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August 24, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's Petition for Approval of Solar Base Rate Adjustment Factor To Be Effective 2019 and (ii) the prepared testimony and exhibits of FPL witnesses Stephanie Castaneda and Tiffany Cohen.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada  
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No. 20180001-EI

Filed: August 24, 2018

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL  
OF ITS SOLAR BASE RATE ADJUSTMENT FACTOR TO BE EFFECTIVE 2019**

Pursuant to the Stipulation and Settlement Agreement reached in FPL's most recent base rate case approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI ("2016 Base Rate Settlement Agreement"), on March 2, 2018, FPL petitioned for approval of a Solar Base Rate Adjustment ("SoBRA") associated with the solar generation that will be placed into service in 2019 (the "2019 Project") and the accompanying testimony of William F. Brannen and Juan Enjamio which support the reasonableness of the 2019 Project's costs and demonstrate the Project's cost-effectiveness. FPL stated in that Petition that it would submit its revenue requirement and SoBRA factor calculation at the time of its Projection filing in this Docket. To that end, FPL hereby petitions the Commission to approve FPL's SoBRA revenue requirement calculation and the SoBRA factor of 0.795% associated with the 2019 Project. FPL incorporates the prepared written testimony and exhibits of FPL witnesses Stephanie Castaneda and Tiffany C. Cohen.

**SoBRA Revenue Requirement and Factor**

Pursuant to the 2016 Base Rate Settlement Agreement, FPL is authorized to recover through the SoBRA mechanism the revenue requirements associated with the 2019 Project that are expected to enter commercial operation by March 1, 2019.

The base revenue requirements for the 2019 SoBRA are based on the 2019 Project's first 12 months of operation. The SoBRA factor is then calculated based on the ratio of the 2019

Project's jurisdictional annual revenue requirements and the total retail base revenues from the sale of electricity over the the same period. The annualized jurisdictional revenue requirement for the first 12 months of operations related to the 2019 Project is \$51.7 million. The SoBRA factor for the 2019 Project is 0.795%. The SoBRA revenue requirements and factor are calculated using a methodology similar to that approved by the FPSC for FPL's Generation Base Rate Adjustments ("GBRA").

WHEREFORE, FPL respectfully requests this Commission to approve FPL's SoBRA factor of 0.795% associated with the 2019 Project to be applied to the Company's base rates beginning March 1, 2019.

Respectfully submitted,

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By: s/ Maria J. Moncada  
Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 20180001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 24th day of August 2018 to the following:

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By: s/ Maria J. Moncada  
Maria J. Moncada  
Florida Bar No. 0773301

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **DIRECT TESTIMONY OF STEPHANIE CASTANEDA**

4                   **DOCKET NO. 20180001-EI**

5                   **AUGUST 24, 2018**

6

7   **Q.    Please state your name and business address.**

8    A.    My name is Stephanie Castaneda, and my business address is Florida Power  
9           & Light Company, 700 Universe Boulevard, Juno Beach, Florida, 33408.

10 **Q.    By whom are you employed and what is your position?**

11 A.    I am employed by Florida Power & Light Company (“FPL” or the  
12       “Company”) as Senior Director, Regulatory Accounting.

13 **Q.    Please describe your duties and responsibilities in that position.**

14 A.    I am responsible for planning, guidance, and management of all regulatory  
15       accounting activities for FPL. In this role, I manage the accounting of FPL’s  
16       cost recovery clauses and ensure that the Company’s financial books and  
17       records comply with multi-jurisdictional regulatory accounting requirements.

18 **Q.    Please describe your educational background and professional  
19       experience.**

20 A.    I graduated from Florida Atlantic University in 2003 with a Bachelor of Arts  
21       in Accounting and earned a Master of Accounting degree from Florida  
22       Atlantic University in 2012. Beginning in 2002, I was employed by  
23       McGladrey & Pullen, LLP as an external auditor and joined FPL in

1 2007. During my tenure at FPL, I have held various accounting and  
2 regulatory positions with the majority of my career focused in regulatory  
3 accounting and internal auditing. I am a Certified Public Accountant licensed  
4 in the State of Florida.

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of my direct testimony is to present the computation of the  
7 incremental jurisdictional annualized base revenue requirement associated  
8 with the Solar Base Rate Adjustments (“SoBRA”) related to the solar  
9 photovoltaic projects expected to be placed in service in 2019 (the “2019  
10 Project”). In addition, I will explain the appropriate regulatory treatment for  
11 investment tax credits (“ITC”) associated with the 2019 Project and the  
12 depreciation-related accumulated deferred income taxes (“ADIT”) proration  
13 adjustment which is required by Internal Revenue Code (“IRC”) Treasury  
14 Regulation §1.167(1)-1(h)(6). The revenue requirement for the SoBRA is  
15 based on the first 12 months of operations of the Project. FPL is authorized to  
16 seek recovery of a SoBRA pursuant to the Stipulation and Settlement  
17 Agreement reached in FPL’s most recent rate case and approved by the  
18 Commission in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI,  
19 160061-EI, 160062-EI, and 160088-EI (“2016 Settlement Agreement”).

20 **Q. Please summarize your testimony.**

21 A. The annualized jurisdictional revenue requirement for the first 12 months of  
22 operations related to the 2019 Project is \$51,685,454. This calculation is  
23 largely based on the estimated capital expenditures presented by FPL witness

1 Brannen in his direct testimony filed on March 2, 2018.

2 **Q. Are you sponsoring any exhibits in this case?**

3 A. Yes. I am sponsoring the following exhibit:

- 4 • SKC-1 – 2019 SoBRA Revenue Requirement Calculation

5 **Q. Please briefly describe the basis for the SoBRA Project’s revenue**  
6 **requirement.**

7 A. Pursuant to the 2016 Settlement Agreement, FPL is authorized to recover the  
8 revenue requirement based on the first 12 months of operations of the Project.  
9 If approved, the 2019 SoBRA is expected to be implemented on March 1,  
10 2019.

11 **Q. Did FPL calculate its 2019 SoBRA Project in the same manner or**  
12 **consistent with the 2017 and 2018 SoBRA Projects?**

13 A. Yes. The SoBRA revenue requirement is calculated using the same  
14 methodology as approved by the Commission in Order No. PSC-2018-0028-  
15 FOF-EI.

16 **Q. What is the amount of FPL’s requested SoBRA for the 2019 Project?**

17 A. As reflected on page 1 of Exhibit SKC-1, the amount of FPL’s requested base  
18 revenue increase for the first 12 months of operations of the 2019 Project is  
19 \$51,685,454.

20 **Q. Please describe inputs utilized to compute the revenue requirement for**  
21 **the 2019 SoBRA.**

22 A. The revenue requirement computations for each SoBRA are based on the  
23 following inputs:



- 1           • Capital expenditures: These are based on the Company’s estimated capital  
2           expenditures, including accumulated funds used during construction. FPL  
3           witness Brannen describes the capital costs for the Project in his direct  
4           testimony filed on March 2, 2018.
- 5           • Depreciation rates: The depreciation rates utilized to compute  
6           depreciation expense and related accumulated depreciation for solar  
7           generation and transmission plant are based on Exhibit D of FPL’s 2016  
8           Settlement Agreement.
- 9           • Operating expenses: These are based on the Company’s estimated  
10          operating expenses for the first 12 months of operations.
- 11          • Incremental cost of capital: As reflected in paragraph 10(f) of FPL’s 2016  
12          Settlement Agreement, the Company is required to use a 10.55% return on  
13          common equity and an incremental capital structure that is adjusted to  
14          reflect the inclusion of ITCs on a normalized basis. Therefore, ADIT are  
15          not included in the incremental capital structure, and instead, as described  
16          below, ADIT are included as a component of rate base. For the 2019  
17          Project, FPL used the equity ratio and long-term debt rate set forth on  
18          Schedule 4, Page 1 of 2, of FPL’s May 2018 Earnings Surveillance  
19          Report. FPL also incorporated an estimate for unamortized ITCs. This  
20          approach to incremental cost of capital is the same as was approved for  
21          FPL’s 2017 and 2018 SoBRA Projects. The incremental cost of capital  
22          calculation for the 2019 Project is reflected on page 3 of Exhibit SKC-1.

1 • Accumulated deferred income taxes: As described above, ADIT are  
2 included as a component of rate base, which is consistent with the  
3 treatment in FPL's 2017 and 2018 SoBRA Projects. The ADIT for the  
4 2019 Project primarily reflects the timing difference between book and tax  
5 depreciation over the life of the assets. In addition, FPL is required to  
6 comply with IRC Treasury Regulation §1.167(1)-1(h)(6) and utilize a  
7 proration formula to compute the depreciation-related ADIT balance to be  
8 included for ratemaking purposes when a forecasted test period is utilized  
9 to set rates. This proration adjustment was calculated employing the same  
10 approach utilized to calculate the revenue requirements for FPL's 2017  
11 and 2018 Projects. The ADIT proration adjustment for the 2019 Project is  
12 reflected on page 5 of Exhibit SKC-1.

13 **Q. Please describe the ITCs associated with the revenue requirement**  
14 **calculation for the 2019 Project.**

15 A. In accordance with Section 48 of the IRC, the Company will record an ITC of  
16 approximately \$100.5 million. This represents 30% of the qualified capital  
17 spending associated with solar investment upon the in-service date of each  
18 site. FPL will amortize the ITCs as a reduction to tax expense over the life of  
19 each unit, which is estimated to be approximately 30 years.

20 **Q. How will the unamortized ITCs be reflected in the incremental cost of**  
21 **capital calculation?**

22 A. As described above and reflected on page 3 of Exhibit SKC-1, the  
23 unamortized balance of the ITCs will be reflected as a component of capital

1 structure and have a blended debt and equity cost rate. This treatment is  
2 consistent with how ITCs are currently reflected in FPL's Earnings  
3 Surveillance Reports for investments that have produced ITCs. Furthermore,  
4 it is also consistent with the 2017 and 2018 SoBRA revenue requirement  
5 calculations approved by the Commission in Order No. PSC-2018-0028-FOF-  
6 EI.

7 **Q. Does this conclude your testimony?**

8 A. Yes.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT<sup>(1)</sup>

Line No	(1) Description	(2) Page Reference	(3) Amount
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 372,760,607
2	Rate of Return on Rate Base	Page 3	<u>8.15%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 30,378,933
4	Required Net Operating Income	Page 4	\$ (8,153,618)
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 38,532,550
6	Net Operating Income Multiplier <sup>(2)</sup>		<u>1.34135</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 51,685,454</u>

8

9 NOTES:

10 <sup>(1)</sup> Represents the revenue requirement for the projected 12-month period for the 2019 SoBRA Project.

11 <sup>(2)</sup> Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 160021-EI, revised to incorporate the 21% corporate federal income tax rate per the Tax Cuts and Jobs Act of 2017.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 JURISDICTIONAL ADJUSTED RATE BASE  
 13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor <sup>(1)</sup>
1				
2	<u>PLANT IN SERVICE:</u>			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 351,451	\$ 331,705	0.943814
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 24,743	\$ 22,237	0.898719
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,639	3,457	0.950031
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 28,382	\$ 25,694	0.905297
9				
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 33,230	\$ 31,363	0.943814
11				
12	TOTAL PLANT IN SERVICE	\$ 413,063	\$ 388,762	0.941168
13				
14				
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ 5,922	\$ 5,589	0.943814
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 247	\$ 222	0.898719
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	48	46	0.950031
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 295	\$ 268	0.907060
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ 6,217	\$ 5,857	0.942068
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES <sup>(2)</sup>	\$ (10,778)	\$ (10,144)	0.941154
27				
28	TOTAL RATE BASE	\$ 396,068	\$ 372,761	0.941154
29				
30				

31 NOTES:

32 <sup>(1)</sup> Based on FPL's most recent cost of service calculation.

33 <sup>(2)</sup> Detailed calculation for accumulated deferred income taxes is provided on Page 5.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 RATE OF RETURN ON RATE BASE  
 13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books (\$000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure (\$000)	(4) Ratio	(5) Cost Rate <sup>(1)</sup>	(6) Weighted Cost Rate
1	LONG TERM DEBT	\$ 114,696	0.941154	\$ 107,946	28.96%	4.33%	1.25%
2							
3	COMMON EQUITY	182,609	0.941154	171,863	46.11%	10.55%	4.86%
4							
5	INVESTMENT TAX CREDITS	98,763	0.941154	92,951	24.94%	8.15%	2.03%
6							
7	TOTAL	<u>\$ 396,068</u>		<u>\$ 372,761</u>	<u>100.00%</u>		<u>8.15%</u>
8							
9							

NOTE:

<sup>(1)</sup> Represents the cost rates from Schedule 4, Page 1 of 2 of FPL's May 2018 Earnings Surveillance Report.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 REQUIRED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor <sup>(1)</sup>
1		<u>OTHER OPERATING REVENUES:</u>			
2					
3	454	RENT FROM ELECTRIC PROPERTY	\$ (66)	\$ (64)	0.969214
4					
5		<u>OPERATING &amp; MAINTENANCE EXPENSES:</u>			
6					
7	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$ 167	\$ 158	0.944383
8	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	350	330	0.944353
9	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	160	151	0.945871
10	552	OTHER POWER - MAINTENANCE OF STRUCTURES	177	167	0.943659
11	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	63	60	0.945593
12	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	32	30	0.944350
13		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	\$ 949	\$ 896	0.944567
14					
15	560 - 573	TRANSMISSION	\$ -	\$ -	
16					
17	924	A&G EXP - PROPERTY INSURANCE	\$ 188	\$ 181	0.962225
18	925	A&G EXP - INJURIES AND DAMAGES	3	3	0.969214
19	926	A&G EXP - EMP PENSIONS & BENEFITS	53	51	0.969214
20		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 244	\$ 235	0.963816
21					
22		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 1,192	\$ 1,131	0.948504
23					
24		<u>DEPRECIATION EXPENSES:</u>			
25					
26	403 & 404	DEPR & AMORT EXP - OTH PROD	\$ 11,844	\$ 11,178	0.943814
27	403 & 404	DEPR & AMORT EXP - TRANS	495	445	0.898719
28	403 & 404	DEPR & AMORT EXP - TRANS - GSUs	96	91	0.950031
29		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 12,435	\$ 11,714	0.942068
30					
31		<u>TAXES OTHER THAN INCOME TAXES:</u>			
32					
33	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 3,513	\$ 3,384	0.963186
34	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	0	0	0.969214
35	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	0	0	0.969214
36	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	19	19	0.969214
37		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 3,533	\$ 3,403	0.963220
38					
39		<u>OPERATING INCOME TAXES:</u>			
40					
41	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (133,786)	\$ (127,168)	0.950532
42	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(9,237)	(8,780)	0.950532
43	410	INCOME TAXES - DEFERRED FEDERAL	29,366	27,914	0.950532
44	411	INCOME TAXES - DEFERRED STATE	8,139	7,736	0.950532
45	411	INVESTMENT TAX CREDIT ADJUSTMENTS	97,070	92,268	0.950532
46		TOTAL OPERATING INCOME TAXES	\$ (8,448)	\$ (8,030)	0.950532
47					
48		NET OPERATING INCOME/(LOSS)	\$ (8,645)	\$ (8,154)	0.943119
49					
50					

