

Dianne M. Triplett

Deputy General Counsel

Duke Energy Florida, LLC

July 31, 2018

## VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

DMT/cmk Enclosures

cc: Parties of record

ECO \_\_\_

AFD> 7

APA

GCL \_\_\_

CLK \_\_\_

CLERK

RECEIVED-FPSC

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31<sup>st</sup> day of July, 2018.

Attorney

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Mike Cassel

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## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting

Report:

| Line<br>No. | Plant Name         | Supplier Name            | Shipping Point                 | Purchase<br>Type | Point of Delivery | Date of<br>Delivery | Type<br>Fuel Oil | Sulfur Level (%) | Btu Content<br>(Btu/gal) | Volume (Bbls) | Delivered Price<br>(\$/Bbl) |
|-------------|--------------------|--------------------------|--------------------------------|------------------|-------------------|---------------------|------------------|------------------|--------------------------|---------------|-----------------------------|
| (a)         | (b)                | (c)                      | (d)                            | (e)              | (f)               | (g)                 | (h)              | (i)              | (j)                      | (k)           | (1)                         |
| April 20    |                    |                          |                                |                  |                   |                     |                  |                  |                          |               |                             |
| 1 Cn        | ystal River        | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A              | FAC LITY          | 04/2018             | FO2              | 0.03             | 137,665                  | 5,330.0238    | \$128.2694                  |
| May 20      | 018                |                          |                                |                  |                   |                     |                  |                  |                          |               |                             |
| 1 Cry       | ystal River        | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A              | FAC LITY          | 05/2018             | FO2              | 0.03             | 137,665                  | 3,547.5000    | \$122.0848                  |
| 2 Ma        | artin Gas Terminal | MART N PRODUCT SALES     | Oil Terminal - Pascagoula, MS  | N/A              | FAC LITY          | 05/2018             | FO2              | 0.03             | 137,665                  | 40,000.0000   | \$99 0353                   |
| June 20     | 018                |                          |                                |                  |                   |                     |                  |                  |                          |               |                             |
| 1 Ba        | yboro Peakers      | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A              | FAC LITY          | 06/2018             | FO2              | 0.03             | 137,665                  | 5,486.8810    | \$122.5197                  |
| 2 Cry       | ystal River        | INDIGO                   | Oil Terminal - Tampa, FL       | N/A              | FAC LITY          | 06/2018             | FO2              | 0.03             | 137,665                  | 14,814.6667   | \$96 0679                   |

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

| Line No. | Plant Name            | Supplier Name                                 | Point of Delivery    | Date of Delivery | Type Oil | Volume (Bbis)             | Invoice Price<br>(\$/8bl) | Invoice Amount (5) | Discount (\$) | Net Amount (\$) | Net Price<br>(\$/8bi) | Quality<br>Adjustment<br>(\$/Bbl) | Effective<br>Purchase Price<br>(\$/Bbl) | Additional<br>Transportation<br>Charges (\$/Bbl) | Other<br>Charges<br>Incurred<br>(\$/9bi) | Deliverence<br>Price (\$/Bbl) |
|----------|-----------------------|---|----------------------|------------------|----------|---------------------------|---------------------------|--------------------|---------------|-----------------|-----------------------|-----------------------------------|---|--|--|-------------------------------|
| (a)      | (b)                   | (6)   | (d)                  | (e)              | (f):     | (8)                       | (h)                       | (i)                | (1)           | (k)             | (0)                   | (m)                               | (n)                                     | (a)  | (p)                                      | (q)                           |
| April    | 2018<br>Crystal River | GENERIC TRANSFER COMPANY                      | FACILITY             | 04/2018          | FO2      | 5,330,0238                |                           |                    |               |                 |                       |                                   |   |  |  | \$128.2694                    |
| May      | 2018                  |   |                      |                  |          |                           |                           |                    |               |                 |                       |                                   |   |  |  |                               |
| 1        | Crystal River         | GENERIC TRANSFER COMPANY MARTIN PRODUCT SALES | FACILITY<br>FACILITY | 05/2018          | F02      | 3,547.5000<br>40,000.0000 |                           |                    |               |                 |                       | WAS                               | FARM                                    |  | No.                                      | \$122.0848<br>\$99.0353       |
| 2        | Martin Gas Terminal   | MARTIN PRODUCT SALES                          | PACEITY              | 00/2016          | 102      | 40,000,000                | 200                       |                    |               |                 |                       |                                   |   | 1.56   |  | \$99.0333                     |
| June :   | 2018                  |   |                      |                  |          |                           |                           |                    |               |                 |                       |                                   |   |  |  |                               |
| 1        | Bayboro Peakers       | GENERIC TRANSFER COMPANY                      | FACILITY             | 06/2018          | FO2      | 5,486.9810                |                           |                    | 100           | THE RES         | 5 to 10               | 10.00                             |   | A CONTRACTOR                                     |  | \$122.5197                    |
| 2        | Crystal River         | INDIGO  | FACILITY             | 06/2018          | FO2      | 14,814,6887               |                           |                    |               |                 |                       |                                   |   |  |  | \$98.0679                     |
|          |                       |   |                      |                  |          |                           |                           |                    |               |                 |                       |                                   |   |  |  |                               |

