



**C. Shane Boyett**  
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September 12, 2018

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20180039-EI

Dear Ms. Stauffer:

Attached for filing in the above-referenced docket is Gulf Power Company's revised tariff sheets reflecting revised rates pursuant to the Stipulation and Settlement Agreement Regarding Remaining Issues filed with the Commission on August 29, 2018.

Sincerely,

A handwritten signature in blue ink that reads "C. Shane Boyett".

C. Shane Boyett  
Regulatory and Cost Recovery Manager

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Attachments

cc: Gulf Power Company  
Jeffrey A. Stone, Esq., General Counsel  
Beggs & Lane  
Russell Badders, Esq.

# Tariff Sheets



Section No. VI  
Thirty-Fourth Revised Sheet No. 6.3  
Canceling Thirty-Third Revised Sheet No. 6.3

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**  
URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

**CHARACTER OF SERVICE:**

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

**RATES:**

Base Charge: 64¢ per day  
Energy-Demand Charge: 4.886¢ per kWh

**MINIMUM BILL:**

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



## **RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND**

URSC: GS

PAGE	EFFECTIVE DATE
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### **AVAILABILITY:**

Available throughout the entire territory served by the Company.

### **APPLICABILITY:**

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### **MONTHLY RATES:**

Base Charge: \$25.25

Energy-Demand Charge: 5.086¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Twenty-Seventh Revised Sheet No. 6.7  
Canceling Twenty-Sixth Revised Sheet No. 6.7

**RATE SCHEDULE GSD**  
**GENERAL SERVICE - DEMAND**  
URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

**AVAILABILITY:**

Available throughout the entire territory served by the Company.

**APPLICABILITY:**

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

**MONTHLY RATES:**

Base Charge:	\$46.92
Demand Charge:	\$7.05 per kW of billing demand
Energy Charge:	1.800¢ per kWh

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Twenty-Fifth Revised Sheet No. 6.8  
Canceling Twenty-Fourth Sheet No. 6.8

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

**DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

**REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

**DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Thirtieth Revised Sheet No. 6.10  
Canceling Twenty-Ninth Revised Sheet No. 6.10

## **RATE SCHEDULE LP LARGE POWER SERVICE**

URSC: GSLD

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### **AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

### **APPLICABILITY:**

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### **MONTHLY RATES:**

Base Charge:	\$262.80
Demand Charge:	\$12.28 per kW of billing demand
Energy Charge:	0.926¢ per kWh

### **MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Twenty-Ninth Revised Sheet No. 6.11  
Canceling Twenty-Eighth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule LP, Sheet No. 6.10)

#### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.





Section No. VI  
Twenty-Sixth Revised Sheet No. 6.13  
Canceling Twenty-Fifth Revised Sheet No. 6.13

## **RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

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### **AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

### **APPLICABILITY:**

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

### **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### **MONTHLY RATES:**

Base Charge:	\$800.70
Demand Charge:	\$11.68 per kW of billing demand
Energy Charge:	0.429¢ per kWh

### **MINIMUM MONTHLY BILL:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.03 per kW of billing demand.

**ISSUED BY:** S. W. Connally, Jr.



# RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

### APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES:

#### High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.16	\$1.71	\$0.73	\$5.60
8800*	Open Bottom	100	120	41	\$2.72	\$1.55	\$1.03	\$5.30
8800*	Open Bottom w/Shield	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
8800	Acorn	100	120	41	\$13.50	\$4.56	\$1.03	\$19.09
8800	Colonial	100	120	41	\$3.64	\$1.79	\$1.03	\$6.46
8800	English Coach	100	120	41	\$14.73	\$4.89	\$1.03	\$20.65
8800	Destin Single	100	120	41	\$25.36	\$7.87	\$1.03	\$34.26
17600	Destin Double	200	240	82	\$50.55	\$15.16	\$2.06	\$67.77
5400*	Cobrahead	70	84	29	\$4.44	\$2.06	\$0.73	\$7.23
8800*	Cobrahead	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
20000*	Cobrahead	200	233	80	\$5.12	\$2.23	\$2.01	\$9.36
25000*	Cobrahead	250	292	100	\$4.98	\$2.19	\$2.52	\$9.69
46000*	Cobrahead	400	477	164	\$5.24	\$2.26	\$4.13	\$11.63
8800*	Cutoff Cobrahead	100	120	41	\$4.10	\$1.92	\$1.03	\$7.05
25000*	Cutoff Cobrahead	250	292	100	\$5.04	\$2.21	\$2.52	\$9.77
46000*	Cutoff Cobrahead	400	477	164	\$5.25	\$2.26	\$4.13	\$11.64
25000*	Bracket Mount CIS	250	292	100	\$11.53	\$4.03	\$2.52	\$18.08
25000*	Tenon Top CIS	250	292	100	\$11.54	\$4.03	\$2.52	\$18.09

ISSUED BY: S. W. Connally, Jr.



Section No. VI  
 Thirty-Ninth Revised Sheet No. 6.16.1  
 Canceling Thirty-Eighth Revised Sheet No. 6.16.1

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(Continued from Rate Schedule OS, Sheet No. 6.16)

**High Pressure Sodium Vapor (continued)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.28	\$4.22	\$4.05	\$20.55
20000*	Small ORL	200	233	80	\$11.82	\$4.09	\$2.01	\$17.92
25000*	Small ORL	250	292	100	\$11.38	\$3.98	\$2.52	\$17.88
46000*	Small ORL	400	477	164	\$11.90	\$4.12	\$4.13	\$20.15
20000*	Large ORL	200	233	80	\$19.25	\$6.16	\$2.01	\$27.42
46000*	Large ORL	400	477	164	\$21.68	\$6.85	\$4.13	\$32.66
46000*	Shoebox	400	477	164	\$9.94	\$3.57	\$4.13	\$17.64
16000*	Directional	150	197	68	\$5.59	\$2.32	\$1.71	\$9.62
20000*	Directional	200	233	80	\$8.07	\$3.07	\$2.01	\$13.15
46000*	Directional	400	477	164	\$5.99	\$2.48	\$4.13	\$12.60
125000*	Large Flood	1000	1105	379	\$9.52	\$3.65	\$9.54	\$22.71

**Metal Halide**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.64	\$5.72	\$1.81	\$21.17
12000*	Colonial	175	210	72	\$3.77	\$3.00	\$1.81	\$8.58
12000*	English Coach	175	210	72	\$14.87	\$6.08	\$1.81	\$22.76
12000*	Destin Single	175	210	72	\$25.49	\$9.03	\$1.81	\$36.33
24000*	Destin Double	350	420	144	\$50.83	\$16.93	\$3.62	\$71.38
32000*	Small Flood	400	476	163	\$6.13	\$2.64	\$4.10	\$12.87
32000*	Small Parking Lot	400	476	163	\$11.32	\$4.10	\$4.10	\$19.52
100000*	Large Flood	1000	1100	378	\$8.79	\$5.24	\$9.51	\$23.54
100000*	Large Parking Lot	1000	1100	378	\$19.53	\$7.28	\$9.51	\$36.32

**Metal Halide Pulse Start**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$15.47	\$5.58	\$1.64	\$22.69
13000*	Colonial	150	190	65	\$4.81	\$2.62	\$1.64	\$9.07
13000*	English Coach	150	190	65	\$15.82	\$5.68	\$1.64	\$23.14
13000*	Destin Single	150	190	65	\$33.54	\$10.62	\$1.64	\$45.80
26000*	Destin Double	300	380	130	\$66.95	\$20.44	\$3.27	\$90.66
33000*	Small Flood	350	400	137	\$6.86	\$3.38	\$3.45	\$13.69
33000*	Shoebox	350	400	137	\$8.21	\$3.76	\$3.45	\$15.42
68000*	Flood	750	840	288	\$7.08	\$5.67	\$7.25	\$20.00

