

FILED 7/31/2018 DOCUMENT NO. 04974-2018 FPSC - COMMISSION CLERK

Rhonda J. Alexander

Manager Pensacola, FL 3252 Regulatory, Forecasting & Pricing 850 444 6743 tel

One Energy Place Pensacola, FL 32520-0780 850 444 6743 tel 850 444 6026 fax rjalexad@southernco.com

July 31, 2018

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in Docket No. 20180001-El is Gulf Power Company's Form 423 Fuel Report for the months of April through June 2018.

Sincerely,

Rhonda J. Alexander

Regulatory, Forecasting and Pricing Manager

Rhonda J Alexander

md

Attachments

cc: Florida Public Service Commission

James Breman Office of Public Counsel

Patricia Ann Christensen

Gulf Power Company

Jeffrey A. Stone, Esq., General Counsel

Beggs & Lane

Russell Badders, Esq.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: APRIL Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(Biu/gai) (j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	04/18	FO2/LS		1,385,007	799	89.598
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	04/18	FO2/LS		1,385,007	76	108.460

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: APRIL

Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

June 26 2018

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	Daniel	Petroleum Traders	Daniel	04/18	FO2/LS	799	89.598	71,576.77	-	71,576.77	89.598	-	89.598	-	-	-	89 598
2	Scherer	Indigo Energy	Scherer	04/18	FO2/LS	76	108.460	8,195.98	-	8,195.98	108.460	-	108.460	-	-	-	108.460

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

	1.	Reporting Month:	APRIL Year: 2018	;	3. Name, Title	, & Telepho	one Numbei	r of Contact F	Person Conc	erning		
4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: June 26, 2018 Column Designator Number Column Number					Data Subm	itted on this	s Form:	Mr. Charles	T. Howton, I	Fuels & Perf	ormance Mar	<u>nager</u>
Society	2.	Reporting Company:	: Gulf Power Company		<u>(850)-444-6</u>	826						
Line No. Month & Year Reported Form Plant Name Supplier Number (Bbls) Form No.					4. Signature o	f Official S	ubmitting Re	eport: C. T.Ho	owton			
Line No. Month & Year Reported Form Plant Name Supplier Number (Bbls) Form No. & Title Old Value New Value Price Reason Revis (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) 1 No adjustments for the month. 2 3 4 5 6 7				:	5. Date Comp	leted:	June 26, 2	<u>2018</u>				
 No adjustments for the month. 			<u>Form Plant Name</u>	Supplier	Line	Volume	Form No.	Designator	Old Value	New Value	Delivered	Reason for Revision
2 3 4 5 6 7	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
9	2 3 4 5 6 7 8	No adjustments for the	the month.									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>June 26, 2018</u>

Line No.	<u>Supplier Name</u>	Mine Lo	ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(0	;)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	4,809.90			54.131	1.21	11,515	7.00	14.37
2														

(use continuation sheet if necessary)

3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month: APRIL Year: 2018
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

 Reporting Company: Gulf Power Company
 (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

								Shorthaul	Original	Retroactive			Effective	
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase	
Line							Price	Charges	Price	increases	Base Price	Adjustments	Price	
No.	Supplier Name	Mine	e Location		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	ALLIANCE	10	IN	199	С	4,809.90		-		-		(0.869)		
2														

(use continuation sheet if necessary)

3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

APR L

Year: 2018

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Fuels & Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6826

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

June 26 2018

								Rail Cl	narges	1	Vaterborne	Charges				
							Additional							•	Total	
							Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
																_
1 AL	LIANCE	10 IN 1	99 PRINCETON, IN	RB	4,809.90		-		-			-	-	-		54.131
2								-			-	-		•	· ·	

3

4

5

7

8

9

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: APRIL Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: <u>June 26, 2018</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2