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

Plant Name:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Associated Terminals

DATE COMPLETED: 7/25/18

Signature of Official Submitting Report:

|             |                     |                  |                  |                        |  |          |   |  |                                      |                    | As Received             | Coal Quality       |                         |
|-------------|---------------------|------------------|------------------|------------------------|--|----------|---|--|--------------------------------------|--------------------|-------------------------|--------------------|-------------------------|
| Line<br>No. | Supplier Name       | Mine<br>Location | Purchase<br>Type | Transportation<br>Mode | Number<br>Primary<br>Shipping<br>Units | Tons     | Effective<br>Purchase<br>Price (\$/ton) | Total<br>Transportation<br>Cost (\$/ton) | F.O.B.<br>Plant<br>Price<br>(\$/ton) | Percent Sulfur (%) | Btu Content<br>(Btu/lb) | Percent Ash<br>(%) | Percent<br>Moisture (%) |
| (a)         | (b)                 | (c)              | (d)              | (e)                    | (f)                                    | (g)      | (h)                                     | (i)                                      | (j)                                  | (k)                | (1)                     | (m)                | (n)                     |
| April 2     | 2018                |                  |                  |                        |  |          |   |  |                                      |                    |                         |                    |                         |
|             | NO ITEMS TO REPORT. |                  |                  |                        |  |          |   |  |                                      |                    |                         |                    |                         |
| May 2       | 2018                |                  |                  |                        |  |          |   |  |                                      |                    |                         |                    |                         |
| 1           | ALLIANCE COAL LLC   | 9,KY,225         | LTC              | RB                     | 8                                      | 14,756.8 | KAN W                                   | 3576                                     | \$47.330                             | 2.88               | 11,558                  | 8.08               | 11.69                   |
| 2           | CENTRAL COAL CO     | 10,IL,145        | LTC              | RB                     | 16                                     | 31,434.1 |   |  | \$47.855                             | 3.03               | 11,244                  | 8.83               | 12.18                   |
| 3           | IMT                 | N/A              | Transfer         | RB                     | 6                                      | 10,959.4 |   |  | \$61.745                             | 2.97               | 11,302                  | 8.19               | 12.80                   |
| June 2      | 2018                |                  |                  |                        |  |          |   |  | •                                    |                    |                         |                    |                         |
| 1           | ALLIANCE COAL LLC   | 9,KY,225         | LTC              | RB                     | 3                                      | 5,396.7  | THE REAL PROPERTY.                      |  | \$47.330                             | 2.99               | 11,616                  | 8.22               | 11.34                   |
| 2           | ALLIANCE COAL LLC   | 9,KY,225         | S                | RB                     | 5                                      | 8,972.2  | THE STATE                               |  | \$53.330                             | 2.96               | 11,619                  | 7.96               | 11.38                   |
| 3           | CENTRAL COAL CO     | 10,IL,145        | LTC              | RB                     | 3                                      | 3,724.4  | THE REAL PROPERTY.                      |  | \$47.220                             | 3.08               | 11,190                  | 8.89               | 12.43                   |
| 3           | CENTRAL COAL CO     | 10,IL,145        | LIC              | RB                     | 3                                      | 3,724.4  |   |  | \$47.220                             | 3.08               | 11,190                  | 8.89               | 1.                      |

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For.

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Convent Marine Terminal

DATE COMPLETED: 7/25/18

|             |               |                  |                  |                        |  |      |   |  |                                      |                | As Received             | d Coal Quality |                         |
|-------------|---------------|------------------|------------------|------------------------|--|------|---|--|--------------------------------------|----------------|-------------------------|----------------|-------------------------|
| Line<br>No. | Supplier Name | Mine<br>Location | Purchase<br>Type | Transportation<br>Mode | Number<br>Primary<br>Shipping<br>Units | Tons | Effective<br>Purchase<br>Price (\$/ton) | Total<br>Transportation<br>Cost (\$/ton) | F.O.B.<br>Plant<br>Price<br>(\$/ton) | Percent Sulfur | Btu Content<br>(Btu/lb) | Percent Ash    | Percent<br>Moisture (%) |
| (a)         | (b)           | (c)              | (d)              | (e)                    | (f)                                    | (g)  | (h)                                     | (i)                                      | (i)                                  | (k)            | (1)                     | (m)            | (n)                     |

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report

Plant Name:

Crystal River

|             |                       |                  |                  |                        | Numper                       |           |   |  |                                   |                | As Received             | t Coal Quality     |                         |
|-------------|-----------------------|------------------|------------------|------------------------|------------------------------|-----------|---|--|-----------------------------------|----------------|-------------------------|--------------------|-------------------------|
| Line<br>No. | Supplier Name         | Mine<br>Location | Purchase<br>Type | Transportation<br>Mode | Primary<br>Shipping<br>Units | Tons      | Effective<br>Purchase<br>Price (\$/ton) | Total<br>Transportation<br>Cost (\$/ton) | F.O.B.<br>Plant Price<br>(\$/ton) | Percent Sulfur | Btu Content<br>(Btu/lb) | Percent Ash<br>(%) | Percent<br>Moisture (%) |
| (a)         | (b)                   | (c)              | (d)              | (e)                    | (1)                          | (g)       | (h)                                     | (i)                                      | 0)                                | (k)            | (1)                     | (m)                | (n)                     |
| April 2     | 018                   |                  |                  |                        |                              |           |   |  |                                   |                |                         |                    |                         |
| 1           | CONSOL DATION COAL CO | 3,WV,61          | s                | UR                     | 3                            | 34,144.5  | HOLE                                    |  | \$77.061                          | 2 30           | 13,073                  | 7.82               | 6.26                    |
| 2           | MT                    | N/A              | Transfer         | ОВ                     | 10                           | 177,584.5 | Market 1                                |  | \$70.846                          | 2 94           | 11,193                  | 7.73               | 13.75                   |
| 3           | PEABODY COALSALES LLC | 17,CO,107        | S                | UR                     | 4                            | 46,660.2  |   |  | \$98.479                          | 0.47           | 11,012                  | 10 85              | 10.64                   |
| May 20      | 018                   |                  |                  |                        |                              |           |   |  | -                                 |                |                         |                    |                         |
| 1           | ASSOCTERM             | N/A              | Transfer         | ОВ                     | 2                            | 37,445.9  |   |  | \$83 612                          | 3 00           | 11,315                  | 8.64               | 12.42                   |
| 2           | CONSOL DATION COAL CO | 3,WV,61          | S                | UR                     | 5                            | 57,824.8  |   |  | \$75.599                          | 2 57           | 12,973                  | 8.32               | 6.41                    |
| 3           | MT                    | N/A              | Transfer         | OB                     | 7                            | 124,923.0 |   |  | \$86.737                          | 3 01           | 11,283                  | 8.07               | 12.49                   |
| 4           | PEABODY COALSALES LLC | 17,CO,107        | S                | UR                     | 5                            | 59,240.6  |   |  | \$97.393                          | 0.48           | 11,082                  | 10 80              | 10.22                   |
| 5           | RAVEN ENERGY          | N/A              | Transfer         | ОВ                     | 1                            | 18,875.1  |   |  | \$110.933                         | 0.42           | 11,223                  | 6.27               | 12.26                   |
| une 20      | 018                   |                  |                  |                        |                              |           |   |  |                                   |                |                         |                    |                         |
| 1           | ASSOCTERM             | N/A              | Transfer         | ОВ                     | 2                            | 37,303.5  |   |  | \$62.709                          | 2 95           | 11,524                  | 8.20               | 11.65                   |
| 2           | CONSOL DATION COAL CO | 3,WV,61          | S                | UR                     | 6                            | 69,570.3  |   |  | \$75.066                          | 2 96           | 12,897                  | 8.39               | 6.82                    |
| 3           | MT                    | N/A              | Transfer         | OB                     | 12                           | 228,500.8 |   |  | \$75.739                          | 2 98           | 11,275                  | 7.96               | 13.05                   |
| 4           | PEABODY COALSALES LLC | 17,CO,107        | S                | UR                     | 1                            | 11,524.3  |   |  | \$96 329                          | 0.49           | 11,179                  | 10.47              | 9.82                    |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