**ISSUED BY:** S. W. Connally, Jr.



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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<b>LED</b>						
Nominal Delivered <u>Lumen</u>	<u>Desc.</u>	<u>Lamp Wattage</u>	<u>Line Wattage</u>	<u>Est. kWh</u> **	<u>Fixture Charge</u>	<u>Maint. Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
3776*	Acorn	75	75	26	\$18.16	\$9.38	\$0.65	\$28.19
4440*	Street Light	72	72	25	\$14.09	\$4.82	\$0.63	\$19.54
2820*	Acorn A5	56	56	19	\$26.12	\$8.08	\$0.48	\$34.68
5100*	Cobrahead S2	73	73	25	\$6.18	\$4.03	\$0.63	\$10.84
10200*	Cobrahead S3	135	135	46	\$7.61	\$4.65	\$1.16	\$13.42
6320*	ATB071 S2/S3	71	71	24	\$7.71	\$5.25	\$0.60	\$13.56
9200*	ATB1 105 S3	105	105	36	\$11.26	\$6.32	\$0.91	\$18.49
23240*	ATB2 280 S4	280	280	96	\$12.74	\$7.34	\$2.42	\$22.50
7200*	E132 A3	132	132	45	\$28.18	\$8.24	\$1.13	\$37.55
9600*	E157 SAW	157	157	54	\$19.07	\$5.69	\$1.36	\$26.12
7377*	WP9 A2/S2	140	140	48	\$42.86	\$14.20	\$1.21	\$58.27
15228*	Destin Double	210	210	72	\$65.58	\$31.37	\$1.81	\$98.76
9336*	ATB0 108	108	108	37	\$7.13	\$4.64	\$0.93	\$12.70
3640*	Colonial	45	45	15	\$7.66	\$4.92	\$0.38	\$12.96
5032*	LG Colonial	72	72	25	\$9.64	\$5.79	\$0.63	\$16.06
4204	Security Lt	43	43	15	\$4.67	\$2.79	\$0.38	\$7.84
5510	Roadway 1	62	62	21	\$5.62	\$3.57	\$0.53	\$9.72
32327	Galleon 6sq	315	315	108	\$20.26	\$10.72	\$2.72	\$33.70
38230	Galleon 7sq	370	370	127	\$22.46	\$11.94	\$3.20	\$37.60
53499	Galleon 10sq	528	528	181	\$31.06	\$15.98	\$4.56	\$51.60
36000*	Flood 421 W	421	421	145	\$17.55	\$9.69	\$3.65	\$30.89
5355	Wildlife Cert	106	106	36	\$17.22	\$9.14	\$0.91	\$27.27
8300	Evolve Area	72	72	25	\$12.92	\$6.95	\$0.63	\$20.50
8022	ATB0 70	72	72	25	\$7.56	\$4.54	\$0.63	\$12.73
11619	ATB0 100	104	104	36	\$8.11	\$4.78	\$0.91	\$13.80
30979	ATB2 270	274	274	94	\$14.64	\$7.95	\$2.37	\$24.96
9514	Roadway 2	95	95	33	\$6.14	\$3.79	\$0.83	\$10.76
15311	Roadway 3	149	149	51	\$8.46	\$4.86	\$1.28	\$14.60
28557	Roadway 4	285	285	98	\$11.56	\$6.44	\$2.47	\$20.47
5963	Colonial Large	72	72	25	\$9.00	\$5.08	\$0.63	\$14.71
4339	Colonial Small	45	45	15	\$8.61	\$4.89	\$0.38	\$13.88
8704	Acorn A	81	81	28	\$19.00	\$9.48	\$0.70	\$29.18
7026	Destin I	99	99	34	\$31.94	\$15.16	\$0.86	\$47.96
37400	Flood Large	297	297	102	\$16.85	\$8.39	\$2.57	\$27.81
28700	Flood Medium	218	218	75	\$14.38	\$7.30	\$1.89	\$23.57
18600	Flood Small	150	150	52	\$12.40	\$6.30	\$1.31	\$20.01



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(Continued from Rate Schedule OS, Sheet No. 6.17)

**Mercury Vapor**  
**(Not Available for New Installations)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.19	\$1.36	\$1.69	\$5.24
3200*	Cobrahead	100	114	39	\$4.06	\$1.90	\$0.98	\$6.94
7000*	Cobrahead	175	195	67	\$3.69	\$1.78	\$1.69	\$7.16
9400*	Cobrahead	250	277	95	\$4.85	\$2.16	\$2.39	\$9.40
17000*	Cobrahead	400	442	152	\$5.30	\$2.25	\$3.83	\$11.38
48000*	Cobrahead	1000	1084	372	\$10.63	\$3.91	\$9.36	\$23.90
17000*	Directional	400	474	163	\$7.97	\$3.02	\$4.10	\$15.09

\* Not Available for New Installation.

\*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.76.

Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.10.

Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$12.76.

Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.65.

Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$16.94.

Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$13.85.

Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.60.\*

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.80.

Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$19.77.

Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$20.66.

Charge for 30 ft. wood pole \$4.29.\*

Charge for 30 ft. concrete pole \$8.95.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$42.36.\*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$22.90.



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(Continued from Rate Schedule OS, Sheet No. 6.18)

**ADDITIONAL FACILITIES CHARGES (continued):**

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$20.93.
- Charge for 35 ft. concrete pole \$13.04.
- Charge for 35 ft. concrete pole (Tenon Top) \$18.00.
- Charge for 35 ft. wood pole \$6.22.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$25.67.
- Charge for 40 ft. wood pole \$7.64.
- Charge for 45 ft. concrete pole (Tenon Top) \$23.63.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.48.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.75.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.72.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.70.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.57.
- Charge for optional 100 amp relay \$25.59.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$35.42.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$50.49.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

\* Not Available for New Installation.

**VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Twenty-Eighth Revised Sheet No. 6.20  
Canceling Twenty-Seventh Revised Sheet No. 6.20

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

### **MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

### **MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**ISSUED BY:** S. W. Connally, Jr.



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(Continued from Rate Schedule OS, Sheet No. 6.20)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

**High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	\$0.70	\$1.03	\$1.73
16000*	150	197	68	\$0.69	\$1.71	\$2.40
20000*	200	233	80	\$0.71	\$2.01	\$2.72
25000*	250	292	100	\$0.72	\$2.52	\$3.24
46000*	400	477	164	\$0.71	\$4.13	\$4.84
125000*	1000	1105	379	\$0.91	\$9.54	\$10.45

**Metal Halide**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.84	\$4.10	\$4.94
100000*	1000	1100	378	\$3.11	\$9.51	\$12.62

- \* Not Available for New Installation
- \*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.22.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

**ISSUED BY:** S. W. Connally, Jr.





Section No. VI  
Twenty-Fourth Revised Sheet No. 6.23  
Canceling Twenty-Third Revised Sheet No. 6.23

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.22)

**OS-III OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.744 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

**TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

**DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Thirteenth Revised Sheet No. 6.42  
Canceling Twelfth Revised Sheet No. 6.42

# **RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)**

URSC: GSTOU

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b>
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## **AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

## **APPLICABILITY:**

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

## **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

## **MONTHLY RATES:**

Base Charge: \$46.92

Energy Charges:

Summer – June through September:

On-Peak 19.367¢ per kWh

Intermediate 7.230¢ per kWh

Off-Peak 3.006¢ per kWh

October through May:

All hours 4.208¢ per kWh

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Ninth Revised Sheet No. 6.46  
Canceling Eighth Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

### MONTHLY RATES:

Base Charge: \$46.92  
Demand Charge: \$3.35 per kW of maximum demand plus;  
\$3.77 per kW of on-peak demand  
  
Energy Charge: 1.800¢ per kWh

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

### DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Eighth Revised Sheet No. 6.48  
Canceling Seventh Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Ninth Revised Sheet No. 6.49  
Canceling Eighth Revised Sheet No. 6.49

# **RATE SCHEDULE LPT LARGE POWER SERVICE – TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	

## **AVAILABILITY:**

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

## **APPLICABILITY:**

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

## **CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

## **MONTHLY RATES:**

Base Charge:	\$262.80
Demand Charge:	\$2.51 per kW of maximum demand plus; \$9.87 per kW of on-peak demand
Energy Charge:	0.926¢ per kWh

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
Seventh Revised Sheet No. 6.50  
Canceling Sixth Revised Sheet No. 6.50

<b>PAGE</b> 2 of 5	<b>EFFECTIVE DATE</b>
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

**CRITICAL PEAK OPTION (CPO)** – Under this option, the Demand Charge shall be:

Demand Charge:           \$2.51 per kW of maximum demand plus;  
                                      \$9.87 per kW of on-peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

**ISSUED BY:** S. W. Connally, Jr.



<b>PAGE</b> 3 of 5	<b>EFFECTIVE DATE</b>
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.



Section No. VI  
Seventh Revised Sheet No. 6.52  
Canceling Sixth Revised Sheet No. 6.52

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(Continued from Rate Schedule LPT, Sheet No. 6.51)

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

### **CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

### **TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**ISSUED BY:** S. W. Connally, Jr.





**RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	

**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

Base Charge:	\$800.70
Demand Charge:	\$0.95 per kW of maximum demand plus; \$10.84 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.429¢ per kWh



PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.14 per kW of maximum billing demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.



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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b>	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
<b>Base Charge:</b>	\$261.68	\$261.68	\$623.10
<b>Demand Charge:</b>			
Local Facilities Charge Per kW of BC and NC	\$2.93	\$2.65	\$0.93
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.77	\$9.87	\$10.84
Plus the greater of:			
Reservation Charge: Per kW of BC or The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	\$1.38	\$1.38	\$1.41
	\$0.65	\$0.65	\$0.66
<b>Energy Charge Per kWh:</b>	3.028¢	3.028¢	3.028¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.



Section No. VI  
Tenth Revised Sheet No. 6.76  
Canceling Ninth Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P <sub>1</sub> ):	4.886¢ per kWh
Medium Cost Hours (P <sub>2</sub> ):	4.886¢ per kWh
High Cost Hours (P <sub>3</sub> ):	4.886¢ per kWh
Critical Cost Hours (P <sub>4</sub> ):	4.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.



**Rate Schedule RSTOU  
RESIDENTIAL SERVICE – TIME-OF-USE  
Limited Availability Experimental Rate**

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b>
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**AVAILABILITY:**

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

**CHARACTER OF SERVICE:**

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

**RATES:**

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.886¢ per kWh
Off-Peak Period	4.886¢ per kWh

**GULF POWER COMPANY**  
**OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY**  
**MONTHLY RATES - Rate Schedule OS (Part I/II)**  
**Form 4**

**SECTION A - LED FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost =		
[Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total]		
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02517/kWh		
	ENERGY CHARGE	\$0.00

<b>PRICE SUMMARY</b>	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**Form 4 (Continued)**

**SECTION A-1 - Non-LED FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
<b>Energy Charge</b>		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02517/kWh		\$0.00
	ENERGY CHARGE	\$0.00

<b>PRICE SUMMARY</b>	
Fixture Charge	<b>\$0.00</b>
Maintenance Charge	<b>\$0.00</b>
Energy Charge	<b>\$0.00</b>
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
<b>BULB AND PHOTOCELL COST</b>		<b>\$0.00</b>
<b>Relamping Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
<b>RELAMPING CHARGE</b>		<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02517/kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Relamping Charge	<b>\$0.00</b>
Energy Charge	<b>\$0.00</b>
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	
<b>\$0.00</b>	

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:



GULF POWER COMPANY  
OPTIONAL RELAMPING SERVICE AGREEMENT  
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
RATE SCHEDULE OS (PART I/II)  
Form 19

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ JETS WO No. \_\_\_\_\_

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.73 each per month \$ \_\_\_\_\_

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.70 each per month \$ \_\_\_\_\_

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

**GULF POWER COMPANY  
CUSTOMER-OWNED LIGHTING AGREEMENT  
(WITHOUT RELAMPING SERVICE PROVISIONS)  
RATE SCHEDULE OS (PART I/II)**

**Form 24**

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ JETS WO No. \_\_\_\_\_

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.03 each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

**ISSUED BY:** S. W. Connally, Jr.

**EFFECTIVE:**

# **Legislative Format**



Gulf Power

Section No. VI

~~Thirty-Third-Thirty-Fourth~~ Revised Sheet No. 6.3

Canceling ~~Thirty-Second-Thirty-Third~~ Revised Sheet  
No. 6.3

## RATE SCHEDULE RS RESIDENTIAL SERVICE

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	April 1, 2018

### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

### CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### RATES:

Base Charge: 64¢ per day

Energy-Demand Charge: ~~4.9974.886~~¢ per kWh

### MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

### DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Gulf Power

Section No. VI

~~Twenty-Seventh~~Twenty-Eighth Revised Sheet

No. 6.5

Canceling ~~Twenty-Sixth~~Twenty-Seventh Revised

Sheet No. 6.5

# RATE SCHEDULE GS GENERAL SERVICE – NON-DEMAND

URSC: GS

PAGE 1 of 2	EFFECTIVE DATE <b>April 1, 2018</b>
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### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### MONTHLY RATES:

Base Charge: ~~\$26.00~~\$25.25

Energy-Demand Charge: ~~5.1265~~5.086¢ per kWh

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI  
~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No. 6.7  
Canceling ~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No. 6.7

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	<b>April 1, 2018</b>

### AVAILABILITY:

Available throughout the entire territory served by the Company.

### APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES:

Base Charge:	<u>\$47,3346.92</u>
Demand Charge:	<u>\$7,167.05</u> per kW of billing demand
Energy Charge:	<u>1,8341.800</u> ¢ per kWh

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Twenty-Fourth~~Twenty-Fifth Revised Sheet No. 6.8  
Canceling ~~Twenty-Third~~Twenty-Fourth Sheet No.  
6.8

PAGE 2 of 3	EFFECTIVE DATE <b>April 1, 2018</b>
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

#### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

#### **REACTIVE DEMAND CHARGE:**

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight~~twenty-seven (2827) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **TERM OF CONTRACT:**

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Twenty-Ninth-Third~~ Revised Sheet No. 6.10  
Canceling ~~Twenty-Eighth~~Twenty-Ninth Revised Sheet No.  
6.10

# RATE SCHEDULE LP LARGE POWER SERVICE

URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE <b>April 1, 2018</b>
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## AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

## APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

## CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

## MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	<del>\$12.48</del> <u>12.28</u> per kW of billing demand
Energy Charge:	<del>0.942</del> <u>0.926</u> ¢ per kWh

## MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.





Section No. VI  
~~Twenty-Eighth~~~~Twenty-Ninth~~ Revised Sheet No. 6.11  
Canceling ~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised Sheet  
No. 6.11

PAGE 2 of 3	EFFECTIVE DATE <b>April 1, 2018</b>
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(Continued from Rate Schedule LP, Sheet No. 6.10)

#### **DETERMINATION OF BILLING DEMAND:**

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven~~~~thirty-six~~ (3736) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~fifty-seven~~~~fifty-five~~ (5755) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

#### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No. 6.13  
Canceling ~~Twenty-Fourth~~Twenty-Fifth Revised Sheet  
No. 6.13

## RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

URSC: GSLD1

PAGE	EFFECTIVE DATE
1 of 3	<b>April 1, 2018</b>

### AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

### APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

### CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### MONTHLY RATES:

Base Charge:	<del>\$813.73</del> <u>\$800.70</u>
Demand Charge:	<del>\$11.87</del> <u>\$11.68</u> per kW of billing demand
Energy Charge:	<del>0.436</del> <u>0.429</u> ¢ per kWh

### MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$14.26~~\$14.03 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



# RATE SCHEDULE OS OUTDOOR SERVICE

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE <b>April 1, 2018</b>
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## AVAILABILITY:

Available throughout the entire territory served by the Company.

## OS-/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

### APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

### LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES: High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	<del>\$3.213.</del> <u>16</u>	<del>\$1.741.</del> <u>71</u>	<del>\$0.740.</del> <u>73</u>	<del>\$5.695.</del> <u>60</u>
8800*	Open Bottom	100	120	41	<del>\$2.762.</del> <u>72</u>	<del>\$1.571.</del> <u>55</u>	<del>\$1.051.</del> <u>03</u>	<del>\$5.385.</del> <u>30</u>
8800*	Open Bottom w/Shield	100	120	41	<del>\$3.773.</del> <u>71</u>	<del>\$1.841.</del> <u>81</u>	<del>\$1.051.</del> <u>03</u>	<del>\$6.666.</del> <u>55</u>
8800	Acorn	100	120	41	<del>\$13.72</del> <u>13.50</u>	<del>\$4.634.</del> <u>56</u>	<del>\$1.051.</del> <u>03</u>	<del>\$19.40</del> <u>19.09</u>
8800	Colonial	100	120	41	<del>\$3.703.</del> <u>64</u>	<del>\$1.821.</del> <u>79</u>	<del>\$1.051.</del> <u>03</u>	<del>\$6.576.</del> <u>46</u>
8800	English Coach	100	120	41	<del>\$14.97</del> <u>14.73</u>	<del>\$4.974.</del> <u>89</u>	<del>\$1.051.</del> <u>03</u>	<del>\$20.99</del> <u>20.65</u>
8800	Destin Single	100	120	41	<del>\$25.77</del> <u>25.36</u>	<del>\$8.007.</del> <u>87</u>	<del>\$1.051.</del> <u>03</u>	<del>\$34.82</del> <u>34.26</u>
17600	Destin Double	200	240	82	<del>\$51.37</del> <u>50.55</u>	<del>\$15.44</del> <u>15.16</u>	<del>\$2.102.</del> <u>06</u>	<del>\$68.88</del> <u>67.77</u>
5400*	Cobrahead	70	84	29	<del>\$4.514.</del> <u>44</u>	<del>\$2.092.</del> <u>06</u>	<del>\$0.740.</del> <u>73</u>	<del>\$7.347.</del> <u>23</u>
8800*	Cobrahead	100	120	41	<del>\$3.773.</del> <u>71</u>	<del>\$1.841.</del> <u>81</u>	<del>\$1.051.</del> <u>03</u>	<del>\$6.666.</del> <u>55</u>
20000*	Cobrahead	200	233	80	<del>\$5.205.</del> <u>12</u>	<del>\$2.272.</del> <u>23</u>	<del>\$2.052.</del> <u>01</u>	<del>\$9.529.</del> <u>36</u>
25000*	Cobrahead	250	292	100	<del>\$5.064.</del>	<del>\$2.232.</del>	<del>\$2.562.</del>	<del>\$9.859.</del>

					<u>98</u>	<u>19</u>	<u>52</u>	<u>69</u>
					<del>\$5.325.</del>	<del>\$2.302.</del>	<del>\$4.204.</del>	<del>\$41.82</del>
46000*	Cobrahead	400	477	164	<u>24</u>	<u>26</u>	<u>13</u>	<u>11.63</u>
					<del>\$4.174.</del>	<del>\$1.951.</del>	<del>\$1.051.</del>	<del>\$7.177.</del>
8800*	Cutoff Cobrahead	100	120	41	<u>10</u>	<u>92</u>	<u>03</u>	<u>05</u>
					<del>\$5.125.</del>	<del>\$2.252.</del>	<del>\$2.562.</del>	<del>\$9.939.</del>
25000*	Cutoff Cobrahead	250	292	100	<u>04</u>	<u>21</u>	<u>52</u>	<u>77</u>
					<del>\$5.345.</del>	<del>\$2.302.</del>	<del>\$4.204.</del>	<del>\$41.84</del>
46000*	Cutoff Cobrahead	400	477	164	<u>25</u>	<u>26</u>	<u>13</u>	<u>11.64</u>
					<del>\$41.72</del>	<del>\$4.104.</del>	<del>\$2.562.</del>	<del>\$18.38</del>
25000*	Bracket Mount CIS	250	292	100	<u>11.53</u>	<u>03</u>	<u>52</u>	<u>18.08</u>
					<del>\$41.73</del>	<del>\$4.104.</del>	<del>\$2.562.</del>	<del>\$18.39</del>
25000*	Tenon Top CIS	250	292	100	<u>11.54</u>	<u>03</u>	<u>52</u>	<u>\$18.09</u>

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Thirty-Eighth~~~~Thirty-Ninth~~ Revised Sheet No. 6.16.1  
 Canceling ~~Thirty-Seventh~~~~Thirty-Eighth~~ Revised  
 Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE <b>April 1, 2018</b>
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(Continued from Rate Schedule OS, Sheet No. 6.16)