4

5 6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>June 26, 2018</u>

Line No.	Supplier Name	Mine	<u>Location</u>		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169 169	WY	5 5	C S	RR RR	47,968.60 58.58			47.590 82.132	0.25 0.48	8,945 11,390	4.70 7.10	26.70 11.90
3	ARCH COAL SALES	169	WY	5	С	RR	119.14			47.536	0.34	8,677	5.40	28.10
4	ARCH COAL SALES	169	CO	5	S	RR	58.63			76.167	0.40	11,403	6.30	12.20
5														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	47,968.60		-		-		0.060	
2	ARCH COAL SALES	169	СО	5	S	58.58		-		-		(0.028)	
3	ARCH COAL SALES	169	WY	5	С	119.14		-		-		(0.305)	
4	ARCH COAL SALES	169	CO	5	S	58.63		-		-		0.007	
5													

(use continuation sheet if necessary)

6

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: APRIL Year: 2018

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Fuels & Performance Manager

(850)-444-6826

B. Plant Name: <u>Daniel Electric Generating Plant</u>

Reporting Company:

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26 2018

										Rail C	harges	,	Waterborne	Charges				
									Additional							•	Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine L	_ocation		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
4	ARCH COAL SALES	100	WY	_	DI ACIATURNISTO CAMPONILI COUNTY	RR	47,968 60											47.590
1	ARCH COAL SALES	169	VVY	5	BLACK THUNDER, CAMPBELL COUNTY	KK	47,968 60		-			-	-	-	-	-		47.590
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	58.58		-			-	-	-	-	-		82.132
3	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	119.14		-			-	-	-	-	-		47.536
4	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	58.63		-			-	-	-	-	-		76.167
_									-			_						

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: APRIL Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

3

2

5

6

7

8 9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>June 26, 2018</u>

								Effective	= #*	T. (.) FOD	0.16		A - I	B.4. *
Line					Purchase	Transport		Purchase Price	Effective Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	397,222			74.570	0.34	11,969	6.18	28.76
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	37,989			66.143	0.33	12,028	5.98	28.69
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	248,357			61.876	0.59	11,912	6.92	30.59
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	40,067			58.722	0.60	11,916	7.21	30.45
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	60,790			63.603	0.50	11,944	7.27	29.10
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	36,775			60.884	0.48	11,932	6.95	29.69
7	Receipts True-Up for March 2018						783							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	PEABODY COAL SALES, LLC	169	WY	5	С	397,222		-		-		4.670	
2	PEABODY COAL SALES, LLC	169	WY	5	С	37,989		-		-		4.233	
3	ALPHA BLACKJEWEL	169	WY	5	С	248,357		-		-		4.026	
4	ALPHA BLACKJEWEL	169	WY	5	С	40,067		-		-		3.882	
5	PEABODY COAL SALES, LLC	169	WY	5	С	60,790		-		-		3.943	
6	KIEWITT BUCKSKIN	169	WY	5	С	36,775		-		-		4.024	
7	Receipts True-Up for March 2018					783		-		-			

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: APRIL Year: 2018

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

Plant Name: Scherer Electric Generating Plant

2. Reporting Company:

10

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

June 26, 2018

										Rail C	harges		Waterborn	ne Charges		_		
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	397,22		-			-	-	-	-	-		74.570
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	37,98		-			-	-	-	-	-		66.143
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	248,35		-			-	-	-	-	-		61.876
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,06		-			-	-	-	-	-		58.722
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,79		-			-	-	-	-	-		63.603
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	36,77		-			-	-		-	-		60.884
7	Receipts True-Up for March 2018						783		-			-	-	-	-	-		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: APRIL Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: <u>June 26, 2018</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

3

5

2

6

7 8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: MAY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

							Sulfur				
Line				Purchase	Delivery	Delivery	Type	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CRIST	Boswell Oil	Athens, GA		CRIST	05/18	FO2/LS		1,385,007	1746	101.538
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	05/18	FO2/LS		1,385,007	782	93.373
3	Scherer	Indigo Energy	Atlanta, GA		Scherer	05/18	FO2/LS		1,385,007	238	97.025