April - June 2018

MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

|             |                          |                  |                  |                        |                                     |           |   |  |                                   |                    | As Received            | d Coal Quality     |                         |
|-------------|--------------------------|------------------|------------------|------------------------|-------------------------------------|-----------|---|--|-----------------------------------|--------------------|------------------------|--------------------|-------------------------|
| Line<br>No. | Supplier Name            | Mine<br>Location | Purchase<br>Type | Transportation<br>Mode | Number<br>Primary<br>Shipping Units | Tons      | Effective<br>Purchase<br>Price (\$/ton) | Total<br>Transportation<br>Cost (\$/ton) | F.O B.<br>Plant Price<br>(\$/ton) | Percent Sulfur (%) | Btu Content<br>(Btu/b) | Percent Ash<br>(%) | Percent<br>Moisture (%) |
| (a)         | (b)                      | (c)              | (d)              | (e)                    | (f)                                 | (g)       | (h)                                     | (i)                                      | (j)                               | (k)                | (0)                    | (m)                | (n)                     |
| April 2     | 018                      |                  |                  |                        |                                     |           |   |  |                                   |                    |                        |                    |                         |
| 1           | ALLIANCE COAL LLC        | 9,KY,225         | LTC              | RB                     | 76                                  | 141,316 3 |   |  | \$52.030                          | 2 97               | 11,500                 | 8.11               | 12.14                   |
| 2           | CENTRAL COAL CO          | 10,IL,145        | LTC              | RB                     | 40                                  | 79,053 2  |   |  | \$52.583                          | 3 00               | 11,208                 | 8 50               | 12.78                   |
| 3           | EAGLE RIVER              | 10,JL,165        | LTC              | RB                     | 18                                  | 32,722 8  |   |  | \$61.330                          | 2.76               | 12,726                 | 6 90               | 8.12                    |
| 4           | FORESIGHT COAL SALES LLC | 10,IL,117        | S                | RB                     | 9                                   | 15,951.7  |   |  | \$52.060                          | 2.72               | 11,737                 | 8 29               | 11.34                   |
| May 2       | 018                      |                  |                  |                        |                                     |           |   |  |                                   |                    |                        |                    |                         |
| 1           | AES OHIO GENERATION      | 10,IL,117        | S                | RB                     | 14                                  | 27,193 0  | The same of                             |  | \$63.208                          | 2.76               | 11,829                 | 8.43               | 10.62                   |
| 2           | ALLIANCE COAL LLC        | 9,KY,225         | LTC              | RB                     | 20                                  | 38,509.4  |   |  | \$62.458                          | 291                | 11,521                 | 8 00               | 12.02                   |
| 3           | ALLIANCE COAL LLC        | 9,KY,225         | S                | RB                     | 7                                   | 12,933 5  |   |  | \$68.458                          | 2 83               | 11,578                 | 7 82               | 11.91                   |
| 4           | ASSOCTERM                | N/A              | Transfer         | RB                     | 1                                   | 627.5     |   |  | \$76.060                          | 294                | 11,248                 | 8.73               | 12.18                   |
| 5           | CENTRAL COAL CO          | 10,IL,145        | LTC              | RB                     | 23                                  | 45,763.7  |   |  | \$62.755                          | 3 05               | 11,231                 | 8 86               | 12.23                   |
| 6           | EAGLE RIVER              | 10,IL,165        | LTC              | RB                     | 25                                  | 45,708.7  |   |  | \$71.470                          | 2 69               | 12,821                 | 6 52               | 7 82                    |
| 7           | FORESIGHT COAL SALES LLC | 10,IL,117        | S                | RB                     | 18                                  | 33,473.1  |   |  | \$62.258                          | 2 65               | 11,788                 | 8.41               | 10.81                   |
| June 2      | 018                      |                  |                  |                        |                                     |           |   |  | •                                 |                    |                        |                    |                         |
| 1           | ALLIANCE COAL LLC        | 9,KY,225         | LTC              | RB                     | 11                                  | 20,045.7  | Times.                                  | -0.19                                    | \$52.271                          | 2 94               | 11,582                 | 8.14               | 11.66                   |
| 2           | ALLIANCE COAL LLC        | 9,KY,225         | S                | RB                     | 17                                  | 31,165 9  |   |  | \$58.262                          | 2 95               | 11,561                 | 8.14               | 11.89                   |
| 3           | ASSOCTERM                | N/A              | Transfer         | RB                     | 1                                   | 730.1     | E CONTRACT                              |  | \$57.947                          | 3.11               | 11,393                 | 8.78               | 11.34                   |
| 4           | CENTRAL COAL CO          | 10,IL,145        | LTC              | RB                     | 24                                  | 46,307 8  |   |  | \$52.607                          | 3 08               | 11,206                 | 8 68               | 12.44                   |
| 5           | EAGLE RIVER              | 10,IL,165        | LTC              | RB                     | 15                                  | 26,7138   |   |  | \$61,414                          | 2.72               | 12,843                 | 6 52               | 7 64                    |
| 6           | FORESIGHT COAL SALES LLC | 10,IL,117        | S                | RB                     | 10                                  | 18,664 8  | THE STATE OF                            |  | \$52.062                          | 2.74               | 11,857                 | 8.48               | 10.17                   |
| 7           | PEABODY COALSALES LLC    | 10,IL,157        | LTC              | RB                     | 14                                  | 23,956 9  |   |  | \$52.402                          | 2 87               | 11,033                 | 9.11               | 13.61                   |
|             |                          |                  |                  |                        |                                     |           |   |  |                                   |                    |                        |                    |                         |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