**High Pressure Sodium Vapor (continued)**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	<del>\$12.4812</del> <u>.28</u>	<del>\$4.294.2</del> <u>2</u>	<del>\$4.124.</del> <u>05</u>	<del>\$20.892</del> <u>0.55</u>
20000*	Small ORL	200	233	80	<del>\$12.0111</del> <u>.82</u>	<del>\$4.164.0</del> <u>9</u>	<del>\$2.052.</del> <u>01</u>	<del>\$18.221</del> <u>7.92</u>
25000*	Small ORL	250	292	100	<del>\$11.5611</del> <u>.38</u>	<del>\$4.043.9</del> <u>8</u>	<del>\$2.562.</del> <u>52</u>	<del>\$18.161</del> <u>7.88</u>
46000*	Small ORL	400	477	164	<del>\$12.0911</del> <u>.90</u>	<del>\$4.194.1</del> <u>2</u>	<del>\$4.204.</del> <u>13</u>	<del>\$20.482</del> <u>0.15</u>
20000*	Large ORL	200	233	80	<del>\$19.5619</del> <u>.25</u>	<del>\$6.266.1</del> <u>6</u>	<del>\$2.052.</del> <u>01</u>	<del>\$27.872</del> <u>7.42</u>
46000*	Large ORL	400	477	164	<del>\$22.0321</del> <u>.68</u>	<del>\$6.966.8</del> <u>5</u>	<del>\$4.204.</del> <u>13</u>	<del>\$33.193</del> <u>2.66</u>
46000*	Shoebox	400	477	164	<del>\$10.109.</del> <u>.94</u>	<del>\$3.633.5</del> <u>7</u>	<del>\$4.204.</del> <u>13</u>	<del>\$17.931</del> <u>7.64</u>
16000*	Directional	150	197	68	<del>\$5.685.5</del> <u>9</u>	<del>\$2.362.3</del> <u>2</u>	<del>\$1.741.</del> <u>71</u>	<del>\$9.789.6</del> <u>2</u>
20000*	Directional	200	233	80	<del>\$8.208.0</del> <u>7</u>	<del>\$3.123.0</del> <u>7</u>	<del>\$2.052.</del> <u>01</u>	<del>\$13.371</del> <u>3.15</u>
46000*	Directional	400	477	164	<del>\$6.095.9</del> <u>9</u>	<del>\$2.522.4</del> <u>8</u>	<del>\$4.204.</del> <u>13</u>	<del>\$12.841</del> <u>2.60</u>
125000*	Large Flood	1000	1105	379	<del>\$9.679.5</del> <u>2</u>	<del>\$3.713.6</del> <u>5</u>	<del>\$9.699.</del> <u>54</u>	<del>\$23.072</del> <u>2.71</u>

**Metal Halide**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	<del>\$13.861</del> <u>3.64</u>	<del>\$5.825.7</del> <u>2</u>	<del>\$1.841.</del> <u>81</u>	<del>\$21.522</del> <u>1.17</u>
12000*	Colonial	175	210	72	<del>\$3.833.7</del> <u>7</u>	<del>\$3.053.0</del> <u>0</u>	<del>\$1.841.</del> <u>81</u>	<del>\$8.728.5</del> <u>8</u>
12000*	English Coach	175	210	72	<del>\$15.111</del> <u>4.87</u>	<del>\$6.186.0</del> <u>8</u>	<del>\$1.841.</del> <u>81</u>	<del>\$23.132</del> <u>2.76</u>
12000*	Destin Single	175	210	72	<del>\$25.902</del> <u>5.49</u>	<del>\$9.199.0</del> <u>3</u>	<del>\$1.841.</del> <u>81</u>	<del>\$36.933</del> <u>6.33</u>
24000*	Destin Double	350	420	144	<del>\$51.655</del> <u>0.83</u>	<del>\$17.291</del> <u>6.93</u>	<del>\$3.683.6</del> <u>2</u>	<del>\$72.537</del> <u>1.38</u>
32000*	Small Flood	400	476	163	<del>\$6.236.1</del> <u>3</u>	<del>\$2.692.6</del> <u>4</u>	<del>\$4.174.1</del> <u>0</u>	<del>\$13.091</del> <u>2.87</u>
32000*	Small Parking Lot	400	476	163	<del>\$11.501</del> <u>1.32</u>	<del>\$4.174.1</del> <u>0</u>	<del>\$4.174.1</del> <u>0</u>	<del>\$19.841</del> <u>9.52</u>
100000*	Large Flood	1000	1100	378	<del>\$8.938.7</del> <u>9</u>	<del>\$5.345.2</del> <u>4</u>	<del>\$9.679.5</del> <u>1</u>	<del>\$23.942</del> <u>3.54</u>
100000*	Large Parking Lot	1000	1100	378	<del>\$19.851</del> <u>9.53</u>	<del>\$7.407.2</del> <u>8</u>	<del>\$9.679.5</del> <u>1</u>	<del>\$36.923</del> <u>6.32</u>

**Metal Halide Pulse Start**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	<del>\$15.721</del> 5.47	<del>\$5.675</del> 58	<del>\$4.661</del> 64	<del>\$23.052</del> 2.69
13000*	Colonial	150	190	65	<del>\$4.894.8</del> 1	<del>\$2.662</del> 62	<del>\$4.661</del> 64	<del>\$9.249.0</del> 7
13000*	English Coach	150	190	65	<del>\$16.081</del> 5.82	<del>\$5.775</del> 68	<del>\$4.661</del> 64	<del>\$23.512</del> 3.14
13000*	Destin Single	150	190	65	<del>\$34.083</del> 3.54	<del>\$10.79</del> 10.62	<del>\$4.661</del> 64	<del>\$46.534</del> 5.80
26000*	Destin Double	300	380	130	<del>\$68.036</del> 6.95	<del>\$20.77</del> 20.44	<del>\$3.333</del> 27	<del>\$92.139</del> 0.66
33000*	Small Flood	350	400	137	<del>\$6.976.8</del> 6	<del>\$3.443</del> 38	<del>\$3.503</del> 45	<del>\$13.941</del> 3.69
33000*	Shoebox	350	400	137	<del>\$8.348.2</del> 1	<del>\$3.823</del> 76	<del>\$3.503</del> 45	<del>\$15.661</del> 5.42
68000*	Flood	750	840	288	<del>\$7.197.0</del> 8	<del>\$5.775</del> 67	<del>\$7.377</del> 25	<del>\$20.332</del> 0.00