51 NOTE:  
 52 <sup>(1)</sup> Based on FPL's most recent cost of service calculation.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Activity (\$000s)	(2) Acct 282 Ledger Balance (\$000s)	(3) Days to Prorate	(4) Future Days in Test Period	(5) Prorated Monthly Activity (1)*(4)/Total (3) (\$000s)	(6) Acct 282 Prorated Balance (\$000s)
1							
2							
3	Beg Balance - Mar 2019		\$ 1,774				\$ 1,774
4							
5	Mar 2019 <sup>(1)</sup>	\$ (15,174)	\$ (13,400)	31	336	\$ (13,930)	\$ (12,156)
6	Apr 2019	219	(13,181)	30	306	183	(11,973)
7	May 2019	219	(12,963)	31	275	164	(11,809)
8	Jun 2019	219	(12,744)	30	245	146	(11,663)
9	Jul 2019	219	(12,525)	31	214	128	(11,535)
10	Aug 2019	219	(12,307)	31	183	109	(11,426)
11	Sep 2019	219	(12,088)	30	153	91	(11,334)
12	Oct 2019	219	(11,870)	31	122	73	(11,261)
13	Nov 2019	219	(11,651)	30	92	55	(11,206)
14	Dec 2019	219	(11,432)	31	61	36	(11,170)
15	Jan 2020	(24,517)	(35,950)	31	30	(2,010)	(13,180)
16	Feb 2020 <sup>(1)</sup>	219	(35,731)	29	1	1	(13,179)
17	Total	\$ (37,505)		366			
18							
19							
20	Prorated - 13 Month Average						\$ (10,778) <sup>(2)</sup>
21							
22							

**NOTE:**

<sup>(1)</sup> Includes the impact associated tax depreciation for the years ended December 31, 2019 & December 31, 2020.

<sup>(2)</sup> Prorated balance is reflected as a reduction to rate base on Page 2, Line 26.



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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**FLORIDA POWER & LIGHT COMPANY**  
**DIRECT TESTIMONY OF TIFFANY C. COHEN**  
**DOCKET NO. 20180001-EI**  
**AUGUST 24, 2018**

**Q. Please state your name and business address.**

A. My name is Tiffany C. Cohen, and my business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. By whom are you employed, and what is your position?**

A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Director, Rates & Tariffs.

**Q. Please describe your duties and responsibilities in that position.**

A. I am responsible for developing the appropriate rate design and for administration of the Company’s electric rates and charges. Additionally, I am responsible for the Company’s cost of service and load research studies.

**Q. Please describe your educational background and professional experience.**

A. I hold a Bachelor of Science Degree in Commerce and Business Administration, with a major in Accounting from the University of Alabama. I obtained a Master of Business Administration from the University of New Orleans. I am also a Certified Public Accountant. Since joining FPL in 2008, I have held positions of increasing responsibility within the Company’s Regulatory Affairs Organization, including Manager of Rate Development,

1 and was promoted to my current role in December 2017. Prior to joining  
2 FPL, I was employed at Duke Energy for five years, where I held a variety of  
3 positions in the Rates & Regulatory Division, including managing rate cases  
4 as the Finance Director, Corporate Risk Management, and Internal Audit  
5 departments. Prior to joining Duke Energy, I was employed at KPMG, LLP.

6 **Q. What is the purpose of your testimony?**

7 A. My testimony presents the Solar Base Rate Adjustment (“SoBRA”) factor and  
8 the corresponding changes to base rates needed to recover the annual revenue  
9 requirements associated with the Company’s universal solar energy centers  
10 that are currently being constructed and expected to enter commercial  
11 operation by March 1, 2019 (“2019 Project”).

12 **Q. Are you sponsoring any exhibits in this docket that were prepared by you  
13 or under your supervision?**

14 A. Yes. I am sponsoring the following exhibits:

- 15 • TCC-1 2019 SoBRA Factor Calculation;
- 16 • TCC-2 Projected Retail Base Revenues;
- 17 • TCC-3 Summary of Tariff Changes for March 1, 2019; and
- 18 • TCC-4 Typical Bill Projections.

19 **Q. Please explain the calculation of the SoBRA factor and the purpose it  
20 serves.**

21 A. I have calculated the SoBRA factor as required by FPL’s 2016 Settlement  
22 Agreement (“Settlement Agreement”), approved by the Florida Public Service  
23 Commission (“Commission”) in Order No. PSC-16-0560-AS-EI. The SoBRA

1 factor is equal to the ratio of (1) the Company's jurisdictional revenue  
2 requirements for the Project and (2) the forecasted retail base revenue from  
3 electricity sales for the first twelve months of operations, expected to begin  
4 March 1, 2019. Application of the SoBRA factor to the Company's March 1,  
5 2019 base rates will provide the Company with sufficient revenue to recover  
6 the costs associated with the construction and operation of the 2019 Project.  
7 The calculation and resulting SoBRA factor of 0.795% is shown in Exhibit  
8 TCC-1, page 1 of 1.

9 **Q. Do you have an exhibit that provides the forecasted retail base revenue**  
10 **for the projected 12-month period beginning March 1, 2019?**

11 A. Yes. Exhibit TCC-2, page 1 of 1, provides the forecasted retail base revenue  
12 from the sales of electricity for all customer classes for the projected 12-  
13 month period beginning March 1, 2019. Forecasted retail base revenues from  
14 the sales of electricity include customer, demand and energy charge revenues,  
15 base revenues recovered through the Energy Conservation Cost Recovery  
16 Clause for the Commercial/Industrial Load Control Program and  
17 Commercial/Industrial Demand Reduction Rider credits, and non-clause  
18 recoverable credits (*e.g.*, transformation rider credits and curtailable service  
19 credits). Thus, all the charges subject to the SoBRA factor are included in  
20 these revenue figures. In addition, unbilled retail base revenue is included in  
21 total retail base revenue from the sales of electricity in order to account for the  
22 collection lag resulting from the billing cycle. The total retail base revenues

1 from the sale of electricity for the twelve months beginning March 1, 2019 are  
2 projected to be \$6,501.950 million, shown on Exhibit TCC-2, page 1 of 1.

3 **Q. Do you have an exhibit that provides a summary of the retail base rates to**  
4 **become effective for meter readings made on and after March 1, 2019?**

5 A. Yes. Exhibit TCC-3 provides a summary of the base rates proposed to  
6 become effective for meter readings made on and after March 1, 2019, shown  
7 in column 4 of Exhibit TCC-3, pages 1-25. If the SoBRA and the associated  
8 charges are approved for the 2019 Project, the Company will submit revised  
9 tariff sheets reflecting the Commission-approved charges.

10 **Q. Please explain how the Company will notify the Commission of the 2019**  
11 **Project's commercial operation date?**

12 A. The Company will submit a letter to the Commission that declares the  
13 commercial operation date and time. SoBRA base rate changes will become  
14 effective only on or after that commercial operation date.

15 **Q. Please explain how these proposed changes in rates will impact FPL**  
16 **customers' bills and how those bills will compare to other utilities**  
17 **nationally and in Florida.**

18 A. Exhibit TCC-4 provides projected bill changes. The typical bill projections  
19 reflect proposed clause changes to become effective on January 1, 2019 and  
20 proposed base and fuel changes related to the 2019 Project SoBRA scheduled  
21 to become effective March 1, 2019.

22 FPL projects that the March 2019 typical residential bill of \$100.73 will  
23 remain 27% below the national average (as of January 2018), 13% below the

1 state average (as of June 2018), and will remain among the lowest in the state  
2 of Florida.

3 **Q. Will customers receive a credit if the actual capital expenditures for the**  
4 **2019 Project are less than the projected costs used to develop these initial**  
5 **SoBRA factors?**

6 A. Yes. As more fully described in Section 10(g) of the Settlement Agreement,  
7 customers will receive a one-time credit through the Capacity Cost Recovery  
8 Clause to reflect the difference in revenue requirements resulting from the  
9 difference between the Project's actual and projected capital expenditures.  
10 This is identical to the mechanism FPL employed to true-up the capital  
11 expenditures associated with the Cape Canaveral and Port Everglades Energy  
12 Centers.

13 **Q. Does this conclude your direct testimony?**

14 A. Yes.

**FLORIDA POWER & LIGHT COMPANY  
SoBRA FACTOR CALCULATION  
2019 SOLAR PROJECT**

<b><u>2019 Solar Project SoBRA Calculation</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) 2019 Solar Project SoBRA Revenue Requirement	\$51.685	Exhibit SKC-1 Page 1 of 5
(B) Total Retail Base Revenues From the Sales of Electricity	\$6,501.950	Exhibit TCC-2
(C) SoBRA FACTOR [A / B]	0.795%	

FLORIDA POWER & LIGHT COMPANY  
 RETAIL BASE REVENUES  
 12 MONTHS BEGINNING MARCH 2019

Customer Class	2019											
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
Residential	271,727,904	293,182,507	323,925,076	375,460,079	417,241,465	412,313,310	403,156,802					
Commercial	171,775,160	179,757,293	185,004,456	193,455,092	200,251,825	198,204,736	204,052,953					
Industrial	7,693,158	7,825,997	7,926,963	7,971,928	7,937,325	7,851,253	7,866,804					
Street & Highway	4,673,501	5,034,204	5,487,066	4,974,552	4,682,346	4,953,481	5,153,439					
Other	176,944	170,284	173,768	166,501	181,028	188,842	156,333					
Railroads & Railways	334,480	349,494	346,688	355,976	366,306	368,626	373,768					
Total Jurisdictional Billed Revenue	456,381,147	486,319,780	522,864,017	582,384,128	630,660,296	623,880,247	620,760,100					
CILC/CDR Incentive	4,811,081	5,091,704	5,455,623	8,548,503	6,454,328	6,520,170	5,843,716					
Unbilled Revenue	532,183	567,094	609,708	679,114	735,408	727,502	723,864					
Total Retail Base Revenues From the Sales of Electricity	\$ 461,724,410	\$ 491,978,578	\$ 528,929,347	\$ 591,611,745	\$ 637,850,032	\$ 631,127,919	\$ 627,327,679					

Customer Class	2019/2020											
	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Residential	380,543,558	304,002,018	289,835,602	298,809,727	267,253,839	4,037,451,887						
Commercial	201,190,348	174,596,374	176,890,354	174,223,172	166,550,427	2,225,952,190						
Industrial	7,896,926	7,572,124	7,439,920	7,259,909	7,608,914	92,851,220						
Street & Highway	5,044,495	4,964,139	4,987,771	4,706,872	5,036,724	59,698,590						
Other	135,862	141,408	133,131	123,494	155,029	1,902,623						
Railroads & Railways	363,333	354,747	332,276	356,767	322,741	4,225,202						
Total Jurisdictional Billed Revenue	595,174,521	491,630,809	479,619,053	485,479,940	446,927,674	6,422,081,712						
CILC/CDR Incentive Credit	5,652,781	5,337,824	7,922,174	5,148,450	5,593,117	72,379,469						
Unbilled Revenue	694,029	573,287	559,280	566,115	521,159	7,488,741						
Total Retail Base Revenues From the Sales of Electricity	\$ 601,521,330	\$ 497,541,920	\$ 488,100,506	\$ 491,194,505	\$ 453,041,949	\$ 6,501,949,922						

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
 SUMMARY OF TARIFF CHANGES  
 MARCH 1, 2019 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)	(4)	(5)	(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.98	\$8.04	\$0.06	0.8%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	5.890	5.937	\$0.047	0.8%
6		All additional kWh	6.906	6.961	\$0.055	0.8%
7						
8						
9	RTR-1	Residential Service - Time of Use				
10		Customer Charge/Minimum	\$7.98	\$8.04	\$0.06	0.8%
11						
12		Base Energy Charge (¢ per kWh)				
13		On-Peak	10.508	10.592	0.084	0.8%
14		Off-Peak	(4.675)	(4.712)	(0.037)	0.8%
15						
16						
17	GS-1	General Service - Non Demand (0-20 kW)				
18		Customer Charge/Minimum				
19		Metered	\$10.15	\$10.23	\$0.08	0.8%
20		Unmetered Service Credit	(\$5.08)	(\$5.12)	(\$0.04)	0.8%
21						
22		Base Energy Charge (¢ per kWh)	5.750	5.796	0.046	0.8%
23						
24						
25		General Service - Non Demand - Time of Use (0-20 kW)				
26		Customer Charge/Minimum	\$10.15	\$10.23	\$0.08	0.8%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	10.618	10.702	0.084	0.8%
30		Off-Peak	3.636	3.665	0.029	0.8%
31						
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\* September 1, 2018 Rates approved in Docket No. 20170231-EI.



LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	GSD-1	General Service Demand (21-499 kW)	\$25.34	\$25.54	\$0.20	0.8%		
2		Customer Charge						
3								
4		Demand Charge (\$/kW)	\$9.54	\$9.62	\$0.08	0.8%		
5								
6		Base Energy Charge (¢ per kWh)	2.125	2.142	0.017	0.8%		
7								
8								
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)	\$25.34	\$25.54	\$0.20	0.8%		
10		Customer Charge						
11								
12		Demand Charge - On-Peak (\$/kW)	\$9.54	\$9.62	\$0.08	0.8%		
13								
14		Base Energy Charge (¢ per kWh)	4.335	4.369	0.034	0.8%		
15		On-Peak	1.147	1.156	0.009	0.8%		
16		Off-Peak						
17								
18								
19								
20	GSLD-1	General Service Large Demand (500-1999 kW)	\$75.98	\$76.58	\$0.60	0.8%		
21		Customer Charge						
22								
23		Demand Charge (\$/kW)	\$11.66	\$11.75	\$0.09	0.8%		
24								
25		Base Energy Charge (¢ per kWh)	1.679	1.692	0.013	0.8%		
26								
27	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	\$75.98	\$76.58	\$0.60	0.8%		
28		Customer Charge						
29								
30		Demand Charge - On-Peak (\$/kW)	\$11.66	\$11.75	\$0.09	0.8%		
31								
32		Base Energy Charge (¢ per kWh)	2.747	2.769	0.022	0.8%		
33		On-Peak	1.211	1.221	0.010	0.8%		
34		Off-Peak						
35								
36								
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3)	(4)	(5)	(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CS-1	Curtailable Service (500-1999 kW)	\$101.31	\$102.12	\$0.81	0.8%
2		Customer Charge				
3		Demand Charge (\$/kW)	\$11.66	\$11.75	\$0.09	0.8%
4		Base Energy Charge (¢ per kWh)	1.679	1.692	0.013	0.8%
5		Monthly Credit (\$ per kW)	(\$1.96)	(\$1.98)	(\$0.02)	1.0%
6		Charges for Non-Compliance of Curtailment Demand				
7		Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$0.02	1.0%
8		Penalty Charge-current month (per kW)	\$4.22	\$4.25	\$0.03	0.7%
9		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
10		Curtailable Service - Time of Use (500-1999 kW)				
11	CST-1	Customer Charge	\$101.31	\$102.12	\$0.81	0.8%
12		Demand Charge - On-Peak (\$/kW)	\$11.66	\$11.75	\$0.09	0.8%
13		Base Energy Charge (¢ per kWh)	1.679	1.692	0.013	0.8%
14		On-Peak	2.747	2.769	0.022	0.8%
15		Off-Peak	1.221	1.221	0.010	0.8%
16		Monthly Credit (\$ per kW)	(\$1.96)	(\$1.98)	(\$0.02)	1.0%
17		Charges for Non-Compliance of Curtailment Demand				
18		Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$0.02	1.0%
19		Penalty Charge-current month (per kW)	\$4.22	\$4.25	\$0.03	0.7%
20		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
21		General Service Large Demand (2000 kW +)				
22	GSLD-2	Customer Charge	\$227.76	\$229.57	\$1.81	0.8%
23		Demand Charge (\$/kW)	\$12.14	\$12.24	\$0.10	0.8%
24		Base Energy Charge (¢ per kWh)	1.511	1.523	0.012	0.8%

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE		
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)							
2		Customer Charge	\$227.76	\$229.57	\$227.76	\$229.57	\$1.81		0.8%
3		Demand Charge - On-Peak (\$/kW)	\$12.14	\$12.24	\$12.14	\$12.24	\$0.10		0.8%
4		Base Energy Charge (¢ per kWh)							
5		On-Peak	2.344	2.363	2.344	2.363	0.019		0.8%
6		Off-Peak	1.184	1.193	1.184	1.193	0.009		0.8%
7									
8									
9									
10									
11	CS-2	Curtailable Service (2000 kW +)							
12		Customer Charge	\$253.06	\$255.07	\$253.06	\$255.07	\$2.01		0.8%
13		Demand Charge (\$/kW)	\$12.14	\$12.24	\$12.14	\$12.24	\$0.10		0.8%
14		Base Energy Charge (¢ per kWh)							
15		On-Peak	1.511	1.523	1.511	1.523	0.012		0.8%
16		Off-Peak							
17		Monthly Credit (per kW)	(\$1.96)	(\$1.98)	(\$1.96)	(\$1.98)	(\$0.02)		1.0%
18									
19									
20		Charges for Non-Compliance of Curtailment Demand							
21		Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$1.96	\$1.98	\$0.02		1.0%
22		Penalty Charge-current month (per kW)	\$4.21	\$4.24	\$4.21	\$4.24	\$0.03		0.7%
23		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$1.24	\$1.25	\$0.01		0.8%
24									
25	CST-2	Curtailable Service - Time of Use (2000 kW +)							
26		Customer Charge	\$253.06	\$255.07	\$253.06	\$255.07	\$2.01		0.8%
27		Demand Charge - On-Peak (\$/kW)	\$12.14	\$12.24	\$12.14	\$12.24	\$0.10		0.8%
28		Base Energy Charge (¢ per kWh)							
29		On-Peak	2.344	2.363	2.344	2.363	0.019		0.8%
30		Off-Peak	1.184	1.193	1.184	1.193	0.009		0.8%
31		Monthly Credit (per kW)	(\$1.96)	(\$1.98)	(\$1.96)	(\$1.98)	(\$0.02)		1.0%
32									
33		Charges for Non-Compliance of Curtailment Demand							
34		Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$1.96	\$1.98	\$0.02		1.0%
35		Penalty Charge-current month (per kW)	\$4.21	\$4.24	\$4.21	\$4.24	\$0.03		0.7%
36		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$1.24	\$1.25	\$0.01		0.8%
37									
38									
39									
40									
41									
42									

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LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)	(4)	(5)	(6)	
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	GSLD-3 General Service Large Demand (2000 kW +) Customer Charge		\$2,022.30	\$2,038.38	\$16.08	0.8%	
2							
3							
4			Demand Charge (\$/kW)	\$9.41	\$9.48	\$0.07	0.7%
5							
6			Base Energy Charge (¢ per kWh)	1.086	1.095	0.009	0.8%
7							
8							
9	GSLDT-3 General Service Large Demand - Time of Use (2000 kW +) Customer Charge		\$2,022.30	\$2,038.38	\$16.08	0.8%	
10							
11							
12			Demand Charge - On-Peak (\$/kW)	\$9.41	\$9.48	\$0.07	0.7%
13							
14			Base Energy Charge (¢ per kWh)	1.240	1.250	0.010	0.8%
15			On-Peak	1.030	1.038	0.008	0.8%
16		Off-Peak					
17							
18							
19	CS-3 Curtailable Service (2000 kW +) Customer Charge		\$2,047.58	\$2,063.86	\$16.28	0.8%	
20							
21							
22			Demand Charge (\$/kW)	\$9.41	\$9.48	\$0.07	0.7%
23							
24			Base Energy Charge (¢ per kWh)	1.086	1.095	0.009	0.8%
25							
26		Monthly Credit (per kW)	(\$1.96)	(\$1.98)	(\$0.02)	1.0%	
27							
28							
29		Charges for Non-Compliance of Curtailment Demand					
30		Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$0.02	1.0%	
31		Penalty Charge-current month (per kW)	\$4.21	\$4.24	\$0.03	0.7%	
32		Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%	
33							
34							
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LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)	(4)	(5)	(6)
					SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	CST-3			Curtailable Service - Time of Use (2000 kW +)	\$2,047.58	\$2,063.56	\$16.28	0.8%
2				Customer Charge				
3								
4				Demand Charge - On-Peak (\$/kW)	\$9.41	\$9.48	\$0.07	0.7%
5								
6				Base Energy Charge (¢ per kWh)				
7				On-Peak	1.240	1.250	0.010	0.8%
8				Off-Peak	1.030	1.038	0.008	0.8%
9								
10				Monthly Credit (per kW)	(\$1.96)	(\$1.98)	(\$0.02)	1.0%
11								
12				Charges for Non-Compliance of Curtailment Demand				
13				Rebiling for last 36 months (per kW)	\$1.96	\$1.98	\$0.02	1.0%
14				Penalty Charge-current month (per kW)	\$4.21	\$4.24	\$0.03	0.7%
15				Early Termination Penalty charge (per kW)	\$1.24	\$1.25	\$0.01	0.8%
16								
17	OS-2			Sports Field Service [Schedule closed to new customers]	\$127.05	\$128.06	\$1.01	0.8%
18				Customer Charge				
19								
20				Base Energy Charge (¢ per kWh)	7.994	8.058	0.064	0.8%
21								
22								
23	MET			Metropolitan Transit Service				
24				Customer Charge	\$608.26	\$613.10	\$4.84	0.8%
25								
26				Base Demand Charge (\$/kW)	\$12.88	\$12.98	\$0.10	0.8%
27								
28				Base Energy Charge (¢ per kWh)	1.717	1.731	0.014	0.8%
29								
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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	Customer Charge							
2	(G) 200-499kW				\$151.77	\$152.98	\$1.21	0.8%
3	(D) above 500kW				\$252.61	\$254.62	\$2.01	0.8%
4	(T) transmission				\$2,240.34	\$2,258.15	\$17.81	0.8%
5								
6								
7	Base Demand Charge (\$/kW)							
8	per kW of Max Demand All kW:							
9	(G) 200-499kW				\$4.05	\$4.08	\$0.03	0.7%
10	(D) above 500kW				\$4.25	\$4.28	\$0.03	0.7%
11	(T) transmission				None	None	None	N/A
12								
13								
14	per kW of Load Control On-Peak:							
15	(G) 200-499kW				\$2.66	\$2.68	\$0.02	0.8%
16	per kW of Load Control On-Peak:							
17	(D) above 500kW				\$3.04	\$3.06	\$0.02	0.7%
18	(T) transmission				\$3.22	\$3.25	\$0.03	0.9%
19								
20								
21								
22	Per kW of Firm On-Peak Demand							
23	(G) 200-499kW				\$10.11	\$10.19	\$0.08	0.8%
24	(D) above 500kW				\$11.01	\$11.10	\$0.09	0.8%
25	(T) transmission				\$11.78	\$11.87	\$0.09	0.8%
26								
27	Base Energy Charge (¢ per kWh)							
28	On-Peak							
29	(G) 200-499kW				1.508	1.520	0.012	0.8%
30	(D) above 500kW				1.014	1.022	0.008	0.8%
31	(T) transmission				0.941	0.948	0.007	0.7%
32	Off-Peak							
33	(G) 200-499kW				1.508	1.520	0.012	0.8%
34	(D) above 500kW				1.014	1.022	0.008	0.8%
35	(T) transmission				0.941	0.948	0.007	0.7%
36								
37	Excess "Firm Demand" or Termination Charge							
38	α Up to prior 60 months of service							
39								
40								
41	α Penalty Charge per kW for each month of rebilling				\$1.09	\$1.10	\$0.01	0.9%
42								

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			SEPTMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	CDR	Commercial/Industrial Demand Reduction Ridei						
2		Monthly Rate						
3		Customer Charge						
4		Demand Charge						
5		Energy Charge						
6								
7		Monthly Administrative Adder						
8		GSD-1	\$126.73	\$127.74	\$1.01		0.8%	
9		GSDT-1	\$126.73	\$127.74	\$1.01		0.8%	
10		GSLD-1, GSLDT-1	\$177.28	\$178.69	\$1.41		0.8%	
11		GSLD-2, GSLDT-2	\$75.92	\$76.52	\$0.60		0.8%	
12		GSLD-3, GSLDT-3	\$227.51	\$229.32	\$1.81		0.8%	
13		HLFT		Applicable General Service Level Rate				
14		SDTR		Applicable General Service Level Rate				
15								
16		Utility Controlled Demand Credit \$/kW	(\$8.32)	(\$8.39)	(\$0.07)		0.8%	
17								
18		Excess "Firm Demand"	\$8.32	\$8.39	\$0.07		0.8%	
19		α Up to prior 60 months of service						
20								
21		α Penalty Charge per kW for	\$1.09	\$1.10	\$0.01		0.9%	
22		each month of rebilling						
23								
24	SL-1	Street Lighting						
25		Charges for FPL-Owned Units						
26		Fixture						
27		Sodium Vapor 6,300 lu 70 watts	\$3.99	\$3.99	\$0.03		0.8%	
28		Sodium Vapor 9,500 lu 100 watts	\$4.03	\$4.06	\$0.03		0.7%	
29		Sodium Vapor 16,000 lu 150 watts	\$4.15	\$4.18	\$0.03		0.7%	
30		Sodium Vapor 22,000 lu 200 watts	\$6.29	\$6.34	\$0.05		0.8%	
31		Sodium Vapor 50,000 lu 400 watts	\$6.35	\$6.40	\$0.05		0.8%	
32	**	Sodium Vapor 27,500 lu 250 watts	\$6.69	\$6.74	\$0.05		0.7%	
33	**	Sodium Vapor 140,000 lu 1,000 watts	\$10.07	\$10.15	\$0.08		0.8%	
34	**	Mercury Vapor 6,000 lu 140 watts	\$3.13	\$3.15	\$0.02		0.6%	
35	**	Mercury Vapor 8,600 lu 175 watts	\$3.18	\$3.21	\$0.03		0.9%	
36	**	Mercury Vapor 11,500 lu 250 watts	\$5.30	\$5.34	\$0.04		0.8%	
37	**	Mercury Vapor 21,500 lu 400 watts	\$5.27	\$5.31	\$0.04		0.8%	
38								
39								
40								
41								
42								