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month: MAY

Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

June 26 2018

Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)
1	Daniel	Petroleum Traders	Daniel	05/18	FO2/LS	782	93.373	72,971 96	-	72,971.96	93.373	-	93.373	-	-	-	93 373
2	Scherer	Indigo Energy	Scherer	05/18	FO2/LS	238	97.025	23,044 39	-	23,044.39	97.025	-	97.025	-	-	-	97 025

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	MAY Year: 2018		3. Name, Title	e, & Telepho	one Number	of Contact F	erson Conc	erning		
				Data Subm	itted on this	s Form:	Mr. Charles	T. Howton, I	Fuels & Perf	ormance Mar	nager
2.	Reporting Company:	Gulf Power Company		<u>(850)-444-6</u>	<u> 6826</u>						
				4. Signature of	of Official S	ubmitting Re	eport: C. T.Ho	owton			
				5. Date Comp	oleted:	June 26, 2	<u>2018</u>				
				Original	Old		Column			New	
Line No.	Month & Year Reported	Form Plant Name	Supplier	Line Number	Volume (Bbls)	Form No.	Designator & Title	Old Value	New Value	Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	No adjustments for th	ne month.									
2	•										
3											
4											
5											
6											
7											
8 9											
3											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>June 26, 2018</u>

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE	10	IN	199	С	RB	151,409.50			53.987	1.19	11,468	7.08	14.31
2														
3														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: June 26, 2018

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases		Quality Adjustments	Effective Purchase Price
No.	Supplier Name	<u>Mine</u>	<u>Location</u>		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	, (\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ALLIANCE	10	IN	199	С	151,409.50		.		- 1		(1.013)	

(use continuation sheet if necessary)

3

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26 2018

								Rail Cl	harges	,	Waterborne	Charges				
							Additional Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ALL	LIANCE	10 IN 199	PRINCETON, IN	RB	151,409.50		-		-			-	-	-		53.987
2								-			-					

3

5 6

7

8

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: MAY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

2

4

5

6

7 8

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: <u>June 26, 2018</u>

Line No.	Supplier Name	Mine L	<u>Location</u>		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	47,882.13			47.878	0.22	8,846	4.80	27.20
2														
3														
4														

(use continuation sheet if necessary)

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month: MAY Year: 2018
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

 Reporting Company: Gulf Power Company (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u>	<u>Location</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	ARCH COAL SALES	169	WY	5	С	47,882.13				-		(0.072)	

(use continuation sheet if necessary)

3

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

<u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: June 26 2018

								Rail C	harges	١	Waterborne	e Charges		<u>-</u>	-	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 AR	CH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,882.13		-		-	-	-	-	-	-		47.878
3 4									-							
5																
6																

(use continuation sheet if necessary)

10

Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: MAY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: <u>June 26, 2018</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)

1 No adjustments for the month.

3

2

5

6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>June 26, 2018</u>

								Effective						
Line					Purchase	Transport		Purchase Price	Effective Transport	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Type	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	185,659			73.180	0.34	11,940	6.26	28.75
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	18,903			67.210	0.32	11,966	6.04	28.86
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	277,301			58.812	0.54	11,953	6.41	30.63
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	40,042			59.928	0.63	11,896	6.87	30.63
5	KIEWITT BUCKSKIN	169	WY	5	С	RR	18,553			59.636	0.40	12,036	6.28	29.78
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	246,710			58.623	0.43	12,013	6.62	29.97
7	Receipts True-Up for April 2018						(432)							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	<u>Supplier Name</u>	Mine I	Location_		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	185,659		-		-		4.540	
2	PEABODY COAL SALES, LLC	169	WY	5	С	18,903		-		-		4.200	
3	ALPHA BLACKJEWEL	169	WY	5	С	277,301		-		-		3.862	
4	ALPHA BLACKJEWEL	169	WY	5	С	40,042		-		-		3.928	
5	KIEWITT BUCKSKIN	169	WY	5	С	18,553		-		-		4.026	
6	KIEWITT BUCKSKIN	169	WY	5	С	246,710		-		-		3.953	
7	Receipts True-Up for April 2018					(432)		-		-			

