$68,782,609	\$66,817,391	\$23,562,609
4															
5	Other regulatory liability - SJRPP Suspension Liability	(\$9,904,593)	(\$9,689,276)	(\$9,473,959)	(\$9,258,641)	(\$9,043,324)	(\$8,828,007)	(\$8,612,690)	(\$8,397,372)	(\$8,182,055)	(\$7,966,738)	(\$7,751,421)	(\$7,536,103)	(\$7,320,786)	(\$2,663,807)
6	Other regulatory liability - SJRPP Suspension Liability Amortization (Refund)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)	(\$215,317)
7	Unamortized Regulatory Liability - SJRPP Suspension Liability	(\$9,689,276)	(\$9,473,959)	(\$9,258,641)	(\$9,043,324)	(\$8,828,007)	(\$8,612,690)	(\$8,397,372)	(\$8,182,055)	(\$7,966,738)	(\$7,751,421)	(\$7,536,103)	(\$7,320,786)	(\$7,105,469)	(\$6,890,152)
8															
9	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 7)	\$79,620,457	\$77,870,557	\$76,120,657	\$74,370,756	\$72,620,856	\$70,870,956	\$69,121,056	\$67,371,156	\$65,621,256	\$63,871,356	\$62,121,456	\$60,371,556	\$58,621,656	\$56,871,756
10															
11	Equity Component	\$320,146	\$313,110	\$306,074	\$299,037	\$292,001	\$284,965	\$277,929	\$270,893	\$263,857	\$256,821	\$249,785	\$242,749	\$235,713	\$228,677
12	Equity Comp. grossed up for taxes	\$428,834	\$419,409	\$409,984	\$400,559	\$391,134	\$381,709	\$372,284	\$362,859	\$353,434	\$344,009	\$334,584	\$325,159	\$315,734	\$306,309
13	Debt Component (Line 9 x debt rate x 1/12)	\$89,000	\$87,044	\$85,088	\$83,132	\$81,176	\$79,220	\$77,264	\$75,308	\$73,352	\$71,396	\$69,440	\$67,484	\$65,528	\$63,572
14															
15	Total Return Requirements (Line 12 + 13)	\$517,834	\$506,453	\$495,072	\$483,691	\$472,310	\$460,929	\$449,548	\$438,167	\$426,786	\$415,405	\$404,024	\$392,643	\$381,262	\$369,881
16															
17	Other SJRPP Transaction Items ⁽⁶⁾														
18	SJRPP Deferred Interest Amortization (Refund)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)	(\$269,181)
19	SJRPP Article 8 PPA Dismantlement Accrual Amortization (Refund)	(\$667,897)	(\$667,897)	(\$667,897)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)	(\$667,898)
20															
21	Total Recoverable Expenses (Lines 2 + 6 + 12 + 13 + 18 + 19)	\$1,130,656	\$1,119,275	\$1,107,892	\$1,096,511	\$1,085,130	\$1,073,749	\$1,062,368	\$1,050,987	\$1,039,606	\$1,028,225	\$1,016,844	\$1,005,463	\$994,082	\$982,701
22															
23															
24															
25															
26															
27															
28															
29															
30															
31	Totals may not add due to rounding														

⁽⁶⁾ The Gross-up factor for taxes is 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component for the Jan. - Jun. 2018 period is 4.8251%, based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2018 period is 4.7156%, based on the May 2018 ROR Surveillance Report and reflects a 10.55% return on equity.
⁽⁷⁾ The Debt Component for the Jan. - Jun. 2018 period is 1.3413%, based on the May 2017 Earnings Surveillance Report and the Debt Component for the Jul. - Dec. 2018 period is 1.3297%, based on the May 2018 Earnings Surveillance Report.
⁽⁸⁾ Recovery of the SJRPP Transaction over a 46 month period is based on the settlement agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI.
⁽⁹⁾ The total amount of SJRPP Deferred Interest and Article 8 PPA Dismantlement Accrual to refund is \$12.4M and \$39.9M, respectively. The unamortized balances for these regulatory liabilities are reflected in rate base.

**FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES**

Equity @ 10.55%	CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT				
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	9.20%

	CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)				
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
TOTAL	\$22,665,588,966	100.00%		8.273%	12.391%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
TOTAL DEBT	1.3413%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
TOTAL EQUITY	4.8251%
TOTAL	6.1663%
PRE-TAX EQUITY	7.8552%
PRE-TAX TOTAL	9.1965%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
 COST RECOVERY CLAUSES

CAPITAL STRUCTURE AND COST RATES PER
 MAY 2018 EARNINGS SURVEILLANCE REPORT

Equity @ 10.55%

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,493,721,402	27.894%	4.33%	1.21%	1.21%
SHORT_TERM_DEBT	1,266,291,093	3.721%	2.42%	0.09%	0.09%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,315,602	1.185%	2.08%	0.02%	0.02%
COMMON_EQUITY	15,115,086,261	44.410%	10.55%	4.69%	6.28%
DEFERRED_INCOME_TAX	7,597,792,885	22.323%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	159,231,867	0.468%	8.15%	0.04%	0.05%
TOTAL	\$34,035,439,111	100.00%		6.05%	7.65%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,493,721,402	38.58%	4.328%	1.670%	1.670%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	15,115,086,261	61.42%	10.550%	6.480%	8.680%
TOTAL	\$24,608,807,663	100.00%		8.150%	10.350%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2073%
SHORT TERM DEBT	0.0900%
CUSTOMER DEPOSITS	0.0246%
TAX CREDITS -WEIGHTED	0.0078%
TOTAL DEBT	1.3297%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.6852%
TAX CREDITS -WEIGHTED	0.0303%
TOTAL EQUITY	4.7156%
TOTAL	6.0452%
PRE-TAX EQUITY	6.3165%
PRE-TAX TOTAL	7.6461%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Demand

Separation Factors

TRANSMISSION	0.887973961
SYSTEM AVERAGE PRODUCTION DEMAND (Base and Solar)	0.956651626
CONTRACT ADJUSTED DEMAND - INTERMEDIATE	0.941430817
CONTRACT ADJUSTED DEMAND - PEAKING	0.947385517
DISTRIBUTION	1.00000
GENERAL PLANT	0.969449

SEPARATION STUDY December 2018 - PROJECTED					
SEP - Internal - Based on External Allocators	Separation - COSS ID -> Allocator Identifier - External	Separation - COSS ID -> Allocator Identifier - Internal/Compound	Company Per Books	Jurisdictional Adjusted	Separation Factor
I389-GENERAL-PLANT					
BAL001600 - PLT IN SERV - GEN PLT - TRANSPORT		I900-LABOR-EXC-A&G	320,486,803	310,695,507	0.969449
BAL001710 - PLT IN SERV - GEN PLT - STRUCTURES		I900-LABOR-EXC-A&G	437,744,482	424,370,809	0.969449
BAL001720 - PLT IN SERV - GEN PLT - OTHER		I900-LABOR-EXC-A&G	410,387,011	397,849,144	0.969449
BAL001900 - PROPERTY UNDER CAPITAL LEASES		I900-LABOR-EXC-A&G	59,224,688	57,415,295	0.969449
Sub-Total I389-GENERAL-PLANT			1,227,842,984	1,190,330,755	0.969449