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE		(1)		(2)		(3)		(4)		(5)		(6)	
				SEPT 2018	MARCH 2019	SEPT 2018	MARCH 2019	SEPT 2018	MARCH 2019	SEPT 2018	MARCH 2019	SEPT 2018	MARCH 2019	SEPT 2018	MARCH 2019
				APPROVED RATE*	PROPOSED RATE	APPROVED RATE*	PROPOSED RATE	APPROVED RATE*	PROPOSED RATE	APPROVED RATE*	PROPOSED RATE	TOTAL CHANGE IN RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	% CHANGE IN RATE
1	SL-1	Street Lighting (continued)													
2		Maintenance													
3		Sodium Vapor 6,300 lu 70 watts		\$1.89	\$1.91	\$1.89	\$1.91	\$1.89	\$1.91	\$1.89	\$1.91	\$0.02	\$0.02	1.1%	1.1%
4		Sodium Vapor 9,500 lu 100 watts		\$1.90	\$1.92	\$1.90	\$1.92	\$1.90	\$1.92	\$1.90	\$1.92	\$0.02	\$0.02	1.1%	1.1%
5		Sodium Vapor 16,000 lu 150 watts		\$1.93	\$1.95	\$1.93	\$1.95	\$1.93	\$1.95	\$1.93	\$1.95	\$0.02	\$0.02	1.0%	1.0%
6		Sodium Vapor 22,000 lu 200 watts		\$2.45	\$2.47	\$2.45	\$2.47	\$2.45	\$2.47	\$2.45	\$2.47	\$0.02	\$0.02	0.8%	0.8%
7		Sodium Vapor 50,000 lu 400 watts		\$2.46	\$2.48	\$2.46	\$2.48	\$2.46	\$2.48	\$2.46	\$2.48	\$0.02	\$0.02	0.8%	0.8%
8	**	Sodium Vapor 27,500 lu 250 watts		\$2.67	\$2.69	\$2.67	\$2.69	\$2.67	\$2.69	\$2.67	\$2.69	\$0.02	\$0.02	0.7%	0.7%
9	**	Sodium Vapor 140,000 lu 1,000 watts		\$4.78	\$4.82	\$4.78	\$4.82	\$4.78	\$4.82	\$4.78	\$4.82	\$0.04	\$0.04	0.8%	0.8%
10	**	Mercury Vapor 6,000 lu 140 watts		\$1.70	\$1.71	\$1.70	\$1.71	\$1.70	\$1.71	\$1.70	\$1.71	\$0.01	\$0.01	0.6%	0.6%
11	**	Mercury Vapor 8,600 lu 175 watts		\$1.70	\$1.71	\$1.70	\$1.71	\$1.70	\$1.71	\$1.70	\$1.71	\$0.01	\$0.01	0.6%	0.6%
12	**	Mercury Vapor 11,500 lu 250 watts		\$2.44	\$2.46	\$2.44	\$2.46	\$2.44	\$2.46	\$2.44	\$2.46	\$0.02	\$0.02	0.8%	0.8%
13	**	Mercury Vapor 21,500 lu 400 watts		\$2.40	\$2.42	\$2.40	\$2.42	\$2.40	\$2.42	\$2.40	\$2.42	\$0.02	\$0.02	0.8%	0.8%
14															
15		Energy Non-Fuel	kWh												
16		Sodium Vapor 6,300 lu 70 watts		\$0.85	\$0.86	\$0.85	\$0.86	\$0.85	\$0.86	\$0.85	\$0.86	\$0.01	\$0.01	1.2%	1.2%
17		Sodium Vapor 9,500 lu 100 watts		\$1.20	\$1.21	\$1.20	\$1.21	\$1.20	\$1.21	\$1.20	\$1.21	\$0.01	\$0.01	0.8%	0.8%
18		Sodium Vapor 16,000 lu 150 watts		\$1.76	\$1.77	\$1.76	\$1.77	\$1.76	\$1.77	\$1.76	\$1.77	\$0.01	\$0.01	0.6%	0.6%
19		Sodium Vapor 22,000 lu 200 watts		\$2.58	\$2.60	\$2.58	\$2.60	\$2.58	\$2.60	\$2.58	\$2.60	\$0.02	\$0.02	0.8%	0.8%
20		Sodium Vapor 50,000 lu 400 watts		\$4.92	\$4.96	\$4.92	\$4.96	\$4.92	\$4.96	\$4.92	\$4.96	\$0.04	\$0.04	0.8%	0.8%
21	**	Sodium Vapor 27,500 lu 250 watts		\$3.40	\$3.42	\$3.40	\$3.42	\$3.40	\$3.42	\$3.40	\$3.42	\$0.02	\$0.02	0.6%	0.6%
22	**	Sodium Vapor 140,000 lu 1,000 watts		\$12.04	\$12.13	\$12.04	\$12.13	\$12.04	\$12.13	\$12.04	\$12.13	\$0.09	\$0.09	0.7%	0.7%
23	**	Mercury Vapor 6,000 lu 140 watts		\$1.82	\$1.83	\$1.82	\$1.83	\$1.82	\$1.83	\$1.82	\$1.83	\$0.01	\$0.01	0.5%	0.5%
24	**	Mercury Vapor 8,600 lu 175 watts		\$2.26	\$2.27	\$2.26	\$2.27	\$2.26	\$2.27	\$2.26	\$2.27	\$0.01	\$0.01	0.4%	0.4%
25	**	Mercury Vapor 11,500 lu 250 watts		\$3.05	\$3.07	\$3.05	\$3.07	\$3.05	\$3.07	\$3.05	\$3.07	\$0.02	\$0.02	0.7%	0.7%
26	**	Mercury Vapor 21,500 lu 400 watts		\$4.69	\$4.72	\$4.69	\$4.72	\$4.69	\$4.72	\$4.69	\$4.72	\$0.03	\$0.03	0.6%	0.6%
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
38															
39															
40															
41															
42															

Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.  
 \*\*Note: These units are closed to new Company installations.



LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)		(3)	(4)	(5)	(6)
				SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE				
1	SL-1	Street Lighting (continued)							
2		Charge for Customer-Owned Units							
3		Relamping and Energy							
4		Sodium Vapor 6,300 lu 70 watts		\$2.75	\$2.78		\$0.03		1.1%
5		Sodium Vapor 9,500 lu 100 watts		\$3.11	\$3.14		\$0.03		1.0%
6		Sodium Vapor 16,000 lu 150 watts		\$3.70	\$3.73		\$0.03		0.8%
7		Sodium Vapor 22,000 lu 200 watts		\$5.01	\$5.05		\$0.04		0.8%
8		Sodium Vapor 50,000 lu 400 watts		\$7.36	\$7.42		\$0.06		0.8%
10	**	Sodium Vapor 27,500 lu 250 watts		\$6.04	\$6.08		\$0.04		0.7%
11	**	Sodium Vapor 140,000 lu 1,000 watts		\$16.86	\$16.99		\$0.13		0.8%
12	**	Mercury Vapor 6,000 lu 140 watts		\$3.53	\$3.55		\$0.02		0.6%
13	**	Mercury Vapor 8,600 lu 175 watts		\$3.97	\$3.99		\$0.02		0.5%
14	**	Mercury Vapor 11,500 lu 250 watts		\$5.50	\$5.54		\$0.04		0.7%
15	**	Mercury Vapor 21,500 lu 400 watts		\$7.10	\$7.15		\$0.05		0.7%
18									
19									
20		Energy Only							
21		Sodium Vapor 6,300 lu 70 watts	29	\$0.85	\$0.86		\$0.01		1.2%
22		Sodium Vapor 9,500 lu 100 watts	41	\$1.20	\$1.21		\$0.01		0.8%
23		Sodium Vapor 16,000 lu 150 watts	60	\$1.76	\$1.77		\$0.01		0.6%
24		Sodium Vapor 22,000 lu 200 watts	88	\$2.58	\$2.60		\$0.02		0.8%
26	**	Sodium Vapor 50,000 lu 400 watts	168	\$4.92	\$4.96		\$0.04		0.8%
27	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.40	\$3.42		\$0.02		0.6%
28	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$12.04	\$12.13		\$0.09		0.7%
29	**	Mercury Vapor 6,000 lu 140 watts	62	\$1.83	\$1.83		\$0.01		0.5%
30	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.26	\$2.27		\$0.01		0.4%
31	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.05	\$3.07		\$0.02		0.7%
34	**	Mercury Vapor 21,500 lu 400 watts	160	\$4.69	\$4.72		\$0.03		0.6%
35		Non-Fuel Energy (¢ per kWh)		2.929	2.952		0.023		0.8%
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	SL-1	Street Lighting (continued))						
2		Other Charges						
3		Wood Pole	\$5.01	\$5.05	\$0.04	0.8%		
4		Concrete Pole / Steel Pole	\$6.85	\$6.90	\$0.05	0.7%		
5		Fiberglass Pole	\$8.11	\$8.17	\$0.06	0.7%		
6		Underground conductors not under paving (¢ per foot)	3.876	3.907	0.031	0.8%		
7		Underground conductors under paving (¢ per foot)	9.470	9.545	0.075	0.8%		
8								
9		Willful Damage						
10		Cost for Shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%		
11								
12	SL-1M	Street Lighting						
13								
14		Customer Charge/Minimum	\$14.24	\$14.35	\$0.11	0.8%		
15		Base Energy Charge (¢ per kWh)	2.875	2.898	0.023	0.8%		
16								
17								
18								
19	PL-1	Premium Lighting						
20		Present Value Revenue Requirement						
21		Multiplier	1.1961	1.1961	0.000	0.0%		
22								
23		Monthly Rate						
24		Facilities ( Percentage of total work order cost)						
25		10 Year Payment Option	1.364%	1.364%	0.000	0.0%		
26		20 Year Payment Option	0.926%	0.926%	0.000	0.0%		
27								
28		Maintenance						
29								
30								
31		Termination Factors						
32		10 Year Payment Option						
33								
34			1.1961	1.1961	0.000	0.0%		
35			1.0324	1.0324	0.000	0.0%		
36			0.9489	0.9489	0.000	0.0%		
37			0.8590	0.8590	0.000	0.0%		
38			0.7621	0.7621	0.000	0.0%		
39			0.6576	0.6576	0.000	0.0%		
40								
41								
42								

FPL's estimated cost of maintaining facilities

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)		(5)		(6) % CHANGE IN RATE
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	PL-1	Premium Lighting (continued)	0.5450	0.5450	0.0000	0.00%			
2			0.4237	0.4237	0.0000	0.00%			
3			0.2929	0.2929	0.0000	0.00%			
4			0.1519	0.1519	0.0000	0.00%			
5			0.0000	0.0000	0.0000	0.00%			
6									
7									
8		20 Year Payment Option	1.1961	1.1961	0.0000	0.00%			
9			1.0850	1.0850	0.0000	0.00%			
10			1.0582	1.0582	0.0000	0.00%			
11			1.0293	1.0293	0.0000	0.00%			
12			0.9982	0.9982	0.0000	0.00%			
13			0.9646	0.9646	0.0000	0.00%			
14			0.9285	0.9285	0.0000	0.00%			
15			0.8895	0.8895	0.0000	0.00%			
16			0.8475	0.8475	0.0000	0.00%			
17			0.8023	0.8023	0.0000	0.00%			
18			0.7535	0.7535	0.0000	0.00%			
19			0.7009	0.7009	0.0000	0.00%			
20			0.6443	0.6443	0.0000	0.00%			
21			0.5832	0.5832	0.0000	0.00%			
22			0.5174	0.5174	0.0000	0.00%			
23			0.4465	0.4465	0.0000	0.00%			
24			0.3700	0.3700	0.0000	0.00%			
25			0.2876	0.2876	0.0000	0.00%			
26			0.1988	0.1988	0.0000	0.00%			
27			0.1031	0.1031	0.0000	0.00%			
28			0.0000	0.0000	0.0000	0.00%			
29									
30		Non-Fuel Energy (¢ per kWh)	2.929	2.952	0.023	0.8%			
31									
32									
33		<u>Willful Damage</u>							
34		All occurrences after initial repair							
35									
36		Recreational Lighting [Schedule closed to new customers]							
37									
38		Non-Fuel Energy (¢ per kWh)							
39									
40									
41		Maintenance							
42									

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)		(3)	(4)	(5)	(6)
				SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE				
1	OL-1	Outdoor Lighting							
2		Charges for FPL-Owned Units							
3		Fixture							
4		Sodium Vapor 6,300 lu 70 watts		\$5.14	\$5.18		\$0.04	\$0.04	0.8%
5		Sodium Vapor 9,500 lu 100 watts		\$5.29	\$5.29		\$0.04	\$0.04	0.8%
6		Sodium Vapor 16,000 lu 150 watts		\$5.43	\$5.47		\$0.04	\$0.04	0.7%
7		Sodium Vapor 22,000 lu 200 watts		\$7.90	\$7.96		\$0.06	\$0.06	0.8%
8		Sodium Vapor 50,000 lu 400 watts		\$8.42	\$8.49		\$0.07	\$0.07	0.8%
9	**	Sodium Vapor 12,000 lu 150 watts		\$5.43	\$5.47		\$0.04	\$0.04	0.7%
10	**	Mercury Vapor 6,000 lu 140 watts		\$3.95	\$3.98		\$0.03	\$0.03	0.8%
11	**	Mercury Vapor 8,600 lu 175 watts		\$3.97	\$4.00		\$0.03	\$0.03	0.8%
12	**	Mercury Vapor 21,500 lu 400 watts		\$6.50	\$6.55		\$0.05	\$0.05	0.8%
13									
14		<u>Maintenance</u>							
15		Sodium Vapor 6,300 lu 70 watts		\$1.94	\$1.96		\$0.02	\$0.02	1.0%
16		Sodium Vapor 9,500 lu 100 watts		\$1.94	\$1.96		\$0.02	\$0.02	1.0%
17		Sodium Vapor 16,000 lu 150 watts		\$1.97	\$1.99		\$0.02	\$0.02	1.0%
18		Sodium Vapor 22,000 lu 200 watts		\$2.53	\$2.55		\$0.02	\$0.02	0.8%
19		Sodium Vapor 50,000 lu 400 watts		\$2.49	\$2.51		\$0.02	\$0.02	0.8%
20	**	Sodium Vapor 12,000 lu 150 watts		\$1.97	\$1.99		\$0.02	\$0.02	1.0%
21	**	Mercury Vapor 6,000 lu 140 watts		\$1.74	\$1.75		\$0.01	\$0.01	0.6%
22	**	Mercury Vapor 8,600 lu 175 watts		\$1.74	\$1.75		\$0.01	\$0.01	0.6%
23	**	Mercury Vapor 21,500 lu 400 watts		\$2.44	\$2.46		\$0.02	\$0.02	0.8%
24									
25		<u>Energy Non-Fuel</u>							
26		Sodium Vapor 6,300 lu 70 watts		\$0.91	\$0.91		0.00	0.00	0.0%
27		Sodium Vapor 9,500 lu 100 watts		\$1.28	\$1.29		0.01	0.01	0.8%
28		Sodium Vapor 16,000 lu 150 watts		\$1.88	\$1.89		0.01	0.01	0.5%
29		Sodium Vapor 22,000 lu 200 watts		\$2.75	\$2.77		0.02	0.02	0.7%
30		Sodium Vapor 50,000 lu 400 watts		\$5.25	\$5.29		0.04	0.04	0.8%
31	**	Sodium Vapor 12,000 lu 150 watts		\$1.88	\$1.89		0.01	0.01	0.5%
32	**	Mercury Vapor 6,000 lu 140 watts		\$1.94	\$1.95		0.01	0.01	0.5%
33	**	Mercury Vapor 8,600 lu 175 watts		\$2.41	\$2.43		0.02	0.02	0.8%
34	**	Mercury Vapor 21,500 lu 400 watts		\$5.00	\$5.04		0.04	0.04	0.8%
35									
36									
37									
38									
39									
40									
41									
42									