| Line<br>No. | Supplier Name            | Mine<br>Location | Purchase<br>Type | Tons     | F.O.B. Mine<br>Price (\$/ton) | Short Haul &<br>Loading Charges<br>(\$/ton) | Original Invoice<br>Price (\$/ton) | Retroactive<br>Price Increases<br>(\$/ton) | Base Price<br>(\$/ton)   | Quality<br>Adjustments<br>(\$/ton) | Effective<br>Purchase<br>Price (\$/ton) |
|-------------|--------------------------|------------------|------------------|----------|-------------------------------|---|------------------------------------|--|--|------------------------------------|---|
| (a)         | (b)                      | (c)              | (d)              | (e)      | (f)                           | (g)   | (h)                                | (i)  | (i)  | (k)                                | (1)                                     |
| April 2     | 2018                     |                  |                  |          |                               |   |                                    |  |  |                                    |   |
| 1           | MT                       | N/A              | Transfer         | 10,959.4 | No.                           | 0.000                                       | THE CO.                            | 0 000                                      | Sec.   | NO.                                |   |
| May 2       | 018                      |                  |                  |          |                               |   |                                    | -  |  |                                    |   |
| 1           | ALLIANCE COAL LLC        | 9,KY,225         | LTC              | 14,756 8 | 200                           | 0.000                                       | SEP CASE                           | 0 000                                      | No. of Contract of |                                    |   |
| 2           | KNIGHTHAWK               | 10,IL,145        | LTC              | 5,549.4  | 4000                          | 0.000                                       |                                    | 0 000                                      |  |                                    |   |
| June 2      | 2018                     |                  |                  |          |                               |   |                                    |  |  |                                    |   |
| 1           | ALLIANCE COAL LLC        | 9,KY,225         | LTC              | 9,057.3  | 37.7                          | 0.000                                       | THE PARTY                          | 0 000                                      | TE TAKE  | THE WAY                            |   |
| 2           | ALLIANCE COAL LLC        | 9,KY,225         | S                | 22,944 3 |                               | 0.000                                       |                                    | 0 000                                      |  |                                    |   |
| 3           | EAGLE RIVER              | 10,IL,165        | LTC              | 1,668.9  |                               | 0.000                                       |                                    | 0 000                                      |  |                                    |   |
| 4           | FORESIGHT COAL SALES LLC | 10,IL,117        | S                | 11,542.4 | 1                             | 0.000                                       |                                    | 0 000                                      |  |                                    |   |
| 5           | KNIGHTHAWK               | 10,IL,145        | LTC              | 12,611 8 |                               | 0.000                                       |                                    | 0 000                                      |  |                                    |   |
|             |                          |                  |                  |          |                               | 2   |                                    | _  |  |                                    |   |

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONT ACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Convent Marine Terminal

DATE COMPLETED: 7/25/18

|      |               |          |          |      |                | Short Haul & |                                | Retroactive     |            | Quality     | Effective      |
|------|---------------|----------|----------|------|----------------|--------------|--------------------------------|-----------------|------------|-------------|----------------|
| Line |               | Mine     | Purchase |      | F.O.B. Mine    |              | Far San Control of the Control | Price Increases | Base Price | Adjustments | Purchase       |
| No.  | Supplier Name | Location | Туре     | Tons | Price (\$/ton) | (\$/ton)     | Price (\$/ton)                 | (\$/ton)        | (\$/ton)   | (\$/ton)    | Price (\$/ton) |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)            | (g)          | (h)                            | (i)             | (1)        | (k)         | (1)            |

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report.

amy ye

Plant Name:

Crystal River

| Line<br>No. | Supplier Name         | Mine<br>Location | Purchase<br>Type | Tons      | F.O.B. Mine<br>Price (\$/ton) | Short Haul &<br>Loading Charges<br>(\$/ton) | Original Invoice<br>Price (\$/ton) | Retroactive<br>Price Increases<br>(\$/ton) | Base Price<br>(\$/ton) | Quality<br>Adjustments<br>(\$/ton) | Effective<br>Purchase Price<br>(\$/ton) |
|-------------|-----------------------|------------------|------------------|-----------|-------------------------------|---|------------------------------------|--|------------------------|------------------------------------|---|
| (a)         | (b)                   | (c)              | (d)              | (e)       | (f)                           | (g)   | (h)                                | (i)  | (j)                    | (k)                                | (1)                                     |
| April 2     | 018                   |                  |                  |           | 3                             |   |                                    |  |                        |                                    |   |
| 1           | CONSOLIDATION COAL CO | 3,WV,61          | S                | 35,076.8  |                               | 0.000                                       | ALC: NO.                           | 0.000                                      |                        | - WILLIAM                          |   |
| 2           | IMT                   | N/A              | Transfer         | 180,445.1 |                               | 0.000                                       | t with the                         | 0.000                                      |                        |                                    |   |
| 3           | PEABODY COALSALES LLC | 17,CO,107        | S                | 47,605.1  |                               | 0.000                                       | H. CON                             | 0.000                                      |                        |                                    |   |
| May 2       | 018                   |                  |                  |           |                               | -   |                                    |  |                        |                                    |   |
| 1           | ASSOCTERM             | N/A              | Transfer         | 56,245.9  | THE REAL PROPERTY.            | 0.000                                       | State Control                      | 0.000                                      | E STEEL                | \$ 17- 37                          | CO. No.                                 |
| 2           | CONSOLIDATION COAL CO | 3,WV,61          | S                | 46,115.0  |                               | 0.000                                       |                                    | 0.000                                      |                        |                                    |   |
| 3           | IMT                   | N/A              | Transfer         | 143,371.2 | 10000                         | 0.000                                       | STATE OF THE PARTY.                | 0.000                                      |                        |                                    |   |
| 4           | PEABODY COALSALES LLC | 17,CO,107        | S                | 46,596.6  |                               | 0.000                                       |                                    | 0.000                                      |                        |                                    |   |
| 5           | RAVEN ENERGY          | N/A              | Transfer         | 18,875.1  |                               | 0.000                                       |                                    | 0.000                                      |                        |                                    |   |
| June 2      | 018                   |                  |                  |           |                               |   |                                    |  |                        |                                    |   |
| 1           | ASSOCTERM             | N/A              | Transfer         | 18,738.9  | 98345                         | 0.000                                       | 1514                               | 0.000                                      | - 117-53               |                                    |   |
| 2           | CONSOLIDATION COAL CO | 3,WV,61          | S                | 90,461.8  | Marie Control                 | 0.000                                       |                                    | 0.000                                      |                        |                                    |   |
| 3           | IMT                   | N/A              | Transfer         | 227,993.0 | THE REAL PROPERTY.            | 0.000                                       |                                    | 0.000                                      |                        |                                    |   |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 7/25/18