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Twenty-Eighth~~~~Twenty-Ninth~~ Revised Sheet No. 6.17  
 Canceling ~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised Sheet  
 No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<b>LED</b>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acorn	75	75	26	<del>\$18.45</del> 18.16	<del>\$9,539.3</del> 8	<del>\$0.670.</del> 65	<del>\$28,6528</del> .19
4440*	Street Light	72	72	25	<del>\$14.32</del> 14.09	<del>\$4,904.8</del> 2	<del>\$0.640.</del> 63	<del>\$49,8619</del> .54
2820*	Acorn A5	56	56	19	<del>\$26.54</del> 26.12	<del>\$8,218.0</del> 8	<del>\$0.490.</del> 48	<del>\$35,2434</del> .68
5100*	Cobrahead S2	73	73	25	<del>\$6,286.</del> 18	<del>\$4,104.0</del> 3	<del>\$0.640.</del> 63	<del>\$41,0210</del> .84
10200*	Cobrahead S3	135	135	46	<del>\$7,737.</del> 61	<del>\$4,734.6</del> 5	<del>\$1.181.</del> 16	<del>\$43,6413</del> .42
6320*	ATB071 S2/S3	71	71	24	<del>\$7,837.</del> 71	<del>\$5,335.2</del> 5	<del>\$0.640.</del> 60	<del>\$43,7713</del> .56
9200*	ATB1 105 S3	105	105	36	<del>\$41.44</del> 11.26	<del>\$6,426.3</del> 2	<del>\$0.920.</del> 91	<del>\$48,7818</del> .49
23240*	ATB2 280 S4	280	280	96	<del>\$12.95</del> 12.74	<del>\$7,467.3</del> 4	<del>\$2,462.</del> 42	<del>\$22,8722</del> .50
7200*	E132 A3	132	132	45	<del>\$28.64</del> 28.18	<del>\$8,378.2</del> 4	<del>\$1,151.</del> 13	<del>\$38,1637</del> .55
9600*	E157 SAW	157	157	54	<del>\$49.38</del> 19.07	<del>\$5,785.6</del> 9	<del>\$1,381.</del> 36	<del>\$26,5426</del> .12
7377*	WP9 A2/S2	140	140	48	<del>\$43.55</del> 42.86	<del>\$14,431</del> 4.20	<del>\$1,231.</del> 21	<del>\$59,2458</del> .27
15228*	Destin Double	210	210	72	<del>\$66.64</del> 65.58	<del>\$31,883</del> 1.37	<del>\$1,841.</del> 81	<del>\$400,369</del> 8.76
9336*	ATB0 108	108	108	37	<del>\$7,257.</del> 13	<del>\$4,714.6</del> 4	<del>\$0,950.</del> 93	<del>\$42,9412</del> .70
3640*	Colonial	45	45	15	<del>\$7,787.</del> 66	<del>\$5,004.9</del> 2	\$0.38	<del>\$13,1612</del> .96
5032*	LG Colonial	72	72	25	<del>\$9,809.</del> 64	<del>\$5,885.7</del> 9	<del>\$0,640.</del> 63	<del>\$46,3216</del> .06
4204	Security Lt	43	43	15	<del>\$4,754.</del> 67	<del>\$2,842.7</del> 9	\$0.38	<del>\$7,977.8</del> 4
5510	Roadway 1	62	62	21	<del>\$5,715.</del> 62	<del>\$3,633.5</del> 7	<del>\$0,540.</del> 53	<del>\$9,889.7</del> 2
32327	Galleon 6sq	315	315	108	<del>\$20.59</del> 20.26	<del>\$40,891</del> 0.72	<del>\$2,762.</del> 72	<del>\$34,2433</del> .70
38230	Galleon 7sq	370	370	127	<del>\$22.82</del> 22.46	<del>\$12,131</del> 1.94	<del>\$3,253.</del> 20	<del>\$38,2037</del> .60
53499	Galleon 10sq	528	528	181	<del>\$31.56</del> 31.06	<del>\$16,241</del> 5.98	<del>\$4,634.</del> 56	<del>\$52,4351</del> .60
36000*	Flood 421 W	421	421	145	<del>\$17.83</del> 17.55	<del>\$9,859.6</del> 9	<del>\$3,743.</del> 65	<del>\$31,3930</del> .89
5355	Wildlife Cert	106	106	36	<del>\$17.50</del> 17.22	<del>\$9,299.1</del> 4	<del>\$0,920.</del> 91	<del>\$27,7427</del> .27
8300	Evolve Area	72	72	25	<del>\$13.13</del> 12.92	<del>\$7,066.9</del> 5	<del>\$0,640.</del> 63	<del>\$20,8320</del> .50
8022	ATB0 70	72	72	25	<del>\$7,687.</del> 72	<del>\$4,614.5</del> 72	<del>\$0,640.</del> 72	<del>\$42,9312</del> 72

						<u>56</u>	<u>4</u>	<u>63</u>	<u>.73</u>
						<del>\$8.248.</del>	<del>\$4.864.7</del>	<del>\$0.920.</del>	<del>\$14.0213</del>
11619	ATB0 100	104	104	36		<u>11</u>	<u>8</u>	<u>91</u>	<u>.80</u>
						<del>\$14.88</del>	<del>\$8.087.9</del>	<del>\$2.402.</del>	<del>\$25.3624</del>
30979	ATB2 270	274	274	94		<u>14.64</u>	<u>5</u>	<u>37</u>	<u>.96</u>
						<del>\$6.246.</del>	<del>\$3.853.7</del>	<del>\$0.840.</del>	<del>\$10.9310</del>
9514	Roadway 2	95	95	33		<u>14</u>	<u>9</u>	<u>83</u>	<u>.76</u>
						<del>\$8.608.</del>	<del>\$4.944.8</del>	<del>\$1.301.</del>	<del>\$14.8414</del>
15311	Roadway 3	149	149	51		<u>46</u>	<u>6</u>	<u>28</u>	<u>.60</u>
						<del>\$11.75</del>	<del>\$6.546.4</del>	<del>\$2.512.</del>	<del>\$20.8920</del>
28557	Roadway 4	285	285	98		<u>11.56</u>	<u>4</u>	<u>47</u>	<u>.47</u>
						<del>\$9.159.</del>	<del>\$5.165.0</del>	<del>\$0.640.</del>	<del>\$14.9514</del>
5963	Colonial Large	72	72	25		<u>00</u>	<u>8</u>	<u>63</u>	<u>.71</u>
						<del>\$8.758.</del>	<del>\$4.974.8</del>		<del>\$14.1013</del>
4339	Colonial Small	45	45	15		<u>61</u>	<u>9</u>	\$0.38	<u>.88</u>
						<del>\$19.31</del>	<del>\$9.639.4</del>	<del>\$0.720.</del>	<del>\$29.6629</del>
8704	Acorn A	81	81	28		<u>19.00</u>	<u>8</u>	<u>70</u>	<u>.18</u>
						<del>\$32.46</del>	<del>\$15.411</del>	<del>\$0.870.</del>	<del>\$48.7447</del>
7026	Destin I	99	99	34		<u>31.94</u>	<u>5.16</u>	<u>86</u>	<u>.96</u>
						<del>\$17.12</del>	<del>\$8.538.3</del>	<del>\$2.612.</del>	<del>\$28.2627</del>
37400	Flood Large	297	297	102		<u>16.85</u>	<u>9</u>	<u>57</u>	<u>.81</u>
						<del>\$14.61</del>	<del>\$7.427.3</del>	<del>\$1.921.</del>	<del>\$23.9523</del>
28700	Flood Medium	218	218	75		<u>14.38</u>	<u>0</u>	<u>89</u>	<u>.57</u>
						<del>\$12.60</del>	<del>\$6.406.3</del>	<del>\$1.331.</del>	<del>\$20.3320</del>
18600	Flood Small	150	150	52		<u>12.40</u>	<u>0</u>	<u>31</u>	<u>.01</u>

**ISSUED BY:** S. W. Connally, Jr.





Section No. VI  
~~Thirtieth~~~~Thirty-First~~ Revised Sheet No. 6.18  
 Canceling ~~Twenty-Ninth~~~~Thirtieth~~ Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

**Mercury Vapor**  
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	<del>\$2.232.</del> 19	<del>\$1.381.</del> 36	<del>\$1.741.</del> 69	<del>\$5.325.</del> 24
3200*	Cobrahead	100	114	39	<del>\$4.134.</del> 06	<del>\$1.931.</del> 90	<del>\$1.000.</del> 98	<del>\$7.066.</del> 94
7000*	Cobrahead	175	195	67	<del>\$3.753.</del> 69	<del>\$1.811.</del> 78	<del>\$1.741.</del> 69	<del>\$7.277.</del> 16
9400*	Cobrahead	250	277	95	<del>\$4.934.</del> 85	<del>\$2.192.</del> 16	<del>\$2.432.</del> 39	<del>\$9.559.</del> 40
17000*	Cobrahead	400	442	152	<del>\$5.395.</del> 30	<del>\$2.292.</del> 25	<del>\$3.893.</del> 83	<del>\$11.57.</del> 11.38
48000*	Cobrahead	1000	1084	372	<del>\$40.80</del> 10.63	<del>\$3.973.</del> 91	<del>\$9.529.</del> 36	<del>\$24.29</del> 23.90
17000*	Directional	400	474	163	<del>\$8.497.</del> 97	<del>\$3.073.</del> 02	<del>\$4.174.</del> 10	<del>\$15.34</del> 15.09

- \* Not Available for New Installation.
- \*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = ~~2.558~~~~2.517~~c/kWh x Estimated Monthly kWh Usage

**ADDITIONAL FACILITIES CHARGES:**

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$18.45~~17.76.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$16.45~~16.10.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) ~~\$13.04~~12.76.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) ~~\$19.05~~18.65.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole ~~\$17.34~~16.94.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole ~~\$14.45~~13.85.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) ~~\$6.74~~6.60.\*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) ~~\$5.93~~5.80.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) ~~\$20.29~~19.77.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole ~~\$21.11~~20.66.
- Charge for 30 ft. wood pole ~~\$4.38~~4.29.\*
- Charge for 30 ft. concrete pole ~~\$9.14~~8.95.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$43.2842.36~~.\*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole ~~\$23.4022.90~~.