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.  
 \*\*Note: These units are closed to new Company installations.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE			(1)	(2)	(3)	(4)	(5)	(6)
					OL-1	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	OL-1	Outdoor Lighting (continued)								
2		Charges for Customer Owned Units								
3		Total Charge-Relamping & Energy								
4		Sodium Vapor 6,300 lu 70 watts			\$2.80		\$2.82	\$0.02		0.7%
5		Sodium Vapor 9,500 lu 100 watts			\$3.17		\$3.20	\$0.03		0.9%
6		Sodium Vapor 16,000 lu 150 watts			\$3.80		\$3.83	\$0.03		0.8%
7		Sodium Vapor 22,000 lu 200 watts			\$5.22		\$5.26	\$0.04		0.8%
8		Sodium Vapor 50,000 lu 400 watts			\$7.68		\$7.74	\$0.06		0.8%
9	**	Sodium Vapor 12,000 lu 150 watts			\$4.07		\$4.10	\$0.03		0.7%
10	**	Mercury Vapor 6,000 lu 140 watts			\$3.64		\$3.66	\$0.02		0.5%
11	**	Mercury Vapor 8,600 lu 175 watts			\$4.11		\$4.14	\$0.03		0.7%
12	**	Mercury Vapor 21,500 lu 400 watts			\$7.38		\$7.44	\$0.06		0.8%
13										
14		<u>Energy Only</u>								
15		Sodium Vapor 6,300 lu 70 watts		kWh	\$0.91		\$0.91	\$0.00		0.0%
16		Sodium Vapor 9,500 lu 100 watts			\$1.28		\$1.29	\$0.01		0.8%
17		Sodium Vapor 16,000 lu 150 watts			\$1.88		\$1.89	\$0.01		0.5%
18		Sodium Vapor 22,000 lu 200 watts			\$2.75		\$2.77	\$0.02		0.7%
19		Sodium Vapor 50,000 lu 400 watts			\$5.25		\$5.29	\$0.04		0.8%
20	**	Sodium Vapor 12,000 lu 150 watts			\$1.88		\$1.89	\$0.01		0.5%
21	**	Mercury Vapor 6,000 lu 140 watts			\$1.94		\$1.95	\$0.01		0.5%
22	**	Mercury Vapor 8,600 lu 175 watts			\$2.41		\$2.43	\$0.02		0.8%
23	**	Mercury Vapor 21,500 lu 400 watts			\$5.00		\$5.04	\$0.04		0.8%
24										
25		Non-Fuel Energy (¢ per kWh)			3.126		3.151	0.025		0.8%
26										
27		<u>Other Charges</u>								
28		Wood Pole								
29		Concrete Pole / Steel Pole			\$11.32		\$11.41	\$0.09		0.8%
30		Fiberglass Pole			\$15.30		\$15.42	\$0.12		0.8%
31		Underground conductors excluding			\$17.98		\$18.12	\$0.14		0.8%
32		Trenching per foot								
33		Down-guy, Anchor and Protector			\$0.086		\$0.087	\$0.001		1.2%
34					\$10.29		\$10.37	\$0.08		0.8%
35										
36	SL-2	Traffic Signal Service								
37		Base Energy Charge (¢ per kWh)			4.796		4.834	\$0.04		0.8%
38		Minimum Charge at each point			\$3.28		\$3.31	0.030		0.9%
39										
40	SL-2M	Traffic Signal Service								
41		Customer Charge/Minimum			\$6.09		\$6.14	\$0.05		0.8%
42		Base Energy Charge (¢ per kWh)			4.660		4.697	0.037		0.8%

\*\*Note: These units are closed to new Company installations.

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3)		(4)	(5)		(6) % CHANGE IN RATE
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	SST-1	Standby and Supplemental Service						
2		Customer Charge						
3		SST-1(D1)	\$126.94	\$127.95	\$1.01		0.8%	
4		SST-1(D2)	\$126.94	\$127.95	\$1.01		0.8%	
5		SST-1(D3)	\$431.58	\$435.01	\$3.43		0.8%	
6		SST-1(T)	\$1,830.15	\$1,844.70	\$14.55		0.8%	
7								
8		Distribution Demand \$/kW Contract Standby Demand						
9		SST-1(D1)	\$3.05	\$3.07	\$0.02		0.7%	
10		SST-1(D2)	\$3.05	\$3.07	\$0.02		0.7%	
11		SST-1(D3)	\$3.05	\$3.07	\$0.02		0.7%	
12		SST-1(T)	N/A	N/A	N/A		N/A	
13								
14		Reservation Demand \$/kW						
15		SST-1(D1)	\$1.50	\$1.51	\$0.01		0.7%	
16		SST-1(D2)	\$1.50	\$1.51	\$0.01		0.7%	
17		SST-1(D3)	\$1.50	\$1.51	\$0.01		0.7%	
18		SST-1(T)	\$1.37	\$1.38	\$0.01		0.7%	
19								
20		Daily Demand (On-Peak) \$/kW						
21		SST-1(D1)	\$0.72	\$0.73	\$0.01		1.4%	
22		SST-1(D2)	\$0.72	\$0.73	\$0.01		1.4%	
23		SST-1(D3)	\$0.72	\$0.73	\$0.01		1.4%	
24		SST-1(T)	\$0.44	\$0.44	\$0.00		0.0%	
25								
26		Supplemental Service						
27		Demand						
28		Energy						
29								
30		Non-Fuel Energy - On-Peak (¢ per kWh)						
31		SST-1(D1)	0.723	0.729	0.006		0.8%	
32		SST-1(D2)	0.723	0.729	0.006		0.8%	
33		SST-1(D3)	0.723	0.729	0.006		0.8%	
34		SST-1(T)	0.720	0.726	0.006		0.8%	
35		Non-Fuel Energy - Off-Peak (¢ per kWh)						
36		SST-1(D1)	0.723	0.729	0.006		0.8%	
37		SST-1(D2)	0.723	0.729	0.006		0.8%	
38		SST-1(D3)	0.723	0.729	0.006		0.8%	
39		SST-1(T)	0.720	0.726	0.006		0.8%	
40								
41								
42								

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3)	(4)	(5)	(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$431.58	\$435.01	\$3.43	0.8%
4		Transmission	\$1,830.15	\$1,844.70	\$14.55	0.8%
5						
6		Distribution Demand				
7		Distribution	\$3.05	\$3.07	\$0.02	0.7%
8		Transmission	N/A	N/A	N/A	N/A
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.26	\$0.26	\$0.00	0.0%
12		Transmission	\$0.30	\$0.30	\$0.00	0.0%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.50	\$1.51	\$0.01	0.7%
16		Transmission	\$1.37	\$1.38	\$0.01	0.7%
17						
18		Supplemental Service				
19		Demand		Otherwise Applicable Rate		
20		Energy		Otherwise Applicable Rate		
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.72	\$0.73	\$0.01	1.4%
24		Transmission	\$0.44	\$0.44	\$0.00	0.0%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.13	\$0.13	\$0.00	0.0%
28		Transmission	\$0.12	\$0.12	\$0.00	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.723	0.729	0.006	0.8%
32		Transmission	0.720	0.726	0.006	0.8%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.723	0.729	0.006	0.8%
35		Transmission	0.720	0.726	0.006	0.8%
36						
37		Excess "Firm Standby Demand"				
38		α Up to prior 60 months of service				
39						
40						
41						
42		α Penalty Charge per kW for each month of rebilling	\$1.09	\$1.10	\$0.01	0.9%

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3)		(5)		(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	TR	Transformation Rider					
2		Transformer Credit					
3		(per kW of Billing Demand)	(\$0.15)	(\$0.15)	\$0.00	0.0%	
4							
5							
6	GSCU-1	General Service constant Usage					
7		Customer Charge:	\$14.21	\$14.32	\$0.11	0.8%	
8							
9		Non-Fuel Energy Charges:					
10		Base Energy Charge*	3.568	3.596	0.028	0.8%	
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh					
12							
13							
14	HLFT-1	High Load Factor - Time of Use					
15		Customer Charge:					
16		21 - 499 kW:	\$25.34	\$25.54	\$0.20	0.8%	
17		500 - 1,999 kW	\$75.98	\$76.58	\$0.60	0.8%	
18		2,000 kW or greater	\$227.76	\$229.57	\$1.81	0.8%	
19							
20		Demand Charges:					
21		On-peak Demand Charge:					
22		21 - 499 kW:	\$11.25	\$11.34	\$0.09	0.8%	
23		500 - 1,999 kW	\$12.25	\$12.35	\$0.10	0.8%	
24		2,000 kW or greater	\$12.34	\$12.44	\$0.10	0.8%	
25							
26		Maximum Demand Charge:					
27		21 - 499 kW:	\$2.33	\$2.35	\$0.02	0.9%	
28		500 - 1,999 kW	\$2.63	\$2.65	\$0.02	0.8%	
29		2,000 kW or greater	\$2.62	\$2.64	\$0.02	0.8%	
30							
31		Non-Fuel Energy Charges: (¢ per kWh)					
32		On-Peak Period					
33		21 - 499 kW:	1.838	1.853	0.015	0.8%	
34		500 - 1,999 kW	1.095	1.094	0.009	0.8%	
35		2,000 kW or greater	0.963	0.971	0.008	0.8%	
36							
37							
38							
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42							

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			HLFT-1	High Load Factor - Time of Use (continued)	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	HLFT-1	High Load Factor - Time of Use (continued)						
2		Off-Peak Period						
3		21 - 499 kW:			1.147	1.156	0.009	0.8%
4		500 - 1,999 kW			1.036	1.044	0.008	0.8%
5		2,000 kW or greater			0.956	0.964	0.008	0.8%
6								
7								
8	SDTR	Seasonal Demand - Time of Use Rider						
9		Option A						
10		Customer Charge:						
11		21 - 499 kW:			\$25.34	\$25.54	\$0.20	0.8%
12		500 - 1,999 kW			\$75.98	\$76.58	\$0.60	0.8%
13		2,000 kW or greater			\$227.76	\$229.57	\$1.81	0.8%
14								
15		Demand Charges:						
16		Seasonal On-peak Demand:						
17		21 - 499 kW:			\$10.55	\$10.63	\$0.08	0.8%
18		500 - 1,999 kW			\$12.05	\$12.15	\$0.10	0.8%
19		2,000 kW or greater			\$12.62	\$12.72	\$0.10	0.8%
20								
21		Non-seasonal Demand Max Demand:						
22		21 - 499 kW:			\$9.12	\$9.19	\$0.07	0.8%
23		500 - 1,999 kW			\$11.45	\$11.54	\$0.09	0.8%
24		2,000 kW or greater			\$11.92	\$12.01	\$0.09	0.8%
25								
26		Energy Charges (¢ per kWh):						
27		Seasonal On-peak Energy:						
28		21 - 499 kW:			8.449	8.516	0.067	0.8%
29		500 - 1,999 kW			5.973	6.020	0.047	0.8%
30		2,000 kW or greater			4.738	4.776	0.038	0.8%
31								
32		Seasonal Off-peak Energy:						
33		21 - 499 kW:			1.524	1.536	0.012	0.8%
34		500 - 1,999 kW			1.211	1.221	0.010	0.8%
35		2,000 kW or greater			1.184	1.193	0.009	0.8%
36								
37		Non-seasonal Energy						
38		21 - 499 kW:			2.125	2.142	0.017	0.8%
39		500 - 1,999 kW			1.679	1.692	0.013	0.8%
40		2,000 kW or greater			1.511	1.523	0.012	0.8%
41								
42								

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LINE NO.	RATE SCHEDULE	(1)	(2)	TYPE OF CHARGE	(3)		(4)		(5)		(6)
					SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE			
1	SDTR		Seasonal Demand – Time of Use Rider (continued)								
2			Option B								
3			Customer Charge:								
4			21 - 499 kW:		\$25.34	\$25.54	\$0.20			0.8%	
5			500 - 1,999 kW		\$75.98	\$76.58	\$0.60			0.8%	
6			2,000 kW or greater		\$227.76	\$229.57	\$1.81			0.8%	
7											
8			Demand Charges:								
9			Seasonal On-peak Demand:								
10			21 - 499 kW:		\$10.55	\$10.63	\$0.08			0.8%	
11			500 - 1,999 kW		\$12.05	\$12.15	\$0.10			0.8%	
12			2,000 kW or greater		\$12.62	\$12.72	\$0.10			0.8%	
13											
14			Non-seasonal On-peak Demand:								
15			21 - 499 kW:		\$9.12	\$9.19	\$0.07			0.8%	
16			500 - 1,999 kW		\$11.45	\$11.54	\$0.09			0.8%	
17			2,000 kW or greater		\$11.92	\$12.01	\$0.09			0.8%	
18											
19			Energy Charges (¢ per kWh):								
20			Seasonal On-peak Energy:								
21			21 - 499 kW:		8.449	8.516	0.067			0.8%	
22			500 - 1,999 kW		5.973	6.020	0.047			0.8%	
23			2,000 kW or greater		4.738	4.776	0.038			0.8%	
24											
25			Seasonal Off-peak Energy:								
26			21 - 499 kW:		1.524	1.536	0.012			0.8%	
27			500 - 1,999 kW		1.211	1.221	0.010			0.8%	
28			2,000 kW or greater		1.184	1.193	0.009			0.8%	
29											
30			Non-seasonal On-peak Energy:								
31			21 - 499 kW:		4.828	4.866	0.038			0.8%	
32			500 - 1,999 kW		3.575	3.603	0.028			0.8%	
33			2,000 kW or greater		3.262	3.288	0.026			0.8%	
34											
35			Non-seasonal Off-peak Energy:								
36			21 - 499 kW:		1.524	1.536	0.012			0.8%	
37			500 - 1,999 kW		1.211	1.221	0.010			0.8%	
38			2,000 kW or greater		1.184	1.193	0.009			0.8%	
39											
40											
41											
42											