Signature of Official Submitting Report:

| Line<br>No. | Supplier Name            | Mine Location | Purchase<br>Type | Tons      | F.O.B. Mine<br>Price (\$/ton)  | Short Haul &<br>Loading Charges<br>(\$/ton) | Original Invoice<br>Price (\$/ton) | Retroactive<br>Price Increases<br>(\$/ton) | Base Price (\$/ton) | Quality<br>Adjustments<br>(\$/ton) | Effective<br>Purchase Price<br>(\$/ton) |
|-------------|--------------------------|---------------|------------------|-----------|--|---|------------------------------------|--|---------------------|------------------------------------|---|
| (a)         | (b)                      | (c)           | (d)              | (e)       | (f)  | (g)   | (h)                                | (i)  | (j)                 | (k)                                | (1)                                     |
| April 2     | 018                      |               |                  |           |  | _   |                                    | _  |                     |                                    |   |
| 1           | ALLIANCE COAL LLC        | 9,KY,225      | LTC              | 116,036.0 | NAME OF THE OWNER, OWNE | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 2           | DAYTON POWER & LIGHT CO  | 10, L, 117    | S                | 27,193 0  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 3           | EAGLE RIVER              | 10, L, 165    | LTC              | 34,849 8  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 4           | FORESIGHT COAL SALES LLC | 10, L, 117    | s                | 36,326 6  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 5           | KNIGHTHAWK               | 10, L,145     | LTC              | 39,497.7  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| May 20      | 018                      |               |                  |           |  |   |                                    |  |                     |                                    |   |
| 1           | ALLIANCE COAL LLC        | 9,KY,225      | LTC              | 27,740.7  | THE REAL PROPERTY.   | 0 000                                       |                                    | 0.000                                      | - WELLS             |                                    | THE REAL PROPERTY.                      |
| 2           | ALLIANCE COAL LLC        | 9,KY,225      | S                | 31,517 3  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 3           | ASSOCTERM                | N/A           | Transfer         | 627.5     | 1  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 4           | EAGLE RIVER              | 10, L, 165    | LTC              | 35,536 0  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 5           | FORESIGHT COAL SALES LLC | 10, L,117     | S                | 26,170.7  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 6           | KNIGHTHAWK               | 10, L,145     | LTC              | 39,301 0  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 7           | PEABODY COALSALES LLC    | 10, L,157     | S                | 23,956 9  | RICE   | 0 000                                       |                                    | 0.000                                      | BOW N               |                                    | -                                       |
| lune 2      | 018                      |               |                  |           |  |   |                                    |  |                     |                                    |   |
| 1           | ALLIANCE COAL LLC        | 9,KY,225      | LTC              | 28,856.4  | 830  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 2           | ALLIANCE COAL LLC        | 9,KY,225      | S                | 19,446 8  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 3           | EAGLE RIVER              | 10, L, 165    | LTC              | 21,551 0  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 4           | FORESIGHT COAL SALES LLC | 10, L, 117    | S                | 13,241 8  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |
| 5           | KNIGHTHAWK               | 10, L, 145    | LTC              | 41,456 8  |  | 0 000                                       |                                    | 0.000                                      |                     |                                    |   |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