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Section No. VI

~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No. 6.19  
Canceling ~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No.  
6.19

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(Continued from Rate Schedule OS, Sheet No. 6.18)

### **ADDITIONAL FACILITIES CHARGES (continued):**

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$~~21.38~~20.93.
- Charge for 35 ft. concrete pole \$~~13.32~~13.04.
- Charge for 35 ft. concrete pole (Tenon Top) \$~~18.39~~18.00.
- Charge for 35 ft. wood pole \$~~6.36~~6.22.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$~~26.23~~25.67.
- Charge for 40 ft. wood pole \$~~7.81~~7.64.
- Charge for 45 ft. concrete pole (Tenon Top) \$~~24.14~~23.63.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$~~2.53~~2.48.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$~~2.81~~2.75.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$~~3.80~~3.72.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$~~4.80~~4.70.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$~~4.67~~4.57.
- Charge for optional 100 amp relay \$~~26.15~~25.59.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$~~36.19~~35.42.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$~~51.59~~50.49.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

\* Not Available for New Installation.

### **VANDALISM (WILLFUL DAMAGE):**

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

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Section No. VI  
~~Twenty-Seventh~~~~Twenty-Eighth~~ Revised Sheet No. 6.20  
Canceling ~~Twenty-Sixth~~~~Twenty-Seventh~~ Revised Sheet No.  
6.20

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

### **MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.5582.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

### **MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

**ISSUED BY:** S. W. Connally, Jr.



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(Continued from Rate Schedule OS, Sheet No. 6.20)

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:**

**High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	<del>\$0.740.70</del>	<del>\$1.051.03</del>	<del>\$1.761.73</del>
16000*	150	197	68	<del>\$0.790.69</del>	<del>\$1.741.71</del>	<del>\$2.442.40</del>
20000*	200	233	80	<del>\$0.720.71</del>	<del>\$2.052.01</del>	<del>\$2.772.72</del>
25000*	250	292	100	<del>\$0.730.72</del>	<del>\$2.562.52</del>	<del>\$3.293.24</del>
46000*	400	477	164	<del>\$0.720.71</del>	<del>\$4.204.13</del>	<del>\$4.924.84</del>
125000*	1000	1105	379	<del>\$0.920.91</del>	<del>\$9.699.54</del>	<del>\$10.6410.45</del>

**Metal Halide**

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	<del>\$0.850.84</del>	<del>\$4.174.10</del>	<del>\$5.024.94</del>
100000*	1000	1100	378	<del>\$3.163.11</del>	<del>\$9.679.51</del>	<del>\$12.8312.62</del>

- \* Not Available for New Installation
- \*\* Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- \*\*\* Energy Charge = ~~2.5582.517~~¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

**ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:**

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole ~~\$6.366.22~~.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.



Section No. VI  
~~Twenty-Third~~~~Twenty-Fourth~~ Revised Sheet No. 6.23  
Canceling ~~Twenty-Second~~~~Twenty-Third~~ Revised Sheet No.  
6.23

PAGE	EFFECTIVE DATE
9 of 10	April 1, 2018

(Continued from Rate Schedule OS, Sheet No. 6.22)

### **OS-III OTHER OUTDOOR SERVICE (OL1)**

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

~~4.82~~~~4.744~~ cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

### **TERM OF CONTRACT (OS-I/II, OS-III):**

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

### **DEPOSIT (OS-I/II, OS-III):**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Twelfth-Thirteenth~~ Revised Sheet No. 6.42  
Canceling ~~Eleventh-Twelfth~~ Revised Sheet No.  
6.42

# RATE SCHEDULE GSTOU GENERAL SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSTOU

PAGE 1 of 3	EFFECTIVE DATE <b>April 1, 2018</b>
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## AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

## APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

## CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

## MONTHLY RATES:

Base Charge: **\$47.3346.92**

Energy Charges:

Summer – June through September:

On-Peak **19.73219.367**¢ per kWh  
Intermediate **7.3667.230**¢ per kWh  
Off-Peak **3.0633.006**¢ per kWh

October through May:

All hours **4.2874.208**¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI  
~~Eighth-Ninth~~ Revised Sheet No. 6.46  
Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
2 of 5	<b>April 1, 2018</b>

(Continued from Rate Schedule GSDT, Sheet No. 6.45)

### MONTHLY RATES:

Base Charge: ~~\$47.33~~46.92  
Demand Charge: ~~\$3.49~~3.35 per kW of maximum demand plus;  
~~\$3.83~~3.77 per kW of on-peak demand  
Energy Charge: ~~1.83~~1.800¢ per kWh

### MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

### DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.





Section No. VI  
~~Seventh-Eighth~~ Revised Sheet No. 6.48  
Canceling ~~Sixth-Seventh~~ Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
4 of 5	<b>April 1, 2018</b>

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight-twenty-seven~~ (2827) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Eighth-Ninth~~ Revised Sheet No. 6.49  
Canceling ~~Seventh-Eighth~~ Revised Sheet No.  
6.49

# RATE SCHEDULE LPT LARGE POWER SERVICE – TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE)

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	<b>April 1, 2018</b>

## AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

## APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

## CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

## MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	<del>\$2.552.51</del> per kW of maximum demand plus; <del>\$10.039.87</del> per kW of on-peak demand
Energy Charge:	<del>0.9420.926</del> ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI  
~~Sixth-Seventh~~ Revised Sheet No. 6.50  
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.50

PAGE  
2 of 5

EFFECTIVE DATE  
**April 1, 2018**

(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge:            ~~\$2.552.51~~ per kW of maximum demand plus;  
                                     ~~\$10.039.87~~ per kW of on-peak demand

**MINIMUM MONTHLY BILLS:**

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**DETERMINATION OF CRITICAL PEAK PERIOD:**

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Sixth-Seventh~~ Revised Sheet No. 6.51  
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.51

<b>PAGE</b> 3 of 5	<b>EFFECTIVE DATE</b> <b>April 1, 2018</b>
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

#### **DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

#### **REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

#### **TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven-thirty-six~~ (3736) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Sixth-Seventh~~ Revised Sheet No. 6.52  
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.52

PAGE 4 of 5	EFFECTIVE DATE <b>April 1, 2018</b>
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(Continued from Rate Schedule LPT, Sheet No. 6.51)

### **TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:**

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~fifty-seven-fifty-five~~ (5755) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

### **DEPOSIT:**

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

### **CRITICAL PEAK DEMAND NOTIFICATION**

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

### **TERM OF CONTRACT:**

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Eighth-Ninth~~ Revised Sheet No. 6.53  
Canceling ~~Seventh-Eighth~~ Revised Sheet No.  
6.53

**RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE  
TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE 1 of 4	EFFECTIVE DATE <b>April 1, 2018</b>
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**AVAILABILITY:**

Available throughout the entire territory served by the transmission system of the Company.