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(3)		(4)	(5)		(6)
			SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE		TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	NSWR	Non-Standard Meter Rate						
2		Enrollment Fee						
3		GS-1	\$89.00	\$89.00	\$89.00	\$0.00	\$0.00	0.0%
4		GSD-1	\$89.00	\$89.00	\$89.00	\$0.00	\$0.00	0.0%
5		RS-1	\$89.00	\$89.00	\$89.00	\$0.00	\$0.00	0.0%
6								
7		Monthly Surcharge						
8		GS-1	\$13.00	\$13.00	\$13.00	\$0.00	\$0.00	0.0%
9		GSD-1	\$13.00	\$13.00	\$13.00	\$0.00	\$0.00	0.0%
10		RS-1	\$13.00	\$13.00	\$13.00	\$0.00	\$0.00	0.0%
11								
12								
13								
14	LT-1	LED Lighting Pilot						
15		LED Fixtures						
16		Fixture Tier						
17		A	\$1.50	\$1.50	\$1.50	\$0.00	\$0.00	0.0%
18		B	\$1.70	\$1.70	\$1.70	\$0.00	\$0.00	0.0%
19		C	\$1.90	\$1.90	\$1.90	\$0.00	\$0.00	0.0%
20		D	\$2.10	\$2.10	\$2.10	\$0.00	\$0.00	0.0%
21		E	\$2.30	\$2.30	\$2.30	\$0.00	\$0.00	0.0%
22		F	\$2.50	\$2.50	\$2.50	\$0.00	\$0.00	0.0%
23		G	\$2.70	\$2.70	\$2.70	\$0.00	\$0.00	0.0%
24		H	\$2.90	\$2.90	\$2.90	\$0.00	\$0.00	0.0%
25		I	\$3.10	\$3.10	\$3.10	\$0.00	\$0.00	0.0%
26		J	\$3.30	\$3.30	\$3.30	\$0.00	\$0.00	0.0%
27		K	\$3.50	\$3.50	\$3.50	\$0.00	\$0.00	0.0%
28		L	\$3.70	\$3.70	\$3.70	\$0.00	\$0.00	0.0%
29		M	\$3.90	\$3.90	\$3.90	\$0.00	\$0.00	0.0%
30		N	\$4.10	\$4.10	\$4.10	\$0.00	\$0.00	0.0%
31		O	\$4.30	\$4.30	\$4.30	\$0.00	\$0.00	0.0%
32		P	\$4.50	\$4.50	\$4.50	\$0.00	\$0.00	0.0%
33		Q	\$4.70	\$4.70	\$4.70	\$0.00	\$0.00	0.0%
34		R	\$4.90	\$4.90	\$4.90	\$0.00	\$0.00	0.0%
35		S	\$5.10	\$5.10	\$5.10	\$0.00	\$0.00	0.0%
36		T	\$5.30	\$5.30	\$5.30	\$0.00	\$0.00	0.0%
37		A	\$4.50	\$4.50	\$4.50	\$0.00	\$0.00	0.0%
38		B	\$4.70	\$4.70	\$4.70	\$0.00	\$0.00	0.0%
39		C	\$4.90	\$4.90	\$4.90	\$0.00	\$0.00	0.0%
40		D	\$5.10	\$5.10	\$5.10	\$0.00	\$0.00	0.0%
41		E	\$5.30	\$5.30	\$5.30	\$0.00	\$0.00	0.0%
42		F	\$5.50	\$5.50	\$5.50	\$0.00	\$0.00	0.0%

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)	
			LED Lighting Pilot (continued)	LED Lighting Pilot (continued)	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE				
1	LT-1						\$5.70	\$5.70	\$5.70	\$5.70	\$0.00	0.0%		
2		G					\$5.90	\$5.90	\$5.90	\$5.90	\$0.00	0.0%		
3		H					\$6.10	\$6.10	\$6.10	\$6.10	\$0.00	0.0%		
4		I					\$6.30	\$6.30	\$6.30	\$6.30	\$0.00	0.0%		
5		J					\$6.50	\$6.50	\$6.50	\$6.50	\$0.00	0.0%		
6		K					\$6.70	\$6.70	\$6.70	\$6.70	\$0.00	0.0%		
7		L					\$6.90	\$6.90	\$6.90	\$6.90	\$0.00	0.0%		
8		M					\$7.10	\$7.10	\$7.10	\$7.10	\$0.00	0.0%		
9		N					\$7.30	\$7.30	\$7.30	\$7.30	\$0.00	0.0%		
10		O					\$7.50	\$7.50	\$7.50	\$7.50	\$0.00	0.0%		
11		P					\$7.70	\$7.70	\$7.70	\$7.70	\$0.00	0.0%		
12		Q					\$7.90	\$7.90	\$7.90	\$7.90	\$0.00	0.0%		
13		R					\$8.10	\$8.10	\$8.10	\$8.10	\$0.00	0.0%		
14		S					\$8.30	\$8.30	\$8.30	\$8.30	\$0.00	0.0%		
15		T					\$8.50	\$8.50	\$8.50	\$8.50	\$0.00	0.0%		
16		A					\$8.70	\$8.70	\$8.70	\$8.70	\$0.00	0.0%		
17		B					\$8.90	\$8.90	\$8.90	\$8.90	\$0.00	0.0%		
18		C					\$9.10	\$9.10	\$9.10	\$9.10	\$0.00	0.0%		
19		D					\$9.30	\$9.30	\$9.30	\$9.30	\$0.00	0.0%		
20		E					\$9.50	\$9.50	\$9.50	\$9.50	\$0.00	0.0%		
21		F					\$9.70	\$9.70	\$9.70	\$9.70	\$0.00	0.0%		
22		G					\$9.90	\$9.90	\$9.90	\$9.90	\$0.00	0.0%		
23		H					\$10.10	\$10.10	\$10.10	\$10.10	\$0.00	0.0%		
24		I					\$10.30	\$10.30	\$10.30	\$10.30	\$0.00	0.0%		
25		J					\$10.50	\$10.50	\$10.50	\$10.50	\$0.00	0.0%		
26		K					\$10.70	\$10.70	\$10.70	\$10.70	\$0.00	0.0%		
27		L					\$10.90	\$10.90	\$10.90	\$10.90	\$0.00	0.0%		
28		M					\$11.10	\$11.10	\$11.10	\$11.10	\$0.00	0.0%		
29		N					\$11.30	\$11.30	\$11.30	\$11.30	\$0.00	0.0%		
30		O					\$11.50	\$11.50	\$11.50	\$11.50	\$0.00	0.0%		
31		P					\$11.70	\$11.70	\$11.70	\$11.70	\$0.00	0.0%		
32		Q					\$11.90	\$11.90	\$11.90	\$11.90	\$0.00	0.0%		
33		R					\$12.10	\$12.10	\$12.10	\$12.10	\$0.00	0.0%		
34		S					\$12.30	\$12.30	\$12.30	\$12.30	\$0.00	0.0%		
35		T					\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%		
36		A					\$12.70	\$12.70	\$12.70	\$12.70	\$0.00	0.0%		
37		B					\$12.90	\$12.90	\$12.90	\$12.90	\$0.00	0.0%		
38		C					\$13.10	\$13.10	\$13.10	\$13.10	\$0.00	0.0%		
39		D					\$13.30	\$13.30	\$13.30	\$13.30	\$0.00	0.0%		
40		E					\$13.50	\$13.50	\$13.50	\$13.50	\$0.00	0.0%		
41		F					\$13.70	\$13.70	\$13.70	\$13.70	\$0.00	0.0%		
42		G					\$13.90	\$13.90	\$13.90	\$13.90	\$0.00	0.0%		

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)	
			LED Lighting Pilot (continued)	LED Lighting Pilot (continued)	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	LT-1						\$11.90	\$11.90	\$11.90	\$11.90	\$0.00	0.0%	\$0.00	0.0%
2		H					\$12.10	\$12.10	\$12.10	\$12.10	\$0.00	0.0%	\$0.00	0.0%
3		I					\$12.30	\$12.30	\$12.30	\$12.30	\$0.00	0.0%	\$0.00	0.0%
4		J					\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%	\$0.00	0.0%
5		K					\$12.70	\$12.70	\$12.70	\$12.70	\$0.00	0.0%	\$0.00	0.0%
6		L					\$12.90	\$12.90	\$12.90	\$12.90	\$0.00	0.0%	\$0.00	0.0%
7		M					\$13.10	\$13.10	\$13.10	\$13.10	\$0.00	0.0%	\$0.00	0.0%
8		N					\$13.30	\$13.30	\$13.30	\$13.30	\$0.00	0.0%	\$0.00	0.0%
9		O					\$13.50	\$13.50	\$13.50	\$13.50	\$0.00	0.0%	\$0.00	0.0%
10		P					\$13.70	\$13.70	\$13.70	\$13.70	\$0.00	0.0%	\$0.00	0.0%
11		Q					\$13.90	\$13.90	\$13.90	\$13.90	\$0.00	0.0%	\$0.00	0.0%
12		R					\$14.10	\$14.10	\$14.10	\$14.10	\$0.00	0.0%	\$0.00	0.0%
13		S					\$14.30	\$14.30	\$14.30	\$14.30	\$0.00	0.0%	\$0.00	0.0%
14		T					\$14.50	\$14.50	\$14.50	\$14.50	\$0.00	0.0%	\$0.00	0.0%
15		A					\$14.70	\$14.70	\$14.70	\$14.70	\$0.00	0.0%	\$0.00	0.0%
16		B					\$14.90	\$14.90	\$14.90	\$14.90	\$0.00	0.0%	\$0.00	0.0%
17		C					\$15.10	\$15.10	\$15.10	\$15.10	\$0.00	0.0%	\$0.00	0.0%
18		D					\$15.30	\$15.30	\$15.30	\$15.30	\$0.00	0.0%	\$0.00	0.0%
19		E					\$15.50	\$15.50	\$15.50	\$15.50	\$0.00	0.0%	\$0.00	0.0%
20		F					\$15.70	\$15.70	\$15.70	\$15.70	\$0.00	0.0%	\$0.00	0.0%
21		G					\$15.90	\$15.90	\$15.90	\$15.90	\$0.00	0.0%	\$0.00	0.0%
22		H					\$16.10	\$16.10	\$16.10	\$16.10	\$0.00	0.0%	\$0.00	0.0%
23		I					\$16.30	\$16.30	\$16.30	\$16.30	\$0.00	0.0%	\$0.00	0.0%
24		J					\$16.50	\$16.50	\$16.50	\$16.50	\$0.00	0.0%	\$0.00	0.0%
25		K					\$16.70	\$16.70	\$16.70	\$16.70	\$0.00	0.0%	\$0.00	0.0%
26		L					\$16.90	\$16.90	\$16.90	\$16.90	\$0.00	0.0%	\$0.00	0.0%
27		M					\$17.10	\$17.10	\$17.10	\$17.10	\$0.00	0.0%	\$0.00	0.0%
28		N					\$17.30	\$17.30	\$17.30	\$17.30	\$0.00	0.0%	\$0.00	0.0%
29		O					\$17.50	\$17.50	\$17.50	\$17.50	\$0.00	0.0%	\$0.00	0.0%
30		P					\$17.70	\$17.70	\$17.70	\$17.70	\$0.00	0.0%	\$0.00	0.0%
31		Q					\$17.90	\$17.90	\$17.90	\$17.90	\$0.00	0.0%	\$0.00	0.0%
32		R					\$18.10	\$18.10	\$18.10	\$18.10	\$0.00	0.0%	\$0.00	0.0%
33		S					\$18.30	\$18.30	\$18.30	\$18.30	\$0.00	0.0%	\$0.00	0.0%
34		T					\$18.50	\$18.50	\$18.50	\$18.50	\$0.00	0.0%	\$0.00	0.0%
35		A					\$18.70	\$18.70	\$18.70	\$18.70	\$0.00	0.0%	\$0.00	0.0%
36		B					\$18.90	\$18.90	\$18.90	\$18.90	\$0.00	0.0%	\$0.00	0.0%
37		C					\$19.10	\$19.10	\$19.10	\$19.10	\$0.00	0.0%	\$0.00	0.0%
38		D					\$19.30	\$19.30	\$19.30	\$19.30	\$0.00	0.0%	\$0.00	0.0%
39		E					\$19.50	\$19.50	\$19.50	\$19.50	\$0.00	0.0%	\$0.00	0.0%
40		F					\$19.70	\$19.70	\$19.70	\$19.70	\$0.00	0.0%	\$0.00	0.0%
41		G					\$19.90	\$19.90	\$19.90	\$19.90	\$0.00	0.0%	\$0.00	0.0%
42		H					\$20.10	\$20.10	\$20.10	\$20.10	\$0.00	0.0%	\$0.00	0.0%

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)	(2)	(3)	(4)	(5)	(6)
			LED Lighting Pilot (continued)	LED Lighting Pilot (continued)	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE
1	LT-1	I			\$18.10	\$18.10	\$0.00	0.0%
2	6	J			\$18.30	\$18.30	\$0.00	0.0%
3	6	K			\$18.50	\$18.50	\$0.00	0.0%
4	6	L			\$18.70	\$18.70	\$0.00	0.0%
5	6	M			\$18.90	\$18.90	\$0.00	0.0%
6	6	N			\$19.10	\$19.10	\$0.00	0.0%
7	6	O			\$19.30	\$19.30	\$0.00	0.0%
8	6	P			\$19.50	\$19.50	\$0.00	0.0%
9	6	Q			\$19.70	\$19.70	\$0.00	0.0%
10	6	R			\$19.90	\$19.90	\$0.00	0.0%
11	6	S			\$20.10	\$20.10	\$0.00	0.0%
12	6	T			\$20.30	\$20.30	\$0.00	0.0%
13	7	A			\$19.50	\$19.50	\$0.00	0.0%
14	7	B			\$19.70	\$19.70	\$0.00	0.0%
15	7	C			\$19.90	\$19.90	\$0.00	0.0%
16	7	D			\$20.10	\$20.10	\$0.00	0.0%
17	7	E			\$20.30	\$20.30	\$0.00	0.0%
18	7	F			\$20.50	\$20.50	\$0.00	0.0%
19	7	G			\$20.70	\$20.70	\$0.00	0.0%
20	7	H			\$20.90	\$20.90	\$0.00	0.0%
21	7	I			\$21.10	\$21.10	\$0.00	0.0%
22	7	J			\$21.30	\$21.30	\$0.00	0.0%
23	7	K			\$21.50	\$21.50	\$0.00	0.0%
24	7	L			\$21.70	\$21.70	\$0.00	0.0%
25	7	M			\$21.90	\$21.90	\$0.00	0.0%
26	7	N			\$22.10	\$22.10	\$0.00	0.0%
27	7	O			\$22.30	\$22.30	\$0.00	0.0%
28	7	P			\$22.50	\$22.50	\$0.00	0.0%
29	7	Q			\$22.70	\$22.70	\$0.00	0.0%
30	7	R			\$22.90	\$22.90	\$0.00	0.0%
31	7	S			\$23.10	\$23.10	\$0.00	0.0%
32	7	T			\$23.30	\$23.30	\$0.00	0.0%
33	8	A			\$22.50	\$22.50	\$0.00	0.0%
34	8	B			\$22.70	\$22.70	\$0.00	0.0%
35	8	C			\$22.90	\$22.90	\$0.00	0.0%
36	8	D			\$23.10	\$23.10	\$0.00	0.0%
37	8	E			\$23.30	\$23.30	\$0.00	0.0%
38	8	F			\$23.50	\$23.50	\$0.00	0.0%
39	8	G			\$23.70	\$23.70	\$0.00	0.0%
40	8	H			\$23.90	\$23.90	\$0.00	0.0%
41	8	I			\$24.10	\$24.10	\$0.00	0.0%
42	8	J			\$24.30	\$24.30	\$0.00	0.0%

