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August 20, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for July 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of July 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	54,230	\$117.68	0.00217
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	54,230	\$117.68	0.00217
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	56,370	\$17,254.99	0.30610
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-330	(\$90.26)	0.27352
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	1,071	\$263.65	0.24615
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	57,111	\$17,428.38	0.30517
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$6,553.03	
39 Other			
40 TOTAL OTHER	0	\$6,553.03	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,428	\$17,255	-173	-0.01005	\$196,157	\$196,163	6	3.29E-05	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,092	\$14,811	4,719	0.318617	\$73,677	\$153,742	80,065	0.520778	
3 TOTAL	\$27,520	\$32,066	4,546	0.141758	\$269,833	\$349,905	80,072	0.228839	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$25,893	\$32,066	6,172	0.192494	\$307,042	\$349,905	42,863	0.122498	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$49,421	\$49,421	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$32,954	\$39,126	6,172	0.157759	\$356,464	\$399,326	42,863	0.107338	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,433	\$7,060	1,627	0.230434	\$86,630	\$49,421	-37,209	-0.7529	
8 INTEREST PROVISION-THIS PERIOD (21)	\$197	-\$101	-298	2.951019	\$1,070	-\$633	-1,703	2.6903	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$119,814	(\$60,994)	-180,809	2.964356	\$80,105	-\$60,462	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(49,421)	(49,421)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$118,384	-\$61,095	-179,479	2.937705	\$118,384	-\$61,095	-179,479	2.937705	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	119,814	(60,994)	(180,809)	2.964356	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	118,187	(60,994)	(179,182)	2.937683					
14 TOTAL (12+13)	238,002	(121,988)	(359,990)	2.951019					
15 AVERAGE (50% OF 14)	119,001	(60,994)	(179,995)	2.951019					
16 INTEREST RATE - FIRST DAY OF MONTH	2.00	2.00	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.97	1.97	0	0					
18 TOTAL (16+17)	3.97	3.97	0	0					
19 AVERAGE (50% OF 18)	1.99	1.99	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.16542	0.16542	0	0					
21 INTEREST PROVISION (15x20)	197	-101	-298	2.951019					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	JULY	FGT	SJNG	FT		0			\$84.60	\$3,421.15	\$33.08		
2	"	PRIOR	SJNG	FT	56,370	56,370	\$17,254.99					30.61	
3	"	SJNG	FGT	CO	-330	-330	-\$90.26					27.35	
4	"	INFINITE ENERGY	SJNG	BO	1,071	1,071	\$263.65					24.61	
5													
6													
7													
8													
9													
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28													
29													
30													
TOTAL						57,111	0	57,111	\$17,428.38	\$84.60	\$3,421.15	\$33.08	36.71

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
 MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	185	178	4,810	4,627	3.06	3.18
2.	BP	CS#11	159	153	159	153	3.06	3.18
3.	BP	CS#11	153	147	153	147	3.06	3.18
4.	BP	CS#11	176	169	352	339	3.06	3.18
5.	BP	CS#11	163	157	163	157	3.06	3.18
6.								
7.								
8.								
9.								
10.								
11.								
12.								
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14.								
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16.								
17.								
18.								
19.	TOTAL		836	804	5,637	5,423		
20.	WEIGHTED AVERAGE						3.06	3.18

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	67,263	28,625	28,621	20,770	17,853	16,395	17,428	0	0	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	17,265	10,118	10,092	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	42,285	42,199	29,562	35,117	26,513	27,520	0	0	0	0
PGA THERM SALES												
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	0	0	0	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	0	0	0	0
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
21	Interruptible	0.00	0.00	0.00	1.09	0.00	0.00	0.00				
22												
23												
PGA REVENUES												
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	0	0	0	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	0	0	0	0
26	Interruptible	0	0	0	213	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	87,287	63,737	38,754	49,817	31,421	32,636	26,038	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827				
47	Commercial	208	208	210	209	211	214	215				
48	Interruptible *	0	0	0	1	0	0	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2018			through			DECEMBER 2018					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	0	0	0	0	0