



(850) 850-521-1708
bkeating@gunster.com

August 3, 2018

E-PORTAL FILING

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: DOCKET NO. 20120036-GU – Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Stauffer:

Attached, for electronic filing in the above referenced docket, please find the 2nd quarter GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP plans).

Should you have any questions whatsoever, please do not hesitate to contact me. Thank you for your assistance in this matter.

A handwritten signature in black ink, appearing to read 'Beth Keating', written over a horizontal line.

Beth Keating
Florida Bar No. 0022756
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)
cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending June 30, 2018

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ 18,562.83	0	\$ 33,871.77	21	\$ 46,163.71	21	\$ 117,031.59
<i>South Florida</i>	19,602	\$ 1,089,682.11	19,602	\$ 3,263,446.15	61	\$ 389,915.86	109	\$ 618,806.05
<i>Consolidated</i>	19,602	\$ 1,108,244.94	19,602	\$ 3,297,317.92	82	\$ 436,079.57	130	\$ 735,837.64

Retired:

<i>Central Florida</i>	0	0	1	39
<i>South Florida</i>	0	0	27	51
<i>Consolidated</i>	0	0	28	90

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 3/31/2018	64.2	Number of Services at 3/31/2018	3,024
Miles Retired through 6/30/2018	-	Steel Tubing Services	1
		Services Retired through 6/30/2018	28
Miles Remaining	64.2	Services Remaining	2,997

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending June 30, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN17G23241	Volusia	E Turgot Ave, Edgewater	HC			PE	2"	\$ 19,421.23	\$ 19,421.23	Open
FN13G23287	Volusia	Highland Country Estates	HC			PE	2"	\$ 1,421.00	\$ 1.00	May-14
FN15G23267	Volusia	NSB Island Cedar Dunes	HC			PE	2"	\$ (11,852.00)	\$ (11,852.00)	Feb-17
FN13G23402	Volusia	Spring Hammock	HC			PE	2"	\$ 4,060.37	\$ 755.87	May-14
FN00G13555	Volusia	Allocation Clearing						\$ 5,512.23	\$ 25,545.67	Ongoing
<i>Mains Accrual</i>		Volusia								
Total Mains Installed-Central Florida				0	0			\$ 18,562.83	\$ 33,871.77	

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$ -	\$ 0.57	Dec-16
FN14G21151	Palm Beach	Anchorage 2014	HC			PE	2"	\$ 72.07	\$ 2,524.07	Open
FN13G11126	Palm Beach	Anchorage Drive NPB Phase 3 - 4"	HC			PE	2"	\$ -	\$ (52,949.72)	Open
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC			PE	2"	\$ 33,425.52	\$ 334,218.55	Open
FN17G21277	Palm Beach	Broadway Phase 4 2 in Area 3	HC			PE	2"	\$ 20,988.87	\$ 458,674.47	Open
FN17G21301	Palm Beach	Broadway Ph.4 - Area 2 - 2"	HC			PE	2"	\$ 5,009.25	\$ 264,933.48	Open
FN17G21329	Palm Beach	Broadway Ph.4 - Area 1 - 2"	HC			PE	2"	\$ 96,872.47	\$ 368,430.23	Open
FN17G41278	Palm Beach	Broadway Ph4 4 in Areas 2 3	HC	2,752	2,752	PE	4"	\$ 3,498.06	\$ 157,105.24	Open
FN17G41330	Palm Beach	Broadway Ph.4 - Area 1 - 4"	HC	643	643	PE	4"	\$ 2,789.75	\$ 175,622.63	Open
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$ -	\$ 50.22	Dec-17
FN14G41118	Palm Beach	Lake Worth Phase 2 - 4"	HC			PE	4"	\$ 359.58	\$ 12,594.08	Sep-14
FN17G21124	Palm Beach	La Puerta-Nightingale	HC			PE	2"	\$ -	\$ (13,700.06)	Oct-17
FN15G21207	Palm Beach	S. Lake Worth Phase 1 - 2"	HC			PE	2"	\$ -	\$ (39,359.64)	Jun-15
FN18G21123	Palm Beach	N. Inlet	HC	7,613	7,613	PE	2"	\$ 404,251.15	\$ 800,204.12	Open
FN17G41310	Palm Beach	N J and 2nd LW	HC			PE	4"	\$ -	\$ 3,087.50	Dec-17
FN17G21240	Palm Beach	Royal Poinciana Plza PB	HC			PE	2"	\$ 593.49	\$ 1,806.74	Dec-17
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	\$ 340.02	\$ 11,908.97	Aug-16
FN15G41208	Palm Beach	S. Lake Worth Phase 1 - 4"	HC			PE	4"	\$ -	\$ (16,669.27)	Jun-15
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC			PE	4"	\$ 9.82	\$ 344.11	Aug-16
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	6"	\$ 8,686.26	\$ 19,332.42	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	2"	\$ 72.45	\$ 2,537.45	Open

**Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending June 30, 2018**

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$ 373.05	\$ 13,065.85	Feb-16
FN18G21159	Palm Beach	Tamarind WPB Ph 2 A1	HC	4,975	4,975	PE	2"	\$ 503,920.83	\$ 586,706.90	Open
FN18G61160	Palm Beach	Tamarind WPB Ph 2 A1	HC	3,619	3,619	PE	6"	\$ 269,656.70	\$ 324,264.21	Open
FN17G21171	Palm Beach	Town Center 2017	HC			PE	2"	\$ -	\$ (9,110.25)	Dec-17
FN14G21276	Palm Beach	Woodbridge to Clarendon	HC			PE	2"	\$ -	\$ (4,213.33)	Jun-15
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC			PE	2"	\$ 30.86	\$ 1,080.86	Sep-16
FN00GA9999	Palm Beach	Holding Account						\$ -	\$ (217,381.03)	Ongoing
FN00G11555	Palm Beach	Allocation Clearing						\$ 785.53	\$ 43,086.02	Ongoing
Mains Accrual								\$ (262,053.62)	\$ 35,250.76	
Total Mains Installed-South Florida				19,602	19,602			\$ 1,089,682.11	\$ 3,263,446.15	
Total Mains Installed-FPUC				19,602	19,602			\$ 1,108,244.94	\$ 3,297,317.92	

Services:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
FN18GS3080	Volusia	Various	HC	21	21	PE	3/4"	\$ 63,392.90	\$ 115,252.26	Qtr2 -18
FN18GS1080	Palm Beach	Various	HC	59	84	PE	3/4"	\$ 224,927.19	\$ 424,025.88	Qtr2 -18
FN18GS1082	Palm Beach	Various	HC	2	25	PE	1 1/4"	\$ 31,355.63	\$ 61,961.93	Qtr2 -18
Accrue Services	Volusia							\$ (17,229.19)	\$ 1,779.33	
Accrue Services	Palm Beach							\$ 133,633.04	\$ 132,818.24	
Total Services Installed				82	130			\$ 436,079.57	\$ 735,837.64	

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending June 30, 2018

Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
<i>Total Mains Retired - Central Florida</i>				-	-			

Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
<i>Total Mains Retired - South Florida</i>				-	-			

<i>Total Mains Retired-FPUC</i>				-	-			
---------------------------------	--	--	--	---	---	--	--	--

Services:				Quarter	YTD	Service	Material	Retired
Project				Services	Services	Size	Retired	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN17GS3080R	Volusia	Various		1	39	under 1"	Steel Tubing	Qtr2 -18
FN17GS1080R	Palm Beach	Various		27	51	under 1"	Bare Steel	Qtr2 -18
<i>Total Bare Steel Services Retired</i>				27	51			
<i>Total Steel Tubing Services Retired</i>				1	39			
<i>Total Bare Steel & Steel Tubing Service Retired</i>				28	90			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending June 30, 2018

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida Gas</i>	-44,420	\$ 1,395,410.89	48,979	\$ 2,090,067.89	88	\$ 156,502.35	145	\$ 255,424.35

Retired:

<i>Central Florida Gas</i>	1,924		50,101		31		40
----------------------------	-------	--	--------	--	----	--	----

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 3/31/2018	34.0	Number of Services at 3/31/2018	312
Miles Retired through 6/30/2018	0.4	Additional Services	
Miles Remaining	33.6	Services Retired through 6/30/2018	31
		Services Remaining	281