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LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	(1)		(2)		(3)		(4)		(5)		(6)	
			LED Lighting Pilot (continued)	LED Lighting Pilot (continued)	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE		
1	LT-1						\$24.50	\$24.50	\$24.50	\$24.50	\$0.00	0.0%		
2	8	K					\$24.70	\$24.70	\$24.70	\$24.70	\$0.00	0.0%		
3	8	L					\$24.90	\$24.90	\$24.90	\$24.90	\$0.00	0.0%		
4	8	M					\$25.10	\$25.10	\$25.10	\$25.10	\$0.00	0.0%		
5	8	N					\$25.30	\$25.30	\$25.30	\$25.30	\$0.00	0.0%		
6	8	O					\$25.50	\$25.50	\$25.50	\$25.50	\$0.00	0.0%		
7	8	P					\$25.70	\$25.70	\$25.70	\$25.70	\$0.00	0.0%		
8	8	Q					\$25.90	\$25.90	\$25.90	\$25.90	\$0.00	0.0%		
9	8	R					\$26.10	\$26.10	\$26.10	\$26.10	\$0.00	0.0%		
10	8	S					\$26.30	\$26.30	\$26.30	\$26.30	\$0.00	0.0%		
11	9	T					\$25.50	\$25.50	\$25.50	\$25.50	\$0.00	0.0%		
12	9	A					\$25.70	\$25.70	\$25.70	\$25.70	\$0.00	0.0%		
13	9	B					\$25.90	\$25.90	\$25.90	\$25.90	\$0.00	0.0%		
14	9	C					\$26.10	\$26.10	\$26.10	\$26.10	\$0.00	0.0%		
15	9	D					\$26.30	\$26.30	\$26.30	\$26.30	\$0.00	0.0%		
16	9	E					\$26.50	\$26.50	\$26.50	\$26.50	\$0.00	0.0%		
17	9	F					\$26.70	\$26.70	\$26.70	\$26.70	\$0.00	0.0%		
18	9	G					\$26.90	\$26.90	\$26.90	\$26.90	\$0.00	0.0%		
19	9	H					\$27.10	\$27.10	\$27.10	\$27.10	\$0.00	0.0%		
20	9	I					\$27.30	\$27.30	\$27.30	\$27.30	\$0.00	0.0%		
21	9	J					\$27.50	\$27.50	\$27.50	\$27.50	\$0.00	0.0%		
22	9	K					\$27.70	\$27.70	\$27.70	\$27.70	\$0.00	0.0%		
23	9	L					\$27.90	\$27.90	\$27.90	\$27.90	\$0.00	0.0%		
24	9	M					\$28.10	\$28.10	\$28.10	\$28.10	\$0.00	0.0%		
25	9	N					\$28.30	\$28.30	\$28.30	\$28.30	\$0.00	0.0%		
26	9	O					\$28.50	\$28.50	\$28.50	\$28.50	\$0.00	0.0%		
27	9	P					\$28.70	\$28.70	\$28.70	\$28.70	\$0.00	0.0%		
28	9	Q					\$28.90	\$28.90	\$28.90	\$28.90	\$0.00	0.0%		
29	9	R					\$29.10	\$29.10	\$29.10	\$29.10	\$0.00	0.0%		
30	9	S					\$29.30	\$29.30	\$29.30	\$29.30	\$0.00	0.0%		
31	10	T					\$28.50	\$28.50	\$28.50	\$28.50	\$0.00	0.0%		
32	10	A					\$28.70	\$28.70	\$28.70	\$28.70	\$0.00	0.0%		
33	10	B					\$28.90	\$28.90	\$28.90	\$28.90	\$0.00	0.0%		
34	10	C					\$29.10	\$29.10	\$29.10	\$29.10	\$0.00	0.0%		
35	10	D					\$29.30	\$29.30	\$29.30	\$29.30	\$0.00	0.0%		
36	10	E					\$29.50	\$29.50	\$29.50	\$29.50	\$0.00	0.0%		
37	10	F					\$29.70	\$29.70	\$29.70	\$29.70	\$0.00	0.0%		
38	10	G					\$29.90	\$29.90	\$29.90	\$29.90	\$0.00	0.0%		
39	10	H					\$30.10	\$30.10	\$30.10	\$30.10	\$0.00	0.0%		
40	10	I					\$30.30	\$30.30	\$30.30	\$30.30	\$0.00	0.0%		
41	10	J					\$30.50	\$30.50	\$30.50	\$30.50	\$0.00	0.0%		
42	10	K					\$30.70	\$30.70	\$30.70	\$30.70	\$0.00	0.0%		
42	10	L					\$30.70	\$30.70	\$30.70	\$30.70	\$0.00	0.0%		

\* September 1, 2018 Rates approved in Docket No. 20170231-EI.

LINE NO.	RATE SCHEDULE	(1)	(2)	(3)		(4)		(5)		(6)
				SEPTEMBER 1, 2018 APPROVED RATE*	MARCH 1, 2019 PROPOSED RATE	SEPTEMBER 1, 2018 APPROVED RATE	MARCH 1, 2019 PROPOSED RATE	TOTAL CHANGE IN RATE	% CHANGE IN RATE	
1	LT-1		LED Lighting Pilot (continued)	\$30.90	\$30.90	\$30.90	\$30.90	\$0.00	0.0%	
2	10		M	\$31.10	\$31.10	\$31.10	\$31.10	\$0.00	0.0%	
3	10		N	\$31.30	\$31.30	\$31.30	\$31.30	\$0.00	0.0%	
4	10		O	\$31.50	\$31.50	\$31.50	\$31.50	\$0.00	0.0%	
5	10		P	\$31.70	\$31.70	\$31.70	\$31.70	\$0.00	0.0%	
6	10		Q	\$31.90	\$31.90	\$31.90	\$31.90	\$0.00	0.0%	
7	10		R	\$32.10	\$32.10	\$32.10	\$32.10	\$0.00	0.0%	
8	10		S	\$32.30	\$32.30	\$32.30	\$32.30	\$0.00	0.0%	
9			T							
10										
11										
12			<u>Energy Tier Charges</u>							
13			<u>Energy Tier</u>							
14			A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	
15			B	\$0.20	\$0.20	\$0.20	\$0.20	\$0.00	0.0%	
16			C	\$0.40	\$0.40	\$0.40	\$0.40	\$0.00	0.0%	
17			D	\$0.60	\$0.60	\$0.60	\$0.60	\$0.00	0.0%	
18			E	\$0.80	\$0.80	\$0.80	\$0.80	\$0.00	0.0%	
19			F	\$1.00	\$1.00	\$1.00	\$1.00	\$0.00	0.0%	
20			G	\$1.20	\$1.20	\$1.20	\$1.20	\$0.00	0.0%	
21			H	\$1.40	\$1.40	\$1.40	\$1.40	\$0.00	0.0%	
22			I	\$1.60	\$1.60	\$1.60	\$1.60	\$0.00	0.0%	
23			J	\$1.80	\$1.80	\$1.80	\$1.80	\$0.00	0.0%	
24			K	\$2.00	\$2.00	\$2.00	\$2.00	\$0.00	0.0%	
25			L	\$2.20	\$2.20	\$2.20	\$2.20	\$0.00	0.0%	
26			M	\$2.40	\$2.40	\$2.40	\$2.40	\$0.00	0.0%	
27			N	\$2.60	\$2.60	\$2.60	\$2.60	\$0.00	0.0%	
28			O	\$2.80	\$2.80	\$2.80	\$2.80	\$0.00	0.0%	
29			P	\$3.00	\$3.00	\$3.00	\$3.00	\$0.00	0.0%	
30			Q	\$3.20	\$3.20	\$3.20	\$3.20	\$0.00	0.0%	
31			R	\$3.40	\$3.40	\$3.40	\$3.40	\$0.00	0.0%	
32			S	\$3.60	\$3.60	\$3.60	\$3.60	\$0.00	0.0%	
33			T	\$3.80	\$3.80	\$3.80	\$3.80	\$0.00	0.0%	
34			Non-Fuel Energy (¢ per kWh)	2.929	2.952	2.929	2.952	0.023	0.8%	
35										
36										
37			<u>Charges for Maintenance and Conversion Recovery:</u>							
38			Maintenance per Fixture (FPL Owned Fixture and Pole)	\$1.76	\$1.77	\$1.76	\$1.77	\$0.01	0.6%	
39			Maintenance per Fixture for FPL Fixtures on Customer Pole	\$1.22	\$1.23	\$1.22	\$1.23	\$0.01	0.8%	
40			LED Conversion Recovery	\$0.99	\$1.00	\$0.99	\$1.00	\$0.01	1.0%	
41										
42			<u>Charges for Other FPL-Owned Facilities:</u>							
43			Wood pole used only for the street lighting system	\$5.01	\$5.05	\$5.01	\$5.05	\$0.04	0.8%	
44			Standard Concrete pole used only for the street lighting system	\$6.85	\$6.90	\$6.85	\$6.90	\$0.05	0.7%	
45			Round Fiberglass pole used only for the street lighting system	\$8.11	\$8.17	\$8.11	\$8.17	\$0.06	0.7%	
46			Decorative Tall Fiberglass pole used only for the street lighting system	\$17.11	\$17.25	\$17.11	\$17.25	\$0.14	0.8%	
47			Decorative Concrete pole used only for the street lighting system	\$13.89	\$14.00	\$13.89	\$14.00	\$0.11	0.8%	
48			Underground conductors (¢ per foot)	3.876	3.907	3.876	3.907	0.031	0.8%	

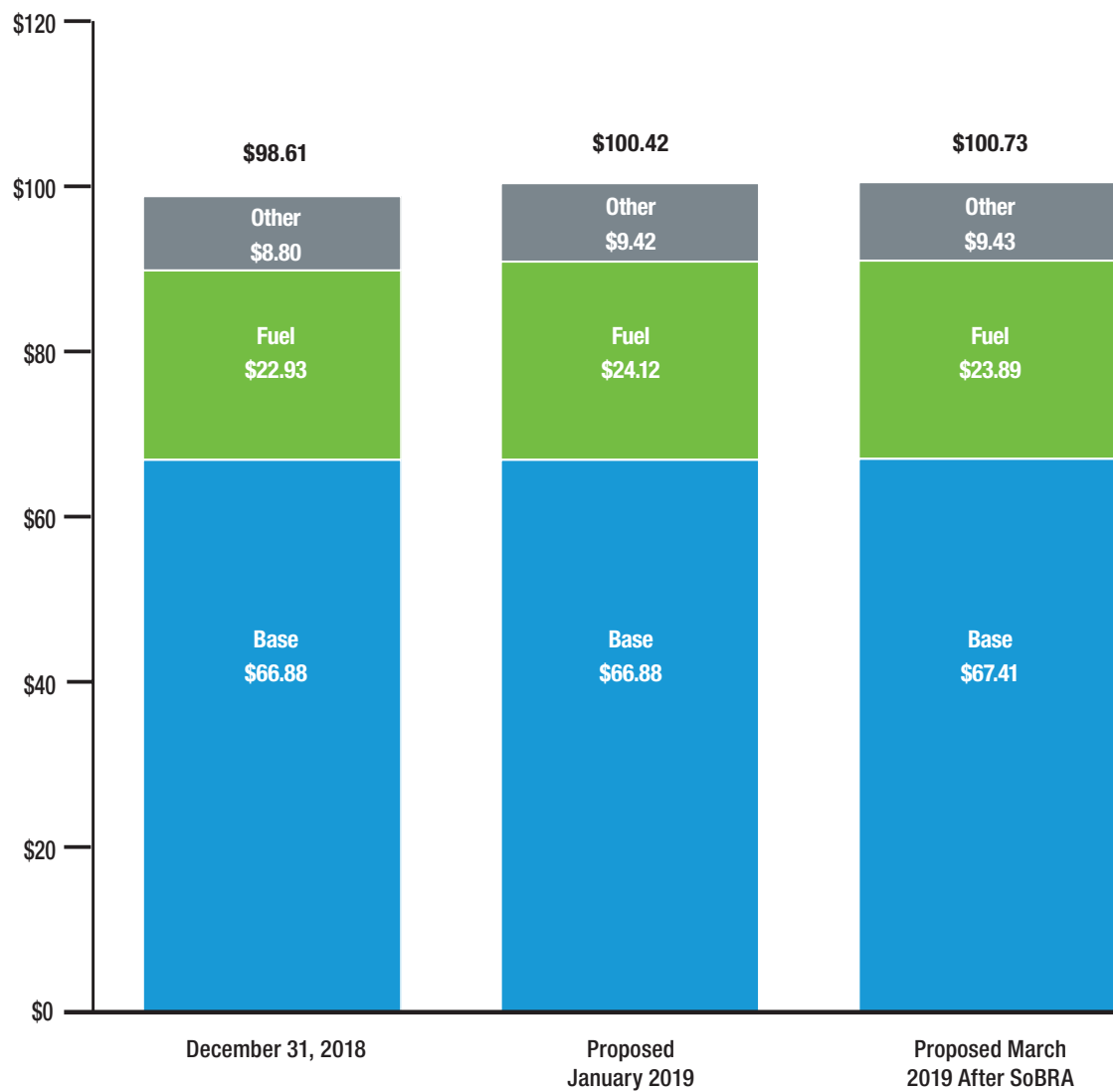
\* September 1, 2018 Rates approved in Docket No. 20170231-EI.





## Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate

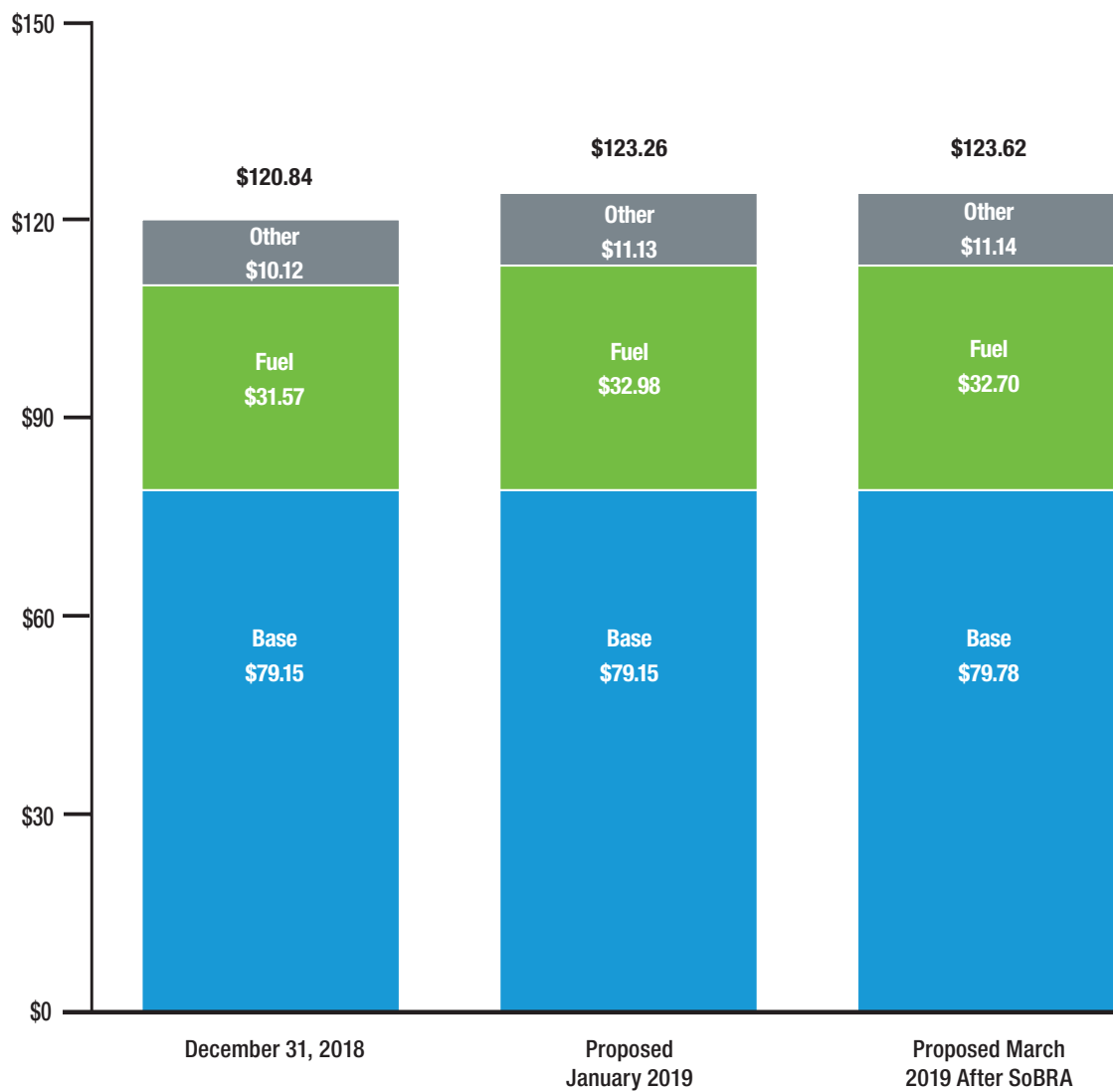


The December 2018 bill reflects approved rates effective for December 2018. The 2019 bill estimates include projected 2019 rates for fuel, capacity, environmental, and conservation; approved September 1, 2018 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate

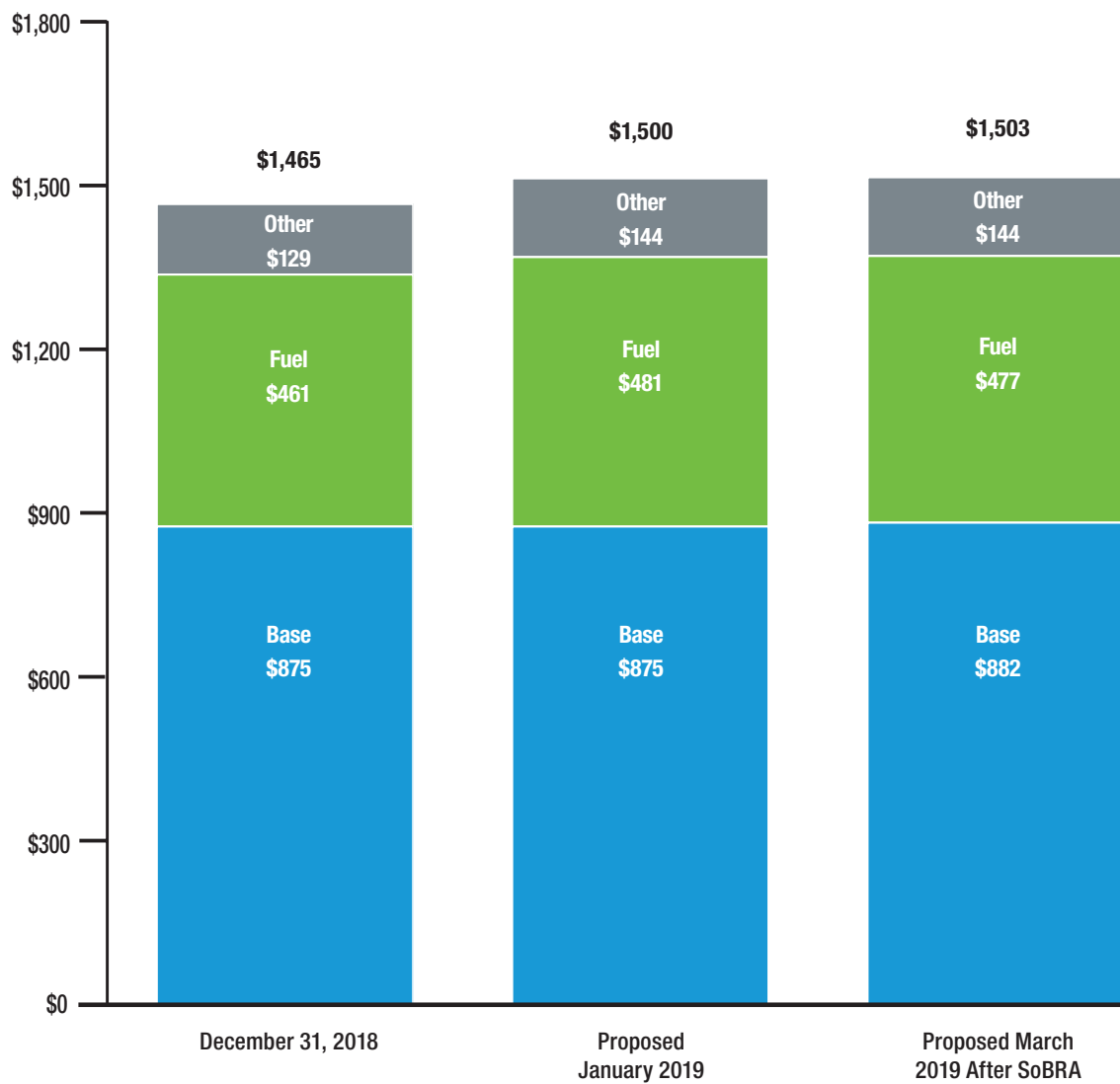


The December 2018 bill reflects approved rates effective for December 2018. The 2019 bill estimates include projected 2019 rates for fuel, capacity, environmental, and conservation; approved September 1, 2018 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor

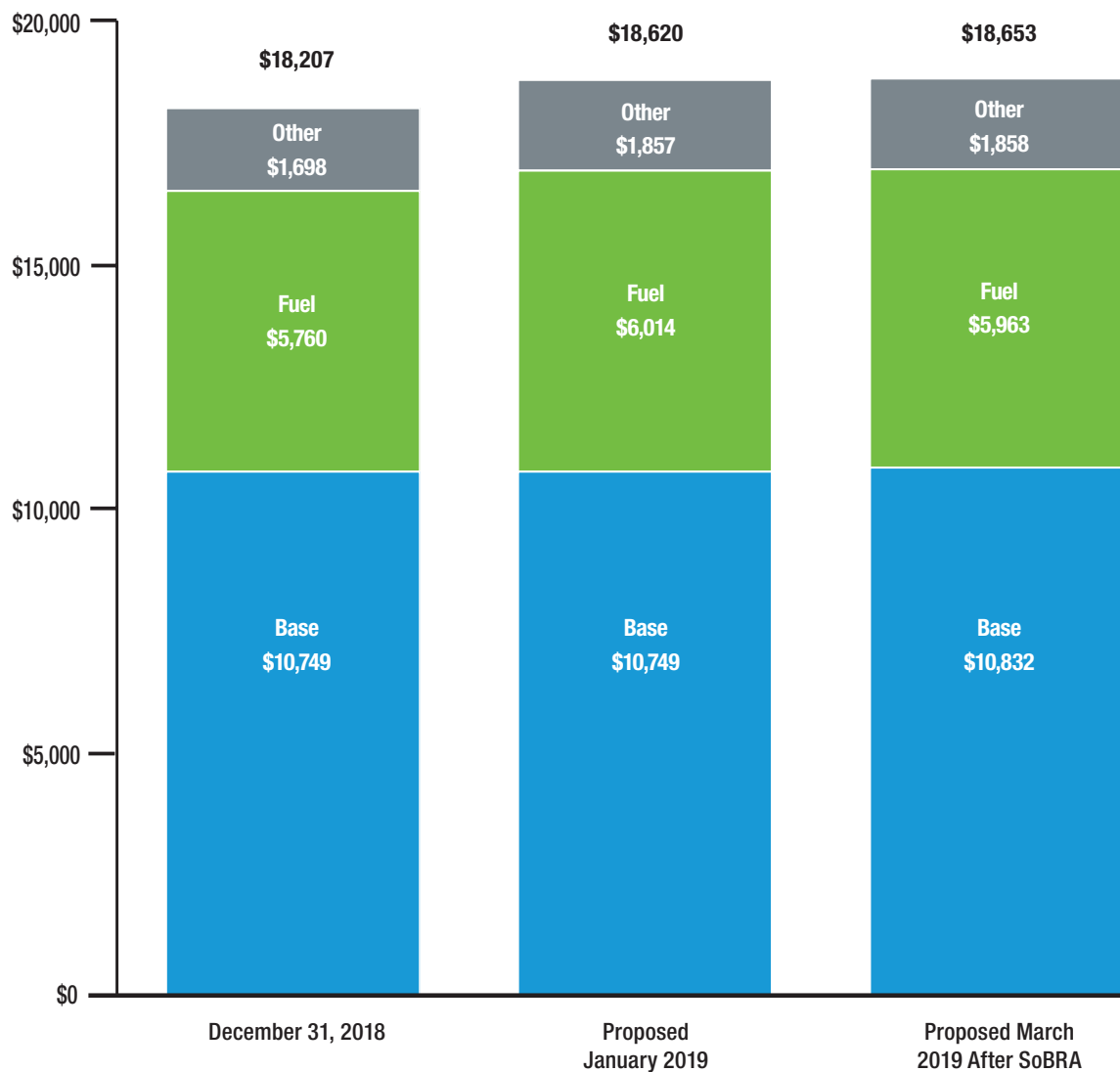


The December 2018 bill reflects approved rates effective for December 2018. The 2019 bill estimates include projected 2019 rates for fuel, capacity, environmental, and conservation; approved September 1, 2018 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor

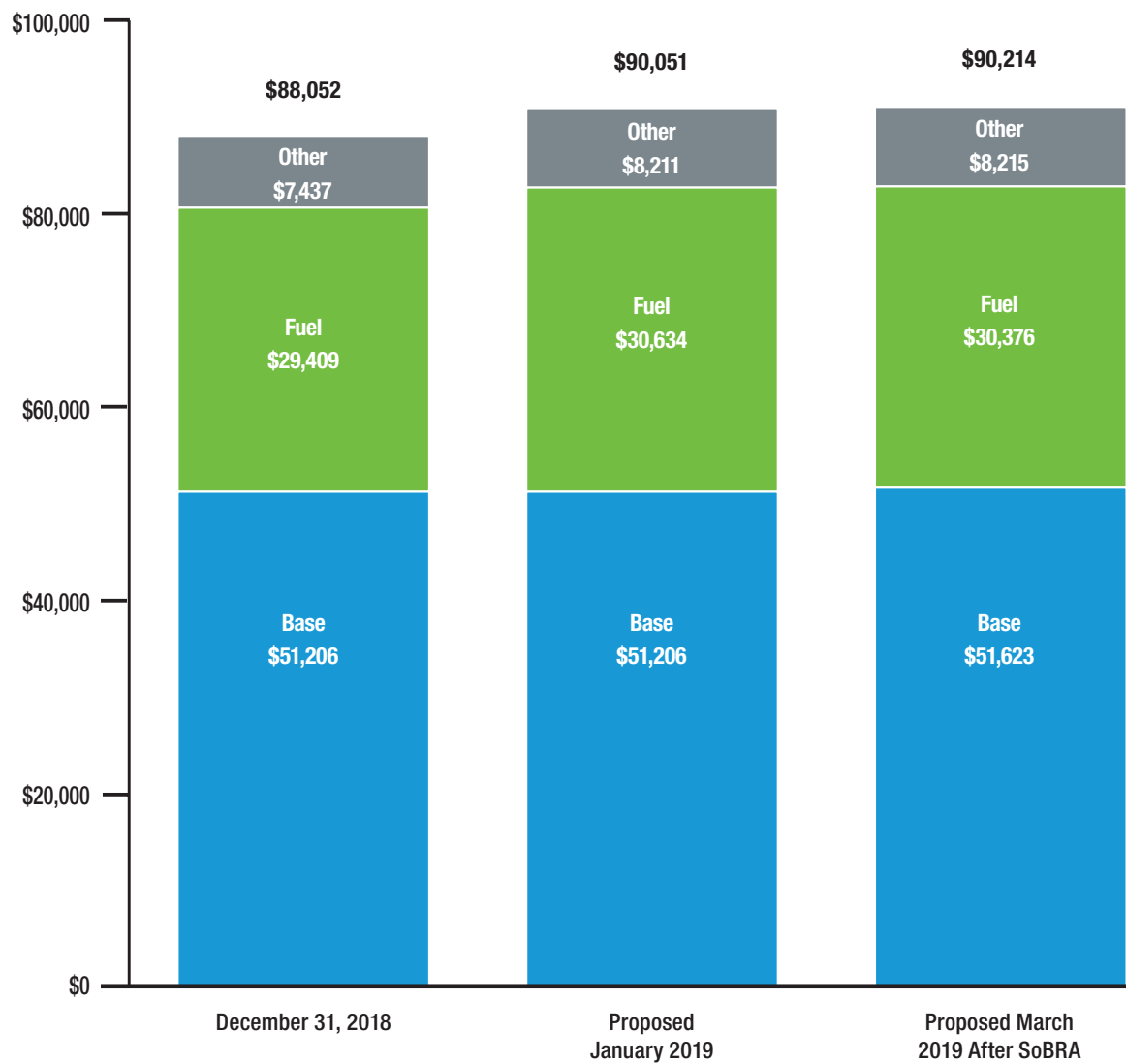


The December 2018 bill reflects approved rates effective for December 2018. The 2019 bill estimates include projected 2019 rates for fuel, capacity, environmental, and conservation; approved September 1, 2018 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 1,124,200-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



The December 2018 bill reflects approved rates effective for December 2018. The 2019 bill estimates include projected 2019 rates for fuel, capacity, environmental, and conservation; approved September 1, 2018 storm charge; proposed SoBRA rate adjustments; and the state gross receipts tax. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.