Reporting Company: DE Florida

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 7/25/18

Rail Charges Waterborne Charges

Other
Charges

| Line<br>No. | Supplier Name | Mine<br>Location | Shipping Point | Transportation<br>Mode | Tons | Effective<br>Purchase<br>Price (\$/ton) | Short Hauf &<br>Loading<br>Charges<br>(\$/ton) | Rail Rate<br>(\$/ton) | Other<br>Charges<br>Incurred<br>(\$/ton) |     |     |     |     | Total<br>Transportation<br>Charges (\$/ton) |     |
|-------------|---------------|------------------|----------------|------------------------|------|---|--|-----------------------|--|-----|-----|-----|-----|---|-----|
| (a)         | (b)           | (c)              | (d)            | (e)                    | (f)  | (g)                                     | (h)  | (i)                   | 0)                                       | (k) | (1) | (m) | (n) | (0)   | (p) |

Additional

## April 2018

## NO ITEMS TO REPORT.

## May 2018

| 1   | ALLIANCE COAL LLC | 9,KY,225  | River View Mine             | RB | 14,756 8 | 0 000  | RESIDENCE AND A SECOND STATE OF SECOND SECON | \$47.  |
|-----|-------------------|-----------|-----------------------------|----|----------|--|--|--------|
| 2   | CENTRAL COAL CO   | 10,IL,145 | Prairie Eagle (Knight Hawk) | RB | 31,434.1 | 0 000  |  | 547.8  |
| 3   | MT                | N/A       | IMT (Intl Marine Terminal)  | RB | 10,959.4 | 0 000  |  | \$61.7 |
|     |                   |           |                             |    |          | The same of the sa |  |        |
| Jun | 2018              |           |                             |    |          |  |  |        |
| 1   | ALLIANCE COAL LLC | 9,KY,225  | River View Mine             | RB | 5,396.7  | 0 000  |  |        |
| 2   | ALLIANCE COAL LLC | 9,KY,225  | River View Mine             | RB | 8,972.2  | 0 000  |  | 547.3  |
| 3   | CENTRAL COAL CO   | 10,IL,145 | Prairie Eagle (Knight Hawk) | RB | 3,724.4  | 0 000  |  | 547.   |
|     |                   |           |                             |    |          |  | WALL STREET, S |        |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

Reporting Company: DE Florida

Plant Name:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report

amy yu

DATE COMPLETED: 7/25/18

|             |               |               |                |                        |      |   |     | Rail Charges          |  |                              | Waterbor                      |     |                                    |     |                                |
|-------------|---------------|---------------|----------------|------------------------|------|---|-----|-----------------------|--|------------------------------|-------------------------------|-----|------------------------------------|-----|--------------------------------|
| Line<br>No. | Supplier Name | Mine Location | Shipping Point | Transportation<br>Mode | Tons | Effective<br>Purchase<br>Price (\$/ton) |     | Rail Rate<br>(\$/ton) | Other<br>Charges<br>Incurred<br>(\$/ton) | River Barge<br>Rate (\$/ton) | Transloading<br>Rate (\$/ton) |     | Other Charges<br>Incurred (\$/ton) |     | F.O.B. Plant<br>Price (\$/ton) |
| (a)         | (b)           | (c)           | (d)            | (e)                    | (f)  | (g)                                     | (h) | (i)                   | (1)                                      | (k)                          | (1)                           | (m) | (n)                                | (0) | (p)                            |