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending June 30, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project	County	Location/Address	Rural or High	Feet	Feet	Material	Main Size	Installed	Installed	Installed
Number			Consequence	Installed	Installed	Installed	Installed	Investment	Investment	In Service
								Amount	Amount	Date
CF18G20127	Polk	365 W Standford	HC	399	399	PE	2"	\$ 8,084.50	\$ 8,084.50	Open
CF15G20152	Polk	Auburndale 2 Inch	HC	-	-	PE	2"	\$ 2.31	\$ 2.31	Dec-15
CF16G41248	Polk	Auburndale 2 Inch	HC	(14,687)	-	PE	2"	\$ -	\$ -	May-17 *
CF16G41248	Polk	Auburndale 4 Inch	HC	(20,601)	-	PE	4"	\$ 1,101.17	\$ 31,722.17	May-17 *
CF16G41248	Polk	Auburndale 6 Inch	HC	(12,027)	-	PE	6"	\$ -	\$ -	May-17 *
CF16G21105	Polk	Bartow Area 1	HC	-	-	PE	2"	\$ 6.71	\$ 354.06	Mar-16
CF16G41106	Polk	Bartow Area 1	HC	-	-	PE	4"	\$ 525.44	\$ 15,743.19	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	(22,389)	-	PE	2"	\$ 248.69	\$ (12,261.87)	Feb-17 *
CF16G21189	Polk	Bartow Area 2	HC	-	-	PE	2"	\$ 2,238.33	\$ 2,238.33	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	(13,295)	-	PE	4"	\$ 9,229.14	\$ 54,585.04	Dec-17 *
CF18G20121	Polk	Country Club Golf GRIP Replace	HC	-	1,989	PE	2"	\$ 33,495.20	\$ 34,937.28	Open
CF15G40121	Polk	Eagle Lake - 4"	HC	-	1,495	PE	4"	\$ 101,034.24	\$ 103,790.94	Open
CF16G21247	Polk	Lake Alfred - 2" M	HC	-	-	PE	2"	\$ 101.92	\$ 101.92	Jun-15
CF18G21114	Polk	Lake Wales A5 2	HC	17,727	17,849	PE	4"	\$ 337,482.82	\$ 339,934.77	Open
CF18G41115	Polk	Lake Wales A5 P 1 2 4in	HC	12,467	12,719	PE	4"	\$ 320,049.76	\$ 372,158.19	Open
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC	-	-	PE	2"	\$ 593.45	\$ 593.45	Jul-16
CF17G41204	Polk	Lake Wales Area 2 4IN	HC	-	-	PE	4"	\$ 12,429.44	\$ 33,848.13	Open
CF16G21164	Polk	Lake Wales Grip 2in PE Area 1	HC	-	-	PE	2"	\$ 3,645.42	\$ 3,645.42	Feb-17
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC	-	-	PE	4"	\$ 2,223.29	\$ 2,223.29	Jul-16
CF17G21190	Polk	Lake Wales GRIP Area 2 Ph 1	HC	-	6,064	PE	2"	\$ 49,916.42	\$ 283,188.68	Open
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC	-	-	PE	2"	\$ 357.00	\$ 357.00	Aug-16
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC	-	-	PE	6"	\$ -	\$ 12,649.17	Aug-16
CF18G20129	Polk	Orchid Springs Ph. 1 2 in	HC	468	468	PE	2"	\$ 2,791.48	\$ 2,791.48	Open
CF17G41188	Polk	Swoope St GRIP Replacement	HC	-	-	PE	4"	\$ 14,047.56	\$ 24,241.73	Open
CF14G21201	Polk	Thompson Circle	HC	-	240	PE	2"	\$ -	\$ -	Open
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ 2,997.97	\$ 2,997.97	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ 335.81	\$ 1,501.81	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	-	-	PE	4"	\$ 161.86	\$ 161.86	Feb-17
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC	-	-	PE	2"	\$ 3,878.23	\$ 3,878.23	Mar-16
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	-	-	PE	2"	\$ -	\$ 978.98	Open
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC	-	-	PE	2"	\$ 179.34	\$ 8,118.85	Open
CF17G21175	Polk	Winter Haven Area 4 Ph 3	HC	-	238	PE	2"	\$ 48,862.55	\$ 88,298.34	Open
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	-	-	PE	4"	\$ 9,302.81	\$ 14,675.66	Open
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC	-	-	PE	2"	\$ -	\$ 202.13	Dec-15
CF18G11113	Polk	Winter Haven Area 7 Ph 1 2in	HC	2,145	2,145	PE	2"	\$ 119,809.82	\$ 156,155.25	Open

