

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

August 20, 2018

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20180001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

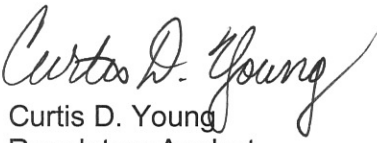
Dear Ms. Stauffer:

We are enclosing the July 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,551,707	2,623,343	(71,636)	-2.7%	54,131	57,212	(3,081)	-5.4%	4.71395	4.58529	0.12866	2.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,984,638	1,839,608	145,030	7.9%	54,131	57,212	(3,081)	-5.4%	3.66636	3.21542	0.45094	14.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,067,549	1,128,775	(61,226)	-5.4%	13,540	14,460	(920)	-6.4%	7.88429	7.80619	0.07810	1.0%
12 TOTAL COST OF PURCHASED POWER	5,603,894	5,591,726	12,168	0.2%	67,671	71,672	(4,001)	-5.6%	8.28106	7.80182	0.47924	6.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,671	71,672	(4,001)	-5.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	75,013	327,647	(252,634)	-0.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,528,881	5,264,079	264,802	5.0%	67,671	71,672	(4,001)	-5.6%	8.17021	7.34467	0.82554	11.2%
21 Net Unbilled Sales (A4)	(179,337) *	(74,155) *	(105,182)	141.8%	(2,195)	(1,010)	(1,185)	117.4%	(0.27269)	(0.10853)	(0.16416)	151.3%
22 Company Use (A4)	3,203 *	4,093 *	(890)	-21.7%	39	56	(17)	-29.7%	0.00487	0.00599	(0.00112)	-18.7%
23 T & D Losses (A4)	331,711 *	315,821 *	15,890	5.0%	4,060	4,300	(240)	-5.6%	0.50437	0.46223	0.04214	9.1%
24 SYSTEM KWH SALES	5,528,881	5,264,079	264,802	5.0%	65,767	68,326	(2,559)	-3.8%	8.40676	7.70436	0.70240	9.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,528,881	5,264,079	264,802	5.0%	65,767	68,326	(2,559)	-3.8%	8.40676	7.70436	0.70240	9.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,528,881	5,264,079	264,802	5.0%	65,767	68,326	(2,559)	-3.8%	8.40676	7.70436	0.70240	9.1%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	65,767	68,326	(2,559)	-3.8%	0.42973	0.41363	0.01610	3.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,811,499	5,546,697	264,802	4.8%	65,767	68,326	(2,559)	-3.8%	8.83650	8.11799	0.71851	8.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.97868	8.24861	0.73007	8.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.979	8.249	0.730	8.9%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JULY 2018 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,746,716	12,581,690	1,165,026	9.3%	281,044	273,310	7,734	2.8%	4.89130	4.60346	0.28784	6.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,086,634	12,475,757	610,877	4.9%	281,044	273,310	7,734	2.8%	4.65644	4.56470	0.09174	2.0%
11 Energy Payments to Qualifying Facilities (A8a)	8,660,872	8,495,124	165,748	2.0%	113,807	106,371	7,436	7.0%	7.61017	7.98632	(0.37615)	-4.7%
12 TOTAL COST OF PURCHASED POWER	35,494,222	33,552,571	1,941,651	5.8%	394,851	379,681	15,170	4.0%	8.98928	8.83705	0.15223	1.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					394,851	379,681	15,170	4.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	545,298	2,382,030	(1,836,732)	-77.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	34,948,924	31,170,541	3,778,383	12.1%	394,851	379,681	15,170	4.0%	8.85118	8.20967	0.64151	7.8%
21 Net Unbilled Sales (A4)	466,536 *	(430,625) *	897,161	-208.3%	5,271	(5,245)	10,516	-200.5%	0.12760	(0.11901)	0.24661	-207.2%
22 Company Use (A4)	22,448 *	26,019 *	(3,571)	-13.7%	254	317	(63)	-20.0%	0.00614	0.00719	(0.00105)	-14.6%
23 T & D Losses (A4)	2,096,933 *	1,870,245 *	226,688	12.1%	23,691	22,781	910	4.0%	0.57350	0.51689	0.05661	11.0%
24 SYSTEM KWH SALES	34,948,924	31,170,541	3,778,383	12.1%	365,635	361,828	3,807	1.1%	9.55842	8.61474	0.94368	11.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	34,948,924	31,170,541	3,778,383	12.1%	365,635	361,828	3,807	1.1%	9.55842	8.61474	0.94368	11.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	34,948,924	31,170,541	3,778,383	12.1%	365,635	361,828	3,807	1.1%	9.55842	8.61474	0.94368	11.0%
28 GPIF**												
29 TRUE-UP**	1,978,326	1,978,326	0	0.0%	365,635	361,828	3,807	1.1%	0.54107	0.54676	(0.00569)	-1.0%
30 TOTAL JURISDICTIONAL FUEL COST	36,927,250	33,148,867	3,778,383	11.4%	365,635	361,828	3,807	1.1%	10.09948	9.16150	0.93798	10.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.26198	9.30891	0.95307	10.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.262	9.309	0.953	10.2%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,551,707	2,623,343	(71,636)	-2.7%	13,746,716	12,581,690	1,165,026	9.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,984,638	1,839,608	145,030	7.9%	13,086,634	12,475,757	610,877	4.9%
3b. Energy Payments to Qualifying Facilities	1,067,549	1,128,775	(61,226)	-5.4%	8,660,872	8,495,124	165,748	2.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,603,894	5,591,726	12,168	0.2%	35,494,222	33,552,571	1,941,651	5.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(524)	17,850	(18,374)	-102.9%	342,332	127,850	214,482	167.8%
7. Adjusted Total Fuel & Net Power Transactions	5,603,370	5,609,576	(6,206)	-0.1%	35,836,555	33,680,421	2,156,134	6.4%
8. Less Apportionment To GSLD Customers	75,013	327,647	(252,634)	-77.1%	545,298	2,382,030	(1,836,732)	-77.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,528,357	\$ 5,281,929	\$ 246,428	4.7%	\$ 35,291,257	\$ 31,298,391	\$ 3,992,866	12.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2018 0