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

Reporting Company: DE Florida

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

|             | Supplier Name         | Mine<br>Location | Shipping Point            | Transportation<br>Mode | Tons      | Effective<br>Purchase<br>Price (\$/ton) | Additional<br>Short Haul &<br>Loading<br>Charges<br>(\$/ton) | Rail Charges          |  | Waterborne Charges           |                               |                              |                                    | _   |                                |
|-------------|-----------------------|------------------|---------------------------|------------------------|-----------|---|--|-----------------------|--|------------------------------|-------------------------------|------------------------------|------------------------------------|---|--------------------------------|
| Line<br>No. |                       |                  |                           |                        |           |   |  | Rail Rate<br>(\$/ton) | Other<br>Charges<br>Incurred<br>(\$/ton) | River Barge<br>Rate (\$/ton) | Transloading<br>Rate (\$/ton) | Ocean Barge<br>Rate (\$/ton) | Other Charges<br>Incurred (\$/ton) | Total<br>Transportation<br>Charges (\$/ton) | F.O B. Plant<br>Price (\$/ton) |
| (a)         | (b)                   | (c)              | (d)                       | (e)                    | (f)       | (g)                                     | (h)  | (0)                   | (1)                                      | (k)                          | (1)                           | (m)                          | (n)                                | (0)   | (p)                            |
| Apr         | I 2018                |                  |                           |                        |           |   | _  |                       |  |                              |                               |                              |                                    |   |                                |
| 1           | CONSOLIDATION COAL CO | 3,WV,61          | Monongalia County Mine    | UR                     | 34,144.5  | 200                                     | 0.000  |                       |  |                              |                               |                              |                                    |   | \$77.061                       |
| 2           | MT                    | N/A              | MT (Intl Marine Terminal) | ОВ                     | 177,584 5 |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$70.846                       |
| 3           | PEABODY COALSALES LLC | 17,CO,107        | TwentyMile                | UR                     | 46,660.2  | 1                                       | 0.000  |                       |  |                              |                               |                              |                                    |   | \$98.479                       |
| May         | 2018                  |                  |                           |                        |           |   |  |                       |  |                              |                               |                              |                                    |   |                                |
| 1           | ASSOCTERM             | N/A              | Associated Term. (Meraux) | OB                     | 37,445.9  | 7                                       | 0.000  |                       | 100                                      |                              |                               | TO SEE                       | 15 110                             |   | \$83.612                       |
| 2           | CONSOLIDATION COAL CO | 3,WV,61          | Monongalia County Mine    | UR                     | 57,824.8  |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$75.599                       |
| 3           | MT                    | N/A              | MT (Intl Marine Terminal) | OB                     | 124,923 0 |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$86.737                       |
| 4           | PEABODY COALSALES LLC | 17,CO,107        | TwentyMile                | UR                     | 59,240.6  |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$97,393                       |
| 5           | RAVEN ENERGY          | N/A              | Convent Marine Terminal   | OB                     | 18,875.1  |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$110.933                      |
| June        | 2018                  |                  |                           |                        |           |   |  |                       |  |                              |                               |                              |                                    |   |                                |
| 1           | ASSOCTERM             | N/A              | Associated Terminals      | OB                     | 37,303.5  | STATE OF                                | 0.000  |                       |  |                              |                               |                              |                                    |   | \$62,709                       |
| 2           | CONSOLIDATION COAL CO | 3,WV,61          | Monongalia County Mine    | UR                     | 69,570.3  | HELEN!                                  | 0.000  |                       |  |                              |                               |                              |                                    |   | \$75.066                       |
| 3           | MT                    | N/A              | MT (Intl Marine Terminal) | ОВ                     | 228,500 8 | ERAN                                    | 0.000  |                       |  |                              |                               |                              |                                    |   | \$75.739                       |
| 4           | PEABODY COALSALES LLC | 17,CO,107        | TwentyMile                | UR                     | 11,524.3  |   | 0.000  |                       |  |                              |                               |                              |                                    |   | \$96.329                       |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

April - June 2018

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Signature of Official Submitting Report:

DATE COMPLETED: 7/25/18

Rail Charges Waterborne Charges Additional Short Haul & Other Effective Loading Charges Total Line Transportation Mine Purchase Charges Rail Rate Incurred River Barge Transloading Ocean Barge Other Charges Transportation F.O B. Plant Rate (\$/ton) Incurred (\$/ton) Charges (\$/ton) No. Supplier Name Location Shipping Point Mode Tons Price (\$/ton) (\$/ton) (\$/ton) (\$/ton) Rate (\$/ton) Rate (\$/ton) Price (\$/ton) (a) (c) (d) (e) (f) (g) (h) (i) (i) (k) (1) (m) (n) (p) April 2018 ALLIANCE COAL LLC 9,KY,225 River View Mine RB 141,316.3 0 000 \$52,030 2 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Knight Hawk) RB 79,053.2 0 000 \$52.583 EAGLE RIVER 3 10,IL,165 Eagle River Mine # 1 RB 32,722.8 0 000 \$61,330 FORESIGHT COAL SALES LLC 10,IL,117 Shay #1 RB 15,951.7 0 000 \$52,060 May 2018 **AES OHIO GENERATION** 10.IL.117 Shay #1 RB 27,193.0 0 000 \$63,208 2 ALLIANCE COAL LLC 9,KY,225 River View Mine RB 38,509,4 0 000 \$62,458 ALLIANCE COAL LLC 3 9,KY,225 River View Mine RB 12,933.5 0 000 \$68,458 4 ASSOCTERM N/A Associated Term. (Meraux) RB 627 5 0 000 \$76,060 CENTRAL COAL CO 10,IL,145 Prairie Eagle (Knight Hawk) RB 45,763.7 0 000 \$62,755 6 EAGLE RIVER 10,IL,165 Eagle River Mine # 1 RB 45,708.7 0 000 \$71,470 FORESIGHT COAL SALES LLC 10,IL,117 RB 33,473.1 0 000 Shay #1 \$62.258 June 2018 ALLIANCE COAL LLC 1 9,KY,225 River View Mine RB 20,045.7 0 000 \$52.271 2 ALLIANCE COAL LLC 9,KY,225 RB River View Mine 31,165.9 0 000 \$58,262 3 ASSOCTERM N/A Associated Terminals RB 730.1 0 000 \$57,947 CENTRAL COAL CO 4 10,IL,145 Prairie Eagle (Knight Hawk) RB 46,307.8 0 000 \$52,607 5 EAGLE RIVER Eagle River Mine # 1 RB 10,IL,165 26,713,8 0 000 \$61,414 FORESIGHT COAL SALES LLC 10,IL,117 Shay #1 RB 18,664.8 0 000 \$52.062 7 PEABODY COALSALES LLC 10,IL,157 RB Gateway Mine 23,956.9 0.000 \$52,402