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending June 30, 2018

									Quarter	YTD	
CF18G21110	Polk	Winter Haven Area 7 Ph 2	HC	3,598	3,598	PE	2"	\$	200,976.33	\$ 412,283.12	Open
CF18G41109	Polk	Winter Haven Area 7 Ph 3	HC	1,775	1,775	PE	4"	\$	157,698.80	\$ 175,643.06	Open
CF16G41103	Polk	Winter Haven Area 9	HC	-	-	PE	4"	\$	2,413.05	\$ 2,413.05	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	-	-	PE	2"	\$	-	\$ (2,693.82)	Mar-17
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC	-	-	PE	4"	\$	-	\$ 2,639.55	May-17
CF00GA1999	Polk	Holding Account						\$	-	\$ (291,019.79)	Ongoing
CF00G11555	Polk	Allocation Clearing						\$	(626.62)	\$ 16,560.87	Ongoing
Mains Accrual								\$	(50,183.35)	\$ 182,343.59	

Total Mains Installed

(44,420) **48,979**

\$ 1,395,410.89 **\$ 2,090,067.89**

* Determined that feet recorded in 1st Quarter duplicated feet recorded in 2015 and 2016 for these projects.

Services:								Quarter	YTD		
Project	County	Location/Address	Rural or High	# Services	# Services	Material	Service Size	Installed	Installed	Installed	
Number			Consequence	Installed	Installed	Installed	Installed	Amount	Amount	In Service	
										Date	
CF17GS1080	Polk	Various	HC	78	133	PE	Under 1"	\$	79,152.34	\$ 169,479.18	Qtr2 -18
CF17GS1082	Polk	Various	HC	10	12	PE	1" & Over	\$	4,745.99	\$ 1,127.65	Qtr2 -18
Accrual Services								\$	72,604.02	\$ 84,817.52	

Total Services Installed

88 **145**

\$ 156,502.35 **\$ 255,424.35**

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending June 30, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G20146R	Polk	Auburndale	HC		805	0.5"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		371	1.25"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		207	2"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,709	3"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		530	3.5"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,755	4"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		858	0.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		221	0.75"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		41	1"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		649	1.25"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		2,811	1.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		7,165	2"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		9,017	3"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		3,214	3.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		544	4"	Bare Steel	Feb-18
CF18G20119R	Polk	Country Club Golf	HC	1,457	1,457	2"	Bare Steel	Jun-18
CF16G41169R	Polk	Lake Wales Area 2	HC		280	3"	Bare Steel	Feb-18
CF18G20129	Polk	Orchid Springs Ph. 1 2 in	HC	467	467	2"	Bare Steel	Jun-18
Total Mains Retired				1,924	50,101			

Services:

Project Number	County	Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF17GS1080R	Polk	Various	HC	31	40	under 1"	Bare Steel	Qtr2 - 18
Total Bare Steel Services Retired				31	40			

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending June 30, 2018

Installed:

Services			
Quarter		Year To Date	
Number	Amount	Number	Amount
<i>Fort Meade</i>	32 \$	39,036.12	34 \$ 43,857.71

Retired:

<i>Fort Meade</i>	<u>14</u>		<u>17</u>

Remaining Replacement:

	<u>Quantity</u>
<u>Bare Steel Services</u>	
Number of Services at 3/31/2018	107
Services Retired through 6/30/2018	14
Services Remaining	93

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending June 30, 2018

Services:				Quarter	YTD			Quarter	YTD	
Project	County	Location/Address	Rural or High	# Services	# Services	Material	Service Size	Installed	Installed	Installed
Number			Consequence	Installed	Installed	Installed	Installed	Investment	Investment	In Service
								Amount	Amount	Date
FT18GS1080	Polk	Various	HC	32	34	PE	Under 1"	\$ 23,179.73	\$ 25,462.71	Qtr2 -18
Accrual Services								\$ 15,856.39	\$ 18,395.00	
Total Services Installed				32	34			\$ 39,036.12	\$ 43,857.71	

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending June 30, 2018

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT18GS1080R	Polk	Various	HC	14	17	under 1"	Steel Tubing	Qtr2 - 18
<i>Total Bare Steel Services Retired</i>				14	17			