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>									
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	6,305,114	6,352,994	(47,880)	-0.8%	33,562,674	33,268,214	294,460	0.9%	
c. Jurisdictional Fuel Revenue	6,305,114	6,352,994	(47,880)	-0.8%	33,562,674	33,268,214	294,460	0.9%	
d. Non Fuel Revenue	2,680,781	3,080,335	(399,554)	-13.0%	15,880,321	17,669,404	(1,789,083)	-10.1%	
e. Total Jurisdictional Sales Revenue	8,985,895	9,433,329	(447,434)	-4.7%	49,442,995	50,937,618	(1,494,623)	-2.9%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 8,985,895	\$ 9,433,329	\$ (447,434)	-4.7%	\$ 49,442,995	\$ 50,937,618	\$ (1,494,623)	-2.9%	
<b>C. KWH Sales (Excluding GSLD)</b>									
1. Jurisdictional Sales	KWH	63,547,143	66,779,043	(3,231,900)	-4.8%	353,564,885	350,839,497	2,725,388	0.8%
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales		63,547,143	66,779,043	(3,231,900)	-4.8%	353,564,885	350,839,497	2,725,388	0.8%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GS LD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,305,114	\$ 6,352,994	\$ (47,880)	-0.8%	\$ 33,562,674	\$ 33,268,214	\$ 294,460	0.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	1,978,326	1,978,326	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,022,496	6,070,376	(47,880)	-0.8%	31,584,348	31,289,888	294,460	0.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,528,357	5,281,929	246,428	4.7%	35,291,257	31,298,391	3,992,866	12.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,528,357	5,281,929	246,428	4.7%	35,291,257	31,298,391	3,992,866	12.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	494,139	788,447	(294,308)	-37.3%	(3,706,909)	(8,503)	(3,698,406)	43497.2%
8. Interest Provision for the Month	(12,930)	(741)	(12,189)	1644.9%	(76,228)	(6,933)	(69,295)	999.6%
9. True-up & Inst. Provision Beg. of Month	(8,206,032)	(2,498,849)	(5,707,183)	228.4%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	1,978,326	1,978,326	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (7,442,205)	\$ (1,428,525)	\$ (6,013,680)	421.0%	\$ (7,442,205)	\$ (1,428,525)	\$ (6,013,680)	421.0%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (8,206,032)	\$ (2,498,849)	\$ (5,707,183)	228.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,429,275)	(1,427,784)	(6,001,491)	420.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(15,635,307)	(3,926,633)	(11,708,674)	298.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,817,654)	\$ (1,963,317)	\$ (5,854,337)	298.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.0000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.9700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.9700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.9850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1654%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,930)	N/A	--	--	N/A	N/A	--	--

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of:

JULY 2018

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	57,212			57,212	4.585295	7.800713	2,623,343
TOTAL		57,212	0	0	57,212	4.585295	7.800713	2,623,343
ACTUAL:								
FPL	MS	23,330			23,330	3.399743	6.044861	793,160
GULF/SOUTHERN		30,801			30,801	5.709383	10.149278	1,758,547
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		54,131	0	0	54,131	9.109126	6.044861	2,551,707
CURRENT MONTH: DIFFERENCE		(3,081)	0	0	(3,081)	4.523831	(1.75585)	(71,636)
DIFFERENCE (%)		-5.4%	0.0%	0.0%	-5.4%	98.7%	-22.5%	-2.7%
PERIOD TO DATE: ACTUAL	MS	281,044			281,044	4.891304	4.991304	13,746,716
ESTIMATED	MS	273,310			273,310	4.603457	4.703457	12,581,690
DIFFERENCE		7,734	0	0	7,734	0.287847	0.287847	1,165,026
DIFFERENCE (%)		2.8%	0.0%	0.0%	2.8%	6.3%	6.1%	9.3%



ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,460			14,460	7.806189	7.806189	1,128,775
TOTAL		14,460	0	0	14,460	7.806189	7.806189	1,128,775

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,540			13,540	7.884294	7.884294	1,067,549
TOTAL		13,540	0	0	13,540	7.884294	7.884294	1,067,549

CURRENT MONTH: DIFFERENCE		(920)	0	0	(920)	0.078105	0.078105	(61,226)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	1.0%	1.0%	-5.4%
PERIOD TO DATE: ACTUAL	MS	113,807			113,807	7.610173	7.610173	8,660,872
ESTIMATED	MS	106,371			106,371	7.986316	7.986316	8,495,124
DIFFERENCE		7,436	0	0	7,436	-0.376143	-0.376143	165,748
DIFFERENCE (%)		7.0%	0.0%	0.0%	7.0%	-4.7%	-4.7%	2.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

JULY 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							