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: MAY Year: 2018 4. Name, Title, & T

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

Plant Name: <u>Scherer Electric Generating Plant</u>

2. Reporting Company:

10

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

										Rail C	harges		Waterborn	ne Charges		_		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	185,65		-			-	-	-	-	-		73.180
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	18,90		-			-	-	-	-	-		67.210
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	277,30		-			-	-	-	-	-		58.812
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,04		-			-	-	-	-	-		59.928
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	18,55		-			-	-	-	-	-		59.636
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	246,71		-			-	-	-	-	-		58.623
7	Receipts True-Up for April 2018						(432))	-			-	-	-	-	-		
0																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: MAY Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: <u>June 26, 2018</u>

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(0)	(d)	(e)	/ f \	(a)	(h)	(i)	(j)	(14)	(1)	(200)

1 No adjustments for the month.

2

4

5

6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

1. Reporting Month: JUNE Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

							Sulfur					
Line				Purchase	Delivery	Delivery	Type	Sulfur	BTU Content	Volume	Delivered	
No.	Plant Name	Supplier Name	Shipping Point	Type	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	06/18	FO2/LS		1,385,007	1496	48.783	
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	06/18	FO2/LS		1,385,007	221	104.149	

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

JUNE

Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 23 2018

Line			Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	to Terminal	Transport charges	Other Charges	Delivered Price	
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)	
1	Daniel	Petroleum Traders	Daniel	06/18	FO2/LS	1496	48.783	72,971 96	-	72,971.96	48.783	-	48.783	-	-	-	48.783	
2	Scherer	Indigo Energy	Scherer	06/18	FO2/LS	221	104.149	23.044 39	-	23.044.39	104.149	-	104.149	_	-	-	104.149	

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	JUNE	Year: 2018		3. I	Name, Title	, & Telepho	one Number	of Contact P	erson Cond	erning		
					I	Data Subm	itted on this	Form:	Mr. Charles	T. Howton,	Fuels & Perf	ormance Mar	<u>nager</u>
2.	Reporting Company:	Gulf Power (Company		9	(850)-444-6	<u>8826</u>						
					4. 3	Signature o	f Official Sเ	ubmitting Re	eport: C. T.Ho	owton			
					5. I	Date Comp	leted:	July 23, 20	<u>)18</u>				
Line No.	Month & Year Reported	<u>Form F</u>	<u>Plant Name</u>	Supplier		Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)		(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2 3 4 5 6 7 8	No adjustments for the	e month.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

Line No.	<u>Supplier Name</u>	<u>Mine l</u>	<u>Location</u>		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	_
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1 A	LLIANCE	10	IN	199	С	RB	159,281.00			54.079	1.32	11,498	6.93	14.34	
2															

(use continuation sheet if necessary)

3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 23, 2018

Line No.	<u>Supplier Name</u>	<u>Mine</u>	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE	10	IN	199	С	159,281.00		-		-		(0.921)	

(use continuation sheet if necessary)

3

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Crist Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: <u>July 23 2018</u>

								Rail C	harges	\	Naterborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 AL	LIANCE	10 IN 199	PRINCETON, IN	RB	159,281.00		-		-			-	-	-		54.079
2								-			-					

3

4 5

6

7 8

9

10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month: JUNE Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

3

2

4

5 6

7

8

9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

								Effective	Effective					
								Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine I	Location Processing		Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	55,659.40			47.962	0.32	8,909	5.02	26.70
2														
3														

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:
 JUNE Year: 2018
 Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form:
 Mr. Charles T. Howton, Fuels & Performance Manager

 Reporting Company:
 Gulf Power Company
 (850)-444-6826
 Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

								Shorthaul	Original	Retroactive			Effective
							FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine L	ocation		Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	С	55,659.40		-		-		0.012	
2												-	

(use continuation sheet if necessary)

3

5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager

Gulf Power Company (850)-444-6826

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 23 2018

							Additional	Rail C	harges		Naterborne	Charges			Total	
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor-	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 ARG	CH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,659.40		-		-	-	-	-	-	-		47.962
3									-							
4									-							
5																
6																
7																