**APPLICABILITY:**

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

**CHARACTER OF SERVICE:**

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

**MONTHLY RATES:**

Base Charge:	<del>\$813.73</del> <u>800.70</u>
Demand Charge:	<del>\$0.97</del> <u>0.95</u> per kW of maximum demand plus; <del>\$11.02</del> <u>10.84</u> per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: <del>0.436</del> <u>0.429</u> ¢ per kWh

**ISSUED BY:** S. W. Connally, Jr.



<b>PAGE</b> 2 of 4	<b>EFFECTIVE DATE</b> <b>April 1, 2018</b>
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

**DETERMINATION OF THE ON-PEAK PERIOD:**

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

**DETERMINATION OF THE OFF-PEAK PERIOD:**

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

**MINIMUM MONTHLY BILLS:**

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$14.38~~\$14.14 per kW of maximum billing demand.

**DETERMINATION OF BILLING DEMAND:**

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

**REACTIVE DEMAND CHARGE:**

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

**ISSUED BY:** S. W. Connally, Jr.



Section No. VI  
~~Eighth-Ninth~~ Revised Sheet No. 6.59  
 Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.59

PAGE 3 of 8	EFFECTIVE DATE <b>April 1, 2018</b>
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

<b>Contract Demand:</b>	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
<b>Base Charge:</b>	\$261.68	\$261.68	\$623.10
<b>Demand Charge:</b>			
Local Facilities Charge Per kW of BC and NC	<del>\$2.962.93</del>	<del>\$2.702.65</del>	<del>\$0.940.93</del>
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	<del>\$3.833.77</del>	<del>\$10.039.87</del>	<del>\$11.0210.84</del>
Plus the greater of:			
Reservation Charge: Per kW of BC or	<del>\$1.401.38</del>	<del>\$1.401.38</del>	<del>\$1.431.41</del>
The Sum of the Daily On-Peak Standby Demand Charges: Per kW per day of On-Peak kW in excess of NC	<del>\$0.660.65</del>	<del>\$0.660.65</del>	<del>\$0.670.66</del>
<b>Energy Charge Per kWh:</b>	<del>3.0743.028¢</del>	<del>3.0743.028¢</del>	<del>3.0743.028¢</del>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

**ISSUED BY:** S. W. Connally, Jr.





Section No. VI  
~~Ninth-Tenth~~ Revised Sheet No. 6.76  
Canceling ~~Eighth-Ninth~~ Revised Sheet No. 6.76

<b>PAGE</b> 2 of 4	<b>EFFECTIVE DATE</b> <b>April 1, 2018</b>
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

#### CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

#### RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P <sub>1</sub> ):	<del>4.9974.886</del> ¢ per kWh
Medium Cost Hours (P <sub>2</sub> ):	<del>4.9974.886</del> ¢ per kWh
High Cost Hours (P <sub>3</sub> ):	<del>4.9974.886</del> ¢ per kWh
Critical Cost Hours (P <sub>4</sub> ):	<del>4.9974.886</del> ¢ per kWh

ISSUED BY: S. W. Connally, Jr.



**Rate Schedule RSTOU  
RESIDENTIAL SERVICE – TIME-OF-USE  
Limited Availability Experimental Rate**

<b>PAGE</b> 1 of 3	<b>EFFECTIVE DATE</b> <b>April 1, 2018</b>
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**AVAILABILITY:**

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

**APPLICABILITY:**

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

**CHARACTER OF SERVICE:**

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

**RATES:**

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	<del>4.9974.886</del> ¢ per kWh
Off-Peak Period	<del>4.9974.886</del> ¢ per kWh

**GULF POWER COMPANY  
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY  
MONTHLY RATES - Rate Schedule OS (Part I/II)  
Form 4**

**SECTION A - LED FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.025580.02517/kWh		
	ENERGY CHARGE	\$0.00

<b>PRICE SUMMARY</b>	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION A-1 - Non-LED FIXTURES**

<b>Total Unit Cost</b>		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
<input type="text"/> Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
<b>Fixture Charge</b>		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
<b>Maintenance Charge</b>		
Average Annual Bulb Failure Rate : <input type="text"/> 0.0%		
<input type="text"/> - Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
<input type="text"/> - Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
<b>Energy Charge</b>		
<input type="text"/> Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = <input type="text"/> kWh @ \$ <del>0.025580.02517</del> /kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	<b>\$0.00</b>

Form 4 (Continued)

**SECTION C - RELAMPING SERVICE AGREEMENT**

<b>Bulb and Photocell Cost</b>		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
<b>BULB AND PHOTOCELL COST</b>		<b>\$0.00</b>
<b>Relamping Charge</b>		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
<b>RELAMPING CHARGE</b>		<b>\$0.00</b>
<b>Energy Charge</b>		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$ <del>0.025580</del> .02517/kWh	<b>ENERGY CHARGE</b>	<b>\$0.00</b>

<b>PRICE SUMMARY</b>	
Relamping Charge	<b>\$0.00</b>
Energy Charge	<b>\$0.00</b>
<b>TOTAL MONTHLY CHARGE PER FIXTURE</b>	
<b>\$0.00</b>	

Section VII

~~Eleventh-Twelfth~~ Revised Sheet No. 7.45

Canceling ~~Tenth-Eleventh~~ Revised Sheet No. 7.45

GULF POWER COMPANY  
OPTIONAL RELAMPING SERVICE AGREEMENT  
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING  
RATE SCHEDULE OS (PART I/II)  
Form 19

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Mailing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ JETS WO No. \_\_\_\_\_

**UNMETERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$1.76~~\$1.73 each per month \$ \_\_\_\_\_

**METERED CUSTOMER-OWNED FIXTURES:**

High Pressure Sodium Vapor Lighting:

\_\_\_\_\_ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$0.71~~\$0.70 each per month \$ \_\_\_\_\_

\*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: ~~April 1, 2018~~

**GULF POWER COMPANY  
CUSTOMER-OWNED LIGHTING AGREEMENT  
(WITHOUT RELAMPING SERVICE PROVISIONS)  
RATE SCHEDULE OS (PART I/II)**

**Form 24**

Contract No. \_\_\_\_\_

Customer Name \_\_\_\_\_ Date \_\_\_\_\_

DBA \_\_\_\_\_ Telephone No. \_\_\_\_\_ Tax I. D. \_\_\_\_\_

Street Address (Subdivision, etc.) of Light(s) \_\_\_\_\_

Billing Address \_\_\_\_\_

Driving Directions \_\_\_\_\_

No. of Light(s) \_\_\_\_\_ Location of Light(s) \_\_\_\_\_

Meter No. \_\_\_\_\_ Account No. \_\_\_\_\_ JETS WO No. \_\_\_\_\_

**CUSTOMER-OWNED FIXTURE(S):**

**High Pressure Sodium**

\_\_\_\_\_ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$~~1.05~~1.03 each per month \$ \_\_\_\_\_

All others to be billed as follows:

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

\_\_\_\_\_ Light(s) @ a base rate of \$ \_\_\_\_\_ \* each per month (kWh for one light = \_\_\_\_\_) \$ \_\_\_\_\_

Total Base Monthly Charge\*\* \$ \_\_\_\_\_

\* This base rate per light is calculated by taking the kWh for one light and multiplying by \$~~0.025580~~0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

\*\* Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

**ISSUED BY:** S. W. Connally, Jr.

**EFFECTIVE:** ~~April 1, 2018~~

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Consideration of the stipulation and settlement )  
agreement between Gulf Power Company, the Office )  
of Public Counsel, Florida Industrial Power Users )  
Group, and Southern Alliance for Clean Energy )  
regarding the Tax Cuts and Jobs Act of 2017 )

Docket No.: 20180039-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 12th day of September, 2018 to the following:

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