(use continuation sheet if necessary)

10

Reporting Company:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: JUNE Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(0)	(d)	(e)	/ f \	(a)	(h)	(i)	(j)	(14)	(1)	(200)

1 No adjustments for the month.

2

4

5

6

7

8 9

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

								Effective						
								Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	<u>Location</u>		Type	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	184,386			74.459	0.34	11,884	6.29	28.75
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	56,845			64.095	0.31	11,969	5.95	28.64
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	245,580			60.546	0.57	11,934	6.77	30.61
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	59,720			54.580	0.55	11,943	6.45	31.08
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	60,424			63.583	0.41	11,849	6.57	28.81
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	92,438			60.627	0.37	12,014	5.75	30.33
7	KIEWITT BUCKSK N	169	WY	5	С	RR	361,142			58.699	0.33	11,987	6.23	30.14
	Receipts True-Up for May 2018						1,468							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

2. Reporting Company: <u>Gulf Power Company</u> (850)-444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

Line No.	<u>Supplier Name</u>	<u>Mine I</u>	_ocation		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	184,386		-		-		4.529	
2	PEABODY COAL SALES, LLC	169	WY	5	С	56,845		-		-		4.015	
3	ALPHA BLACKJEWEL	169	WY	5	С	245,580		-		-		3.946	
4	ALPHA BLACKJEWEL	169	WY	5	С	59,720		-		-		3.610	
5	PEABODY COAL SALES, LLC	169	WY	5	С	60,424		-		-		3.823	
6	KIEWITT BUCKSKIN	169	WY	5	С	92,438		-		-		4.087	
7	KIEWITT BUCKSKIN	169	WY	5	С	361,142		-		-		3.929	
8	Receipts True-Up for May 2018					1,468							

(use continuation sheet if necessary)

9 10

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month: JUNE Year: 2018

Gulf Power Company

4. Name, Title, & Telephone Number of Contact Person Concerning

July 23, 2018

Data Submitted on this Form:

Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

3. Plant Name: Scherer Electric Generating Plant

2. Reporting Company:

10

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

									A delition of	Rail C	harges		Waterborn	ne Charges		=		
Line No.	Supplier Name	Mine L	_ocation		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	184,386		-			-	-	-	-	-		74.459
	PEABODY COAL SALES, LLC ALPHA BLACKJEWEL	169 169	WY WY	5 5	NARM JUNCTION EAGLE JUNCTION	RR RR	56,845 245,580		-			-	-	-	-	-		64.095 60.546
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	59,720		-			-	-	-	-	-		54.580
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,424		-			-	-	-	-	-		63.583
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	92,438		-			-	-	-	-	-		60.627
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	361,142		-			-	-	-	-	-		58.699
8	Receipts True-Up for May 2018						1,468		-		_							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1. Reporting Month: JUNE Year: 2018 3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

Reporting Company: Gulf Power Company (850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(0)	(d)	(e)	/ f \	(a)	(h)	(i)	(j)	(14)	(1)	(200)

1 No adjustments for the month.

2

4

5

6

7

8 9

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fue	el and Purchased Power Cost)	
Re	covery Clause with Generating)	
Per	formance Incentive Factor)	Docket No.: 20180001-E

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of July, 2018 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com PCS Phosphate – White Springs c/o Stone Mattheis Xenopoulos & Brew, P.C.
James W. Brew/Laura A. Wynn Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 ibrew@smxblaw.com law@smxblaw.com law@smxblaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com

Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 ibeasley@ausley.com iwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 imoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel Suzanne Brownless
Danijela Janjic
Adria Harper
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
djanjic@psc.state.fl.us
sbrownle@psc.state.fl.us
Aharper@psc.state.fl.us

Florida Retail Federation Robert Scheffel Wright John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com ilavia@gbwlegal.com

RUSSELL A. BADDERS
Florida Bar No. 007455
rab@beggslane.com
STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power